

NTPC LIMITED

**2X490 MW NTPC NCTPP, DADRI STAGE-II
(FGD SYSTEM PACKAGE)**

TECHNICAL SPECIFICATION

FOR

HVAC SYSTEM

SPECIFICATION NO.: - PE-TS-436- (571-13000-A)-A001 (REV-0)



**BHARAT HEAVY ELECTRICALS LIMITED
POWER SECTOR
PROJECT ENGINEERING MANAGEMENT
PROJECT ENGINEERING INSTITUTE BUILDING
SECTOR-16A, PLOT NO.-25, NOIDA, INDIA**



TITLE:
**TECHNICAL SPECIFICATINS FOR
HVAC SYSTEM**

SPECIFICATION No: PE-TS-436-(571-13000-A)-A001

SECTION

REV. 00

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INTENT OF SPECIFICATION**

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SECTION-I

SUB-SECTION-A

INTENT OF SPECIFICATION



**2X490 MW NTPC NCTPP, DADRI STAGE-II
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INTENT OF SPECIFICATION**

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1.0 INTENT OF SPECIFICATION

- 1.1 The specification covers design, engineering, manufacture, supply / procurement, inspection and testing at vendor's / sub vendor's / manufacturer's works, painting, forwarding, proper packing and shipment and delivery at site, unloading, handling & transportation, storage, preservation , security / safety at site , Erection & Commissioning, minor civil & structural (as applicable) works as required on FOR site basis, operational and Maintenance spares for 10 years, Performance and guarantee testing / demonstration testing and handing over to BHEL's customer of **HVAC SYSTEM** as per details in different sections / volumes of this specification and various pre award agreements for **2X490 MW NTPC NCTPP, DADRI STAGE-II (FGD SYSTEM PACKAGE)**, Gautam Budh Nagar District, Uttar Pradesh.
- 1.2 The contractor shall be responsible for providing all material, equipment & services, which are required to fulfil the intent of ensuring operability, maintainability, reliability and complete safety of the complete work covered under this specification, irrespective of whether it has been specifically listed herein or not. Omission of specific reference to any component / accessory necessary for proper performance of the equipment shall not relieve the contractor of the responsibility of providing such facilities to complete the supply, erection and commissioning, performance and guarantee/demonstration testing of **HVAC SYSTEM**.
- 1.3 It is not the intent to specify herein all the details of design and manufacture. However, the equipment shall conform in all respects to highest standards of design, engineering and workmanship and shall be capable of performing the required duties in a manner acceptable to purchaser who will interpret the meaning of drawings and specifications and shall be entitled to reject any work or material which in his judgement is not in full accordance herewith.
- 1.4 The extent of supply under the contract includes all items shown in the drawings, notwithstanding the fact that such items may have been omitted from the specification or schedules. Similarly, the extent of supply also includes all items mentioned in the specification and /or schedules, notwithstanding the fact that such items may have been omitted in the drawing. Similarly, the extent of supply also includes all items required for completion of the system and not withstanding that they may have been omitted in drawings / specifications or schedules.
- 1.5 The general term and conditions, instructions to tenderers and other attachment referred to elsewhere are made part of the tender specification. The equipment materials and works covered by this specification is subject to compliance to all attachments referred to in the specification. The bidder shall be responsible for and governed by all requirements stipulated herein.
- 1.6 While all efforts have been made to make the specification requirement complete & unambiguous, it shall be bidders' responsibility to ask for missing information, ensure completeness of specification, to bring out any contradictory / conflicting requirement in different sections of the specification and within a section itself to the notice of BHEL



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and to seek any clarification on specification requirement in the format enclosed under Vol-III of the specification **within 10 days of receipt of tender documents**. In absence of any such clarifications, in case of any contradictory requirement, the more stringent requirement as per interpretation of Purchaser / Customer shall prevail and shall be complied by the bidder without any commercial implication on account of the same. Further in case of any missing information in the specification not brought out by the prospective bidders as part of pre-bid clarification, the same shall be furnished by Purchaser/ Customer as and when brought to their notice either by the bidder or by purchaser/ customer themselves. However, such requirements shall be binding on the successful bidder without any commercial & delivery implication.

- 1.7 The bidder's offer shall not carry any sections like clarification, interpretations and /or assumptions.
- 1.8 Deviations, if any, should be very clearly brought out clause by clause along with cost of withdrawal in the format attached with GCC (Annexure-II Deviation sheet (Cost of withdraw), otherwise, it will be presumed that the vendor's offer is strictly in line with NIT specification.
- 1.9 In the event of any conflict between the requirements of two clauses of this specification documents or requirements of different codes and standards specified, Section - C shall prevail over section – D, however more stringent requirement as per the interpretation of the owner shall apply.
- 1.10 In case all above requirements are not complied with, the offer may be considered as incomplete and would become liable for rejection.
- 1.11 For definition of word like Contractor, bidder, supplier, vendor, Customer/ Purchaser Employer, consultant, please referred relevant clause



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PROJECT INFORMATION WITH WIND AND
SEISMIC DESIGN CRITERIA**

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SUB-SECTION: B

PROJECT INFORMATION WITH WIND AND SEISMIC DESIGN CRITERIA

SUB-SECTION-IIB

PROJECT INFORMATION - DADRI

NCTPP, DADRI(2X490MW) IGSTPP JHAJJAR (3X500MW)
FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE

TECHNICAL SPECIFICATION
SECTION-VI
BID DOCUMENT NO.: CS-6130/0330-109-9

CLAUSE NO.	PROJECT INFORMATION			
	<u>NCTPP,DADRI STAGE-II (2X490MW)</u>			
1.00.00	BACKGROUND Details of proposed Stage / Units Project name : NATIONAL CAPITAL THERMAL POWER PROJECT(NCTPP) Project stage : Stage-II No. of Units x capacity : 2 X 490 MW Project setting up by : NTPC Ltd. The SG with ESP package and TG package of the subject project was executed by M/s. BHEL.			
1.01.00	LOCATION AND APPROACH Project Location (i) Place : Dadri (ii) District : Gautam Budh Nagar (iii) State : Uttar Pradesh Latitude and Longitude of project location North : 28 deg. 36' (N) East : 77 deg. 36' 25" (E) Nearest Railway station : Dadri Distance of project location from the Railway station : 8.5 KM (Approx.) Nearest Major Town : Dadri Distance of the town from the Project site : 6.75 KM Nearest Commercial Airport : Delhi Distance of airport from the project site : 70 KM Nearest Highway : National Highway-3&24 Vicinity plan : Vicinity plan of the project enclosed at Annexure-I.			
NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 1 OF 32

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	Any other information : Further to the information given in this sub-section, Bidders are advised to visit the project site and collect data on local site conditions.			
1.02.00	NOT USED			
1.03.00	WATER			
	Nearest Water Source : Upper Ganga Canal system Proposed water requirement for the Stage : 2450 m³/h considering dry ash disposal system and closed cycle cooling water system using NDCT. Proposed source / arrangement to the meet the water requirement : Upper Ganga Canal system			
1.04.00	COAL and WATER, Utility details:			
	(i) Coal Quality Parameters and Fuel Oil Characteristics Source: Pachra and Pachra south blocks in North Karanpura coalfields Requirement: 5 MTPA The Coal quality parameters and Fuel Oil Characteristics are enclosed at Table-1, & Table-2A & 2B of this Sub-Section. Water data (ii) Process water: Process water quality based on COC in Table-3. (iii) Clarified water: Clarified water quality is indicated in Table-3. (iv) DM water for Equipment cooling water system. DM water quality is indicated in Table-4.			
1.05.00	Steam Generator and ESP data: refer Table-5			
1.06.00	Drawings are enclosed as per Table-6 for initial overview to the Bidder.			
2.00.00	NOT USED			
3.00.00	RAILWAY SIDING			
	For bringing the equipment and material to the power house through rail, railway siding is proposed to be constructed from nearest railway station.			
NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 2 OF 32

CLAUSE NO.	PROJECT INFORMATION																			
4.00.00	METEOROLOGICAL DATA Meteorological data of the nearest observatory Dehri station is enclosed as Annexure-II to this subsection.																			
5.00.00	CRITERIA FOR EARTHQUAKE RESISTANT DESIGN OF STRUCTURES AND EQUIPMENT All structures and equipment shall be designed for seismic forces adopting the site specific seismic information provided in this document and using the other provisions in accordance with IS:1893 (Part 1 to Part 4). Pending finalization of Part 5 of IS:1893, provisions of part 1 shall be read along with the relevant clauses of IS:1893:1984, for embankments. A site specific seismic study has been conducted for the project site. The peak ground horizontal acceleration for the project site, the site specific acceleration spectral coefficients (in units of gravity acceleration 'g') in the horizontal direction for the various damping values and the multiplying factor (to be used over the spectral coefficients) for evaluating the design acceleration spectra are as given at Appendix-I. Vertical acceleration spectral values shall be taken as 2/3rd of the corresponding horizontal values. The site specific design acceleration spectra shall be used in place of the response acceleration spectra, given at figure-2 in IS:1893 (Part 1) and Annex B of IS:1893 (Part 4). The site specific acceleration spectra along with multiplying factors specified in Appendix-I includes the effect of the seismic environment of the site, the importance factor related to the structures and the response reduction factor. Hence, the design spectra do not require any further consideration of the zone factor (Z), the importance factor (I) and response reduction factor (R) as used in the IS:1893 (Part 1 to Part 4). Damping in Structures The damping factor (as a percentage of critical damping) to be adopted shall not be more than as indicated below for: <table><tr><td>a)</td><td>Steel structures</td><td>:</td><td>2%</td></tr><tr><td>b)</td><td>Reinforced Concrete structures</td><td>:</td><td>5%</td></tr><tr><td>c)</td><td>Reinforced Concrete Stacks</td><td>:</td><td>3%</td></tr><tr><td>d)</td><td>Steel stacks</td><td>:</td><td>2%</td></tr></table>				a)	Steel structures	:	2%	b)	Reinforced Concrete structures	:	5%	c)	Reinforced Concrete Stacks	:	3%	d)	Steel stacks	:	2%
a)	Steel structures	:	2%																	
b)	Reinforced Concrete structures	:	5%																	
c)	Reinforced Concrete Stacks	:	3%																	
d)	Steel stacks	:	2%																	
NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 3 OF 32																

CLAUSE NO.	PROJECT INFORMATION 		
	Method of Analysis Since most structures in a power plant are irregular in shape and have irregular distribution of mass and stiffness, dynamic analysis for obtaining the design seismic forces shall be carried out using the response spectrum method. The number of vibration modes used in the analysis should be such that the sum total of modal masses of all modes considered is at least 90 percent of the total seismic mass and shall also meet requirements of IS:1893 (Part 1). Modal combination of the peak response quantities shall be performed as per Complete Quadratic Combination (CQC) method or by an acceptable alternative as per IS:1893 (Part 1). In general, seismic analysis shall be performed for the three orthogonal (two principal horizontal and one vertical) components of earthquake motion. The seismic response from the three components shall be combined as specified in IS:1893 (Part 1). The spectral acceleration coefficient shall get restricted to the peak spectral value if the fundamental natural period of the structure falls to the left of the peak in the spectral acceleration curve. For buildings, if the design base shear (V_B) obtained from modal combination is less than the base shear ($\bar{V}_B$) computed using the approximate fundamental period (T_a) given in IS:1893:Part 1 and using site specific acceleration spectra with appropriate multiplying factor, the response quantities (e.g. member forces, displacements, storey forces, storey shears and base reactions) shall be enhanced in the ratio of $\bar{V}_B / V_B$. However, no reduction is permitted if $\bar{V}_B$ is less than V_B. Design/Detailing for Ductility for Structures The site specific design acceleration spectra is a reduced spectra and has an in-built allowance for ductility. Structures shall be engineered and detailed in accordance with relevant Indian/International standards to achieve ductility.		
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Notes:	APPENDIX – I			
	<u>SITE SPECIFIC SEISMIC PARAMETERS FOR DESIGN OF STRUCTURES AND EQUIPMENT</u>			
	The various site specific seismic parameters for the project site shall be as follows:			
	1)	Peak ground horizontal acceleration	:	0.24g
	2)	Multiplying factor to be applied to the site specific horizontal acceleration spectral coefficients (in units of gravity acceleration 'g') to obtain the design acceleration spectra		
	a)	for special moment resisting steel frames designed and detailed as per IS:800	:	0.06
	b)	For special concentrically braced steel frames designed and detailed as per IS:800	:	0.045
	c)	for special moment resisting RC frames designed and detailed as per IS:456 and IS:13920	:	0.036
	d)	for RCC chimney	:	0.12
	e)	For Liquid retaining tanks	:	0.072
	f)	for Steel chimney, Absorber tower, Vessels	:	0.09
	g)	for design of structures not covered under 2 (a) to 2 (f) above and under 3 below, in general (excluding special structure/ configuration/materials)	:	0.06
	3)	Multiplying factor to be applied to the site specific horizontal acceleration spectral coefficients (in units of gravity acceleration 'g') for design of equipment and structures where inelastic action is not relevant or not permitted	:	0.12
1.g = Acceleration due to gravity				
2.For industrial structures, analysis for verification of mechanism shall be carried out as per IS:1893 (Part 4):2015				
The horizontal seismic acceleration spectral coefficients are furnished in subsequent pages				
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APPENDIX – I

**HORIZONTAL SEISMIC ACCELERATION SPECTRAL
COEFFICIENTS
(In units of 'g')**

Time Period (Sec)	Damping Factor (as a percentage of critical damping)		
	2%	3%	5%
0	1	1	1
0.03	1	1	1
0.05	1.605	1.531	1.413
0.1	3.049	2.729	2.259
0.12	3.61	3.178	2.556
0.124	3.735	3.266	2.621
0.127	3.735	3.332	2.744
0.133	3.735	3.330	2.744
0.2	3.735	3.330	2.744
0.25	3.735	3.330	2.744
0.3	3.735	3.330	2.744
0.35	3.735	3.330	2.744
0.4	3.735	3.330	2.744
0.45	3.735	3.330	2.744
0.5	3.735	3.330	2.744
0.55	3.735	3.330	2.744
0.6	3.735	3.330	2.744
0.622	3.735	3.330	2.744
0.634	3.666	3.330	2.744
0.65	3.575	3.249	2.744
0.667	3.487	3.166	2.744
0.7	3.32	3.017	2.613
0.75	3.099	2.816	2.439
0.8	2.905	2.640	2.286
0.85	2.734	2.485	2.152
0.9	2.582	2.347	2.032
0.95	2.446	2.223	1.925
1	2.324	2.112	1.829
1.05	2.213	2.011	1.742
1.1	2.113	1.920	1.663
1.15	2.021	1.837	1.59
1.2	1.937	1.760	1.524
1.25	1.859	1.690	1.463
1.3	1.788	1.625	1.407

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	1.35	1.721	1.564	1.355	
	1.4	1.66	1.509	1.306	
	1.45	1.603	1.457	1.261	
	1.5	1.549	1.408	1.219	
	1.55	1.499	1.363	1.18	
	1.6	1.453	1.320	1.143	
	1.65	1.408	1.280	1.108	
	1.7	1.367	1.242	1.076	
	1.75	1.328	1.207	1.045	
	1.8	1.291	1.173	1.016	
	1.85	1.256	1.142	0.989	
	1.9	1.223	1.112	0.963	
	1.95	1.192	1.083	0.938	
	2	1.162	1.056	0.915	
	2.05	1.134	1.030	0.892	
	2.1	1.107	1.006	0.871	
	2.15	1.081	0.982	0.851	
	2.2	1.056	0.960	0.831	
	2.25	1.033	0.939	0.813	
	2.3	1.01	0.918	0.795	
	2.35	0.989	0.899	0.778	
	2.4	0.968	0.880	0.762	
	2.45	0.949	0.862	0.747	
	2.5	0.93	0.845	0.732	
	2.55	0.911	0.828	0.717	
	2.6	0.894	0.812	0.703	
	2.65	0.877	0.797	0.69	
	2.7	0.861	0.782	0.677	
	2.75	0.845	0.768	0.665	
	2.8	0.83	0.754	0.653	
	2.85	0.815	0.741	0.642	
	2.9	0.801	0.728	0.631	
	2.95	0.788	0.716	0.62	
	3	0.775	0.704	0.61	
	3.05	0.762	0.692	0.6	
	3.1	0.75	0.681	0.59	
	3.15	0.738	0.670	0.581	
	3.2	0.726	0.660	0.572	
	3.25	0.715	0.650	0.563	
	3.3	0.704	0.640	0.554	
3.35	0.694	0.630	0.546		
3.4	0.684	0.621	0.538		
3.45	0.674	0.612	0.53		
3.5	0.664	0.603	0.523		
3.55	0.655	0.595	0.515		
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6.00.00	3.6	0.646	0.587	0.508
	3.65	0.637	0.579	0.501
	3.7	0.628	0.571	0.494
	3.75	0.62	0.563	0.488
	3.775	0.616	0.559	0.485
	3.8	0.612	0.556	0.481
	3.85	0.604	0.549	0.475
	3.9	0.596	0.542	0.469
	3.95	0.588	0.535	0.463
	4	0.581	0.528	0.457
	CRITERIA FOR WIND RESISTANT DESIGN OF STRUCTURES AND EQUIPMENT All structures shall be designed for wind forces in accordance with IS:875 (Part-3) and as specified in this document. See Annexure – B for site specific information. Along wind forces shall generally be computed by the Peak (i.e. 3 second gust) Wind Speed method as defined in the standard. Along wind forces on slender and wind sensitive structures and structural elements shall also be computed, for dynamic effects, using the Gust Factor or Gust Effectiveness Factor Method as defined in the standard. The structures shall be designed for the higher of the forces obtained from Gust Factor method and the Peak Wind Speed method. Analysis for dynamic effects of wind must be undertaken for any structure which has a height to minimum lateral dimension ratio greater than “5” and/or if the fundamental frequency of the structure is less than 1 Hz. Susceptibility of structures to across-wind forces, galloping, flutter, ovalling etc. should be examined and designed/detailed accordingly following the recommendations of IS:875(Part-3) and other relevant Indian standards. It should be estimated if size and relative position of other structures are likely to enhance the wind loading on the structure under consideration. Enhancement factor, if necessary, shall suitably be estimated and applied to the wind loading to account for the interference effects. Damping in Structures The damping factor (as a percentage of critical damping) to be adopted shall not be more than as indicated below for:			
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	a) Welded steel structures : 1.0% b) Bolted steel structures : 2.0% c) Reinforced concrete structures : 1.6% d) Steel stacks : As per IS:6533 & CICIND Model Code whichever is more critical. ANNEXURE-B SITE SPECIFIC DESIGN PARAMETERS The various design parameters, as defined in IS: 875 (Part-3), to be adopted for the project site shall be as follows: a) The basic wind speed “V_b” at ten metres above the mean ground level : 47 metres/second b) The risk coefficient “K₁” : 1.07 c) Category of terrain : Category-2			
1.00.00	FOUNDATION SYSTEM AND GEOTECHNICAL DATA			
7.00.00	Geotechnical data and foundation system for the respective project are enclosed at Annexure-I. The corresponding bore logs are enclosed at annexure-II.			
7.00.01	The available geotechnical data is of vicinity to proposed structures, therefore, bidder shall carryout his own detailed geotechnical investigation for facilities under this package and shall be as per the scheme approved by owner. The scheme for geotechnical investigation shall be as given at Clause 7.07.00 and shall be approved by owner before execution. Geotechnical investigation work shall got executed by the Contractor through the agencies as mentioned in Clause No. 7.07.03. However, no time extension shall be given on account of soil investigation carried out by the Bidder. The geotechnical investigation report shall be prepared with detailed recommendations regarding type of foundation and allowable bearing pressure for various structures/ facilities and other soil parameters. The report shall be submitted for Owner’s approval prior to commencement of design of foundation.			
7.00.02	The Bidder should note that nothing extra whatsoever on account of variation between geotechnical data furnished by Owner and that found by the contractor during geotechnical investigation by him or during execution of works, shall be payable.			
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7.01.03	Tank Foundations a) The tanks shall rest on flexible tank pad foundation, resting on sand with concrete ring wall to retain sand. Base of the concrete ring wall shall not rest on the expansive soil, if any. b) Entire loose/ soft soil inside the concrete ring wall shall be removed and shall be filled with sand. Sand for filling shall be clean and well graded conforming to IS 383 with grading Zone I to III. c) Sand shall be spread in layers not exceeding 30cm compacted thickness over the area. Each layer shall be uniformly compacted by mechanical means like plate vibrators, small vibratory rollers, etc. to achieve a relative density of not less than 80%. d) Other requirements of tank foundations shall be as per IS 803 and as specified elsewhere in the specifications.			
7.02.00	Foundation System The requirements for the foundation system to be adopted are as given in subsequent Clauses. Depending upon the depth of competent strata/stratum, type of structures, functional requirement of facility, extent of cutting / filling, suitable foundation, open or pile shall be adopted with approval of owner.			
7.02.01	General Requirements a) All structures/equipment shall be supported either on suitable open foundations (isolated, combined, raft) or pile foundations depending on type of structures/facilities, sub-strata, topography etc. b) The roads, ground floor slabs, trenches, pipe pedestals, channels/drain and staircase foundation with foundation loading intensity less than 4 T / M² may be supported on open / shallow foundations resting on virgin / controlled compacted filled up soil. c) No other foundation (other than as mentioned in (b) above) shall rest on the filled up ground / soil. d) No foundation shall rest on the black cotton soil. e) Before execution of work the bidder shall ensure that there is no obstruction to underground/overground facilities like sewer lines, pipe lines etc. Any such damage and remedial/ rectification measures shall be at the contractors cost. f) Bidder shall also ensure that there is no damage to existing nearby foundations and the foundations pertaining to this package are not placed at shallower depth than the nearby foundations. If required depth of foundation			
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7.02.02	is deeper than the existing foundations, proper protection shall be provided to existing foundations. g) All foundations shall be designed in accordance with relevant parts of the latest revisions of Indian Standards. h) The water table for design purpose shall be considered at Finished Ground Level. i) A combination of open and pile foundations shall not be permitted under the same equipment / structure / building. j) Foundation for equipment on ground floor For equipment of static weight upto 1.5 T, the equipment may be supported on the ground floor slab by locally thickening the slab. Thickening of the ground floor slab shall be done upto an extent of about 0.6 m beyond the plan area of the equipment on all the sides. Further, the load intensity below the equipment shall be limited to 4T/m². Other requirements of floor slab and compaction below the floor slab shall be adhered, as specified elsewhere in the specifications. For equipment of static weight more than 1.5 T, the equipment foundation shall be taken to the founding level or shall be built up with PCC from the level as mentioned in the Table 1. The pedestal of equipment foundation or the foundation Block shall be isolated from the adjoining floor slab by providing bitumen impregnated fiber board of minimum 50 mm thick, conforming to IS: 1838 all around the equipment pedestal for the full depth of the floor slab.			
	Open Foundations In case open foundations are adopted, following shall be adhered to. a) The minimum width of foundation shall be 1.0 m. b) Minimum depth of foundation shall be 1.0m below Ground Level. c) It shall be ensured that all foundations of a particular structure/ buildings/ facility shall rest on one bearing stratum. d) Wherever the intended bearing sub-strata is virgin soil stratum but the actual stratum encountered during foundation excavation consists of filled up soil at founding level, under such cases either the foundation shall be lowered completely into the virgin stratum or the filled up soil upto the virgin layers shall be removed and built up through PCC (1:4:8) up to designed foundation level.			
7.02.03	Pile Foundations –			
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	(a.) In case piles are adopted, following shall be adhered to : i) The pile foundation shall be of RCC, Cast-in-situ bored piles as per IS:2911. Pile boring shall be done using Rotary Hydraulic Rigs/conventional tripod rig. Two stage flushing of pile bore shall be ensured by airlift technique duly approved by the Employer. If required, temporary or permanent MS liner may be provided for piling. ii) The minimum diameter of pile shall be 600 mm. The allowable load capacity of the pile in different modes (vertical compression, lateral and pullout) shall be as per approved geotechnical report & as enclosed in relevant annexure: iii) Only straight shaft piles shall be used. Minimum cast length of pile above cutoff level shall be 1.0 m. iv) The contractor shall furnish design of piles (in terms of rated capacity, length, diameter, termination criteria to locate the founding level for construction of pile in terms of measurable parameter, reinforcement for job as well as test piles, pile load test arrangement, locations of initial test piles etc.) for Engineer's approval. v) The piling work shall be carried out in accordance with IS:2911 (Relevant part) and accepted construction methodology. The construction methodology shall be submitted by the Contractor for Engineer's approval. vi) Number of initial load tests to be performed for each diameter and rated capacity of pile shall be subject to minimum as under. <table><tr><td>Vertical</td><td></td></tr><tr><td>Lateral</td><td>Minimum of 2 Nos. in each mode.</td></tr><tr><td>Uplift</td><td></td></tr></table> vii) The initial pile load test shall be conducted with test load upto three times the estimated pile capacity. In case of vertical compression test (initial test) the method of loading shall be cyclic as per IS:2911 (relevant part). viii) Load test shall be conducted at pile Cut-off Level (COL). If the water table is above the COL the test pit shall be kept dry throughout the test period by suitable de-watering methods. Alternatively the vertical load test may be conducted at a level higher than COL. In such a case, an annular space shall be created to remove the effect of skin friction above COL by providing an outer casing of suitable diameter larger than the pile diameter.				Vertical		Lateral	Minimum of 2 Nos. in each mode.	Uplift	
Vertical										
Lateral	Minimum of 2 Nos. in each mode.									
Uplift										
NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 12 OF 32						

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	ix) Number of routine pile load tests to be performed for each diameter/allowable capacity of pile shall be as under : i) Vertical : 0.5% of the total number of piles provided. ii) Lateral : 0.5% of the total number of piles provided. x) The routine tests on piles shall be conducted upto test load of one and half times the allowable pile capacity. Piles for routine load tests shall be approved by the Employer. xi) In case, routine pile load test shows that the pile has not achieved the desired capacity or pile(s) have been rejected due to any other reason, then the Contractor shall install additional pile(s) as required and the pile cap design shall accordingly be reviewed and modified, if required. xii) Testing of piles and interpretation of pile load test results shall be carried out as per IS:2911 (Part-4). Contractor shall ensure that all the measuring equipment and instruments are properly calibrated at a reputed laboratory / institute prior to their use. Settlement / movement of the pile top shall be made by Linear Variable Differential Transducers (LVDT) having a least count of 0.01mm. xiii) The test load on initial test piles shall be applied by means of reaction from anchor piles / rock anchors alone or combination of anchor piles / rock anchors and kentledge with concrete blocks.			
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	xiv) Low Strain Pile Integrity test shall be conducted on all test piles and job piles. This test shall be used to identify the routine load test and not intended to replace the use of static load test. This test is limited to assess the imperfection of the pile shaft and shall be undertaken by an independent specialist agency to be approved by Engineering department of Owner. The test equipment shall be of TNO or PDI make or equivalent. The process shall confirm to ASTM. xv) Either of Static routine load test or High Strain Dynamic Load Test may be carried out for routine load testing of working piles. However, at least two numbers of static routine vertical load tests shall be carried out on pile on which high strain dynamic load test has already been carried out for establishing the correlation between the two tests. In case of discrepancy if any between dynamic and static vertical load tests, then additional static routine vertical load tests shall be conducted as decided by the Engineer and the results of static routine vertical load shall prevail. Number of routine vertical pile load tests as per clause 7.02.03 (ix) shall be total of static routine vertical load test and high strain dynamic load tests. The procedure to carry out the test shall be submitted to the Engineer. The test and equipment shall conform to ASTM D4945-00. The test shall be conducted by an experienced independent test agency approved by the owner. Field data shall be submitted to the site engineer and shall include force velocity curves, pile capacity, simulated static load test curve, net and total pile displacement, pile integrity. A (Case pile wave analysis) CAPWAP or equivalent software analysis shall be conducted on the field data for correct capacity estimation and to evaluate end bearing and skin friction components of the pile. xvi) From load considerations, single pile may be used under a column/tower. In that case, pile shall be connected with tie beams at pile cut off level in both directions. xvii) Contribution of frictional resistance of filled up soil if any, shall not be considered for computation of frictional resistance of piles. xviii) Reinforcement for job piles shall be designed as following: (a) Compression + bending piles: For these piles, the allowable safe pile capacities in compression and bending shall be considered. (b) Tension + bending piles: For these piles, the actual pile forces to be considered. However, maximum 3 types of combinations for varying percentage of tension capacity + bending case may be designed & adopted by contractor for the entire scope of work under this package.			
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7.03.00	Special Requirements			
7.03.01	Details of treatment for foundations / underground structures required to counteract soil / water chemical environment shall be as per detailed geotechnical investigation to be carried out by contractor. Contractor shall carry out chemical analysis during detailed geotechnical investigation and required treatment shall be provided accordingly.			
7.04.00	Excavation, Filling and Dewatering			
7.04.01	For excavation works, comprehensive dewatering with well point or deep wells arrangement, if required, shall be adopted. Scheme for dewatering and design with all computations and back up data for dewatering shall be submitted for the owner's information. The water table shall be maintained at 0.5m below the founding depth.			
7.04.02	Excavation for shallow foundations shall be covered with PCC immediately after reaching the founding level. In case of any local loosening of soil or any loose pockets are encountered at founding level during excavation the same shall be removed and compensated by PCC M7.5. The final layer of about 300 mm thickness above the founding level shall be excavated by suitable means, so as to avoid disturbance to founding stratum.			
7.04.03	Backfilling around foundations, pipes, trenches, sumps, pits, plinths, etc. shall be carried out with approved material in layers not exceeding 300 mm compacted thickness (higher thickness of layers upto 500mm with heavy mechanical compacting equipment) and each layer shall be compacted to 90% of standard proctor density for cohesive soils and to 80% of relative density for non-cohesive soils			
	Rock pieces having size less than 150 mm and interstices filled with soil may be used for backfilling around foundation, plinths etc. and shall be compacted to minimum of 85% of original stack of material after filling the interstices.			
7.04.04	Founding level for trenches/channels shall be decided as per functional requirement. The bottom of excavation shall be properly compacted prior to casting of bottom slab of trenches / channels.			
7.04.05	CBR tests for pavement/road design shall be carried out by the Contractor after earth filling (if applicable) has been completed upto the formation level.			
7.04.06	The contractor shall take all necessary measures during excavation to prevent the hazards of falling or sliding of material or article from any bank or side of such excavation which is more than one and a half meter above the footing by providing adequate piling, shoring, bracing etc. against such bank or sides. Adequate and suitable warning signs shall be put up at conspicuous places at the excavation work to prevent any persons or vehicles falling into the excavation trench. No worker should be allowed to work where he may be stuck or endangered by excavation machinery or collapse of excavations or trenches.			
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7.05.00 EXCAVATION IN ROCK Excavation in rock shall be carried out by mechanical means and if blasting is required for founding of some of the structures under this package, control blasting only shall be carried out. 7.05.01 Controlled blasting shall be done by a specialized agency duly approved by Engineer. All controlled blasting shall be done by using time delay detonators (i.e. excel type). 7.05.02 a) Contractor shall engage an agency expert in blasting such as, NIRM (National Institute of Rock Mechanics), CMPDIL, Central Institute of Mining and Fuel Research Dhanbad, Dept. of Mining of Govt. Institutions etc. to design detailed blasting scheme and get the same approved from Engineer before carrying out the blasting operation. All blasting shall be done as per the approved blasting scheme & initial blasting operations shall be done under the supervision & guidance of the representative of the blasting expert. b) All the statutory laws, (Explosives Act etc.) rules, regulations, Indian Standards, etc. pertaining to the acquisition, transport, storage, handling and use of explosives, etc. shall be strictly followed. c) The Contractor shall obtain Licenses from Competent Authorities for undertaking blasting work as well as for procuring, transporting to site and storing the explosives as per explosives act. The Contractor shall be responsible for the safe transport, use, custody and proper accounting of the explosive Materials. d) The Contractor shall be responsible and liable for any accident and injury / damage which may occur to any person or property of the project or public on account of any operations connected with the storage, transportation, handling or use of explosive and blasting operations. 7.06.00 Sheeting & Shoring The contractor shall ascertain for himself the nature of materials to be excavated and difficulties, if any, likely to be encountered in excavation while executing the work. Sheet piling, sheeting and shoring, bracing and maintaining suitable slopes, drainage, etc. shall be provided and installed by the Contractor, to the satisfaction of the Engineer. 7.07.00 Geotechnical Investigation The Contractor shall carry out detailed geotechnical investigation in the areas under his scope for establishing the sub-surface conditions and to decide type of foundations for the structures envisaged, construction methods, any special requirements/treatment called for remedial measures for sub-soil/ foundations etc. in view of soft sub-soils, aggressive sub-soils and water, expansive/swelling soils etc. prior to commencement of detailed design/drawings. The Contractor shall obtain the approval for the field testing scheme proposed by him from the Owner before undertaking the geotechnical investigation work.			
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7.07.01.00	Scheme of geotechnical Investigation			
7.07.02.01	Field test shall include but not be limited to the following:			
	Boreholes, Standard Penetration Test (SPT), Dynamic Cone Penetration Test (DCPT), collection of disturbed samples (DS) and undisturbed soil samples (UDS), Trial Pits (TP), Plate Load Tests (PLT), Electrical Resistivity Test (ERT), In situ field permeability tests, collection of water samples, etc.			
7.07.02.02	The diameter of borehole shall be minimum 150 mm in soil and 76 mm in rock. The diameter of UDS sampler shall be 100 mm minimum. Core drilling in rock shall be done by using hydraulically feed rotary drill & double tube core barrel with diamond bit.			
7.07.02.03	The minimum tests are indicated in Clause No. 7.08.00. Adequate number of tests shall be conducted up to sufficient depth for complete determination of subsoil conditions. The depth of boreholes shall be as specified in Appendix A. SPT shall be carried out in all types of soil deposits and in all rock formations with core recovery up to 20%, met within a borehole. This test shall be conducted at every 3.0 m interval or at change of strata, up to the final depth. SPT 'N' of 100 and above shall be referred as refusal. UDS shall be collected at every 3.0 m interval or at change of strata up to depth of borehole. UDS may be replaced by additional SPT, if SPT'N' value in the strata is above 50.			
7.07.02.04	Laboratory tests shall be done as per relevant IS codes. The laboratory tests, not be limited to the following shall be conducted on disturbed and undisturbed soil samples, rock samples & water samples collected during field investigations in sufficient numbers.			
	Laboratory Tests on Soil Samples			
	Laboratory tests shall be carried out on disturbed and undisturbed soil samples for Grain Size Analysis, Hydrometer Analysis, Atterberg Limits, Triaxial Shear Tests (UU), Natural Moisture Content, Specific Gravity and Bulk Unit Weight, Consolidation Tests, Unconfined Compression Test, Free swell Index, Shrinkage Limit, Swell Pressure Test, Chemical Analysis test on soil and water samples to determine the carbonates, sulphates, chlorides, nitrates, pH, organic matter and any other chemicals harmful to concrete and reinforcement/ steel.			
	Laboratory Tests on Rock Samples			
	Moisture content, porosity & density, Specific Gravity, Hardness, Soundness, Slake durability index, Unconfined compression test (Both at saturated and in-situ water content), Point load strength index and deformability test (Both at saturated and in-situ water content) shall be carried out on rock samples.			
7.07.02.05	Geotechnical investigation (field & laboratory) shall be carried out in accordance with the provisions of relevant Indian Standards.			
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7.07.03.00	On completion of all field & laboratory work, geotechnical investigation report shall be submitted for Owner's review/approval. The Geotechnical investigation report shall contain geological information of the region, procedure adopted for investigation, field & laboratory observations/ data/ records, analysis of results & recommendations on type of foundation for different type of structures envisaged for all areas of work with supporting calculations. Recommendations on treatment for soil, foundation, based on subsoil characteristics, soft soils, aggressive chemicals, expansive soils, etc. Recommendations on foundation system and the net allowable bearing pressures and pile capacity shall be based on the conservative values of geotechnical investigation data. Geotechnical investigation work shall be got executed by the Contractor through the following agencies. 1. C.E.TESTING COMPANY Pvt. Ltd, Kolkata 2. Cengrs Geotechnica Pvt. Ltd, New Delhi 3. M.K. Soil Testing Laboratory, Ahemdabad 4. SECON Pvt Ltd, Bangalore 5. Soil Engineering Consultants, New Delhi 6. Orbital Infrastructure Consultancy & Research Pvt. Ltd. Cuttack 7. KCT Consultancy Services, Ahemdabad 8. ARKITECHNO Consultants (India) Pvt. Ltd. Bhubaneswar																
	7.08.00	Geotechnical Investigation Scheme a) Boreholes (Minimum) <table><tr><th>S.N</th><th>Structure</th><th>Spacing/Number of borehole</th><th>Depth of borehole</th><th>Remarks</th></tr><tr><td>1</td><td>FGD</td><td>Minimum 14 Nos.</td><td>Depth of boreholes shall be 30m to 35m.</td><td rowspan="2">Depth of boreholes shall be as mentioned in column "Depth of Borehole" or</td></tr><tr><td>2</td><td>Crusher House</td><td>Minimum 2 Nos.</td><td>Depth of boreholes shall be 30m to 35m.</td></tr></table>			S.N	Structure	Spacing/Number of borehole	Depth of borehole	Remarks	1	FGD	Minimum 14 Nos.	Depth of boreholes shall be 30m to 35m.	Depth of boreholes shall be as mentioned in column "Depth of Borehole" or	2	Crusher House	Minimum 2 Nos.
S.N	Structure	Spacing/Number of borehole	Depth of borehole	Remarks													
1	FGD	Minimum 14 Nos.	Depth of boreholes shall be 30m to 35m.	Depth of boreholes shall be as mentioned in column "Depth of Borehole" or													
2	Crusher House	Minimum 2 Nos.	Depth of boreholes shall be 30m to 35m.														
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	3	Gypsum and Lime storage area	Minimum 10 Nos.	Depth of boreholes shall be 15m to 25m	5m continuous in rock with RQD > 25% whichever is earlier.	
	4	Other Structure/Facility	Minimum 2 Nos. boreholes under each area / facility	15 to 20 m		
	5	Chimney	Minimum 2 Nos.	35 to 40m		
	b) Other Field Tests (Minimum)					
	1	Cyclic Plate Load Test (CPLT)	3 nos.	Test Depth from 2 to 4 m		
	2	Trial Pit (TP)	5 Nos.	Depth - 3 m		
	3	In Situ Permeability Test in Boreholes	In minimum 3 Nos. of boreholes	Tests shall be conducted at depths of 1.0m, 3.0m, 5.0m, 8.0m and 12.0m.		
	4	ERT	Minimum 10 Nos.			
	• Depth and location of Boreholes and other field tests (PLT, ERT, field permeability tests etc.) shall be approved by Owner before execution of geotechnical investigation work. • Investigation in any other building / structure / facilities / trestles which are not mentioned above shall also be carried out, if required, by the bidder for the facilities under his scope.					
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	Annexure-I (Dadri) SOIL DATA AND FOUNDATION SYSTEM Employer has carried out geotechnical investigation in vicinity to the proposed area. Logs of representative boreholes for bidder's information in the vicinity of proposed area are enclosed with this Annexure. The onus of correct assessment / interpretation and understanding of the existing subsoil condition / data is on the Bidder. The natural ground level is varying as per enclosed contour/spot level drawing. The bidder is required to carry out his own detailed geotechnical investigation as per Clause No 7.08.00 and ascertain the pile capacity and bearing capacity. a) The foundation system to be adopted for different structures shall be as given in Table – 1 below Table – 1: Net Allowable Bearing Pressure <table><tr><th>STRUCTURE</th><th>TYPE OF FOUNDATION TO BE ADOPTED</th></tr><tr><td>FGD and related structures</td><td>Open/Piles</td></tr></table> b) Bidder is required to carry out geotechnical investigation in this area. The allowable bearing pressure shall be adopted after approval of geotechnical investigation report by owner. However, the maximum allowable bearing pressure shall be as per the approved geotechnical report and shall be limited to the values as furnished in Table-2. Table – 2: Net Allowable Bearing Pressure <table><tr><th rowspan="3">Founding Depth/ Stratum</th><th colspan="3">Net Allowable Bearing Pressure(T/m2)</th></tr><tr><th>Isolated and combined footings including raft for 25mm permissible settlement</th><th>Isolated and combined footings for 40mm permissible settlement</th><th rowspan="2">Rafts (width > 6m) for 75mm permissible settlement</th></tr><tr><th colspan="2">Width upto 6.0m</th></tr><tr><td>2.5m below NGL</td><td>-</td><td>6</td><td>8</td></tr><tr><td>3.5m below NGL</td><td>-</td><td>8</td><td>10</td></tr><tr><td>4.5m below NGL</td><td>8</td><td>10</td><td>12</td></tr></table>				STRUCTURE	TYPE OF FOUNDATION TO BE ADOPTED	FGD and related structures	Open/Piles	Founding Depth/ Stratum	Net Allowable Bearing Pressure(T/m2)			Isolated and combined footings including raft for 25mm permissible settlement	Isolated and combined footings for 40mm permissible settlement	Rafts (width > 6m) for 75mm permissible settlement	Width upto 6.0m		2.5m below NGL	-	6	8	3.5m below NGL	-	8	10	4.5m below NGL	8	10	12
STRUCTURE	TYPE OF FOUNDATION TO BE ADOPTED																												
FGD and related structures	Open/Piles																												
Founding Depth/ Stratum	Net Allowable Bearing Pressure(T/m2)																												
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c)	The net allowable bearing pressure higher than above mentioned values shall not be permitted. At intermediate levels the bearing capacity shall be same as the net allowable bearing pressure corresponding to the immediate shallower level mentioned above.						
	Permissible Settlement of Foundations:						
	For open foundations, the total permissible settlement and differential settlement shall be governed by IS: 1904 and from functional requirements whichever is more stringent. However, total settlement shall be restricted to the following:						
	Isolated, Strip & Raft (Mill foundations/machine foundation)					25 mm	
	Isolated & Strip (Other than Mill foundations/machine foundation)					40 mm	
	Raft (widths greater than 6 m) (Other than Mill foundations/machine foundation)					75 mm	
	In case the total permissible settlement is to be restricted to less than as above specified from functional requirements, then the net allowable bearing pressure shall be reduced after review in consultation with Engineer.						
d)	The diameter of pile, minimum length and maximum allowable capacity of piles shall be as given below:						
	Area/ Location	Pile Diameter (mm)	Minimum Length of Bored Pile Below Cut-off Level (m)	Safe Load Capacity in			
				Vertical Comp. (MT)	Pullout (MT)	Lateral (MT)	
	FGD and related structures	600	25.0	140.0	42.0	7.0	
		760	27.0	250.0	75.0	12.5	
	- Cut off Level (COL) is assumed at 3.0 m below FGL.						
	e)	The criteria for Pile Termination (founding level) shall be as given below:					
		The termination level of the pile shall be decided based on the following criterion					
		i) Minimum length of the pile below COL (cut off level) shall be as specified above					
	NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9		SUB-SECTION-IIB PROJECT INFORMATION		PAGE 21 OF 32

CLAUSE NO.	PROJECT INFORMATION 			
	ii) The minimum pile length for each group of piles shall be determined based on the nearest borelog. A minimum embedment of 5.0 m and 7.0 m into strata with SPT 'N' greater than 50 for 600 mm dia pile and 760 mm dia pile respectively before termination and at pile termination minimum SPT 'N' shall be 60, while deciding the minimum length of pile. For pile termination, SPT 'N' values shall be used from the nearby borelog data. The boreholes are in the bidder's scope and shall be conducted as per the approved scheme. iii) However, in no case the length of pile shall be less than the minimum length determined as in (i) or (ii) above whichever is longer, for that pile group. f) TREATMENT FOR RCC CONSTRUCTION BELOW GROUND LEVEL The exposed surfaces of the RCC construction below finished ground level shall be treated against salt attack by applying one coat of bitumen primer and two finish coats of bitumen. This shall be followed by providing of 300mm thick sand jacket all around the foundation concrete surface in contact with soil. The sand shall be compacted with hand rammers or vibratory compactor.			
NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9		SUB-SECTION-IIB PROJECT INFORMATION PAGE 22 OF 32

CLAUSE NO.	PROJECT INFORMATION						
							TABLE-1
	COAL CHARACTERISTICS*						
Sl. No.	Description	Symbol	Design Coal	Worst Coal	Best Coal	Range of Adequacy Coal	
1	2	3	4	5	6	7	
A.	PROXIMATE ANALYSIS (As received basis)						
1.	Total Moisture	%	13.00	15.00	10.00	10.00-16.00	
2.	Ash	%	41.00	45.00	30.00	29.00-47.00	
3.	Volatile matter	%	21.00	18.00	26.00	26.00-17.00	
4.	Fixed carbon	%	25.00	22.00	34.00	35.00-20.00	
B.	ULTIMATE ANALYSIS (As received basis)						
1.	Carbon	C%	34.05	30.15	46.2	46.85-27.8	
2.	Hydrogen	H2%	3.05	2.9	3.2	2.8-3.3	
3.	Nitrogen	N2%	1.4	0.6	1.7	.4-0-1.8	
4.	Oxygen (By difference)	O2%	6.05	5.25	7.3	5.5-7.35	
5.	Sulphur	S%	0.3	0.5	0.36	0.30-0.50	
6.	Carbonates	CO3%	0.85	0.5	1.02	0.35-1.1	
7.	Phosphorous	P2%	0.3	0.1	0.22	0.1-0.3	
8.	Total Moisture	H2O%	13.00	15.00	10.00	10.00-16.00	
9.	Ash	%	41.00	45.00	30.00	29.00-47.00	
10.	Gross Calorific Value	KCal/Kg	3500	3200	4500	3000-4600	
11.	Hard grove index		55	50	60	45-65	
C.	ASH ANALYSIS						
1.	Silica	(SiO2)%	58.85	59.00	58.2	59.9-59.2	
2.	Alumina	(Al2O3)%	28.8	28.00	29.5	27.7-30	
3.	Iron Oxide	(Fe2O3)	5.5	6.00	4.7	4.5-6.5	
NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE			TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9		SUB-SECTION-IIB PROJECT INFORMATION		PAGE 23 OF 32

CLAUSE NO.	PROJECT INFORMATION						
	Sl. No.	Description	Symbol	Design Coal	Worst Coal	Best Coal	Range of Adequacy Coal
	1	2	3 %	4	5	6	7
	4.	Titania	(TiO ₂)%	1.8	2	1.7	1.5-2.1
	5.	Phosphoric Anhydride	(P ₂ O ₅)%	.7	.6	.9	.4- .95
	6.	Lime	(CaO)%	1.5	1.2	1.9	1.0-2.1
	7.	Magnesia	(MgO)%	1.3	1.5	1.2	1.5-2.1
	8.	Sulphuric Anhydride	(SO ₃)%	.5	.6	.4	.6 - .4
	9.	Alkalies (By Difference)	(Na ₂ O+K 2O)%	1.15	1.02	1.2	09-1.2
	Note: Na ₂ O content in the above shall not be more than 0.1%						
	D.	ASH FUSION RANGE (Under reducing atmosphere)					
	a)	Initial Deformation Temperature (IDT)	°C	1100	1100	1100	1100-1150
	b)	Hemispherical temperature	°C	1300	1250	1350	1250-1400
	c)	Flow temperature	°C	1400	1400	1400	1400-1400
	Note : * The above coal data is for information purpose only. For FGD sizing refer Salient Design Data Sub-Section-V of Part-A.						
NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE			TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9		SUB-SECTION-IIB PROJECT INFORMATION		PAGE 24 OF 32

CLAUSE NO.	PROJECT INFORMATION 																																																																									
	TABLE – 2A FUEL OIL CHARACTERISTICS <table border="1" data-bbox="388 457 1414 1562"> <thead> <tr> <th data-bbox="388 470 467 527">Sl. No.</th><th data-bbox="480 470 716 497">Characteristics</th><th data-bbox="748 470 922 583">Heavy Furnace Oil grade HV (HFO) IS-1593-1982</th><th data-bbox="987 470 1161 583">Low Sulphur Heavy Stock (LSHS) IS-11489-1985</th><th data-bbox="1182 470 1365 583">Heavy Petroleum stock (HPS) IS-11489-1985</th></tr> </thead> <tbody> <tr><td>1.</td><td>Total sulphur content</td><td>4.5% Max.</td><td>1.0% Max.</td><td>4.5% Max.</td></tr> <tr><td>2.</td><td>Gross calorific value (KCal/kg)</td><td>of the order of 10,000</td><td>of the order of 10,000</td><td>of the order of 10,000</td></tr> <tr><td>3.</td><td>Flash Point (Min)</td><td>66 deg C</td><td>76 deg C</td><td>66 deg C</td></tr> <tr><td>4.</td><td>Water content by volume (Max)</td><td>1.0%</td><td>1.0%</td><td>1.0%</td></tr> <tr><td>5.</td><td>Sediment by weight (Max)</td><td>0.25%</td><td>0.25%</td><td>0.25%</td></tr> <tr><td>6.</td><td>Asphaltene content by weight (Max.)</td><td>2.5%</td><td>2.5%</td><td>2.5%</td></tr> <tr><td>7.</td><td>Kinematic viscosity in Centistokes</td><td>370 at 50deg C</td><td>100 at 100deg C</td><td>100 at 100deg C</td></tr> <tr><td>8.</td><td>Ash Content by weight (Max.)</td><td>0.1%</td><td>0.1%</td><td>0.1%</td></tr> <tr><td>9.</td><td>Acidity (inorganic)</td><td>Nil</td><td>Nil</td><td>Nil</td></tr> <tr><td>10.</td><td>Pour Point (Max.)</td><td>57 deg C</td><td>66 deg C</td><td>72 deg C</td></tr> <tr><td>11.</td><td>Sodium content</td><td>—</td><td>—</td><td>100 ppm</td></tr> <tr><td>12.</td><td>Vanadium content</td><td>25 ppm</td><td>25ppm</td><td>25 ppm</td></tr> <tr><td>13.</td><td>Specific heat below pour point (KCal/Kg °C)</td><td></td><td>0.65</td><td></td></tr> </tbody> </table>				Sl. No.	Characteristics	Heavy Furnace Oil grade HV (HFO) IS-1593-1982	Low Sulphur Heavy Stock (LSHS) IS-11489-1985	Heavy Petroleum stock (HPS) IS-11489-1985	1.	Total sulphur content	4.5% Max.	1.0% Max.	4.5% Max.	2.	Gross calorific value (KCal/kg)	of the order of 10,000	of the order of 10,000	of the order of 10,000	3.	Flash Point (Min)	66 deg C	76 deg C	66 deg C	4.	Water content by volume (Max)	1.0%	1.0%	1.0%	5.	Sediment by weight (Max)	0.25%	0.25%	0.25%	6.	Asphaltene content by weight (Max.)	2.5%	2.5%	2.5%	7.	Kinematic viscosity in Centistokes	370 at 50deg C	100 at 100deg C	100 at 100deg C	8.	Ash Content by weight (Max.)	0.1%	0.1%	0.1%	9.	Acidity (inorganic)	Nil	Nil	Nil	10.	Pour Point (Max.)	57 deg C	66 deg C	72 deg C	11.	Sodium content	—	—	100 ppm	12.	Vanadium content	25 ppm	25ppm	25 ppm	13.	Specific heat below pour point (KCal/Kg °C)		0.65	
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NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 25 OF 32																																																																						

CLAUSE NO.	PROJECT INFORMATION			एनडीपीसी NTPC																								
	TABLE – 2B LIGHT DIESEL OIL CHARACTERISTICS AS PER IS 1460-2000 <table><thead><tr><th>Characteristics</th><th>LDO</th></tr></thead><tbody><tr><td>1. Pour Point (max)</td><td>21 deg.C & 12°C for Summer and Winter respectively</td></tr><tr><td>2. Kinematic viscosity in centistokes at 40 deg.C</td><td>2.5 to 15.7</td></tr><tr><td>3. Sediment percent by mass (max)</td><td>0.10</td></tr><tr><td>4. Total sulphur percent by mass (max)</td><td>1.8</td></tr><tr><td>5. Ash percentage by mass (max)</td><td>0.02</td></tr><tr><td>6. Carbon residue (Rans bottom) percent by pass (max.)</td><td>1.50</td></tr><tr><td>7. Acidity in organic</td><td>Nil</td></tr><tr><td>8. Flash point(Min.) - Pensky Martens</td><td>66 deg.C</td></tr><tr><td>9. Copper strip corrosion for 3 hours at 100°C</td><td>Not worse than No. 2</td></tr><tr><td>10. Water content, % by volume(max)</td><td>0.25</td></tr><tr><td>11. GCV (Kcal/kg)</td><td>10,000</td></tr></tbody></table>				Characteristics	LDO	1. Pour Point (max)	21 deg.C & 12°C for Summer and Winter respectively	2. Kinematic viscosity in centistokes at 40 deg.C	2.5 to 15.7	3. Sediment percent by mass (max)	0.10	4. Total sulphur percent by mass (max)	1.8	5. Ash percentage by mass (max)	0.02	6. Carbon residue (Rans bottom) percent by pass (max.)	1.50	7. Acidity in organic	Nil	8. Flash point(Min.) - Pensky Martens	66 deg.C	9. Copper strip corrosion for 3 hours at 100°C	Not worse than No. 2	10. Water content, % by volume(max)	0.25	11. GCV (Kcal/kg)	10,000
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NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 26 OF 32																									

CLAUSE NO.	PROJECT INFORMATION			एनडीपीसी NTPC																																																								
	Table-3 DESIGN CLARIFIED WATER ANALYSIS <table><tr><th>S.No</th><th>Constituent</th><th>As</th><th>mg/l (except pH & turbidity)</th></tr><tr><td>1.</td><td>Calcium</td><td>CaCO₃</td><td>131</td></tr><tr><td>2.</td><td>Magnesium</td><td>CaCO₃</td><td>52</td></tr><tr><td>3.</td><td>Sodium + Potassium</td><td>CaCO₃</td><td>65</td></tr><tr><td>4.</td><td>Total Cations</td><td>CaCO₃</td><td>248</td></tr><tr><td>5.</td><td>Chloride</td><td>CaCO₃</td><td>20</td></tr><tr><td>6.</td><td>Sulphate</td><td>CaCO₃</td><td>93</td></tr><tr><td>7.</td><td>Nitrate</td><td>CaCO₃</td><td>10</td></tr><tr><td>8.</td><td>Alkalinity</td><td>CaCO₃</td><td>125</td></tr><tr><td>9.</td><td>Total Anions</td><td>CaCO₃</td><td>248</td></tr><tr><td>10.</td><td>Iron(total)</td><td>Fe</td><td>0.3</td></tr><tr><td>11.</td><td>Total Silica</td><td>SiO₂</td><td>22</td></tr><tr><td>12.</td><td>pH value</td><td>---</td><td>7.0-8.2</td></tr><tr><td>13.</td><td>Turbidity</td><td>NTU</td><td>10</td></tr></table> Note: Clarified water is used for CW system as make up & the CW system is expected to operate at about 5.0 – 5.5 Cycles of Concentration (COC) with suitable chemical treatment program using acid, scale & corrosion inhibitor dosing. As CW blow down water is tapped from CW system, the water quality of CW blow down shall accordingly be arrived by the bidder.				S.No	Constituent	As	mg/l (except pH & turbidity)	1.	Calcium	CaCO ₃	131	2.	Magnesium	CaCO ₃	52	3.	Sodium + Potassium	CaCO ₃	65	4.	Total Cations	CaCO ₃	248	5.	Chloride	CaCO ₃	20	6.	Sulphate	CaCO ₃	93	7.	Nitrate	CaCO ₃	10	8.	Alkalinity	CaCO ₃	125	9.	Total Anions	CaCO ₃	248	10.	Iron(total)	Fe	0.3	11.	Total Silica	SiO ₂	22	12.	pH value	---	7.0-8.2	13.	Turbidity	NTU	10
S.No	Constituent	As	mg/l (except pH & turbidity)																																																									
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NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 27 OF 32																																																								

CLAUSE NO.	PROJECT INFORMATION			एनटीपीसी NTPC																		
	Table-4 ANALYSIS OF DM WATER <table><tr><th>Sl.No.</th><th>Characteristics</th><th>Value</th></tr><tr><td>1.</td><td>Silica (Max.)</td><td>0.02 ppm as SiO2</td></tr><tr><td>2.</td><td>Iron as Fe</td><td>Nil</td></tr><tr><td>3.</td><td>Total hardness</td><td>Nil</td></tr><tr><td>4.</td><td>pH value</td><td>6.8 to 7.2</td></tr><tr><td>5.</td><td>Conductivity</td><td>Not more than 0.1 µs/cm</td></tr></table>				Sl.No.	Characteristics	Value	1.	Silica (Max.)	0.02 ppm as SiO2	2.	Iron as Fe	Nil	3.	Total hardness	Nil	4.	pH value	6.8 to 7.2	5.	Conductivity	Not more than 0.1 µs/cm
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NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 28 OF 32																		

CLAUSE NO.	PROJECT INFORMATION			
2.00.00	Table-5 STEAM GENERATOR DATA - Location: Outdoor - Operation: Base load - Type: Pulverised coal fired - Maximum Continuous Rating: 1428.4 Tons/hr. - Steam pressure at SH outlet: 179 Kg/cm²(a) - Steam temperature at SH outlet: 540°C - Oil for start up and flame stabilization: Heavy Oil/LSHS/HPS/LDO - Fuel oil system sizing: 30% of Boiler MCR for Heavy oil/LSHS/HPS (7.5% for LDO) - Pulverised coal size: Minimum 70% through 200 Mesh and 99% thru 50 mesh - Type of pulveriser: Vertical spindle mills - Type of oil burners: Steam atomised for HFO/LSHS/HPS & Air atomised for LDO - No. of air heaters: Two (2) nos. for Primary Air & Two (2) Nos. for Secondary Air - No. of ID Fans: Two (Radial type, both working) ESP DATA - Location: Downstream side of Air preheaters - Operation: Base load - Type: Rigid Discharge frame - Rapping: Intermittent			
	NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 29 OF 32

CLAUSE NO.	PROJECT INFORMATION							
	TABLE-6							
	List of Drawings enclosed in this sub-section:							
	SI.No.		Drawing Description		Drawing No.			
	1.		Vicinity Plan		5710-999-POC-F-001			
	2.		Equipment Layout Plan		6130-999-POM-A-001			
	3.		ID system-Elevation & Plan		1. 6130-108-04TR-PVM-F-153-SH-01 of 03 2. 6130-108-04TR-PVM-F-153-SH-02 of 03 3. 6130-108-04TR-PVM-F-153-SH-03 of 03			
	4.		Pipe Cable Trestle Layout		1. 6130-322-POC-C-0590 Sh-1 & 2 2. 6130-322-POC-C-0596-SH-2 , 3 & 4 3. 6130-322-POC-C-0592-SH-2,3			
	5.		Pipe Cable Trestle Foundation		1. 6130-322-POC-C-0589 2. 6130-322-POC-C-0596-SH-1 3. 6130-322-POC-C-0591			
	6.		<u>Chimney foundation details</u>					
			Chimney shell outer diameter at ground level (m)	Chimney foundation outer diameter (m)	Type of foundation	Level of Top of foundation (m)	Level of Bottom of foundation (m)	
		Dadri-II	32	42.2	Raft supported on piles	RL(+) 208.75	RL(+) 205.00	
NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE			TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9			SUB-SECTION-IIB PROJECT INFORMATION		PAGE 30 OF 32

CLAUSE NO.	PROJECT INFORMATION			एनटीपीसी NTPC												
	ANNEXURE-I															
	VICINITY MAP															
	The vicinity map shows the project location in the Ghaziabad district. Key features include the Ghaziabad city area to the north, the Raw Water Reservoir to the west, and the Dadri CCFP (Central Fuel Filling Station) to the south. The map also shows the Ghaziabad Railway Station and the Ghaziabad Road. The project location is marked as 'NCTPP I & II' near the 'TOWNSHIP' area. The map includes a legend for 'RIVER', 'ROAD', and 'RAILWAY LINE'. The title block at the bottom right of the map contains the following information: <table><tr><td colspan="2">NTPC Limited</td></tr><tr><td colspan="2">(A Government of India Enterprise)</td></tr><tr><td>PROJECT</td><td>Raw Water Reservoir</td></tr><tr><td>PROJECT NO.</td><td>11/11/11</td></tr><tr><td>DATE</td><td>11/11/11</td></tr><tr><td colspan="2">TOTAL VICINITY PLAN</td></tr></table>				NTPC Limited		(A Government of India Enterprise)		PROJECT	Raw Water Reservoir	PROJECT NO.	11/11/11	DATE	11/11/11	TOTAL VICINITY PLAN	
NTPC Limited																
(A Government of India Enterprise)																
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TOTAL VICINITY PLAN																
NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 31 OF 32													

METROLOGICAL DATA

[illegible]

**NCTPP,DADRI ST-II (2X490 MW) &
IGSTPP,JHAJJAR(3X500MW)
FLUE GAS DESULPHURISATION (FGD)
SYSTEM PACKAGE**

TECHNICAL SPECIFICATION
SECTION – VI, PART-A
BID DOC. NO CS-6130/0330-109-9

SUB-SECTION-II B PROJECT INFORMATION
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32 OF 32

SUB-SECTION-IIB

PROJECT INFORMATION - DADRI

NCTPP, DADRI(2X490MW) IGSTPP JHAJJAR (3X500MW)
FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE

TECHNICAL SPECIFICATION
SECTION-VI
BID DOCUMENT NO.: CS-6130/0330-109-9

CLAUSE NO.	PROJECT INFORMATION			
1.00.00	<u>NCTPP,DADRI STAGE-II (2X490MW)</u>			
	BACKGROUND Details of proposed Stage / Units Project name : NATIONAL CAPITAL THERMAL POWER PROJECT(NCTPP) Project stage : Stage-II No. of Units x capacity : 2 X 490 MW Project setting up by : NTPC Ltd. The SG with ESP package and TG package of the subject project was executed by M/s. BHEL.			
1.01.00	LOCATION AND APPROACH Project Location : (i) Place : Dadri : (ii) District : Gautam Budh Nagar : (iii) State : Uttar Pradesh Latitude and Longitude of project location : North : 28 deg. 36' (N) East : 77 deg. 36' 25" (E) Nearest Railway station : Dadri Distance of project location from the Railway station : 8.5 KM (Approx.) Nearest Major Town : Dadri Distance of the town from the Project site : 6.75 KM Nearest Commercial Airport : Delhi Distance of airport from the project site : 70 KM Nearest Highway : National Highway-3&24 Vicinity plan : Vicinity plan of the project enclosed at Annexure-I.			
NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 1 OF 32

CLAUSE NO.	PROJECT INFORMATION																			
4.00.00	METEOROLOGICAL DATA Meteorological data of the nearest observatory Dehri station is enclosed as Annexure-II to this subsection.																			
5.00.00	CRITERIA FOR EARTHQUAKE RESISTANT DESIGN OF STRUCTURES AND EQUIPMENT All structures and equipment shall be designed for seismic forces adopting the site specific seismic information provided in this document and using the other provisions in accordance with IS:1893 (Part 1 to Part 4). Pending finalization of Part 5 of IS:1893, provisions of part 1 shall be read along with the relevant clauses of IS:1893:1984, for embankments. A site specific seismic study has been conducted for the project site. The peak ground horizontal acceleration for the project site, the site specific acceleration spectral coefficients (in units of gravity acceleration 'g') in the horizontal direction for the various damping values and the multiplying factor (to be used over the spectral coefficients) for evaluating the design acceleration spectra are as given at Appendix-I. Vertical acceleration spectral values shall be taken as 2/3rd of the corresponding horizontal values. The site specific design acceleration spectra shall be used in place of the response acceleration spectra, given at figure-2 in IS:1893 (Part 1) and Annex B of IS:1893 (Part 4). The site specific acceleration spectra along with multiplying factors specified in Appendix-I includes the effect of the seismic environment of the site, the importance factor related to the structures and the response reduction factor. Hence, the design spectra do not require any further consideration of the zone factor (Z), the importance factor (I) and response reduction factor (R) as used in the IS:1893 (Part 1 to Part 4). Damping in Structures The damping factor (as a percentage of critical damping) to be adopted shall not be more than as indicated below for: <table><tr><td>a)</td><td>Steel structures</td><td>:</td><td>2%</td></tr><tr><td>b)</td><td>Reinforced Concrete structures</td><td>:</td><td>5%</td></tr><tr><td>c)</td><td>Reinforced Concrete Stacks</td><td>:</td><td>3%</td></tr><tr><td>d)</td><td>Steel stacks</td><td>:</td><td>2%</td></tr></table>				a)	Steel structures	:	2%	b)	Reinforced Concrete structures	:	5%	c)	Reinforced Concrete Stacks	:	3%	d)	Steel stacks	:	2%
a)	Steel structures	:	2%																	
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NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 3 OF 32																

CLAUSE NO.	PROJECT INFORMATION 		
	Method of Analysis Since most structures in a power plant are irregular in shape and have irregular distribution of mass and stiffness, dynamic analysis for obtaining the design seismic forces shall be carried out using the response spectrum method. The number of vibration modes used in the analysis should be such that the sum total of modal masses of all modes considered is at least 90 percent of the total seismic mass and shall also meet requirements of IS:1893 (Part 1). Modal combination of the peak response quantities shall be performed as per Complete Quadratic Combination (CQC) method or by an acceptable alternative as per IS:1893 (Part 1). In general, seismic analysis shall be performed for the three orthogonal (two principal horizontal and one vertical) components of earthquake motion. The seismic response from the three components shall be combined as specified in IS:1893 (Part 1). The spectral acceleration coefficient shall get restricted to the peak spectral value if the fundamental natural period of the structure falls to the left of the peak in the spectral acceleration curve. For buildings, if the design base shear (V_B) obtained from modal combination is less than the base shear ($\bar{V}_B$) computed using the approximate fundamental period (T_a) given in IS:1893:Part 1 and using site specific acceleration spectra with appropriate multiplying factor, the response quantities (e.g. member forces, displacements, storey forces, storey shears and base reactions) shall be enhanced in the ratio of $\bar{V}_B / V_B$. However, no reduction is permitted if $\bar{V}_B$ is less than V_B. Design/Detailing for Ductility for Structures The site specific design acceleration spectra is a reduced spectra and has an in-built allowance for ductility. Structures shall be engineered and detailed in accordance with relevant Indian/International standards to achieve ductility.		
NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 4 OF 32

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Notes:	APPENDIX – I				
	<u>SITE SPECIFIC SEISMIC PARAMETERS FOR DESIGN OF STRUCTURES AND EQUIPMENT</u>				
	The various site specific seismic parameters for the project site shall be as follows:				
	1)	Peak ground horizontal acceleration	:	0.24g	
	2)	Multiplying factor to be applied to the site specific horizontal acceleration spectral coefficients (in units of gravity acceleration 'g') to obtain the design acceleration spectra			
	a)	for special moment resisting steel frames designed and detailed as per IS:800	:	0.06	
	b)	For special concentrically braced steel frames designed and detailed as per IS:800	:	0.045	
	c)	for special moment resisting RC frames designed and detailed as per IS:456 and IS:13920	:	0.036	
	d)	for RCC chimney	:	0.12	
	e)	For Liquid retaining tanks	:	0.072	
	f)	for Steel chimney, Absorber tower, Vessels	:	0.09	
	g)	for design of structures not covered under 2 (a) to 2 (f) above and under 3 below, in general (excluding special structure/ configuration/materials)	:	0.06	
	3)	Multiplying factor to be applied to the site specific horizontal acceleration spectral coefficients (in units of gravity acceleration 'g') for design of equipment and structures where inelastic action is not relevant or not permitted	:	0.12	
	1.g = Acceleration due to gravity				
	2.For industrial structures, analysis for verification of mechanism shall be carried out as per IS:1893 (Part 4):2015				
	The horizontal seismic acceleration spectral coefficients are furnished in subsequent pages				
	NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 5 OF 32

CLAUSE NO.	PROJECT INFORMATION																																																																																																																																																			
	APPENDIX – I <u>HORIZONTAL SEISMIC ACCELERATION SPECTRAL</u> <u>COEFFICIENTS</u> <u>(In units of 'g')</u> <table><tr><th>Time Period</th><th colspan="3">Damping Factor (as a percentage of critical damping)</th></tr><tr><th>(Sec)</th><th>2%</th><th>3%</th><th>5%</th></tr><tr><td>0</td><td>1</td><td>1</td><td>1</td></tr><tr><td>0.03</td><td>1</td><td>1</td><td>1</td></tr><tr><td>0.05</td><td>1.605</td><td>1.531</td><td>1.413</td></tr><tr><td>0.1</td><td>3.049</td><td>2.729</td><td>2.259</td></tr><tr><td>0.12</td><td>3.61</td><td>3.178</td><td>2.556</td></tr><tr><td>0.124</td><td>3.735</td><td>3.266</td><td>2.621</td></tr><tr><td>0.127</td><td>3.735</td><td>3.332</td><td>2.744</td></tr><tr><td>0.133</td><td>3.735</td><td>3.330</td><td>2.744</td></tr><tr><td>0.2</td><td>3.735</td><td>3.330</td><td>2.744</td></tr><tr><td>0.25</td><td>3.735</td><td>3.330</td><td>2.744</td></tr><tr><td>0.3</td><td>3.735</td><td>3.330</td><td>2.744</td></tr><tr><td>0.35</td><td>3.735</td><td>3.330</td><td>2.744</td></tr><tr><td>0.4</td><td>3.735</td><td>3.330</td><td>2.744</td></tr><tr><td>0.45</td><td>3.735</td><td>3.330</td><td>2.744</td></tr><tr><td>0.5</td><td>3.735</td><td>3.330</td><td>2.744</td></tr><tr><td>0.55</td><td>3.735</td><td>3.330</td><td>2.744</td></tr><tr><td>0.6</td><td>3.735</td><td>3.330</td><td>2.744</td></tr><tr><td>0.622</td><td>3.735</td><td>3.330</td><td>2.744</td></tr><tr><td>0.634</td><td>3.666</td><td>3.330</td><td>2.744</td></tr><tr><td>0.65</td><td>3.575</td><td>3.249</td><td>2.744</td></tr><tr><td>0.667</td><td>3.487</td><td>3.166</td><td>2.744</td></tr><tr><td>0.7</td><td>3.32</td><td>3.017</td><td>2.613</td></tr><tr><td>0.75</td><td>3.099</td><td>2.816</td><td>2.439</td></tr><tr><td>0.8</td><td>2.905</td><td>2.640</td><td>2.286</td></tr><tr><td>0.85</td><td>2.734</td><td>2.485</td><td>2.152</td></tr><tr><td>0.9</td><td>2.582</td><td>2.347</td><td>2.032</td></tr><tr><td>0.95</td><td>2.446</td><td>2.223</td><td>1.925</td></tr><tr><td>1</td><td>2.324</td><td>2.112</td><td>1.829</td></tr><tr><td>1.05</td><td>2.213</td><td>2.011</td><td>1.742</td></tr><tr><td>1.1</td><td>2.113</td><td>1.920</td><td>1.663</td></tr><tr><td>1.15</td><td>2.021</td><td>1.837</td><td>1.59</td></tr><tr><td>1.2</td><td>1.937</td><td>1.760</td><td>1.524</td></tr><tr><td>1.25</td><td>1.859</td><td>1.690</td><td>1.463</td></tr><tr><td>1.3</td><td>1.788</td><td>1.625</td><td>1.407</td></tr></table>				Time Period	Damping Factor (as a percentage of critical damping)			(Sec)	2%	3%	5%	0	1	1	1	0.03	1	1	1	0.05	1.605	1.531	1.413	0.1	3.049	2.729	2.259	0.12	3.61	3.178	2.556	0.124	3.735	3.266	2.621	0.127	3.735	3.332	2.744	0.133	3.735	3.330	2.744	0.2	3.735	3.330	2.744	0.25	3.735	3.330	2.744	0.3	3.735	3.330	2.744	0.35	3.735	3.330	2.744	0.4	3.735	3.330	2.744	0.45	3.735	3.330	2.744	0.5	3.735	3.330	2.744	0.55	3.735	3.330	2.744	0.6	3.735	3.330	2.744	0.622	3.735	3.330	2.744	0.634	3.666	3.330	2.744	0.65	3.575	3.249	2.744	0.667	3.487	3.166	2.744	0.7	3.32	3.017	2.613	0.75	3.099	2.816	2.439	0.8	2.905	2.640	2.286	0.85	2.734	2.485	2.152	0.9	2.582	2.347	2.032	0.95	2.446	2.223	1.925	1	2.324	2.112	1.829	1.05	2.213	2.011	1.742	1.1	2.113	1.920	1.663	1.15	2.021	1.837	1.59	1.2	1.937	1.760	1.524	1.25	1.859	1.690	1.463	1.3	1.788	1.625	1.407
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	1.35	1.721	1.564	1.355	
	1.4	1.66	1.509	1.306	
	1.45	1.603	1.457	1.261	
	1.5	1.549	1.408	1.219	
	1.55	1.499	1.363	1.18	
	1.6	1.453	1.320	1.143	
	1.65	1.408	1.280	1.108	
	1.7	1.367	1.242	1.076	
	1.75	1.328	1.207	1.045	
	1.8	1.291	1.173	1.016	
	1.85	1.256	1.142	0.989	
	1.9	1.223	1.112	0.963	
	1.95	1.192	1.083	0.938	
	2	1.162	1.056	0.915	
	2.05	1.134	1.030	0.892	
	2.1	1.107	1.006	0.871	
	2.15	1.081	0.982	0.851	
	2.2	1.056	0.960	0.831	
	2.25	1.033	0.939	0.813	
	2.3	1.01	0.918	0.795	
	2.35	0.989	0.899	0.778	
	2.4	0.968	0.880	0.762	
	2.45	0.949	0.862	0.747	
	2.5	0.93	0.845	0.732	
	2.55	0.911	0.828	0.717	
	2.6	0.894	0.812	0.703	
	2.65	0.877	0.797	0.69	
	2.7	0.861	0.782	0.677	
	2.75	0.845	0.768	0.665	
	2.8	0.83	0.754	0.653	
	2.85	0.815	0.741	0.642	
	2.9	0.801	0.728	0.631	
	2.95	0.788	0.716	0.62	
	3	0.775	0.704	0.61	
	3.05	0.762	0.692	0.6	
	3.1	0.75	0.681	0.59	
	3.15	0.738	0.670	0.581	
	3.2	0.726	0.660	0.572	
	3.25	0.715	0.650	0.563	
	3.3	0.704	0.640	0.554	
3.35	0.694	0.630	0.546		
3.4	0.684	0.621	0.538		
3.45	0.674	0.612	0.53		
3.5	0.664	0.603	0.523		
3.55	0.655	0.595	0.515		
NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 7 OF 32	

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6.00.00	3.6	0.646	0.587	0.508	
	3.65	0.637	0.579	0.501	
	3.7	0.628	0.571	0.494	
	3.75	0.62	0.563	0.488	
	3.775	0.616	0.559	0.485	
	3.8	0.612	0.556	0.481	
	3.85	0.604	0.549	0.475	
	3.9	0.596	0.542	0.469	
	3.95	0.588	0.535	0.463	
	4	0.581	0.528	0.457	
CRITERIA FOR WIND RESISTANT DESIGN OF STRUCTURES AND EQUIPMENT					
All structures shall be designed for wind forces in accordance with IS:875 (Part-3) and as specified in this document. See Annexure – B for site specific information. Along wind forces shall generally be computed by the Peak (i.e. 3 second gust) Wind Speed method as defined in the standard. Along wind forces on slender and wind sensitive structures and structural elements shall also be computed, for dynamic effects, using the Gust Factor or Gust Effectiveness Factor Method as defined in the standard. The structures shall be designed for the higher of the forces obtained from Gust Factor method and the Peak Wind Speed method. Analysis for dynamic effects of wind must be undertaken for any structure which has a height to minimum lateral dimension ratio greater than “5” and/or if the fundamental frequency of the structure is less than 1 Hz. Susceptibility of structures to across-wind forces, galloping, flutter, ovalling etc. should be examined and designed/detailed accordingly following the recommendations of IS:875(Part-3) and other relevant Indian standards. It should be estimated if size and relative position of other structures are likely to enhance the wind loading on the structure under consideration. Enhancement factor, if necessary, shall suitably be estimated and applied to the wind loading to account for the interference effects. Damping in Structures The damping factor (as a percentage of critical damping) to be adopted shall not be more than as indicated below for:					
NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9		SUB-SECTION-IIB PROJECT INFORMATION	PAGE 8 OF 32

CLAUSE NO.	PROJECT INFORMATION			
	a) Welded steel structures : 1.0% b) Bolted steel structures : 2.0% c) Reinforced concrete structures : 1.6% d) Steel stacks : As per IS:6533 & CICIND Model Code whichever is more critical. ANNEXURE-B SITE SPECIFIC DESIGN PARAMETERS The various design parameters, as defined in IS: 875 (Part-3), to be adopted for the project site shall be as follows: a) The basic wind speed “V_b” at ten metres above the mean ground level : 47 metres/second b) The risk coefficient “K₁” : 1.07 c) Category of terrain : Category-2 1.00.00 FOUNDATION SYSTEM AND GEOTECHNICAL DATA 7.00.00 Geotechnical data and foundation system for the respective project are enclosed at Annexure-I. The corresponding bore logs are enclosed at annexure-II. 7.00.01 The available geotechnical data is of vicinity to proposed structures, therefore, bidder shall carryout his own detailed geotechnical investigation for facilities under this package and shall be as per the scheme approved by owner. The scheme for geotechnical investigation shall be as given at Clause 7.07.00 and shall be approved by owner before execution. Geotechnical investigation work shall got executed by the Contractor through the agencies as mentioned in Clause No. 7.07.03. However, no time extension shall be given on account of soil investigation carried out by the Bidder. The geotechnical investigation report shall be prepared with detailed recommendations regarding type of foundation and allowable bearing pressure for various structures/ facilities and other soil parameters. The report shall be submitted for Owner’s approval prior to commencement of design of foundation. 7.00.02 The Bidder should note that nothing extra whatsoever on account of variation between geotechnical data furnished by Owner and that found by the contractor during geotechnical investigation by him or during execution of works, shall be payable.			
NCTPP,DADRI ST-II (2X490 MW) & IGSTPP,JHAJJAR(3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO CS-6130/0330-109-9	SUB-SECTION-IIB PROJECT INFORMATION	PAGE 9 OF 32

Ground Motion Acceleration Time History for
 NCPP Dadari Gautam Budh Nagar, U.P.
 (Normalised to 1 g) at 0.01 sec interval
Read horizontally

.0000	.0001	.0008	.0029	.0050	.0045
.0075	.0128	.0153	.0127	.0173	.0332
.0577	.0759	.0872	.0993	.1175	.1404
.1415	.0964	.0268	-.0383	-.1088	-.1839
-.2558	-.2664	-.2336	-.1920	-.1707	-.1844
-.2241	-.2975	-.3479	-.3340	-.2922	-.2762
-.2866	-.2662	-.2339	-.2173	-.2787	-.3576
-.3649	-.3042	-.2620	-.2567	-.2463	-.2793
-.2931	-.2837	-.2381	-.1636	-.0270	.1533
.3235	.4312	.4890	.4849	.4550	.3485
.1447	-.0787	-.2784	-.4474	-.6054	-.5934
-.3907	-.1282	.0565	.1824	.3058	.4223
.3962	.2410	.0055	-.2459	-.3951	-.4351
-.4865	-.6101	-.6293	-.4781	-.2835	-.1377
-.0742	-.0142	.0707	.2784	.4435	.4847
.5974	.6927	.6983	.5434	.3861	.3039
.3033	.2015	.0202	-.1065	-.0934	-.0206
-.0382	-.0951	-.0850	.0345	.1537	.1960
.1531	.0560	-.1098	-.2552	-.3944	-.4503
-.5000	-.5419	-.5649	-.5333	-.4868	-.6013
-.8107	-.9336	-.9372	-.9091	-.8940	-.7513
-.4177	-.1308	-.0143	.0077	.0071	.0210
.0398	.0742	.0931	.1228	.1515	.0732
.0620	.0116	-.0526	-.1473	-.1038	.0494
.1881	.2230	.1083	.0233	-.0528	-.0566
-.0156	.0578	.0860	.1127	.2152	.2757
.0708	-.1235	-.1268	-.0814	-.1433	-.2650
-.3795	-.4473	-.4794	-.4591	-.3919	-.4247
-.5390	-.6788	-.5998	-.2486	.1234	.4168
.6206	.7571	.8771	.9231	.8157	.5437
.3281	.2863	.4367	.5223	.3933	.2020
.2350	.3509	.5049	.6229	.7060	.9054
.8650	.9449	.9504	.6836	.6506	.7789
.8062	.6404	.4028	.2669	.2554	.1663
-.0079	.0021	.2125	.3661	.3237	.2724
.2996	.1588	-.1178	-.2996	-.2726	-.2554
-.3156	-.4125	-.5303	-.6425	-.7298	-.7411
-.6320	-.5211	-.4606	-.4277	-.4404	-.5871
-.7917	-.8109	-.9132	-.8905	-.8032	-.8810
-.7377	-.6008	-.5369	-.5024	-.5037	-.4775
-.4243	-.2197	-.0931	.0217	.1720	.3515
.5400	.6249	.5978	.4425	.3892	.4118
.3996	.3863	.4174	.4967	.4958	.3758
.2418	.0523	-.1615	-.4651	-.7417	-.8547
-.8217	-.7131	-.5119	-.2514	-.0074	.2567
.4866	.5377	.5158	.4724	.4277	.4337
.5846	.7693	.8205	.8095	.7677	.7623
.6914	.5817	.3991	.3161	.3168	.4152
.4883	.4301	.3074	.2273	.2170	.1224
-.0532	-.2987	-.4168	-.2641	.0582	.1101
-.0612	-.0973	.0861	.3216	.3241	.1987

Ground Motion Acceleration Time History for
NCPP Dadari Gautam Budh Nagar, U.P.
(Normalised to 1 g) at 0.01 sec interval
Read horizontally

.1974	.2249	.1819	-.0198	-.1714	-.1808
-.1917	-.2080	-.1008	.1549	.3392	.4043
.4430	.4408	.4455	.5264	.6571	.7258
.7019	.7241	.6743	.6040	.5747	.7194
.9613	.9241	1.0000	.9937	.9769	.9472
.9141	.7976	.8621	.7116	.6487	.5669
.4799	.3119	.0895	-.0507	-.0274	.0225
-.0824	-.2158	-.1824	.0015	.2140	.3811
.4663	.4825	.4967	.4177	.2179	-.0292
-.2024	-.2547	-.2658	-.2802	-.3688	-.3570
-.2725	-.2229	-.1420	-.0179	.0475	-.0154
-.2008	-.3628	-.5772	-.7527	-.8424	-.7774
-.5639	-.4186	-.3611	-.3522	-.3721	-.5200
-.6142	-.6259	-.5713	-.5047	-.4175	-.2933
-.1277	.0120	.0843	.1600	.2412	.3106
.3087	.2605	.2124	.1069	-.0980	-.2928
-.2927	-.1367	-.0349	-.0531	-.0565	.0108
.0064	-.0835	-.2284	-.2774	-.1986	-.0361
.0648	.0738	.0632	.0641	-.0274	-.2520
-.4818	-.6650	-.8323	-.9439	-.7732	-.7910
-.9418	-.8277	-.6914	-.5770	-.3443	-.1214
-.0104	.0010	-.0366	-.0175	-.0088	-.0718
-.2264	-.3622	-.3687	-.2705	-.1715	-.0713
.0356	.1838	.4059	.6253	.7620	.7900
.7559	.7328	.6696	.5446	.4079	.3505
.3112	.2746	.1827	.0236	-.1365	-.1631
-.1047	-.1843	-.3697	-.4745	-.4621	-.4638
-.5040	-.6007	-.6815	-.7063	-.6869	-.6413
-.5319	-.4761	-.4606	-.4406	-.3996	-.4272
-.5700	-.7399	-.8630	-.8442	-.7685	-.6168
-.4219	-.2287	-.1019	-.0455	.0349	.0717
.0384	.0234	.0799	.2048	.2609	.2090
.1211	.0685	.0371	.0136	-.0148	-.0073
.0185	.0576	.0922	.1097	.1553	.2101
.2787	.2858	.2511	.2087	.1674	.0926
.0683	.1390	.2766	.3676	.3753	.3731
.3956	.3657	.2747	.2010	.1714	.1926
.2112	.2335	.2201	.2443	.3117	.3551
.3084	.2413	.2171	.1617	.0778	-.0234
-.0828	-.0555	-.0053	.0047	-.0627	-.0953
-.0805	-.0728	-.0829	-.0739	-.0297	-.0127
-.0182	-.0581	-.1013	-.1320	-.1319	-.1003
-.0522	-.0756	-.0867	-.0362	.0557	.1415
.1802	.2327	.3556	.5079	.5687	.5307
.4766	.4342	.3666	.3279	.3059	.3064
.3258	.3536	.3376	.2926	.2366	.1577
.0882	.0571	.0572	.0381	.0249	.0200
-.0059	-.0591	-.1296	-.1422	-.1158	-.0741
-.0197	.0156	-.0056	-.1136	-.2299	-.3312
-.3804	-.4315	-.4916	-.5495	-.5697	-.5145
-.4404	-.4297	-.4575	-.4367	-.3371	-.2110

Ground Motion Acceleration Time History for
NCPP Dadari Gautam Budh Nagar, U.P.
(Normalised to 1 g) at 0.01 sec interval
Read horizontally

-.1366	-.0916	-.0578	-.0082	.0188	.0254
.0142	-.0013	-.0174	-.0239	-.0144	-.0013
-.0023	.0088	.0371	.0864	.1530	.1819
.1925	.1958	.2163	.2559	.2651	.2276
.1746	.1597	.1688	.1433	.0932	.0910
.1482	.1784	.1651	.1064	.0728	.0495
-.0004	-.0872	-.1553	-.1786	-.2223	-.2557
-.2644	-.2716	-.3059	-.3297	-.3469	-.3901
-.4678	-.5278	-.5477	-.5288	-.4992	-.4409
-.3573	-.2868	-.2542	-.2600	-.2767	-.2933
-.2777	-.2462	-.2141	-.1470	-.0534	.0085
.0411	.0598	.0926	.1507	.2113	.2371
.2243	.2118	.2081	.2003	.2023	.2089
.2293	.2396	.2633	.2820	.2776	.2667
.2502	.2477	.2464	.2516	.2471	.2487
.2289	.1915	.1394	.1061	.0940	.0432
-.0547	-.1606	-.2386	-.2847	-.3263	-.3597
-.3644	-.3460	-.3088	-.2857	-.2929	-.3274
-.3468	-.3578	-.3962	-.4601	-.5068	-.5041
-.4662	-.4214	-.3729	-.3185	-.2520	-.1904
-.1482	-.1269	-.1138	-.1096	-.1101	-.0938
-.0537	-.0310	-.0479	-.0847	-.1017	-.0757
-.0722	-.0836	-.0818	-.0307	.0337	.0897
.1404	.1787	.2122	.2367	.2485	.2430
.2382	.2273	.2109	.1935	.1646	.1212
.0968	.0978	.1088	.1248	.1437	.1477
.1484	.1440	.1390	.1418	.1434	.1455
.1344	.1028	.0614	.0086	-.0486	-.1031
-.1271	-.1087	-.0807	-.0655	-.0631	-.0621
-.0653	-.0735	-.1073	-.1438	-.1507	-.1193
-.0929	-.0778	-.0666	-.0515	-.0376	-.0217
.0011	-.0032	-.0128	-.0088	.0150	.0275
.0273	.0394	.0717	.1182	.1591	.1865
.2119	.2324	.2512	.2665	.2743	.2708
.2601	.2509	.2430	.2292	.2145	.2147
.2145	.1939	.1615	.1482	.1609	.1703
.1589	.1453	.1464	.1570	.1471	.1215
.0861	.0646	.0512	.0350	.0201	.0095
-.0031	-.0297	-.0550	-.0615	-.0511	-.0423
-.0278	-.0246	-.0221	-.0212	-.0308	-.0474
-.0583	-.0594	-.0630	-.0723	-.0928	-.1125
-.1257	-.1439	-.1584	-.1587	-.1424	-.1207
-.0952	-.0648	-.0509	-.0455	-.0342	-.0153
.0021	.0140	.0215	.0302	.0416	.0570
.0729	.0934	.1104	.1218	.1267	.1307
.1317	.1264	.1149	.1075	.1163	.1239
.1265	.1205	.1253	.1405	.1580	.1675
.1698	.1725	.1798	.1802	.1604	.1244
.0812	.0465	.0226	.0037	-.0252	-.0493
-.0493	-.0404	-.0384	-.0494	-.0654	-.0842
-.1080	-.1256	-.1458	-.1690	-.1896	-.1997

Ground Motion Acceleration Time History for
 NCPP Dadari Gautam Budh Nagar, U.P.
 (Normalised to 1 g) at 0.01 sec interval
Read horizontally

-.2054	-.2137	-.2266	-.2380	-.2364	-.2224
-.2073	-.1947	-.1768	-.1450	-.1142	-.0952
-.0763	-.0606	-.0486	-.0485	-.0467	-.0323
-.0049	.0191	.0383	.0559	.0744	.0946
.1057	.1079	.1110	.1280	.1441	.1461
.1355	.1234	.1191	.1220	.1234	.1250
.1305	.1315	.1199	.1021	.0834	.0592
.0314	.0115	-.0064	-.0213	-.0344	-.0433
-.0489	-.0583	-.0675	-.0710	-.0659	-.0657
-.0751	-.0880	-.1024	-.1170	-.1261	-.1291
-.1242	-.1207	-.1166	-.1140	-.1097	-.1050
-.1041	-.1051	-.1026	-.0917	-.0807	-.0654
-.0484	-.0309	-.0168	-.0062	.0025	.0094
.0143	.0223	.0332	.0415	.0514	.0693
.0930	.1104	.1142	.1157	.1195	.1239
.1247	.1195	.1123	.1107	.1139	.1161
.1176	.1191	.1241	.1272	.1279	.1203
.1058	.0892	.0774	.0737	.0750	.0785
.0806	.0798	.0814	.0781	.0625	.0432
.0279	.0200	.0112	.0049	-.0024	-.0112
-.0226	-.0359	-.0458	-.0494	-.0489	-.0514
-.0557	-.0554	-.0496	-.0458	-.0506	-.0554
-.0503	-.0389	-.0313	-.0253	-.0167	-.0056
.0088	.0213	.0278	.0314	.0388	.0463
.0528	.0542	.0536	.0559	.0637	.0719
.0751	.0761	.0805	.0877	.0931	.0970
.0982	.0999	.1011	.0999	.0973	.0934
.0855	.0773	.0694	.0644	.0580	.0503
.0439	.0371	.0314	.0249	.0205	.0169
.0137	.0123	.0122	.0127	.0075	-.0019
-.0111	-.0216	-.0342	-.0452	-.0494	-.0489
-.0468	-.0464	-.0440	-.0403	-.0355	-.0313
-.0279	-.0268	-.0269	-.0261	-.0253	-.0222
-.0157	-.0066	-.0016	-.0014	-.0029	-.0020
-.0015	-.0024	-.0027	-.0005	.0028	.0063
.0080	.0087	.0103	.0126	.0167	.0247
.0367	.0448				



**2X490 MW NTPC NCTPP, DADRI STAGE-II
(FGD SYSTEM PACKAGE)
HVAC SYSTEM
TECHNICAL SPECIFICATION**

SPECIFICATION No: PE-TS-436-(571-13000-A)-A001

SECTION : I

Sub Section : C

REV. 00

SECTION: I

SUB SECTION: C

TECHNICAL SPECIFICATIONS



**2X490 MW NTPC NCTPP, DADRI STAGE-II
(FGD SYSTEM PACKAGE)
HVAC SYSTEM
SPECIFIC TECHNICAL REQUIREMENT**

SPECIFICATION No: PE-TS-436-(571-13000-A)-A001

SECTION : I

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SECTION: I

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SPECIFIC TECHNICAL REQUIREMENT



**2X490 MW NTPC NCTPP, DADRI STAGE-II
(FGD SYSTEM PACKAGE)
HVAC SYSTEM
SPECIFIC TECHNICAL REQUIREMENT**

SPECIFICATION No: PE-TS-436-(571-13000-A)-A001	
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1. FUNCTION

The purpose of the system is to provide HVAC system for different areas of 2X490 MW NTPC NCTPP, DADRI STAGE-II (FGD SYSTEM PACKAGE) under the scope of BHEL.

2. SYSTEM DESCRIPTION

2.1 AC SYSTEM

AC –Plant

AC plant, in FGD control room building is provided to cater the air conditioning requirements of the control room for FGD control room building.

The air conditioning plant shall comprise of 2x100% Air cooled condensing units (D-X type) type air conditioners with AHUs of suitable capacity with 100 % redundancy and other accessories as per the system/specification requirement. These AHU shall be located in AHU rooms located adjacent to air-conditioned areas. The conditioned air from AHUs is distributed to the air-conditioned areas by galvanised sheet steel ducting and extruded Aluminium grilles / diffusers with volume control dampers and supporting frames.

Controls for the AC & Ventilation (common) shall be DCS based.

For balance offsite areas, SPLIT TYPE AIR CONDITIONERS shall be provided as enumerated below:-

Split type air conditioners (air cooled) shall be provided to cater to the air conditioning requirements of for auxiliary plant. Local isolator / MCB shall be provided with split units.

Hand operated remote and other accessories as specified. Local Distribution Boards containing Switch / MCB shall be provided for Split Air Conditioners, and FCUs. Each split unit shall also be provided with suitable rating stabiliser.

Single phase electrical feeders of following ratings shall be provided for split units. Bidder to ensure the suitability as per these feeder requirement.

Capacity of Split AC	Single phase supply feeder
1.5 TR	32 Amp
2 TR	

2.2 VENTILATION SYSTEM

2.2.1 The Ventilation System is provided within the FGD control room building by UAF.

2.2.2 Battery and Battery charger room.

Please refer to relevant clauses of customer technical specifications section C-2 for other detail of system description.

3. DESIGN CRITERIA

3.1 The outside design conditions considered are as follows:-

	Summer	Monsoon	Winter
DBT (°C)	45.0	35.8	2.0
WBT (°C)	23.0	28.3	0



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3.2 AC system:-

The inside design conditions for Air conditioned area to be maintained are as follows:-

- Temperature $24^{\circ}\text{C} \pm 1^{\circ}\text{C}$ & RH $50\% \pm 5\%$

A minimum design margin of 10% shall be considered while designing the AC Plant capacity for each area.

Following safety factor to considered while designing the AC system

- Minimum 12.5% in RSH
- Minimum 10% in RLH
- 10% margin on dehumidified CFM

For winter heating load calculation, 50% of combined light load and eqpt. /panel load as available in the room shall be considered.

3.3 Ventilation system:-

The inside design conditions for Ventilated area to be maintained are as follows:-

- In the areas ventilated by evaporative cooling units, the inside dry bulb temperature shall be restricted to 3°C less than the summer ambient temperature (DB).
- In dry type forced (mechanical) ventilation system, the inside temperature shall be restricted about 3°C higher than the summer ambient (outside) temperature (DB).

The ventilation philosophy in various areas shall be as under

S.No.	Area	Type of Ventilation	ACPH
1.	FGD control room building	Ventilation with UAF. Motorized Fire dampers will be provided in the supply air ducting of Cable Spreader room/MCC	8
2.	General areas	Supply/exhaust fan with gravity operated back draft dampers /air intake louver	20
3.	MCC / Switchgear rooms and Battery rooms & other areas where gaseous fumes/ vapours are generated.	Supply/exhaust fan gravity operated back draft dampers /air intake louver	30

*In addition to above mechanical ventilation for other auxiliary buildings under BHEL scope shall also be provided.



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3.4 All equipment shall be designed for continuous duty.

3.5 For other design parameters refer to section C2-A, customer specifications.

4. SYSTEM CAPACITY AND CONFIGURATION:

a) For AC Plant:-

2x100 % (minimum 25 TR Actual capacity) DX- type air cooled condensing unit (1 working + 1 Standby) shall be provided.

b) For Ventilation system:-

85,000 CMH capacity UAF shall be provided.

5. LAYOUT CONSIDERATIONS:

a) AC PLANT

- I. Air cooled DX-type condensing units for AC Plant shall be housed at the roof of FGD control room building.
- II. The AHUs for this AC Plant would be located inside AHU room.
- III. 1 T Capacity Chain pulley block with/without Monorail arrangement shall be provided for the AHU for maintenance purpose.

b) Ventilation system

- I. UAF shall be placed at the roof of FGD control room building.
- II. UAF shall be placed in open, exposed to ambient conditions and no masonry room shall be provided.
- III. The exhaust air from battery room shall be taken out through MS duct having epoxy coating and the air shall be released above roof of the building.

For other design parameters refer to section C2-A, customer specifications

6. EQUIPMENT DETAILS:

6.1 AC EQUIPMENT DETAILS

6.1.1 Air cooled condensing unit

Refer to relevant clauses of section C2-A, customer specifications

6.1.2 AIR HANDLING UNIT (DOUBLE SKIN TYPE)

- a) Motors shall be installed inside the AHU.
- b) Accessories (valves, pressure gauges, water flow switches, controls and instruments etc shall be provided per customer approved PID
- c) Drain piping from the AHUs up to nearest drain point.
- d) Serrated rubber pads for vibration isolation



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e) For other details please refer to relevant clauses of section C2-A, customer specifications.

6.1.3 STRIP HEATER PACKAGE AND HUMIDIFICATION PACKAGE

a) One set of electrical strip heater package of suitable capacity shall be provided in supply air duct. Heater package shall be connected with thermostat / Humidistat which will be provided in return air path inside AHU Room / Package AC Room.

Temp gauge, temp element shall also be provided and the same shall be hooked with DCS system. RH and temp sensor shall be provided and the same shall be hooked with DCS system.

b) One No. pan humidifier comprising heater, humidistat, water tank, low level switch over flow, draining, make up connection, float valves etc for each AHU Room.

c) For other details please refer to relevant clause of section C2-A, customer specifications

6.1.4 Insulation

Please refer to relevant clause of section C2-A, customer specifications.

6.2 VENTILATION EQUIPMENT DETAILS

6.2.1 UAF

Each UAF shall comprise of:

- a) Efficiency of centrifugal fan and pump shall not be less than 70%.
- b) Please refer to relevant clauses of Customer technical specification section C-2A for UAF construction.

6.2.2 CENTRIFUGAL FLOW FAN UNITS

- a) Please refer to relevant clauses of Customer technical specification section C-2A for centrifugal fan.

6.2.3 WALL MOUNTED AXIAL FLOW FAN

- a) Adjustable damper, vibration isolators, nuts and bolts, back draft dampers etc. Shall be provided.
- b) These fans shall cater to the areas as indicated in the fan schedule of ventilation system
- c) Please refer to relevant clauses of Customer technical specification section C-2A for detail construction of axial flow fan.

6.2.4 ROOF EXTRACTOR UNIT

- a) Each roof extractor unit shall be complete with foundation bolts including screen at bottom.
- b) Please refer to relevant clauses of Customer technical specification section C-2A for detail construction of RE Unit.

6.2.5 INSULATION

- a) Thermal insulation shall be provided for the duct exposed to sun / rain only.



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- b) Please also refer to other relevant clauses of Customer technical specification section C-2A for detail construction of insulation.

6.2.6 WATER PUMP SETS

Each circulating water pump set for UAF shall comprise of the following

- Pump (as per the specification) of adequate capacity to match the system requirement UAF spraying arrangement.
- One no. adequately sized TEFC sq. cage induction motor suitable for 415V, 3 phase, 50 Hz AC supply.
- One no. Pot type strainer at inlet complete with screen, drain arrangement etc.
- 150 mm dia. Dial Type pressure gauges one each at suction & discharge side of the pump set.
- One no. non-return (check) valve at discharge side of pump set.
- One set of base plate, coupling, coupling guard, anti-vibration mountings, foundation bolts etc.
- Rain protection canopy for the pumps and motors, if located at outdoor shall be provided.
- Please also refer to other relevant clauses of Customer technical specification section C-2A for detail construction of water pump.

6.3 COMMON FOR BOTH AC AND VENTILATION SYSTEM

6.3.1 SHEET METAL WORK

- Air distribution would be done through ducting system, grilles and diffusers. All ducting shall be designed on equal friction method and fabricated as per IS: 655
- Supply air diffusers / grilles (Frame and Louvers of Diffuser/Grilles shall be of extruded aluminium of 1.2 mm thick section, duly powder coated) with volume control dampers. Return air Diffusers will have no Volume control Damper.
- For other details please refer to relevant clauses of section C2-A, customer specifications

6.3.2 FIRE DAMPERS

- Motorized fire damper shall be installed at supply and return air duct at suitable locations where duct pass through wall & floors for ease of isolation, maintenance and as well as for emergency operation. Fire damper in the supply and return air duct shall close on receiving fire signal from fire protection system and shall also be possible manually from remote control panel. Necessary arrangement shall be incorporated in the duct for providing duct mounted multi- sensor detectors in the return air duct for all air conditioned areas. Also respective Air Handling Units, Air washers/UAFs shall trip on receiving fire signal from fire protection system.
- For fire damper refer to relevant clauses of section C2-A, customer specifications.

6.3.3 PIPING VALVES ETC

- Refer to relevant clauses of section C2-A, customer specifications



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7. ELECTRICAL ITEMS:

Refer to relevant clauses of section C2-A, customer specifications and section C-3, electrical portion of specifications.

8. CONTROL PHILOSOPHY

A DCS based control system shall be provided for AC & Ventilation system. The DCS based control system shall cover the followings.

- AC system for FGD control room building.
- UAF unit for FGD control room building.
- Refer to clause of section, C-4 of specification.

8.1 SAFETY CONTROLS

All necessary measuring – control instruments & control system shall be provided. With following compressor & evaporator interlock in the control panel of the condensing unit.

- a) High discharge pressure cut-out (HP) as applicable
- b) Low suction pressure cut out (LP) as applicable
- c) Oil pressure cut-out (OP) as applicable
- d) Anti-freeze thermostat (AFT) as applicable
- e) Any other essential safety control as per the OEM

8.2 OPERATING CONTROL

All operating control as necessary shall be provided. However following minimum control shall be provided:-

- a) Automatic capacity control system as applicable.
- b) Automatic unloaded starting device
- c) Operating Thermostat
- d) Unloading solenoid valves (if applicable)
- e) 3 way flow control valve at the AHU's (if applicable)
- f) Operation / Sequence Interlock of the Air conditioning system shall be as under:
 - I. Condenser fan is started.
 - II. The Air Handling Unit is started.
 - III. Chilling unit is started

8.3 INTERFACE WITH DCS

Following hardwired signals shall be provided in the DCS for monitoring purpose for AC system

- a) Temperature & Humidity.
- b) AC Plant On / Off Status.
- c) Pump Run / Trip.
- d) AHU Run / Trip.
- e) General AC Plant Warning.



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8.4 INDICATIONS PROVIDED FOR UAF IN LOCAL CONTROL PANEL

FAN RUNNING

FAN STOP

PUMP - 1 RUNNING

PUMP - 1 STOP

FAN MOTOR OVERLOAD.

PUMP - 1 MOTOR OVERLOAD.

The water sump of each Unitary Air Filtration Units shall be provided with a level transmitter which will initiate an alarm and will trip the pump sets, in case the water level falls below the predetermined level.

9. SPECIFIC REQUIREMENT

- Efficiency of centrifugal fan and pump shall not be less than 70%.
- All ventilation system shall operate on 100% fresh air.
- UAF shall have 60% saturation efficiency.
- Ventilation ducts shall be provided with motorized type fire dampers at the supply duct in electrical area like MCC / Switch gear room/ cable spreader room, as well as Electrical areas which will close in case of fire.
- The fire damper shall close the air flow inside the duct on receiving fire alarm signal from FPS. Also respective fan shall trip once the fire damper is closed.
- Air Velocity through different system equipment should be maintained as the specification. However higher velocity of air shall be selected in case of layout constraint to run the ducting.
- Roof Exhausters and wall mounted Exhaust Fan motors shall be designed for a minimum 55 degree C ambient while the supply air fan motors shall be designed for a min.50 degree C.
- All fans shall be selected with non-overloading characteristics as far as practicable and the respective drive motor shall have a rating more than the limit load of the fan or at least 20% higher than the brake horse power, which is higher.
- Design margin shall be maintained as follows:
 - For Pump a) Head-10% b) Flow-10%
- RE / wall mounted fans shall be selected so as to have motor rating and wall / slab opening as under. Feeder suitable for following ratings only shall be provided by BHEL.

1.	Roof extractor units with 15 mmwc static pressure.		
	Capacity	Motor rating	Roof / Slab opening
a.	40,000 CMH	5.5 KW	1320mm



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b.	20,000 CMH	2.2 KW	1140mm
2	Axial flow supply fans with 30 mmwc static pressure.		
	Capacity	Motor rating	Wall opening
a.	10,000 CMH	2.2 KW	800mmx800mm
b.	7,500 CMH	1.5 KW	700mmx700mm
c.	6,000 CMH	1.1 KW	600mmx600mm
d.	4,000 CMH	0.75 KW	500mmx500mm
3	Axial flow supply fans with 20 mmwc static pressure.		
	Capacity	Motor rating	Wall opening
a.	10,000 CMH	1.5 KW	800mmx800mm
b.	7,500 CMH	1.1 KW	700mmx700mm
c.	6,000 CMH	1.1 KW	600mmx600mm
d.	4,000 CMH	0.75 KW	600mmx600mm
4	Axial flow exhaust fans (Bifurcated type) with 15 mmwc static pressure.		
	Capacity	Motor rating	Wall opening
a.	15,000 CMH	2.2 KW	900mmx900mm
b.	10,000 CMH	1.5 KW	800mmx800mm
c.	7,500 CMH	1.1 KW	700mmx700mm
d.	4,000 CMH	0.75 KW	600mmx600mm
e.	2,000 CMH	0.55 KW	500mmx500mm
5	Axial flow exhaust fans with 10 mmwc static pressure.		
	Capacity	Motor rating	Wall opening
a.	15,000 CMH	1.1 KW	900mmx900mm
b.	10,000 CMH	0.75 KW	800mmx800mm



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c.	7,500 CMH	0.55 KW	700mmx700mm
d.	6,000 CMH	0.55 KW	600mmx600mm
e.	4,000 CMH	0.55 KW	600mmx600mm
f.	2,000 CMH	0.37 KW	500mmx500mm
6	Exhaust fan (propeller type) with 5 mmwc static pressure.		
	Capacity	Motor rating	Wall opening
a.	1000 CMH	100 W	330 mm circular



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10. MATERIALS OF CONSTRUCTION

10.1 CENTRIFUGAL FAN

- Fan Casing (side plates & stiffeners): Mild Steel Sheets with spray galvanized to IS: 2062 Gr.B / IS: 1079 /Eq. The minimum thickness of casing shall be 3.00 mm.
- Impeller hub: Mild Steel
- Impeller back plate blade & shroud: Mild Steel to IS: 2062 Gr.B.
- Shaft: EN - 8 or eqv.
- Shaft sleeve: EN - 8 or eqv.
- Flexible connection at outlet/inlet: Fire resistant type plastic impregnated canvas with M.S. flange and cleats (3 mm thick).
- V Belt (matched sets): ISI marked (Reinforced rubber section to (IS: 4776)
- Bolts & nuts: Galvanized / MS (Epoxy painted).
- Vibration isolating cushy foot mountings, foundation bolts and nuts etc.
- Please refer to relevant clauses of Customer technical specification section C-2A for MOC of centrifugal fan.

10.2 AXIAL FAN

- Hub: As per manufacturer std. (AL- LM6)
- Neoprene rubber pads: As required.
- Supporting frame for mounting: Required.
- Protective screen at inlet: Yes (Min 14 SWG Galvanized wire knitted in 1" square mesh).
- Mounting flange on casing: At inlet and outlet.
- Painting / protecting coating – All the MS parts shall be galvanised or protected with three coats of epoxy paint.
- Please refer to relevant clauses of Customer technical specification section C-2A for MOC of axial flow fan.

10.3 ROOF EXTRACTOR UNIT

- Please refer to relevant clauses of Customer technical specification section C-2A for MOC of RE Unit.

10.4 Unitary Air Filtration

- Piping: MS Heavy class Galvanised to IS: 1239 Part I / IS 3589 depending on size.
- Please refer to relevant clauses of Customer technical specification section C-2A for MOC of pipe.



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10.5 Valves:

- Valves shall have full sizes port and suitable for horizontal and as well as vertical installation.
- Valves for regulating duty shall be of globe type suitable for controlling throughout its lift.
- Gate, Globe and stop check valves shall have bonnet back seat to facilitate easy replacement of packing with the valves in service.
- All safety / relief valves shall be so constructed that the failure of any part does not obstruct the free discharge.
- Manual gear operators be provided for valves of size 200 NB and above.
- Please refer to relevant clauses of Customer technical specification section C-2A for MOC of valve.

10.6 CENTRIFUGAL PUMP

- Impeller: Bronze as per Grade IS: 318 Grade 2
- Pump shaft: SS 316
- Casing: 2% Ni Cast iron to IS: 210 GR. FG-260.
- Shaft Sleeve: SS 316.
- Bolt and nuts: M.S. (Epoxy painted / Galvanised).
- Type of seal: Mechanical
- Pump motor coupling: Pin & bush type.
- Please refer to relevant clauses of Customer technical specification section C-2A for MOC of pump.

11. GENERAL

- 1) Basis of design all calculations including heat load calculations for summer seasons, equipment selection criterion, layout drawings/ schemes/G.A. dwg and documents like data sheet/ technical particulars etc are subject to Customer approval during detail engineering stage.
- 2) Vendor to furnish characteristic curves for all major equipment offered indicating duty point during detailed engineering.
- 3) All drawings and documents shall be computer based.
- 4) Vendor to include the Back wash arrangement of pot strainer with gate valve, piping etc for the UAF.
- 5) Vendor to include level gauge & level transmitter for each UAF tank for alarm & trip of the pumps. Also include one no. Pressure transmitter for each UAF pump. Temperature elements, electronic transmitters etc. are to be provided for all the cases. Acceptance of use of process actuated switches is subject to customer approval.



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- 6) All commissioning spares & consumables for trouble free operation shall be provided.
- 7) Quality Requirements in the Technical Specification are indicating minimum requirements for inspection and testing. Vendor shall note that quality plan is subject to Customer & BHEL-approval during detail engineering stage. Standard QP format is enclosed in the technical specification.
- 8) Indicative list of makes is enclosed as per Annexure-I however these equipments / items shall be subject to Customer & BHEL approval during detail engineering Stage.
- 9) Inserts or any support arrangement for fixing ducting, fans, piping etc. shall not be provided by BHEL. Necessary supports may be taken from nearest structure / walls / roofs / floors etc. by Vendor.
- 10) Fixing frame works for diffusers and grilles in the scope of Vendor.
- 11) Anchor fastener shall be used by vendor for fixing duct pipes etc. wherever applicable.
- 12) Necessary supports and structures / frames etc. as required for supporting the duct / piping / equipments etc. as lump-sum basis is in the scope of Vendor and no unit rates shall be applicable for these items.
- 13) Drain piping within room up to the drain point to be provided by the Vendor.
- 14) Vendor to furnish schedule of power and control cables. Vendor to furnish cable termination details interconnection drawings etc. during detail engineering stage.
- 15) The tools and machine required for erection of equipment shall be arranged by Vendor.
- 16) Tools & tackles as required for regular maintenance shall be supplied by Vendor.
- 17) Instruments required for performance testing of various equipment / system of the package shall be arranged by Vendor at site.
- 18) Instrument for testing shall be calibrated by Air-conditioning plant supplier before taking up testing.
- 19) Pressure gauges shall have provision for air venting. Three way valves shall be used which shall have air venting provision.
- 20) Matching sockets / stubs (weld type) for flow switches and other instruments shall be supplied (as per attached instrumentation installation diagram)
- 21) Bidders shall guarantee to maintain specified inside design conditions during summer, monsoon and winter and also even if the internal equipment load varies from 100% to 25%.
- 22) Besides the system performance as above, bidder shall guarantee major technical parameters of various equipments as per design basis / details furnished.



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- 23) The guarantee tests shall cover but not limited to the following rated parameters for smooth operation of air conditioning and ventilation system.
- Design dry bulb temperature and relative humidity of conditioned air, Auxiliary power consumption, Vibration and noise level etc.
 - Performance test of the Air conditioning system shall be carried out at site after proper installation. The site test shall include performance testing of equipment for minimum 72 continuous hours in summer or monsoon and minimum 24 continuous hours in winter. Bidder, as may be required to carry out site tests shall arrange all instruments, tools etc.
 - All calibrated instruments to be used for the tests at manufacturer's works/site shall be arranged by the bidder. Any Electrical/C&I items and accessories like junction box, glands etc. shall be included by vendor in his scope.
- 24) For group of motorized fire damper / 3 Way valve actuators / motorised valves, single phase power supply shall be provided by BHEL in AHU room and near UAF. Suitable transformer shall be provided by bidder (if required) to derive the power input. Further distribution through junction box / distribution board shall be in vendor scope and shall have provision for isolation of individual fire damper/ valves.
- 25) Tender drawings enclosed form the part of specification and the bidder shall check the space requirements for installing the equipment as per the specification and layout requirements given in the specifications.
- 26) Bidder should suitably group the signals coming from various instruments etc. & the same shall terminate in local JB, from Local JB common cable to DCS / panel / MCC shall be selected. Any Electrical / C&I items and accessories like junction box, glands etc. shall be included by vendor in his scope.
- 27) In the event of any conflict between the requirements of two clauses of this specification documents or requirements of different codes and standards specified, the more stringent requirement as per the interpretation of the owner shall apply.
- 28) Bidder to note that BHEL reserve the right for drg/doc submission through web based Document Management System. Bidder would be provided access to the DMS for drg/doc approval and adequate training for the same. Bidder to ensure proper internet connectivity at their end.
- 29) Quality requirements in the Technical specification are minimum requirements for inspection and testing. Vendor to note that quality plans are subject to Customer approval during detail engineering stage. Standard QP format is enclosed in the technical specification.
- 30) The drawings/ documents submitted by vendor shall be complete in all respects with revised drawing submitted incorporating all comments. Any incomplete drawing submitted shall be treated as non- submission with delays attributable to vendor's account. For any clarification/discussion required to complete the drawings, the bidder shall himself depute



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his personal to BHEL / Customer's place any number of time as per the requirement for across the table discussions/ finalizations/ submissions of drawings.

- 31) Sealing of duct opening, grouting of foundation / foundation bolts etc. including special type of grouting like GPX2 etc. are in the scope of Air-conditioning system vendor.
- 32) Flat, platform type RCC / PCC foundation shall be provided for installing Chiller/ PUMP, AHU and FAN etc. Vendor shall fix the equipment using anchor fasteners to secure the equipment obtain parameters related to vibration and noise.
- 33) Bidder to note that the P&ID shows only the bare minimum requirement of valves and instruments. Any instrumentation & valves as required for the completion of the system in line with technical specification shall be provided by bidder during detailed engineering without any commercial implication.
- 34) Supplier to furnish drawings/ documents as per the dwg. / documents distribution as per project requirement.
- 35) Each motor terminal box shall be provided with cable gland and lugs for the size and type of power and control cable of respective motor.
- 36) All electrical equipment shall be suitable for the power supply fault levels and other climatic conditions indicated in project information / synopsis / specifications enclosed.
- 37) The bidder's proposal shall be for equipment in accordance with the tech. Specification.
- 38) The bidder shall furnish complete tech. Particulars in data sheet and schedules as specified elsewhere in the specification during detail engineering
- 39) Necessary duct mounted Booster fan (if required) to maintain the static pressure for Precision package AC/Package AC shall be provided without any implication.
- 40) Motorized fire damper will be installed at supply air duct in electrical areas like MCC / Switchgear room / cable spreader room etc. in FGD control building. Fire damper will close on receiving fire signal from fire protection system and shall also be possible manually from remote control panel. Also UAF shall trip on receiving fire signal from fire protection system.
- 41) All openings required in brick wall for installing the axial supply and exhaust fans, propeller fans, duct opening, louvers and damper openings etc shall be done by vendor. Grouting of fans along with anchor fasteners shall also be done by vendor. The openings shall be finished properly. In case openings are done once the wall have been painted, repainting, to match with the existing wall paint shall also be done by the vendor. Sealing of duct opening, grouting of foundation / foundation bolts etc. including special type of grouting like GPX2 etc. are in the scope of Ventilation system vendor.



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- 42) Flat, platform type RCC / PCC foundation shall be provided for installing UAF and UAF fan / pumps etc. Vendor shall fix the equipment using proper anchor fasteners to secure the equipment and obtain parameter related to vibration and noise.
- 43) All codes and standards shall be as per contract specifications
- 44) Wherever air washer is mentioned (in the complete technical specification) same shall be read as UAF and wherever chiller/chilling unit is mentioned (in the complete technical specification) same shall be read as air cooled condensing unit.

12. EXCLUSIONS

Items of works listed below are excluded from scope of the HVAC system supplier.

- a) Construction of AC plant room, air handling unit room, foundations for HVAC equipment's.
- b) False ceiling, drop ceiling.
- c) Slab cut out for running ducts, pipes, cables, grilles/dampers. Underground masonry trenches and masonry risers. However minor civil work like making opening to suit / finishing of opening, sealing of duct opening, grouting of foundation bolts including special type of grouting like GPX2 etc. are in the scope of HVAC system vendor.
- d) Provision of drain traps / points,
- e) For Electrical scope, refer Electrical scope matrix sheet.

13. CODES AND STANDARDS

Design, manufacture, inspection and testing of the equipment covered by the specification shall unless otherwise specified conform to the latest edition of the standards and codes including all addenda mentioned below:

- IS-659 : Safety code for air-conditioning
- IS-660 : Safety code for mechanical refrigeration
- ASHRAE-23 : Standard method of testing and rating [67 Standards] air conditioner.
- ARI-450-6 : Standards for water cooled refrigerant Condenser.
- ASME Sec. VII : Unfired pressure vessels
- IS-4503 : Shell and tube type heat exchanger.
- ASHRAE 22-72 : Method of testing for rating water cooled refrigerant condenser.
- ASHRAE-15-2007 : Safe Standard for Refrigeration System
- ASHRAE-30-1995 : Method of testing liquid chilling packages
- ANSI-8-31.5 : Refrigeration piping.
- ANSI-8-9.1 : Safety code for mechanical refrigeration.
- ARI-410 : Standard for air cooling and air heating coils.



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AR1-210 : Standard for unitary air conditioning equipment.

IS-3588 : Specification for electrical axial flow fans.

AMCA-210 : Methods of performance test for fans.

BS-2831 : Methods of test for air filters used in AC and general ventilation.

IS-4671 : Expanded polystyrene for thermal insulation purpose.

IS-702 : Industrial bitumen

IS-1239 : Heavy class Pipes for sizes up to 150 mm dia.

IS-8188 : For Water conditioning

IS-325 : 3 phase induction motors

IS-4029 : Guide line for testing 3 phase induction motor

IS-210 : Specification grey iron casting

IS-2062 : Structural steel

AMCA - Bulletin : Standard code of testing centrifugal and axial No. 210 flow fans

IS-2825 : Code of practice for welding mild steel

IS-2676 : Dimensions for wrought aluminum and aluminum alloy sheets and strips.

ASHRAE Code : For various filter

ASHRAE-62-2004 : Ventilation rates

IS-655 : Specification for metal air ducts

Pump design and testing should correspond to the procedure mentioned in IS-1520



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**SECTION: I
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CUSTOMER SPECIFICATIONS**



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TECHNICAL REQUIREMENT**

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**CUSTOMER SPECIFICATIONS
TECHNICAL REQUIREMENT**

SUB-SECTION-III-A2

AIR CONDITIONING, VENTILATION SYSTEM & ~~COMPRESSED AIR SYSTEM~~

NCTPP, DADRI(2X490MW) IGSTPP JHAJJAR (3X500MW)
FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE

TECHNICAL SPECIFICATION
SECTION-VI
BID DOCUMENT NO.: CS-6130/0330-109-9

CLAUSE NO.	SCOPE OF SUPPLY & SERVICES	एनडीपीसी NTPC		
1.00.00	AIR CONDITIONING SYSTEM a) General The scope includes Engineering, Supply, Construction, Erection, Testing and Commissioning for Complete Air conditioning system consisting of D-X units with refrigerant piping & valves, Air handling units, Hi-wall split air conditioner /Cassette Air conditioners, Packaged Air Conditioners, Fresh air fans, air distribution system (ducting, filters, isolation dampers, motorized fire dampers, diffusers, grills, volume control dampers, etc.) etc., along with all electrical equipment and instrumentation as required for all the buildings which are in the scope of the bidder, as detailed out in Part-B of Section-VI. b) Air-conditioning system for F.G.D Control Room Building and ZLD control room building (if provided) Air cooled condensing units (D-X type) type air conditioners with AHU of suitable capacity with 100 % redundancy (as per actual heat load calculation) shall be provided . c) SO2 analyzer room (if required) and other air conditioned offices/areas covered under this package shall be provided with Ductable/Non ductable Split air conditioners etc. as per Design criteria specified in Chapter Salient Design Data. Non ductable Split air conditioner shall conform to minimum three (3) star (***) rating and above of latest version of Bureau of Energy Efficiency (BEE) HVAC code issued by Ministry of Power, Govt of India. d) Supply of Mandatory spares as specified. e) Any additional items required to make the system complete. f) For Air conditioning system, the Bidder shall provide all Instrumentation systems, accessories and associated equipment, which are included in Bidder's scope, in a fully operational condition acceptable to the Employer. The Bidder shall also provide all material, equipment and services which may not be specifically stated in the specifications but are required for completeness of the equipment/systems furnished by the Contractor and for meeting the intent and requirements of these specifications. g) Contractor shall provide microprocessor/PLC/GIU based control system for control and monitoring of air conditioning system as per manufacturer's standard practice. However relative humidity and temperature measurement of all control rooms and all major air-conditioned areas shall be made available in FGD/ ZLD control system. Control and monitoring of air conditioning system from FGD/ZLD control system is also acceptable. h) Apart from the above, any area/building which are in the scope of the bidder and require air conditioning, the same shall be provided with air conditioning system, as detailed out in Part-B of Technical Specification.			
NCTPP, DADRI(2X490MW) IGSTPP JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION (FGD)SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO.: CS-6130/0330-109-9	SUB SECTION-III-A2 AIR CONDITIONING, VENTILATION SYSTEM & COMPRESSED AIR SYSTEM	Page 1 of 4

CLAUSE NO.	SCOPE OF SUPPLY & SERVICES			एनटीपीसी NTPC
1.02.00	Redundancies of equipments: 100% standby unit shall be kept for FGD/ZLD control room, SO2 analyzer room (if required) and other air conditioned offices/areas.			
2.00.00	VENTILATION SYSTEM a) General The scope includes Engineering, Supply, Construction, Erection, Testing and Commissioning for Complete Ventilation system consisting of Modular type Unitary air filtration Units, Supply air fans, water pumps, exhaust air fans, louvers, filters, ducting, diffusers, piping, instrumentation etc., for all the buildings which are in the scope of the bidder, as detailed out in Part-B of Section-VI. b) Non-A/C areas of F.G.D Control Room Building and ZLD control room building (if provided) Minimum One (1) nos. of Evaporative type Unitary Air Filtration (UAF) unit (of metallic construction- modular type) of suitable capacity with all accessories, DIDW centrifugal fan (1 x 100%), circulating water pump (1 x 100%), etc. as detailed out in technical specification shall be provided. c) Miscellaneous areas: All other areas like Limestone Grinding system building, Gypsum dewatering building, Recirculation pump & Oxidation blower/compressor building etc & all other non-air conditioned areas covered under this package shall be ventilated by a combination of supply/exhaust fans and fresh air in-take / back draft louvers. For ventilation of Battery rooms and Oil rooms, fans with flame proof motor shall be used. Further, toilets shall be provided with propeller type exhaust air fans. d) Supply of Mandatory spares as specified. e) Any additional items required to make the system complete. f) For Ventilation system, the Bidder shall provide all Instrumentation systems, accessories and associated equipment, which are included in Bidder's scope, in a fully operational condition acceptable to the Employer. The Contractor shall also provide all material, equipment and services which may not be specifically stated in the specifications but are required for completeness of the equipment/systems furnished by the Contractor and for meeting the intent and requirements of these specifications. g) Contractor shall provide microprocessor/PLC/GIU based control system for control and monitoring of ventilation system as per manufacturer's standard practice. Control and monitoring of ventilation system from FGD /ZLD control system is also acceptable. Note: Common microprocessor/PLC/GIU based control system for control and monitoring for both air conditioning and ventilation system can be provided.			
NCTPP, DADRI(2X490MW) IGSTPP JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION (FGD)SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-A BID DOC. NO.: CS-6130/0330-109-9	SUB SECTION-III-A2 AIR CONDITIONING, VENTILATION SYSTEM & COMPRESSED AIR SYSTEM	Page 2 of 4

CLAUSE NO.	SALIENT DESIGN DATA			
4.00.00 5.00.00 6.00.00 6.01.00	torque, drive & structural load requirements the density of lime stone shall be taken as 1700 kg/m³. For gypsum, the bulk density shall be taken as 900 kg/m³ for volumetric computation and 1250 kg/m³ for torque, drive & structural load requirements. NOT USED NOT USED AIR CONDITIONING SYSTEM GENERAL REQUIREMENTS 1. All equipment shall be located indoor unless otherwise agreed to by the Employer. The equipment and layout shall generally be in accordance with the General Layout Plant drawings. 2. The layout of all equipment and accessories shall be developed in a way to facilitate easy accessibility and maintenance of all equipment. 3. Each equipment shall be provided with suitable lifting arrangement, e.g. Lifting lugs, eye bolts, etc to facilitate maintenance. DESIGN PHILOSOPHY FOR AIR CONDITIONING 1. Design ambient conditions for all air conditioning system shall be as per Appendix-A 2. All equipments of Air Conditioning system shall be designed for continuous duty. 3. All air conditioned areas shall be maintained at 24 deg. C $\pm$ (plus or minus) 1 deg. C and relative humidity of 50% $\pm$ (plus or minus) 5%. 4. The fresh air quantity for air-conditioned areas of FGD Control Room etc. shall be 0.45 M³/minutes/person or 1.5 air change per hour whichever is greater. Fresh air fan capacity shall be minimum 10% of the total CMH value of working indoor units. 5. Lighting load shall be minimum 2 Watts/Sq. feet. 6. The occupancy for general area shall be minimum one person per 10 Sq. M and for conference room the same shall be one per 3 Sq.M. In the equipment rooms etc, the occupancy may be one person per 25 Sq.M (Minimum). 7. In Air conditioning system for FGD Control Room, return air shall be routed back to AHU room through plenum space. 8. The supply and return air ducts shall be provided with automatic (motorised) fire dampers (of 90 minutes fire rating) at locations where ducts pass through walls & floors. Operation of these dampers shall be interlocked with the fire			
NCTPP DADRI ST-II (2X490MW) & IGSTPP JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE	TECHNICAL SPECIFICATION SECTION-VI, PART-A BID DOCUMENT NO.: CS-6130/0330-109-9	SUB-SECTION-V SALIENT DESIGN DATA & SIZING	PAGE 5 OF 17	

CLAUSE NO.	SALIENT DESIGN DATA			
6.02.00 6.02.01	alarm system and shall also be possible to operate manually from the remote control panel. Required electrical contacts in control panel of A/C plant and further wiring upto fire alarm panels shall be done by Bidder. 9. Soft water make up (if required) for complete air conditioning system shall be provided by the bidder in-line with terminal point specified in technical specification. 10. Coil face area of Air Handling units shall be designed considering a face velocity of not more than 2.5 m/sec. 11. Air distribution system shall be sized to have a constant frictional drop along its length and velocity through ducts shall not exceed 7.6 m/sec. 12. Requirement of Underdeck Insulation (for A/C area) Underdeck insulation of 50 mm nominal thickness of glass wool (32 Kg/cu.m) or rock wool (48 Kg/cu.m) shall be provided if i) Non A/C area is located just above the A/C area. In this case, underdeck insulation shall be provided underneath of the ceiling of A/C area. ii) Non A/C area is located just below the A/C area. In this case, underdeck insulation shall be provided underneath of the ceiling of Non A/C area. iii) Underneath the ceiling of AHU room located below the Non-A/C area or exposed to Atmosphere. 13. AHU's shall be provided with two stage of filtration i.e. pre and fine filter. All fresh air supply shall also be filtered using pre and fine filter. 14. A minimum design margin of ten (10) % shall be considered in design of A/C Plant Capacity for each area. 15. For areas, where A/C load is of the order of 25-60 TR, Direct Expansion (D-X) type Condensing unit (with AHU) shall be provided depending on the availability of space/ layout etc. For areas, where A/C load is of the order of 15-25TR, ductable split/package A/C shall be provided. Smaller areas which are away from the D-X type Condensing unit /central chilling units which may require air conditioning upto 15 TR rating shall be served with Hi-wall Split/Cassette air conditioner units as per requirement. 16. Insulation for supply and return air ducts: Supply and return ducts shall be insulated. All types of Insulation used for HVAC application shall be CFC/HCFC free. REDUNDANCY OF EQUIPMENTS Redundancy of various A/C system equipment shall be as follows: a) FGD Control Room Building i) Air Cooled condensing units Air conditioners: 2X100% ii) AHU (with VVFD): 2 X 100%			
NCTPP DADRI ST-II (2X490MW) & IGSTPP JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE	TECHNICAL SPECIFICATION SECTION-VI, PART-A BID DOCUMENT NO.: CS-6130/0330-109-9	SUB-SECTION-V SALIENT DESIGN DATA & SIZING	PAGE 6 OF 17	

CLAUSE NO.	SALIENT DESIGN DATA				
6.03.00	b) 100% standby shall be provided for area served by Cassette / Hi-wall Split /Ductable split AC/Package type air conditioners for all other control rooms covered in the scope of this package.				
	c) Fresh air fans shall be 1 x 100 % Capacity for each AHU room.				
	DESIGN PHILOSOPHY – Ventilation System				
	1. Air changes per hour in evaporative/ mechanically ventilated areas shall be as follows:				
	i) For all evaporative cooled areas		-	8	
	ii) General areas		-	20	
	iii) MCC / Switchgear rooms and Battery rooms& other areas where gaseous fumes/ vapours are generated		-	30	
	2. However in areas producing lot of heat, temperature shall be the criteria as follows:-				
	a) Inside temperature shall be minimum 3 deg.C below the design ambient temperature during summer for evaporative cooled areas.				
	b) Inside Temperature shall be maximum 3 deg.C above the design ambient temperature during summer for mechanically ventilated areas.				
Note : Dry bulb temperature during summer = 45 Deg C.					
The criteria which gives higher number of air changes/higher quantity of air of either of condition (Cl. 1 or 2) flow shall be selected.					
3. All ventilation systems shall operate on 100% fresh air. All mechanically ventilated areas shall be positively ventilated by means of supply air fans fitted with filters and exhaust fans for ventilation of heat generating areas combination of supply air fans with exhaust air fans shall be provided. MCC / switchgear and cable gallery areas shall be provided with gravity operated back draft dampers in association with supply air fans in order to maintain positive pressure. Battery rooms and other fumes/odour generating areas shall be negatively ventilated by means of exhaust air fans / roof exhausters and intake louvers. All other areas like pump house, Blower/compressor house (if any), etc shall be positively ventilated by a combination of supply air fan and exhaust air fan. Supply air fan catering for electrical areas (MCC & Switchgear rooms) shall be provided with pre-filters and fine filters and for other areas shall be provided with pre-filter only. For Positive ventilation CFM of exhaust air shall be 60% of CFM required for supply air. Similarly for negatively ventilated area, CFM of supply shall be 60% of total CFM exhaust.					
NCTPP DADRI ST-II (2X490MW) & IGSTPP JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION-VI, PART-A BID DOCUMENT NO.: CS-6130/0330-109-9		SUB-SECTION-V SALIENT DESIGN DATA & SIZING	PAGE 7 OF 17

CLAUSE NO.	SALIENT DESIGN DATA			एनटीपीसी NTPC																								
	4. All the equipment of Ventilation system shall be designed for continuous duty. 5. The supply air ducts of evaporative type ventilation system entering into switchgear room, cable galleries etc. shall be provided with automatic (motorised) fire dampers (of 90 minutes fire rating). Operation of these dampers shall be interlocked with the fire alarm system and shall also be possible to operate manually from the remote control panel. Required electrical contacts in control panel of A/C plant and further wiring upto fire alarm panels shall be done by Bidder. 6. Circulating water Capacity for Air washer units shall be minimum 0.7 Cu.M/hr per 1000 Cu.M /hr of air flow. Velocity through piping shall be limited to 2.0 m/sec and for gravity flow the same shall be limited to 1.5 m/sec. Air distribution system shall be sized to have a constant frictional drop along its length and air velocity through ducts shall not exceed 12.5 m/sec. 7. For pumps, continuous motor rating (at 50°C ambient) shall be at least 10% above the maximum load demand of the pump in the entire operating range. For fans, compressors and blowers continuous motor rating (at 50°C ambient) shall be at least 10% above the maximum load demand at the design duty point. 8. Supply air fans, exhaust air fans & ventilations of each area shall be provided with local starter panels. Appendix-A Outside Design Ambient condition to be considered for Air Conditioning system and ventilation System for various project/station are as under. <table><tr><th>Location</th><th>Season</th><th>Dry Bulb Temp. (Deg. C)</th><th>Wet Bulb Temp. (Deg. C)</th></tr><tr><td rowspan="3">IGSTPP JHAJJAR (3X500MW)</td><td>Summer</td><td>45.0</td><td>23</td></tr><tr><td>Monsoon</td><td>35.8</td><td>28.3</td></tr><tr><td>Winter</td><td>2.0</td><td>0</td></tr><tr><td rowspan="3">NCTPP Dadri (2X490 MW)</td><td>Summer</td><td>45.0</td><td>23</td></tr><tr><td>Monsoon</td><td>35.8</td><td>28.3</td></tr><tr><td>Winter</td><td>2.0</td><td>0</td></tr></table>				Location	Season	Dry Bulb Temp. (Deg. C)	Wet Bulb Temp. (Deg. C)	IGSTPP JHAJJAR (3X500MW)	Summer	45.0	23	Monsoon	35.8	28.3	Winter	2.0	0	NCTPP Dadri (2X490 MW)	Summer	45.0	23	Monsoon	35.8	28.3	Winter	2.0	0
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NCTPP DADRI ST-II (2X490MW) & IGSTPP JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION-VI, PART-A BID DOCUMENT NO.: CS-6130/0330-109-9	SUB-SECTION-V SALIENT DESIGN DATA & SIZING	PAGE 8 OF 17																								

SUB-SECTION-I-M2

AIR CONDITIONING & VENTILATION SYSTEM

NCTPP, DADRI(2X490MW) IGSTPP JHAJJAR (3X500MW)
FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE

TECHNICAL SPECIFICATION
SECTION-VI
BID DOCUMENT NO.: CS-6130/0330-109-9

CLAUSE NO.	TECHNICAL REQUIREMENTS			
1.00.00	GENERAL			
1.01.00	This section of specification covers details of system specifications, detailing the areas to be air conditioned, basis of design, brief description of the system, equipment and services to be furnished by bidder. The Design, Engineering, Supply, Construction, Erection, and Testing & Commissioning of all the equipments & works listed here shall be on the basis of single point responsibility in bidder's scope of work for satisfactory completion of the system in all respect.			
2.00.00	AREAS TO BE AIR CONDITIONED			
2.01.00	The areas to be air-conditioned shall be as follows: a) Air cooled condensing units (D-X type) type air conditioners with AHU of suitable capacity with 100 % redundancy (as per actual heat load calculation) shall be provided for each FGD Control room building and ZLD control room building (if provided). b) Cassette and Hi-wall Air-conditioners for Other auxiliary control room /control room buildings not listed above but covered in the scope of Bidder.			
3.00.00	AREAS TO BE VENTILATED			
3.01.00	(i) Modular type UAF units of suitable capacity (1x100%) shall be provided for non-air conditioned area of FGD control room /FGD cum ZLD control room building considering design philosophy for evaporative type ventilation system mentioned in clause 7.03.00, sub section- V (salient design data and sizing), Part-A of technical specification section VI. All non-air conditioned area of FGD (cable gallery& MCC room shall be positively ventilated and exhaust shall be through gravity damper. (ii) Mechanical Ventilation (using Roof extractors/ Supply and/or Exhaust fans) shall be provided for various other areas/buildings in the scope of bidder as under: a) Grinding system building b) Gypsum dewatering building c) Recirculation pump & Oxidation blower/compressor building. (iii) Toilets etc in above building (i) & (ii). Any other area not listed above but covered in the scope of Bidder. iv) For other miscellaneous areas/ buildings not listed above but covered in the scope of Bidder, mechanical type ventilation system using Supply and/or exhaust air fans/ roof exhausters shall be provided.			
3.02.00	All non-air conditioned areas covered under this package shall be ventilated by a combination of supply/exhaust fans and fresh air in-take / back draft louvers as detailed below:			
NCTPP, DADRI (2X490MW) & IGSTPP, JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION(FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: CS-6130/0330-109-9	SUB SECTION-I-M2 AIR CONDITIONING & VENTILATION SYSTEM	Page 1 of 26

CLAUSE NO.	TECHNICAL REQUIREMENTS		एनटीपीसी NTPC															
	<table><tr><th>S.No</th><th>Area</th><th>Type of Ventilation system</th></tr><tr><td>(i)</td><td>General area like pump house, buildings etc</td><td>Combination of Supply air fan & Exhaust air fans</td></tr><tr><td>(ii)</td><td>MCCs and Switchgear room etc</td><td>Supply air fan & Back draft dampers</td></tr><tr><td>(iii)</td><td>Battery rooms & Oil rooms and fumes/odor generates</td><td>Combination of intake louvers & Exhaust air/roof extractor fans. Motors shall be flame proof.</td></tr><tr><td>(iv)</td><td>Toilet/pantry etc</td><td>Propeller type exhaust air fan</td></tr></table>			S.No	Area	Type of Ventilation system	(i)	General area like pump house, buildings etc	Combination of Supply air fan & Exhaust air fans	(ii)	MCCs and Switchgear room etc	Supply air fan & Back draft dampers	(iii)	Battery rooms & Oil rooms and fumes/odor generates	Combination of intake louvers & Exhaust air/roof extractor fans. Motors shall be flame proof.	(iv)	Toilet/pantry etc	Propeller type exhaust air fan
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(iv)	Toilet/pantry etc	Propeller type exhaust air fan																
4.00.00	EQUIPMENT DESCRIPTION – AIR CONDITIONING SYSTEM																	
4.01.00	Condensing Unit (Air-Cooled D-X type) Condensing unit Type : Air cooled scroll type Vibration isolators : Steel spring / Neoprene rubber cushy foot type with isolation efficiency not less than 85%. Compressor Type : The Compressor shall be scroll, serviceable, either hermetic type or semi-hermetic type with automatic capacity control (minimum 3 steps). Type of drive : Motor driven, direct or through V-belt. Refrigerant : The refrigerant shall be R-134a/ R-410A/R-407C or any other environment friendly refrigerant. Accessories : High/Low pressure cutouts, oil pressure switches, relief valves, pressure gauges at each stage, lube oil and control oil pressure gauges, suction & discharge stop valves, Muffler, Crank case heaters, oil filters, magnetic oil separators, temperature indicators for lube oil/heaters, oil level indicators, safety thermostat for crank case heater, vibration isolators, etc. Motor Rating : 10% more than the power required by the compressor at 50 deg C design ambient temperature.																	
NCTPP, DADRI (2X490MW) & IGSTPP, JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION(FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: CS-6130/0330-109-9	SUB SECTION-I-M2 AIR CONDITIONING & VENTILATION SYSTEM															
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CLAUSE NO.	TECHNICAL REQUIREMENTS			एनटीपीसी NTPC
	Capacity : Minimum capacity shall be suitable for the identified/selected at evaporating temperature and condensing temperature and shall be indicated.			
4.02.00	Air Handling Unit (AHU)			
4.02.01	Each AHU shall consist of casing, fan impeller section, cooling coil section, damper section, steel frame with anti vibration mountings (AVMs) having minimum 85% vibration dampening efficiency and flame retardant, water proof neoprene impregnated flexible connection on fan discharge. Isolation dampers at the suction and discharge of each AHU shall be provided, in case return air duct is directly connected to AHU. However, in case AHU room is used for return air, isolation dampers are required to be provided only at AHU discharge of each AHU. Pre-filter at the suction and fine (micro-vee type) and absolute (HEPA type) filters (wherever applicable) at the discharge of each individual AHU, and heater section in the common discharge of AHUs shall be provided.			
4.02.02	The casing of AHUs shall be of double skin construction. Double skin sandwich panels (inside and outside) shall be fabricated using minimum 0.63 mm (24g) galvanized steel sheet (thickness of galvanization as per manufacturer's standard) , with 25mm thick polyurethane foam insulation of minimum 38 Kg/Cum density in between. Suitable reinforcements shall be provided to give structural strength to prevent any deformation/buckling.			
4.02.03	Sloping condensate drain pan shall be made of minimum 1.2 mm thick Stainless Sheet Steel. It shall be isolated from bottom floor panel through 25mm thick heavy duty treated for Fire (TF) quality expanded polystyrene or polyurethane foam. Drain pan shall extend beyond the coil.			
4.02.04	Cooling coil (min. 4 row deep) shall be made of seamless copper tubes with aluminium fins firmly bonded to copper tubes and shall be provided with suitable drains and vents connections.			
4.02.05	All filter plenum shall be provided with a walking platform inside the plenum chamber for filter cleaning purpose. Inspection door shall be provided at the plenum chamber and a removable type ladder shall be attached to plenum.			
4.02.06	Centrifugal fan for AHU			
	a)	Fan Type	:	Double Width Double Inlet (DWDI) Centrifugal Type
	b)	Fan impeller	:	Backward curved blades
	c)	Casing material	:	GI /Mild steel with minimum thickness of 3 mm.
	d)	Impeller material	:	Carbon steel
NCTPP, DADRI (2X490MW) & IGSTPP, JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION(FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: CS-6130/0330-109-9		SUB SECTION-I-M2 AIR CONDITIONING & VENTILATION SYSTEM
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CLAUSE NO.	TECHNICAL REQUIREMENTS			
	e) Shaft : EN 8 Steel f) Fan bearings : Self aligning type, permanently lubricated, heavy duty with a design life of 10,000 operating hours. g) Critical speed : First critical speed of rotating assembly shall be at least 25% above the operating speed. h) Drive : Motor driven with removable belt guard. Motor driven with removable belt guard. Motor rating (at 50 deg.C ambient) shall be atleast fifteen percent (15%) above the maximum load demand of drives at the design duty point. i) Fans : For AHUs of capacity 50,000 CMH and above, Bidder may offer two (2) Nos. centrifugal fans of equal capacity for each AHU provided all such AHUs are accommodated within the space identified by the Employer.			
4.02.07	Mixing Box: Mixing box shall be complete with fresh and return air dampers. Mixing box shall be provided whenever the return air is ducted back to the AHU. Further, wherever return air is led back directly to AHU room, no mixing box is required.			
4.02.08	Pan Humidifier: Pan humidifier shall be made of 22 gauge SS 304 tank, duly insulated with 25 mm thick resin bonded fiber glass insulation (min. 24 Kg/m3 density) with 0.5 mm GSS cladding. The humidifier shall be complete with stainless steel immersion heaters, safety thermostat, float valve with stainless steel ball, sight glass, overflow and drain connections, steam outlet nozzle and float switch. Step controller shall be provided for switching on / off heater banks as per system requirement.			
4.03.00	HI-WALL SPLIT/CASSETTE AIR-CONDITIONERS			
4.03.01	Hi-wall Split/cassette air conditioners shall in general consist of the following: i) Casing ii) Hermetically sealed rotary/scroll Compressor iii) Condenser and condenser cooling fan iv) Evaporator along with fan v) Cooling coil			
NCTPP, DADRI (2X490MW) & IGSTPP, JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION(FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: CS-6130/0330-109-9	SUB SECTION-I-M2 AIR CONDITIONING & VENTILATION SYSTEM	Page 4 of 26

CLAUSE NO.	TECHNICAL REQUIREMENTS			
	vi) Filters vii) Piping, valves, refrigerant strainer, etc. viii) Controls, instruments, control panel/starter panels. ix) Vibration isolator pads, etc as required. x) Refrigerant as per manufacturer practice.			
4.03.02	Indoor unit of Ceiling Mounted Cassette Type Unit (Multi Flow Type): The housing of the unit shall be powder coated galvanized steel. All the indoor units regardless of their difference in capacity should have same decorative panel size for harmonious aesthetic point of view. Unit shall have four way supply air grills on sides and return air grill in center. Each unit shall have high lift drain pump and very low operating sound.			
4.04.00	SPLIT/PACKAGED AIR CONDITIONERS			
4.04.01	Split/package air conditioners shall in general consist of following: I. Casing II. Compressor III. Condenser IV. Evaporator and condenser cooling fan V. Cooling Coil VI. Filters VII. Piping, Valves, refrigerant strainer etc. VIII. Control, instruments, control panel/starter panels. IX. Vibration isolator pads, ducting (if applicable) etc as required.			
5.00.00	EQUIPMENT DESCRIPTION - VENTILATION SYSTEM			
5.01.00	Unitary Air Filtration			
5.01.01	Each modular unitary air filtration shall consist of Casing, Tanks, Fans, Distribution plates, Moisture eliminator and water repellant type nylon filter with frame and support, Header and standpipe with support, Spray and flooding type nozzle. Screen type suction strainer, Pumps, Necessary controls & Instrumentation, and all other required accessories.			
5.01.02	The housing/ casing of air washer unit shall be double skin construction. Double skin panels shall be made of 22G galvanized sheet on outer side and 20G galvanized sheet inside with 25mm thick polyurethane foam insulation of minimum 38 kg/cub.			
NCTPP, DADRI (2X490MW) & IGSTPP, JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION(FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: CS-6130/0330-109-9	SUB SECTION-I-M2 AIR CONDITIONING & VENTILATION SYSTEM	Page 5 of 26

CLAUSE NO.	TECHNICAL REQUIREMENTS			एनडीपीसी NTPC
	Mtr. Density in between. Frame work for section shall be joined together with soft rubber gasket in between to make the joints air tight. The entire fan section shall be mounted on rolled formed GSS channel frame work.			
5.01.03	The unitary air filtration tank shall be fabricated from MS plate of minimum 6 mm thick and inside and outside surface of the tank shall be spray galvanized (minimum 60 microns DFT). Minimum depth of the tank shall be 600 mm. Tank construction shall be such that the suction screen can be replaced while the unit is operating. Tank shall be provided with overflow, drain with valve, float valve makeup connection with a gate valve backup, quick fill connection with globe valve etc. The overflow pipe shall be connected to drain pipe after isolating valve on drain pipe.			
5.01.04	The distribution plate shall be fabricated out of 18G galvanized steel sheets & galvanized steel angle supports with minimum 50% free area.			
5.01.05	Unitary air filtration shall be one-bank construction. All header and stand pipes shall be galvanised. Cat walks of suitable width shall be provided for maintenance of nozzle, filter etc.			
5.01.06	The spray nozzles shall be of brass or bronze with chrome plating and shall be self cleaning type. The nozzle shall be designed to produce fine atomised spray and shall be properly spaced to give a uniform coverage of the air washer section. The pressure drop through the nozzle should be in the range of 1.4 to 2.4 Kg/cm2.			
5.01.07	The eliminator plates shall be of 24G thick GS sheets class 275 or from 100% virgin PVC of minimum finished thickness of 2 mm. The eliminator section made of GSS shall have minimum six bends. The PVC eliminators shall be UV stabilised using Titanium di-oxide and shall withstand the weathering test as per IS:4892 for 500 hrs. Type test report of the compound testing carried out in any reputed laboratory shall be submitted for approval. All supports, tie rods and space bar shall be of either galvanised steel or PVC construction and shall be complete with suitable drip tray and drain pipe.			
5.01.08	Air tight inspection doors of suitable size shall be provided for suction chamber. Spray chamber and fan suction for easy accessibility and maintenance and a water marine light be provided for each unitary air filtration.			
5.01.09	Suitable number of brass screen shall be provided in the air washer tank to arrest the dirt entering the circulating water pump suction. Suitable GI grid shall be used inside the screen for reinforcement.			
5.01.10	The specification for centrifugal fans shall generally be as indicated below. However, the fan shall be of DIDW type for UAF unit.			
5.01.11	Saturation efficiency of Unitary Air Filtration units shall be minimum 60%.			
5.02.00	Centrifugal Fan			
5.02.01	The casing shall be of welded construction fabricated with heavy gauge galvanised sheet steel or MS sheet with spray galvanization (minimum 60 micron DFT). The minimum thickness of casing shall be 3 mm. It shall be rigidly reinforced and supported by structural angles. The seams shall be permanently sealed air-tight. Split casings shall be provided on larger sizes of fans. Casing drain with valves shall be provided wherever required. The impeller shall have die-formed backward-curved blades tie welded to the rim and back plate to have a non overloading characteristic of the fan. Rim shall be			
NCTPP, DADRI (2X490MW) & IGSTPP, JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION(FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: CS-6130/0330-109-9	SUB SECTION-I-M2 AIR CONDITIONING & VENTILATION SYSTEM	Page 6 of 26

CLAUSE NO.	TECHNICAL REQUIREMENTS	एन टी पी सी NTPC		
	spun to have a smooth contour. If required intermediate stiffening rings shall be provided. Shaft sleeves shall be furnished wherever required. The impeller, pulley and shaft sleeves shall be secured to the shaft by key and/or nuts. 5.02.02 The bearing shall be self aligning, heavy duly ball, roller or sleeve bearing. They shall be adequately supported. They shall be easily accessible and lubricated properly from outside. 5.02.03 Inlet guard shall be spun to have a smooth contour. Inlet screen, if provided, shall be of galvanised wire mesh of 25 mm square. 5.02.04 Base plate with necessary number of spring type vibration isolators or ribbed neoprene rubber pad or cushy foot mounting shall be provided. The vibration isolators should have a minimum of 70% efficiency. 5.02.05 The first critical speed of the rotating assembly shall be at least 25% above the opening speed. 5.02.06 The fans shall be provided with V-belts and sheaves. All belts shall be sized for 150% rated HP. All V-belt shall be equipped with removable belt guards that do not impede the air flow to the fan inlet. There shall be a minimum of two belts per drive. Motor rating (at 50 deg.C ambient) shall be atleast fifteen percent (15%) above the maximum load demand of drives at the design duty point. 5.03.0 Roof Ventilators (If applicable) 5.03.01 The roof extractors shall be "COWL" type. 5.03.02 Impeller shall be of axial flow type, cast Aluminium in one piece and dynamically balanced. Casing shall be heavy gauge sheet steel construction of 3 mm thick for impeller upto 750 mm diameter and 5 mm for fans with impeller of diameter 750 and above. In casing, access door with locking arrangement be provided. 5.03.03 The cowl shall be designed for weather protection of the fan also inside of the roof on which the extractor is installed. Galvanised bird screen of 15 mm Square be provided with the cowl. All accessories, steel supports as required will be provided. 5.03.04 The speed of the fan be limited as per limitation given above for axial fans. 5.03.05 All accessories rain protection exhaust hood, transformation piece, vibration isolators, steel supports vibration isolators, bird screen, etc. as required shall be provided. 5.03.06 The vibration level for fans shall be as per ISO: 14694. 5.04.00 Centrifugal Pumps a) Type : Horizontal Centrifugal, Axially or radial split type casing pump or end suction, top discharge horizontal centrifugal pump b) Impeller : Closed type c) Material of Construction i) Casing : 2% Ni Cast Iron : IS:210 Gr. FG-260			
NCTPP, DADRI (2X490MW) & IGSTPP, JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION(FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: CS-6130/0330-109-9	SUB SECTION-I-M2 AIR CONDITIONING & VENTILATION SYSTEM	Page 7 of 26

CLAUSE NO.	TECHNICAL REQUIREMENTS			एनटीपीसी NTPC
	ii) Impeller : Bronze IS:318 Gr-2 iii) Wearing rings : Bronze iv) Shaft : SS 316 v) Shaft sleeve : SS 316 vi) Lantern ring : Brass / Bronze vii) Packing : Asbestos free viii) Base Plate : Carbon steel as per IS:2062 ix) Speed : Maximum 1500 rpm x) Other requirements : To refer to Annexure-I titled “Horizontal Pumps” of this sub section.			
5.05.0	Axial Fans			
5.05.01	These fans shall have fixed / variable pitch cast aluminum blades of aerofoil design.			
5.05.02	The fan casing shall be of heavy gauge sheet steel construction.			
5.05.03	Necessary rain protection cowl, inlet and outlet cones, bird protection screen, adjustable damper, vibration isolators, back draft dampers etc. shall be provided.			
5.05.04	The speed of the fan shall not exceed 960 rpm for fan with impeller diameter above 450 mm and 1400 rpm for fan with impeller diameter 450 mm or less. However for fans having static pressure of 30 mm WC or above the speed of the fan shall not exceed 1440 rpm for fan with impeller diameter of above 450 mm and 2800 rpm for fan with impeller diameter of 450 mm or less. The first critical speed of rotating assembly shall be atleast 25% above the operating speed.			
5.05.05	All other accessories like supporting structure etc. as required shall be provided.			
5.05.06	Fans of capacity 1000 m³/hr & lower shall be of propeller exhaust type.			
6.00.00	BALANCE EQUIPMENT SPECIFICATION			
6.01.00	Material of Construction for Piping & Fittings			
	a) Piping for Chilled and Condenser water lines : Heavy grade-IS:1239 or Equivalent upto150 NB and IS:3589 or Equivalent for pipes beyond 200 NB with thickness as indicated in Annexure-II			
	b) Refrigerant piping : : Seamless steel tubes conforming heavy grade IS:1239 or copper tubes as per IS:2501 (copper material as per IS:191 hard copper grade).			
	c) Drain piping : Same as (a) above & galvanized as per IS:4736.			
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	d) Fittings	:	1) The steel fittings shall conform to ASTM A234 Gr. WPB and dimensional standard to ANSI B 16.9/ANSI B16.11 / equivalent for sizes 65 NB and above. 2) For sizes 50 NB and below, the material shall conform to ASTM A-105. 3) All steel flanges shall be of slip on type and shall conform to ANSI B 16.5 4) For pipe sizes above 350 NB, fabricated fittings from sheets of adequate thickness may be used. The bend radius in case of mitre bends shall be minimum 1.5 times the nominal pipe diameter and angle between two adjacent sections shall not be more than 22.5 deg and shall be as per BS:2633/BS:534. 5) Fittings, flanges and pipe joints of refrigerant piping shall conform to ANSI B31.5	
6.02.00	VALVES			
6.02.01	Valves shall have full sizes port and suitable for horizontal and as well as vertical installation.			
6.02.02	Valves for regulating duty shall be of globe type suitable for controlling throughout its lift.			
6.02.03	All safety /relief valves shall be so constructed that the failure of any part does not obstruct the free discharge.			
6.02.04	Valves shall be furnished with back seating arrangement for repacking while working under full working pressure.			
6.02.05	Manual gear operators be provided for valves of size 200 NB and above.			
6.02.06	All valves shall be supplied with companion flanges, nut, bolts & washers, etc.			
6.02.07	The refrigerant line valves shall have steel or brass body with TEFLON gland packing. The construction of disc shall be either globe or angle type. The valve seat shall have white metal lining or equivalent.			
6.02.08	Gate valves shall be of Cast Iron body (confirming to IS:210 Gr FG 220/equivalent) for sizes 65 NB and above conforming to FIS :14846. Gun Metal construction for sizes less than 65NB shall be as per IS:778. Butterfly valves shall conform to latest revision of BS:5155 or equivalent standard of required class/rating.			
6.03.00	AIR FILTERS			
6.03.01	Pre Filter 1) Type : Flange / Cassette 2) Pre-filter shall contain washable non-woven synthetic fiber or High density Polyethylene (HDPE) media having 18G GSS / 16G Al alloy frame. The filter media shall be supported with HDPE mesh on air inlet side & Aluminium			
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CLAUSE NO.	TECHNICAL REQUIREMENTS			
6.03.02	expanded metal on exit side or G.I. wire mesh on both sides. 3) Other requirements : (as applicable) a) Suitable aluminium spacers be provided for uniform air flow; b) Casing shall be provided with neoprene sponge rubber sealing. c) Capable of being cleaned by water flushing. d) Density of filter medium shall increase in the direction of air flow in case of metallic filter. e) Filter media shall be fire retardant and resistant to moisture, fungi, bacteria & frost. 4) Efficiency : Average arrestance of 65 - 80 % when tested in accordance with BS:6540/ASHRAE – 52 – 76 / EN-779. 5) Minimum thickness : 50 mm 6) Face Velocity : Not more than 2.5 m/sec. 7) Pressure drop : Initial pressure drop - Not to exceed 5.0 mm WC at rated flow. Final pressure drop - Upto 7.5 mm WC. 8) Location : a) At the suction of each AHUs : b) At the suction of each Fresh air fan Fine Filters (Microvee type) 1) Type : Flange / Cassette 2) Fine filter shall contain washable non-woven synthetic fibre or High density Polyethylene (HDPE) media having 18G GSS / 16G Al alloy frame. The filter media shall be supported with HDPE mesh on air inlet side & Aluminium expanded metal on exit side or G.I. wire mesh on both sides. 3) Other requirements : a) A neoprene sponge rubber sealing shall be provided on either face of the filter frame. b) Capable of being cleaned by air or water flushing. c) Filter media shall be fire retardant and resistant to moisture, fungi, bacteria & frost. d)			
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	4) Efficiency	:	Average arrestance > 90% when tested in accordance with BS:6540/ASHRAE–52-76 / EN-779.	
	5) Minimum thickness	:	150 mm or 300 mm.	
	6) Face Velocity	:	Not more than 1.2 m/sec for 150 mm and not more than 2.4 m/sec. for 300 mm.	
	7) Pressure drop	:	Initial pressure drop - Not to exceed 10 mm WC at rated flow ; Final pressure drop-Up to 25 mm WC.	
	8) Location	:	i) At the discharge of each individual AHU. ii) At the discharge of each Fresh air fan.	
6.04.00	LOW PRESSURE AIR DISTRIBUTION SYSTEM			
6.04.01	Material of air distribution system shall be through galvanized steel sheet (Conforming to Class 275 of IS :277) or Aluminium alloy (grade 19000 / SIC or 3100 / NS3 of IS:737). GI Sheets should be galvanized and galvanizing shall be of 275 gms/sq.m. (total coating on both sides) both for site fabricated and factory fabricated ducts.			
6.04.02	Thickness of rectangular ducts shall be as follows:			
	Larger Dimension of duct (mm)	Thickness of GI sheet(mm)	Thickness of Aluminium sheet (mm)	
	up to 750 mm	0.63 (24 G)	0.80	
	751 to 1500	0.80 (22 G)	1.00	
	1501 to 2250	1.00 (20 G)	1.50	
	2251 & above	1.25 (18 G)	1.80	
6.04.03	Thickness of round ducts shall be as follows:			
	Diameter of Round duct (mm)	Thickness of GI sheet(mm)	Thickness of Aluminium sheet (mm)	
	150 to 500	0.63	0.80	
	501 to 750	0.80	1.00	
	751 to 1000	0.80	1.00	
	1001 to 1250	1.00	1.50	
	1251 & above	1.25	1.80	
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6.04.04	Duct Fabrication and Supports: a) Duct fabrication shall be as per the latest relevant BIS/SMACNA standard. b) Ducts for A/C system may be site fabricated or factory fabricated. c) The ducts routed inside the buildings with larger side greater than 2250 mm shall be supported by 16mm MS rods and 50x50x3 mm MS double Angles while those below 2250 mm shall be supported by 10mm MS Rods and 40x40x3 MS angles. The duct supports shall be at a distance of not more than 2000 mm for A/C system. The MS rods for these ducts routed inside the building shall be hung from the existing floor beams/wall beams/roof beams/columns with provision of necessary auxiliary or special steel members or by hooks or can be provided by dash fasteners fixed to the ceiling slab. No supports shall be taken from horizontal/vertical bracings of the structures. All items of duct support including MS rods, MS angles and double angles, auxiliary or special steel members, hooks, dash fasteners coach screws and all other supporting material required shall be provided by the bidder. Where ever ducts are running outside the building and or at locations where it is not possible to support the ducts from ceiling/floor due to non-availability of the same, the base steel frame/truss work and other auxiliary steel members, hooks, rods, etc. for supporting the duct work shall also be provided by the Bidder. d) Where the sheet metal duct connects to the intake or discharge of fan units a flexible connection of fire retarding, at least 150 mm width shall be provided of closely woven, rubber impregnated double layer asbestos/canvas or neoprene coated fibre glass. e) All curves, bends, off-sets and other transformations shall be made for easy and noiseless flow of air. The throat of every branch duct shall be sized to have the same velocity as in the main duct to which the branch duct is connected. f) Wherever duct passes through a wall, the opening between masonry and duct work shall be neatly caulked or sealed to prevent movement of air from one space to the adjoining space. g) Wherever pipe hangers or rods pass through the ducts, light and streamline easement around the same shall be provided to maintain smooth flow of air. h) Access doors shall be provided in the duct work or casing on the both sides of the equipment to be serviced. All access doors shall be of adequate size and shall be lined with substantial felt edging to prevent air leakage. Access doors shall be of built up construction, structurally strong and each shall have at least two hinges. Access doors shall have two rust proof window sash of approved type. All doors shall be set so as to flush with insulation or plaster finish on the duct.			
6.04.05	Splitters and dampers shall be provided for equipment/area isolation and for proportional volume control of system. The same shall be minimum 16 gauge GS			
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6.04.06	sheet of quadrant type with suitable locking device, mounted outside of duct in accessible position. Factory fabricated ducts : i) All ducting shall be fabricated of LFQ (Lock Forming Quality) grade prime G.I. ii) Unless otherwise specified here, the construction, erection, testing and performance of the ducting system shall conform to the SMACNA-1995 standards ("HVAC Duct Construction Standards-Metal and Flexible-Second Edition-1995" SMACNA) iii) All ductwork including straight sections, tapers, elbows, branches, show pieces, collars, terminal boxes and other transformation pieces must be factory fabricated by utilizing the machines and processes as specified in SMACNA or by equivalent technology. In equivalent method, the fabrication shall be done by utilizing the following machines and process to provide the requisite quality of ducts and speed of supply: a) Coil lines to ensure location of longitudinal seams at corners/folded edges only to obtain the required duct rigidity and low leakage characteristics. No longitudinal seams permitted along any face side of the duct. b) All ducts, transformation pieces and fittings to be made on CNC profile cutters for required accuracy of dimensions, location and dimensions of notches at the folding lines. c) All edges to be machine treated using lock formers, flangers and roll-bending for turning up edges. d) Sealant dispensing equipment should be used for applying built-in sealant in Pittsburgh lock where sealing of longitudinal joints are specified. Sealing of longitudinal joint is compulsory for the ducts over 2" w.g. static pressure iv) All transverse connectors shall be 4-bolt slip-on flange system with built-in sealant, if any. To avoid any leakage additional sealant shall be used. v) Factory fabricated ducts shall have the thickness of the sheet as follows: <table><tr><th>Sl.No.</th><th>Size of Duct</th><th>Sheet Thickness</th></tr><tr><td>i)</td><td>upto 750 mm</td><td>0.63 mm</td></tr><tr><td>ii)</td><td>751 mm to 1500 mm</td><td>0.80 mm</td></tr><tr><td>iii)</td><td>1501 mm to 2250 mm</td><td>1.00 mm</td></tr><tr><td>iv)</td><td>2251 mm and above</td><td>1.25 mm</td></tr></table>				Sl.No.	Size of Duct	Sheet Thickness	i)	upto 750 mm	0.63 mm	ii)	751 mm to 1500 mm	0.80 mm	iii)	1501 mm to 2250 mm	1.00 mm	iv)	2251 mm and above	1.25 mm
Sl.No.	Size of Duct	Sheet Thickness																	
i)	upto 750 mm	0.63 mm																	
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iii)	1501 mm to 2250 mm	1.00 mm																	
iv)	2251 mm and above	1.25 mm																	
6.05.00	Diffusers, Grills & Dampers :																		
6.05.01	Supply air diffusers/grills with factory fitted volume control dampers be provided for all air-conditioned areas.																		
6.05.02	Return air diffusers of air-conditioned areas shall be without volume control dampers.																		
6.05.03	The diffusers/grills shall be of extruded Aluminum of minimum 1.2 mm thick with powder coating. The colour of power coating shall be as per the interior décor.																		
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6.05.04	Supply air grills shall be of double deflection type and return air grills shall be of single deflection type.		
6.05.05	All volume control (VC) damper shall be operated by a key from the front of the grills/diffusers and shall be of GI sheet.		
6.05.06	The thickness of VC dampers shall be of minimum 20 gauge and thickness of louvers shall be of minimum 22 gauge.		
6.05.07	Suitable vanes shall be provided in the duct collar to have uniform and proper air distribution. Bank of Baffles wherever required shall also be provided.		
6.05.08	Fire dampers shall be motor operated type and shall have fire rating of minimum 90 minutes.		
6.05.09	All plenum chambers of connections to fans, dampers etc shall be constructed in 18 gauge GS sheet and supported on MS angle frames.		
6.05.10	All ducting surfaces coming in contact with corrosive fumes or gases shall be painted with three coats of epoxy paint over a coat of suitable primer.		
6.06.0	Thermal and Acoustic Insulation		
6.06.01	A) <u>Application with Glass Wool / Rockwool</u> (i) All surfaces to be insulated both thermally and acoustically shall be thoroughly cleaned, dried and an adhesive (CPRX compound of Shalimar Tar Products / Loid bond 83 or Equivalent) be applied @ 1.5 Kg /Sqm on the surface. (ii) Insulation material (either expanded polystyrene foam or Glass Wool/ Glass fiber / Rockwool) shall be struck to the surface. All the joints shall be sealed with bitumen. (iii) Insulation mass to be covered with 500 gauge polythene sheet with 50 mm overlaps and sealing all joints on hot side or alternatively aluminum foil can be used which can come as lamination over insulation. (iv) Insulation Finish of types specified under shall be provided thereafter.. B) <u>Application with Nitrile Rubber</u> (i) All surfaces to be insulated shall be properly cleaned. (ii) A suitable adhesive such as SR 998 or equivalent shall be applied over the surfaces to be insulated and insulation material surfaces. (iii) Insulating material shall than be pasted onto the surfaces in a manner to avoid stretching and any air entrapment within. (iv) Two layers of Glass Cloth with a suitable adhesive as SR 998 or equivalent shall be then applied over the insulating material to avoid surface weathering. C) <u>Application with Polyurethane Foam & Polyisocyanurate Foam</u> i) All surfaces to be insulated shall be cleaned.		
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6.06.02	ii) A suitable adhesive such as CPRX or Loid Bond 83 or equivalent shall be applied over the surface to be insulated and insulation material surfaces.					
	iii) Insulating material with aluminum foil lamination shall then be pasted onto the surface in a manner to avoid stretching and any air entrapment within.					
	iv) Two layers of Glass Cloth with a suitable adhesive as Loid Bond 130 shall be then applied over the insulating material, to avoid surface weathering.					
	v) Insulation Finish of types specified under shall be provided thereafter.					
	Type of Insulation & Finish					
	Sl. No.	Surface	Insulation Material	Insulation Form	Thick (mm)	Finish (mm)
	1.	Supply & return air duct of AC System	Resin bonded glass wool or	Roll /Slab	50	F-3
			Closed Cell Elastomeric Nitrile Rubber	sheet	19	As per manufacturer std.
			or Polyisocyanurate Foam	Slab	30	F-3
	2.	Refrigerant (Suction and liquid lines)	Closed Cell Elastomeric Nitrile Rubber	tube	19	As per manufacturer std.
			or Rigid Polyurethane Foam	Pipe Section	50	F-1 (a)
	3.	AHU drain pipe	Closed Cell Elastomeric Nitrile Rubber	tube	19	As per manufacturer std.
or Rigid Polyurethane Foam			Pipe Section	50	F-1 (a)	
4.	AHU condensate pan (insulation if required)	Mineral wool or resin bonded glass wool	Slab	25	As per manufacturer std.	
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	Sl. No.	Surface	Insulation Material	Insulation Form	Thick (mm)	Finish (mm)	
	5.	Chilled water piping, valves & specialties	Resin bonded Mineral wool or resin bonded glass wool	Pipe section	75	F-1/F-3	
			or Rigid Polyurethane Foam	Pipe Section	50	F-3	
	6.	Chiller (insulation if required)	----- As per manufacturer std.-----				
	7.	Chilled water pumps	Resin bonded Rockwool wool or resin bonded glass wool	Slab	75	F-1/ F-3	
			or Rigid Polyurethane Foam	Slab	50	F-3	
	8.	Expansion tank with associated piping	Resin bonded Rockwool wool or resin bonded glass wool	Slab/ Pipe section	75	F-1/ F-3	
			or Rigid Polyurethane Foam	Slab	50	F-3	
	9.	Acoustic insulation of duct	Resin bonded Glass wool	Slab	25	As per specifications	
	10.	Exposed air duct	Resin bonded Glass wool/Rockwool	Roll/Slab	50	F-4	
or Polyisocyanurate Foam			Slab	50	F-4(a)		
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6.06.03	Specification for insulation shall be as follows: -			
	Insulation Material	Code	Thermal conductivity (w/m/°C)	Density Kg/m ³
	Resin bonded glass wool	IS:8183	0.049 at 50 ⁰ C 0.043 at 50 ⁰ C	i) 24 (For Glass wool) ii) 48 (For Rockwool) iii) 48(For acoustic insulation)
	Mineral wool pipe section. Min.Gr.2	IS:9842	0.043 at 50 ⁰ C	144
	Closed Cell Elastomeric Nitrile Rubber		0.036 at 20 ⁰ C	40 – 60
	Polyurethane Foam	IS12436	0.03 at 50 °C	34 ± 2
	Polyisocyanurate Foam		0.03 at 50 °C	34 ± 2
	Note : Insulation used for HVAC application shall be CFC/HCFC free			
6.06.04	The specification for various finishes shall be as follows			
	a)	Finish F-1 (with Resin Bonded Glass Wool/Resin Bonded Mineral Wool) Step-1 Wrapping of Poly-Bonded Hessain (PBH – to act as vapour seal) on outer surface of insulation with 50 mm overlap stitching and sealing of overlap with synthetic adhesive like CPRX or Equivalent compound. Step-2 The surface then shall be wrapped with 19 mm mesh 24 SWG GI wire netting, butting all the joints and laced down with 22 SWG lacing wire. Step-3 Sand cement (4:1) plaster shall be applied in two layers totalling to 12.5 mm thick, the second layer being brought to a smooth finish. A water proofing compound shall be added to the cement before its application.		
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6.06.05	aa)	Finish F-1(a) (With Polyurethane Foam & Polyisocyanurate Foam) Wrapping of two layers of 7 mil 10 x 10 mesh glass cloth dipped in suitable adhesive such as SR 998 or Loid Bond 130 equivalent		
	b)	Finish F-2 <u>Step-1</u> Insulation shall be covered with 500g polythene with 50mm overlap and sealing of overlap with synthetic adhesive like CPRX/ Loid Bond 83 or Equivalent compound.		
		<u>Step-2</u> Same as Step-2 of Finish F-1 above.		
		<u>Step-3</u> Same as Step-3 of Finish F-1 above.		
	c)	Finish F-3 <u>Step-1</u> Same as Step-1 of Finish F-2 above		
		<u>Step-2</u> The polythene shall be covered with 26 gauge Aluminium sheet and locking of joints with self-locking screws at a pitch of minimum 100 mm.		
	d)	Finish F-4 <u>Step-1</u> Same as Step-1 of Finish F-1 above.		
		<u>Step-2</u> Same as Step-2 of Finish F-1 above.		
		<u>Step-3</u> Same as Step-3 of Finish F-1 above.		
		<u>Step-4</u> Application of 3 mm thick coat of suitable water proofing compound and wrapped with fibre glass RP tissue followed by final coat of 3 mm thick water proofing compound over the RP tissue.		
<u>Step-5</u> After the above treatment, 22G Aluminium sheet cladding, properly stiched at all joints shall be provided over the external surface.				
dd)	Finish F-4(a) (With FR Closed Cell Chemically Cross Linked Polyethylene) Application of aluminium sheet 22G cladding to be provided over the XLPE insulating material. Cladding sheet is held in position with SDST screws @ 150 mm C/c over tongue-in-groove joints applied with a felt for sealing joint against water ingress. All sheet joints to be done in a manner to shed water.			
For all inspection covers and hatches on equipment, pump casing, valve bodies and flanges (100 mm and above), insulation shall be applied so as to facilitate removal without minimum damage to the insulation by encasing the insulation in 24 gauge GI box or 22 gauge Aluminium sheet metal boxes which are bolted together around the equipment. However continuity of the vapour seal between the static and removable portions of the insulation is to be maintained.				
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6.06.06	ACOUSTIC INSULATION a) All ducts up to a distance of 5 meters from AHU shall be acoustically lined from inside with 25 mm thick resin bonded glass wool of 48 Kg/Cu.M. density and 30 gauge perforated aluminium sheet having 5 mm dia perforation at 8 to 10 mm centre-to-centre distance. Insulation shall be fixed on wooden frame of 600 x 600 mm dimension. b) Fibre glass tissue sheet shall be applied over the outer surface of insulation before applying perforated aluminium sheet. Application of acoustic insulation shall be inline with the requirements specified above.			
7.00.00	PLANT CONTROL			
7.01.00	Brief scheme of controlling the operation is described below. Detailed description of the control system for safe and efficient operation of the plant shall be elaborated, got approved from employer. The descriptions in the sub-sections of the control & instrument sections shall also be referred to.			
7.02.00	Control Scheme for Air-Conditioning System			
7.02.01	Contractor shall provide microprocessor/PLC/GIU based control system for control and monitoring of air conditioning and ventilation system as per manufacturer's standard practice. Control and monitoring of air conditioning and ventilation system from FGD and ZLD (as provided) control system is also acceptable.			
7.03.00	Air Handling Unit a) Humidity sensor and gyserstat located in the return air duct shall actuate the PAN humidifier to obtain the desired degree of humidification. b) Humidity and temp. sensor shall be provided and interlocked in steps with winter heater / re-heater / strip heaters for monsoon and winter re-heating or heating as the case may be. c) Heater banks shall be interlocked with the running of AHU, temperature of return air, humidity of return air and safety thermostat (airstat - located in front of the each heater in the supply air duct) d) AHU shall be started either locally or from the main control room of AC system by means of Remote / Manual selection facility. e) The closure of fire dampers, automatic tripping of AHU fans and fresh air fans shall be interlocked with Fire Detection System.			
7.05.00	Cassette /Hi-wall Split Air Conditioners Control and interlocks for these type of units shall be as per manufacturer's standard practice.			
7.06.00	Miscellaneous Control Requirements a) The fans (both supply and exhaust fans) associated with mechanical ventilation system shall be operated locally.			
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	b) Relative humidity and temperature measurement of all control rooms and all major air-conditioned areas shall made be available in FGD and ZLD (as provided) control system			
8.00.00	PAINTING:			
8.01.00	All the Equipments shall be protected against external corrosion by providing suitable painting.			
8.02.00	The surfaces of stainless steel, Galvanized steel, Gunmetal, brass, bronze and non-metallic components shall not be applied with any painting. The Contractor shall clean the external surfaces and internal surfaces before Erection by wire brushing and air blowing. The steel surface to be applied with painting shall be thoroughly cleaned before applying painting by brushing, shot blasting, etc. as per the agreed procedure.			
8.03.00	For all the steel surfaces (external) exposed to atmosphere (outdoor installation), one(1) coat of red oxide primer of thickness 30 to 35 microns followed up with three (3) coats of synthetic enamel paint, with 25 microns as thickness of each coat, shall be applied.			
8.04.00	For all the steel surfaces inside the building (indoor installation), One (1) Coat of red oxide primer of thickness 30 to 35 microns followed up with two (2) coats synthetic enamel paint, with 25 microns as thickness of each coat shall be applied.			
8.05.00	For centrifugal fans - Casing shall have hot dip/ spray galvanization (minimum 60 micron DFT).			
8.06.00	However, for all parts coming in contact with acid fumes (in Battery rooms), a coat of epoxy resin based zinc phosphate primer of minimum thickness 30 to 35 microns followed up with undercoat of epoxy resin based paint pigmented with Titanium dioxide of minimum thickness of 25 microns shall be applied and a top coat consisting of one coat of epoxy paint of approved shade and colour with glossy finish of minimum thickness of 25 microns.			
9.00.00	CODES & STANDARDS			
9.01.00	The design, manufacture and performance of equipment shall comply with all currently applicable statues, regulations and safety codes in the locality where the equipments are to be installed. Nothing in this specification shall be considered to relieve the bidder of this responsibility.			
9.02.00	Unless otherwise specified, equipment shall conform to the latest applicable Indian or IEC standard. Equipment complying with other authoritative standards such as British, USA, ASHRAE etc. will also be considered if it ensures performance equivalent or superior to Indian Standard.			
NCTPP, DADRI (2X490MW) & IGSTPP, JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION(FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: CS-6130/0330-109-9	SUB SECTION-I-M2 AIR CONDITIONING & VENTILATION SYSTEM	Page 20 of 26

CLAUSE NO.	TECHNICAL REQUIREMENTS			एनटीपीसी NTPC
	Annexure –I			
	GENERAL SPECIFICATION FOR HORIZONTAL PUMPS			
1)	SCOPE This specification covers the design, material, construction features, manufacture, inspection, testing the performance at the Vendor's/Sub-Vendor's Works and delivery to site of Horizontal Centrifugal Pumps.			
2)	CODES AND STANDARDS The design, material, construction, manufacture inspection and performance testing of Horizontal Centrifugal Pumps shall comply with all currently applicable statutes, regulations and safety codes in the locality where the Equipment will be installed. Nothing in these specifications shall be construed to relieve the Vendor of this responsibility. The Equipment supplied shall comply with the latest applicable Indian Standards listed below. Other National Standards are acceptable, if they are established to be equal or superior to the Indian Standards.			
3)	List of Applicable Standards. IS : 1520 : Horizontal Centrifugal Pumps for clear cold fresh water IS : 5120 : Technical requirements of roto dynamic special purpose pumps API : 610 : Centrifugal pumps for general refinery service. IS : 5639 : Pumps Handling Chemicals & corrosion liquids IS : 5659 : Pumps for process water HIS : Hydraulic Institute Standards, USA ASTM-1-165-65 Standards Methods for Liquid Penetration Inspection. In case of any contradiction with aforesaid standards and the stipulations as per the technical specifications as specified hereinafter the stipulations of the technical specifications shall prevail.			
4)	DESIGN REQUIREMENTS a) The Pump shall be capable of developing the required total head at rated capacity for continuous operation. Also the pumps shall be capable of being operated to give satisfactory performance at any point on the HQ characteristics curve. The operating range of the pump shall be 40% to 120% of the duty point unless otherwise mentioned elsewhere. The maximum efficiency of pump shall preferably be within ± 10% of the rated design flow as indicated in data sheets. b) The total head capacity curve shall be continuously rising from the operating point towards shut-off without any zone of instability and with a minimum shut-off head of about 15% more than the design head.			
NCTPP, DADRI (2X490MW) & IGSTPP, JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION(FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: CS-6130/0330-109-9	SUB SECTION-I-M2 AIR CONDITIONING & VENTILATION SYSTEM	Page 21 of 26

CLAUSE NO.	TECHNICAL REQUIREMENTS			एन टी पी सी NTPC
	Annexure –I			
c)	Pumps of a particular category shall be identical and shall be suitable for parallel operation with equal load division. The head Vs capacity and BHP Vs capacity characteristics should match to ensure even load sharing and trouble free operation throughout the range. Components of identical pumps shall be interchangeable.			
d)	Pumps shall run smoothly without undue noise and vibration. Peak to peak vibration limits shall be restricted to the following values during operation:			
	Speed	Antifriction Bearing	Sleeve Bearing	
	1500 rpm and below	75.0 micron	75.0 micron	
	3000 rpm	50.0 micron	65.0 micron	
	The noise level shall not exceed 85 dBA overall sound pressure level reference 0.0002 microbar (the standard pressure reference for air sound measurement) at a distance of 1 M from the equipment surface.			
e)	The pumps shall be capable of starting with discharge valve fully open and close condition. Motors shall be selected to suit to the above requirements. Continuous Motor rating (at 50 deg.C ambient) shall be atleast ten percent (10%) above the maximum load demand of the pump in the entire operating range to take care of the system frequency variation and no case less than the maximum power requirement at any condition of the entire characteristic curve of the pump.			
f)	The kW rating of the drive unit shall be based on continuously driving the connected equipment for the conditions specified. However, in cases where parallel operation of the pumps are specified, the actual motor rating is to be selected by the Bidder considering overloading of the pumps in the event of tripping of operating pump(s).			
g)	Pumps shall be so designed that pump impellers and other accessories of the pumps are not damaged due to flow reversal.			
h)	The Contractor under this specification shall assume full responsibility in the operation of pump and motor as a unit.			
5)	DESIGN CONSTRUCTION			
a)	Design and construction of various components of the pumps shall conform to the following general specifications. For material of construction of the components, data sheets shall be referred to.			
NCTPP, DADRI (2X490MW) & IGSTPP, JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION(FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: CS-6130/0330-109-9		SUB SECTION-I-M2 AIR CONDITIONING & VENTILATION SYSTEM
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CLAUSE NO.	TECHNICAL REQUIREMENTS	एन टी पी सी NTPC	
	Annexure –I b) Pump Casing Pump casing shall have axially or radially split type construction as specified. The casing shall be designed to withstand the maximum shut-off pressure developed by the pump at the pumping temperature. Pump casing shall be provided with a vent connection and piping with fittings & valves. Casing drain as required shall be provided complete with drain valves, piping and plugs. It shall be provided with a connection for suction and discharge pressure gauge as standard feature. It shall be structurally sound to provide housing for the pump assembly and shall be designed hydraulically to minimum radial load at part load operation. c) Impeller Impeller shall be closed, semi-closed or open type as specified elsewhere and designed in conformance with the detailed analysis of the liquid being handled. The impeller shall be secured to the shaft, and shall be retained against circumferential movement by keying, pinning or lock rings. On pumps with overhung shaft, impellers shall be secured to the shaft by a lockout or cap screw which tightness in the direction of normal rotation. d) Impeller/Casing Wearing Rings Replaceable type wearing rings shall be provided at suitable locations of pumps. Suitable method of locking the wearing ring shall be used. Wearing rings shall be provided in pump casing and/or impeller as per manufacturer’s standard practice. e) Shaft The critical speed shall be well away from the operating speed and in no case less than 130% of the rated speed. The shaft shall be ground and polished to final dimensions and shall be adequately sized to withstand all stresses from rotor weight, hydraulic loads, vibration and torques coming in during operation. f) Shaft Sleeves Renewable type fine finished shaft sleeves shall be provided at the stuffing boxes/mechanical seals. Length of the shaft sleeves must extend beyond the outer faces of gland packing of seal end plates so as to distinguish between the leakage between shaft and shaft sleeve and that past the seals/gland. Shaft sleeves shall be fastened to the shaft to prevent any leakage or loosening. Shaft and shaft sleeve assembly should ensure concentric rotation.		
NCTPP, DADRI (2X490MW) & IGSTPP, JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION(FGD) SYSTEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: CS-6130/0330-109-9	SUB SECTION-I-M2 AIR CONDITIONING & VENTILATION SYSTEM	Page 23 of 26

CLAUSE NO.	TECHNICAL REQUIREMENTS			एन टी पी सी NTPC
	Annexure –I			
g)	Bearings Heavy duty bearings, adequately designed for the type of service specified in the enclosed pump data sheet and for long, trouble free operation shall be furnished. The bearings offered shall be capable of taking both the radial and axial thrust coming into play during operation. In case, sleeve bearings are offered additional thrust bearings shall be provided. Antifriction bearings of standard type, if provided, shall be selected for a minimum life 20,000 hrs. of continuous operation at maximum axial and radial loads and rated speed. Proper lubricating arrangement for the bearings shall be provided. The design shall be such that the bearing lubricating element does not contaminate the liquid pumped. Where there is a possibility of liquid entering the bearings suitable arrangement in the form of deflectors or any other suitable arrangement must be provided ahead of bearings assembly. Bearings shall be easily accessible without disturbing the pump assembly. A drain plug shall be provided at the bottom of each bearings housing.			
h)	Stuffing Boxes Stuffing box design should permit replacement of packing without removing any part other than the gland. Stuffing boxes of packed ring construction type shall be provided wherever specified. Packed ring stuffing boxes shall be properly lubricated and sealed as per service requirements and manufacturer's standards. If external gland sealing is required, it shall be done from the pump discharge. The Bidder shall provide the necessary piping valves, fittings etc. for the gland sealing connection.			
i)	Mechanical Seals Wherever specified in pump data sheet, mechanical seals shall be provided. Unless otherwise recommended by the tenderer, mechanical seals shall be of single type with either sliding gasket or bellows between the axially moving face and shaft sleeves or any other suitable type. The sealing faces should be highly lapped surfaces of materials known for their low frictional coefficient and resistance to corrosion against the liquid being pumped.			
j)	The pump supplier shall coordinate with the seal maker in establishing the seal chamber of circulation rate for maintaining a stable film at the seal face. The seal piping system shall form an integral part of the pump assembly. For the seals under vacuum service, the seal design must ensure sealing against atmospheric pressure even when the pumps are not operating. Necessary provision for seal water supply along with complete piping fittings and valves as required shall form integral part of pump supply.			
k)	Pump Shaft Motor Shaft Coupling The pump and motor shafts shall be connected with an adequately sized flexible coupling of proven design with a spacer to facilitate dismantling of the pump without disturbing the motor. Necessary coupling guards shall also be provided.			
NCTPP, DADRI (2X490MW) & IGSTPP, JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION(FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: CS-6130/0330-109-9	SUB SECTION-I-M2 AIR CONDITIONING & VENTILATION SYSTEM	Page 24 of 26

CLAUSE NO.	TECHNICAL REQUIREMENTS			
	Annexure –I			
	l) Base Plate A common base plate mounting both for the pump and motor shall be furnished. The base plate shall be fabricated steel and of rigid construction, suitably ribbed and reinforced. Base plate and pump supports shall be so constructed and the piping unit so mounted as to minimize misalignment caused by mechanical forces such as normal piping strain, internal differential thermal expansion and hydraulic piping thrust. Suitable drain troughs and drip lip shall be provided. m) Assembly and Dismantling Assembly and dismantling of each pump with drive motor shall be possible without disturbing the grouting base plate or alignment. n) Drive Motor (Prime Mover) The kW rating of the drive shall be based on continuously driving the connected equipment for the conditions specified. However, in cases where parallel operation of the pumps are specified, the actual motor rating is to be selected by the Bidder considering overloading of the pumps in the event of tripping of operating pump(s).			
NCTPP, DADRI (2X490MW) & IGSTPP, JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION(FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: CS-6130/0330-109-9	SUB SECTION-I-M2 AIR CONDITIONING & VENTILATION SYSTEM	Page 25 of 26

CLAUSE NO.	TECHNICAL REQUIREMENTS																														
	ANNEXURE-II PIPING THICKNESS: Pipes for sizes 200 NB & above shall confirm to IS: 3589 Grade 410. The thickness as mentioned below are the minimum specified nominal thickness as per IS: 3589. Tolerance as code shall be applicable. <table><tr><th>Nominal pipe Size (mm)</th><th>Outside Diameter (mm)</th><th>Wall Thickness (mm)</th></tr><tr><td>200 NB</td><td>219.1</td><td>4.5</td></tr><tr><td>250 NB</td><td>273</td><td>5</td></tr><tr><td>300 NB</td><td>323.9</td><td>5.6</td></tr><tr><td>350 NB</td><td>355.6</td><td>5.6</td></tr><tr><td>400 NB</td><td>406.4</td><td>6.3</td></tr><tr><td>450 NB</td><td>457</td><td>6.3</td></tr><tr><td>500 NB</td><td>508</td><td>6.3</td></tr><tr><td>600 NB</td><td>610</td><td>6.3</td></tr></table>				Nominal pipe Size (mm)	Outside Diameter (mm)	Wall Thickness (mm)	200 NB	219.1	4.5	250 NB	273	5	300 NB	323.9	5.6	350 NB	355.6	5.6	400 NB	406.4	6.3	450 NB	457	6.3	500 NB	508	6.3	600 NB	610	6.3
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NCTPP, DADRI (2X490MW) & IGSTPP, JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION(FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: CS-6130/0330-109-9	SUB SECTION-I-M2 AIR CONDITIONING & VENTILATION SYSTEM	Page 26 of 26																											



**2X490 MW NTPC NCTPP, DADRI STAGE-II
(FGD SYSTEM PACKAGE)
HVAC SYSTEM
PROJECT SPECIFIC GENERAL
REQUIREMENTS**

SPECIFICATION No: PE-TS-436-(571-13000-A)-A001

SECTION : I

SUB-SECTION : C 2B

REV. 00

SECTION: I

SUB-SECTION: C 2B

CUSTOMER SPECIFICATIONS

PROJECT SPECIFIC GENERAL REQUIREMENTS

NTPC Limited

(A Government of India Enterprise)



**NCTPP DADRI, STAGE-II (2X490MW) &
IGSTPP JHAJJAR (3X500MW)**

PART - C

GENERAL TECHNICAL REQUIREMENTS

SECTION - VI

FOR

**FLUE GAS DESULPHURISATION (FGD)
SYSTEM PACKAGE**

BIDDING DOCUMENT NO.: CS-6130/0330-109-9

NTPC Limited

(A Government of India Enterprise)



NCTPP DADRI, STAGE-II (2X490MW) & IGSTPP JHAJJAR (3X500MW)

PART - C

GENERAL TECHNICAL REQUIREMENTS

SECTION – VI

FOR

FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE

BIDDING DOCUMENT NO.: CS-6130/0330-109-9

PART - C

GENERAL TECHNICAL REQUIREMENTS

NCTPP DADRI ST-II (2X490MW)& IGSTPP JHAJJAR (3X500MW)

FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE

**TECHNICAL SPECIFICATION
SECTION-VI, PART-C
BID DOC NO: CS-6130/0330-109-9**

GENERAL TECHNICAL REQUIREMENTS

PART - C

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CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS			
1.00.00	INTRODUCTION This part covers technical requirements which will form an integral part of the Contract. The following provisions shall supplement all the detailed technical specifications and requirements brought out in Section-VI, the Technical Specification and the Technical Data Sheets.			
2.00.00	BRAND NAME Whenever a material or article is specified or described by the name of a particular brand, manufacturer or vendor, the specific item mentioned shall be understood to be indicative of the function and quality desired, and not restrictive; other manufacturer's products may be considered provided sufficient information is furnished to enable the Employer to determine that the products proposed are equivalent to those named.			
3.00.00	BASE OFFER & ALTERNATE PROPOSALS The Bidder's proposal shall be based upon the use of equipment and material complying fully with the requirements specified herein. It is recognised that the Contractor may have standardized on the use of certain components, materials, processes or procedures different than those specified herein. Alternate proposals offering similar equipment based on the manufacturer's standard practice will also be considered, provided the base offer is in line with technical specifications and such proposals meet the specified design standards and performance requirement and are acceptable to the Employer. Sufficient amount of information for justifying such proposals shall be furnished to Employer alongwith the bid to enable the Employer to determine the acceptability of these proposals.			
4.00.00	COMPLETENESS OF FACILITIES			
4.01.00	Bidders may note that this is a contract inclusive of the scope as indicated elsewhere in the specification. Each of the plant shall be engineered and designed in accordance with the specification requirement. All engineering and associated services are required to ensure a completely engineered plant shall be provided.			
4.02.00	All equipments furnished by the Contractor shall be complete in every respect, with all mountings, fittings, fixtures and standard accessories normally provided with such equipment and/or those needed for erection, completion and safe operation of the equipment and for the safety of the operating personnel, as required by applicable codes, though they may not have been specifically detailed in the respective specifications, unless included in the list of exclusions. All same standard components/ parts of same equipment provided, shall be interchangeable with one another.			
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4.03.00	For the C&I systems, the Contractor shall be required to provide regular information about future upgrades and migration paths to the Employer.			
5.00.00	RULES, REGULATIONS, CODES & STANDARDS			
5.01.00	In addition to the codes and standards specifically mentioned in the relevant technical specifications for the equipment / plant / system, all equipment parts, systems and works covered under this specification shall comply with all currently applicable statutory regulations and safety codes of the Republic of India, NTPC rules/codes of practices as well as of the locality where they will be installed, including the following: a) Indian Electricity Act b) Indian Electricity Rules c) Indian Explosives Act d) Indian Factories Act and State Factories Act e) Indian Boiler Regulations (IBR) f) Regulations of the Central Pollution Control Board, India g) Regulations of the Ministry of Environment & Forest (MoEF), Government of India h) Pollution Control Regulations of Department of Environment, Government of India i) State Pollution Control Board. (j.) Rules for Electrical installation by Tariff Advisory Committee (TAC). (k.) Building and other construction workers (Regulation of Employment and Conditions of services) Act, 1996 (l.) Building and other construction workers (Regulation of Employment and Conditions of services) Central Rules, 1998 (m.) Explosive Rules, 1983 (n.) Petroleum Act, 1984 (o.) Petroleum Rules, 1976,			
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5.02.00	(p.) Gas Cylinder Rules, 1981 (q.) Static and Mobile Pressure Vessels (Unified) Rules, 1981 (r.) Workmen's Compensation Act, 1923 (s.) Workmen's Compensation Rules, 1924 (t.) NTPC Safety Rules for Construction and Erection (u.) NTPC Safety Policy (v.) Any other statutory codes / standards / regulations, as may be applicable. Unless covered otherwise in the specifications, the latest editions (as applicable as on date of bid opening), of the codes and standards given below shall also apply: a) Bureau of Indian standards (BIS) b) Japanese Industrial Standards (JIS) c) American National Standards Institute (ANSI) d) American Society of Testing and Materials (ASTM) e) American Society of Mechanical Engineers (ASME) f) American Petroleum Institute (API) g) Standards of the Hydraulic Institute, U.S.A. h) International Organisation for Standardisation (ISO) i) Tubular Exchanger Manufacturer's Association (TEMA) j) American Welding Society (AWS) k) National Electrical Manufacturers Association (NEMA) l) National Fire Protection Association (NFPA) m) International Electro-Technical Commission (IEC)/European Norm (EN) n) Expansion Joint Manufacturers Association (EJMA) o) Heat Exchange Institute (HEI)			
NCTPP DADRI(2X490MW) & IGSTPP JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-C BID DOC. NO. CS-6130/0330-109-9	GENERAL TECHNICAL REQUIREMENTS	PAGE 3 OF 83

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS			
	p) IEEE standard			
	q) JEC standard			
5.03.00	Other International/ National standards such as DIN, JIS, VDI, EN, BS, GOST etc. shall also be accepted for only material codes and manufacturing standards, subject to the Employer's approval, for which the Bidder shall furnish, adequate information to justify that these standards are equivalent or superior to the standards mentioned above. In all such cases the Bidder shall furnish specifically the variations and deviations from the standards mentioned elsewhere in the specification together with the complete word to word translation of the standard that is normally not published in English.			
5.04.00	Not used.			
5.05.00	In the event of any conflict between the codes and standards referred to in the above clauses and the requirement of this specification, the requirement of Technical Specification shall govern.			
5.06.00	Two (2) English language copies of all national and international codes and/or standards used in the design of the plant, equipment, civil, structural and architectural works shall be provided by the Contractor to the Employer within two calendar months from the date of the Notification of Award.			
5.07.00	In case of any change in codes, standards & regulations between the date of bid opening and the date when vendors proceed with fabrication, the Employer shall have the option to incorporate the changed requirements or to retain the original standard. It shall be the responsibility of the Contractor to bring to the notice of the Employer such changes and advise Employer of the resulting effect.			
5.08.00	A detailed list of standards apart from those mentioned in the respective detailed specifications in other parts of Section-VI to which all equipment/systems/civil works should conform as indicated in this Part C and elsewhere in the specification.			
6.00.00	EQUIPMENT FUNCTIONAL GUARANTEE			
6.01.00	The functional guarantees of the equipment under the scope of the Contract is given in Section-VI Part - A of Technical Specifications. These guarantees shall supplement the general functional guarantee provisions covered under Defect liabilities Section-IV, General Conditions of Contract.			
6.02.00	Liquidated damages for shortfall in meeting functional guarantee(s) during the performance and guarantee tests shall be assessed and recovered from the Contractor as specified elsewhere in this specification.			
NCTPP DADRI(2X490MW) & IGSTPP JHAJJAR (3X500MW) FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE		TECHNICAL SPECIFICATION SECTION – VI, PART-C BID DOC. NO. CS-6130/0330-109-9	GENERAL TECHNICAL REQUIREMENTS	PAGE 4 OF 83

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS			
7.00.00	DESIGN OF FACILITIES/ MAINTENANCE & AVAILABILITY CONSIDERATIONS			
7.01.00	DESIGN OF FACILITIES All the design procedures, systems and components proposed shall have already been adequately developed and shall have demonstrated good reliability under similar conditions elsewhere. The Contractor shall be responsible for the selection and design of appropriate equipments to provide the best co-ordinated performance of the entire system. The basic requirements are detailed out in various clauses of the Technical Specifications. The design of various components, assemblies and subassemblies shall be done so that it facilitates easy field assembly and dismantling. All the rotating components shall be so selected that the natural frequency of the complete unit is not critical or close to the operating range of the unit.			
7.02.00	MAINTENANCE AND AVILABILITY CONSIDERATIONS Equipment/works offered shall be designed for high availability, low maintenance and ease of maintenance. The Bidder shall specifically state the design features incorporated to achieve high degree of reliability/ availability and ease of maintenance. The Bidder shall also furnish details of availability records in the reference plants stated in his experience list. Bidder shall state in his offer the various maintenance intervals, spare parts and man-hour requirement during such operation. The intervals for each type of maintenance namely inspection of the furnace, inspection of the entire hot gas path and the minor and major overhauls shall be specified in terms of fired hours , clearly defining the spare parts and man-hour requirement for each stage. Lifting devices i.e. hoists and chain pulley jacks ,etc. shall be provided by the contractor for handling of any equipment or any of its part having weight in excess of 500 Kgs during erection and maintenance activities. Lifting devices like lifting tackles, slings, etc. to be connected to hook of the hoist / crane shall be provided by the contractor for lifting the equipment and accessories covered under the specification.			
8.00.00	DOCUMENTS, DATA AND DRAWINGS TO BE FURNISHED BY CONTRACTOR			
8.01.00	Bidders may note that this is a contract inclusive of the scope as indicated elsewhere in the specification. Each of the plant and equipment shall be fully integrated, engineered and designed to perform in accordance with the technical specification. All engineering and technical services required to ensure a completely			
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	x) Mass Balance Diagram xi) Characteristic Curves/ Performance Correction Curves. xii) Comprehensive list of all terminal points which interface with Employer's facilities, giving details of location, terminal pressure, temperature, fluid handled & end connection details, forces, moments etc. xiii) Power supply single line diagram, block logics, control schematics, electrical schematics, etc. xiv) Protection system diagrams and relay settings. xv) Cables schedules and interconnection diagrams. xvii) Cable routing plan. - xviii) Instrument schedule, measuring point list, I/O list, Interconnection & wiring diagram, functional write-ups, and installation drawings for field mounted instruments, logic diagrams, control schematics, wiring and tubing diagrams of panels and enclosures etc. Drawings for open loop and close loop controls (both hardware and software). Motor list and valve schedule including type of actuator etc. xix) Alarm and annunciation/ Sequence of Event (SOE) list and alarms & trip set points. xx) Sequence and protection interlock schemes. xxi) Type test reports, insulation co-ordination study report xxii) Control system configuration diagrams and card circuit diagrams and maintenance details. - xxiii) Detailed Control system manuals. xxiv) Detailed flow chart for digital control system. xv) Mimic diagram layout, Assignment for other application engg. drawings and documents. xxvi) Civil and Structural works drawings and documents for all structures, facilities, architectural works, foundations underground and overground works and super-structural works as included in the			
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8.03.02	scope of the bidder civil calculation sheets including structural analysis and design alongwith output results. xxvii) Underground facilities, levelling, sanitary, land scaping drawings. xxviii) Geotechnical investigation and site survey reports (if and as applicable). xxix) Model study reports wherever applicable. xxx) Functional & guarantee test procedures and test reports. xxxi) Documentation in respect of Quality Assurance System, and Documentation in respect of Commissioning, as listed out elsewhere in this specification. xxxii) Maintenance schedule for Absorber & auxiliaries clearly indicating interval, duration if shutdown required, manhours required and tools & tackles required for maintenance. The Contractor's while submitting the above documents/ drawings for approval/ reference as the case may be, shall mark on each copy of submission the reference letter alongwith the date vide which the submissions are made.				
	INSTRUCTION MANUALS The Contractor shall make first submission of instruction manual for all the equipments covered under the Contract as per agreed engineering information schedule. The Instruction manuals shall contain full details required for erection, commissioning, operation and maintenance of each equipment. The manual shall be specifically compiled for this project. After finalisation and approval of the Employer the Instruction Manuals shall be submitted as indicated in Annexure-IV. The Contract shall not be considered to be completed for purposes of taking over until the final Instructions manuals have been supplied to the Employer. The Instruction Manuals shall comprise of the following. A) ERECTION MANUALS The erection manuals shall be submitted atleast three (3) months prior to the commencement of erection activities of particular equipment/system. The erection manual should contain the following as a minimum. a) Erection strategy. b) Sequence of erection.				
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	c)Erection instructions. d)Critical checks and permissible deviation/tolerances. e)List of tool, tackles, heavy equipments like cranes, dozers, etc. f)Bill of Materials g)Procedure for erection and General Safety procedures to followed during erection/installation. h)Procedure for initial checking after erection. i)Procedure for testing and acceptance norms. j)Procedure / Check list for pre-commissioning activities. k)Procedure / Check list for commissioning of the system. l)Safety precautions to be followed in electrical supply distribution during erection. B) OPERATION & MAINTENANCE MANUALS a)The manual shall be a two rim PVC bound stiff sided binder able to withstand constant usage or where a thicker type is required it shall have locking steel pins, the size of the manual shall not be larger than international size A3. The cover shall be printed with the Project Name, Services covered and Volume / Book number Each section of the manual shall be divided by a stiff divider of the same size as the holder. The dividers shall clearly state the section number and title. All written instructions within the manual not provided by the manufacturers shall be typewritten with a margin on the left hand side. b)The arrangement and contents of O & M manuals shall be as follows: 1)<u>Chapter 1 - Plant Description:</u> To contain the following sections specific to the equipment/system supplied (a)Description of operating principle of equipment / system with schematic drawing / layouts.			
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	(b) Functional description of associated accessories / controls. Control interlock protection write up. (c) Integrated operation of the equipment alongwith the intended system. (This is to be given by the supplier of the Main equipment by taking into account the operating instruction given by the associated suppliers). (d) Exploded view of the main equipment, associated accessories and auxiliaries with description. Schematic drawing of the equipment alongwith its accessories and auxiliaries. (e) Design data against which the plant performance will be compared. (f) Master list of equipments, Technical specification of the equipment/ system and approved data sheets. (g) Identification system adopted for the various components, (it will be of a simple process linked tagging system). (h) Master list of drawings (as built drawing - Drawings to be enclosed in a separate volume). 2) Chapter 2.0 - Plant Operation: To contain the following sections specific to the equipment supplied (a) Protection logics provided for the equipment alongwith brief philosophy behind the logic, Drawings etc. (b) Limiting values of all protection settings. (c) Various settings of annunciation/interlocks provided. (d) Startup and shut down procedure for equipment alongwith the associated systems in step mode. (e) Do's and Don'ts related to operation of the equipment. (f) Safety precautions to be take during normal operation. Emergency instruction on total power failure condition/lubrication failure/any other conditions. (g) Parameters to be monitored with normal value and limiting values. (h) Equipment isolating procedures.			
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	(i) Trouble shooting with causes and remedial measures. (j) Routine testing procedure to ascertain healthiness of the safety devices alongwith schedule of testing. (k) Routine Operational Checks, Recommended Logs and Records (l) Change over schedule if more than one auxiliary for the same purpose is given. (m) Preservation procedure on long shut down. (n) System/plant commissioning procedure. 3) <u>Chapter 3.0 - Plant Maintenance</u>- To contain the following sections specific to the equipment supplied. (a) Exploded view of each of the equipments. Drawings alongwith bill of materials including name, code no. & population. (b) Exploded view of the spare parts and critical components with dimensional drawings (In case of Electronic cards, the circuit diagram to be given) and spare parts catalogue for each equipment. (c) List of Special T/ P required for Overhauling /Trouble shooting including special testing equipment required for calibration etc. (d) Stepwise dismantling and assembly procedure clearly specifying the tools to be used, checks to be made, records to be maintained etc. Clearance to be maintained etc. (e) Preventive Maintenance schedules linked with running hours/calendar period alongwith checks to be carried out. (f) Overhauling schedules linked with running hours/calendar period alongwith checks to be done. (g) Long term maintenance schedules (h) Consumables list alongwith the estimated quantity required during normal running and during maintenance like Preventive Maintenance and Overhauling. (i) List of lubricants with their Indian equivalent, Lubrication Schedule including charts showing lubrication checking, testing and replacement procedure to be carried daily, weekly, monthly & at			
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8.03.03	longer intervals to ensure trouble free operation and quantity required for complete replacement. (j) Tolerance for fitment of various components. (k) Details of sub vendors with their part no. in case of bought out items. (l) List of spare parts with their Part No, total population, life expediency & their interchangeability with already supplied spares to NTPC. (m) List of mandatory and recommended spare list along with manufacturing drawings, material specification & quality plan for fast moving consumable spares. (n) Lead time required for ordering of spares from the equipment supplier, instructions for storage and preservation of spares. (o) General information on the equipment such as modification carried out in the equipment from its inception, equipment population in the country / foreign country and list of utilities where similar equipments have been supplied. After finalization and approval of the Employer, the O & M Manuals shall be submitted as indicated in Annexure-VI. The Contract shall not be considered to be completed for purposes of taking over until the final Instructions manuals (both erection and O & M manuals have been supplied to the Employer. If after the commissioning and initial operation of the plant, the instruction manuals (Erection and /or O &M manuals) require modifications/additions/changes, the same shall be incorporated and the updated final instruction manuals shall be submitted by the Contractor to the Employer for records and number of copies shall be as mentioned in Annexure-VI.		
8.03.03	PLANT HANDBOOK AND PROJECT COMPLETION REPORT		
8.03.03.01	PLANT HANDBOOK The Contractor shall submit to the Employer a preliminary plant hand book preferably in A-4 size sheets which shall contain the design and performance data of various plants, equipments and systems covering the complete project including i) Design and performance data. ii) Process & Instrumentation diagrams. iii) Single line diagrams.		
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8.03.03.02	iv)	Sequence & Protection Interlock Schemes.			
	v)	Alarm and trip values.			
	vi)	Performance Curves.			
	vii)	General layout plan and layout of main plant building and auxiliary buildings			
8.03.03.02	viii)	Important Do's & Don't's			
	The plant handbook shall be submitted within twelve (12) months from the date of award of contract. After the incorporation of Employer's comments, the final plant handbook complete in all respects shall be submitted three (3) months before start-up and commissioning activities.				
	PROJECT COMPLETION REPORT				
	The Contractor shall submit a Project Completion Report at the time of handing over the plant.				
8.03.04	DRAWINGS				
	a)	i)	All the FGD plant layouts shall be made in computerised 3D modelling system. The Employer reserves the right to review the 3D model at different stages during the progress of engineering. The layout drawings submitted for Employer's review shall be fully dimensioned and extracted from 3D model after interference check.		
		ii)	All documents submitted by the Contractor for Employer's review shall be in electronic form (soft copies) along with the desired number of hard copies as per Annexure-VI of Part-C. The soft copies shall be uploaded by the vendors in C-folders, a Web-based system of NTPC ERP, for which a username and password will be allotted to the new vendor by NTPC.		
	Similarly, the vendor can download the drawings/documents, approved/ commented by NTPC, through above site.				
8.03.04	The soft copies of identified drawings/documents shall be in pdf format, whereas the attachments/reply to the submitted document(s) can be in .doc, .xls, .pdf, .dwg or .std formats.				
		iii)	Final copies of the approved drawings along with requisite number of hard copies shall be submitted as per Annexure-VI of Part-C.		
		iv)	Contractor shall prepare the model of all the facilities located in FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE (including all		
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	facilities), and any other facility in an integrated & intelligent 3D software solution using rule-based, data centric 3D Design software with equipment drawings, data sheets, intelligent P&ID correlated with intelligent 3D Model, BOQ, schematics and logic diagrams etc. attached to the respective equipment / systems in the aforesaid 3D model. Contractor shall make a presentation on 3D model every 3 months from LOA to enable NTPC to review the progress of engineering. After the completion of engineering the corresponding complete 3D review model shall be handed over to the employer for its reference. Contractor shall provide 3D model (which shall include visual interference check, walk-through animation, video simulation for major equipment placement and removal, visual effect, photo realism etc), which is extracted from intelligent 3D model, for employer's review as & when desired by employer. However, all piping layouts, equipment layouts, floor plans, ducting layout (Air/flue gas, A/C, Ventilation etc.), General Arrangement drawings of major buildings, structural arrangement drawings and RCC layout drawings shall necessarily be extracted from the aforesaid 3D model and submitted for employer's review along with the 3D review model to enable NTPC to review and approve these drawings. b) All documents/text information shall be in latest version of MS Office / MS Excel / PDF FORMAT as applicable. c) All drawings submitted by the Contractor including those submitted at the time of bid shall be in sufficient detail indicating the type, size, arrangement, weight of each component for packing and shipment, the external connection, fixing arrangement required, the dimensions required for installation and interconnections with other equipments and materials, clearance and spaces required between various portions of equipment and any other information specifically requested in the drawing schedules. d) Each drawing submitted by the Contractor (including those of subvendors) shall bear a title block at the right hand bottom corner with clear mention of the name of the Employer, the system designation, the specifications title, the specification number, the name of the Project, drawing number and revisions. If standard catalogue pages are submitted the applicable items shall be indicated therein. All titles, notings, markings and writings on the drawing shall be in English. All the dimensions should be in metric units. e) The drawings submitted by the Contractor (or their subvendors) shall bear Employer's drawing number in addition to contractor's (their sub-vendor's) own drawing number. Employer's drawing numbering system shall be made available to the successful bidder so as to enable him to assign Employer's drawing numbers to the drawings to be submitted by him during the course of execution of the Contract.			
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	The Contractor shall also furnish a "Master Drawing List" which shall be a comprehensive list of all drawings/ documents/ calculations envisaged to be furnished by him during the detailed engineering to the Employer. Such list should clearly indicate the purpose of submission of these drawings i.e. "FOR APPROVAL" or "FOR INFORMATION ONLY". Similarly, all the drawings/ documents submitted by the Contractor during detailed engineering stage shall be marked "FOR APPROVAL" or "FOR INFORMATION" prior to submission. Further, space shall be identified on each drawing for Approval stamp and electronic signature. f) The furnishing of detailed engineering data and drawings by the Contractor shall be in accordance with the time schedule for the project. The review of these documents/ data/ drawings by the Employer will cover only general conformance of the data/ drawings/ documents to the specifications and contract, interfaces with the equipments provided by others and external connections & dimensions which might affect plant layout. The review by the Employer should not be construed to be a thorough review of all dimensions, quantities and details of the equipments, materials, any devices or items indicated or the accuracy of the information submitted. The review and/ or approval by the Employer/ Project Manager shall not relieve the Contractor of any of his responsibilities and liabilities under this contract. g) After the approval of the drawings, further work by the Contractor shall be in strict accordance with these approved drawings and no deviation shall be permitted without the written approval of the Employer. h) All manufacturing, fabrication and execution of work in connection with the equipment / system, prior to the approval of the drawings, shall be at the Contractor's risk. The Contractor is expected not to make any changes in the design of the equipment /system, once they are approved by the Employer. However, if some changes are necessitated in the design of the equipment/system at a later date, the Contractor may do so, but such changes shall promptly be brought to the notice of the Employer indicating the reasons for the change and get the revised drawing approved again in strict conformance to the provisions of the Technical Specification. i) Drawings shall include all installations and detailed piping layout drawings. Layout drawings for all piping of 65 mm and larger diameter shall be submitted for review/ approval of Employer prior to erection. Small diameter pipes shall however be routed as per site conditions in consultation with site authority/ representative of Employer based on requirements of such piping indicated in approved/ finalised Flow Scheme/ Process & Instrumentation Diagrams and/or the requirements cropping up for draining & venting of larger diameter piping or otherwise after their erection as per actual physical condition for the entire scope of work of this package.			
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8.04.00	Assessing & anticipating the requirement and supply of all piping and equipment shall be done by the contractor well in advance so as not to hinder the progress of piping & equipment erection, subsequent system charging and its effective draining & venting arrangement as per site suitability. j) As Built Drawings After final acceptance of individual equipment / system by the Employer, the Contractor will update all original drawings and documents for the equipment / system to “as built” conditions and submit no. of copies as per Annexure VI. k) Drawings must be checked by the Contractor in terms of its completeness, data adequacy and relevance with respect to Engineering schedule prior to submission to the Employer. In case drawings are found to be submitted without proper checking by the Contractor, the same shall not be reviewed and returned to the Contractor for re-submission. The contractor shall make a visit to site to see the existing facilities and understand the layout completely and collect all necessary data/ drawings at site which are needed as an input to the engineering. The contractor shall do the complete engineering including interfacing and integration of all his equipment, systems & facilities within his scope of work as well as interface engineering & integration of systems, facilities, equipment & works under Employer's scope and submit all necessary drawings/ documents for the same. l) The Contractor shall submit adequate prints of drawing / data / document for Employer's review and approval. The Employer shall review the drawings and return soft copy to the Contractor authorizing either to proceed with manufacture or fabrication, or marked to show changes desired. When changes are required, drawings shall be re-submitted promptly, with revisions clearly marked, for final review. Any delays arising out of the failure of the Contractor to submit/rectify and resubmit in time shall not be accepted as a reason for delay in the contract schedule. m) All engineering data submitted by the Contractor after final process including review and approval by the Project Manager/ Employer shall form part of the contract documents and the entire works covered under these specification shall be performed in strict conformity with technical specifications unless otherwise expressly requested by the Project Manager in writing. n) The Contractor shall submit drawings in line with the suggestive MDL covered in Part-B, Section-VI of Technical Specification and which shall be duly integrated with approved PERT network. ENGINEERING INFORMATION SUBMISSION SCHEDULE			
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	Prior to the award of Contract, a Detailed Engineering Information Submission Scheduler/Master Drawing List duly integrated with approved PERT network shall be tied up with the Employer. For this, the bidder shall furnish a detailed list of engineering information alongwith the proposed submission schedule. This list would be a comprehensive one including all engineering data / drawings / information for all bought out items and manufactured items. The information shall be categorized into the following parts. i) Information that shall be submitted for the approval to the Employer before proceeding further, and ii) Information that would be submitted for Employer's information only. The Master Drawing List (MDL) shall be updated periodically and submitted to the employer, highlighting the changes made in MDL. The schedule should allow adequate time for proper review and incorporation of changes/ modifications, if any, to meet the contract without affecting the equipment delivery schedule and overall project schedule. The early submission of drawings and data is as important as the manufacture and delivery of equipment and hardware and this shall be duly considered while determining the overall performance and progress.			
8.05.00	ENGINEERING PROGRESS AND EXCEPTION REPORT			
8.05.01	The Contractor shall submit every month an Engineering progress and Exception Report giving the status of each engineering information including a) A list of drawings/engineering information which remains unapproved for more than four (4) weeks after the date of first submission b) Drawings which were not submitted as per agreed schedule.			
8.05.02	The draft format for this report shall be furnished to the Employer within four (4) weeks of the award of the contract, which shall then be discussed and finalised with the Employer.			
8.06.00	Engineering Co-ordination Procedure			
8.06.01	The following principal coordinators will be identified by respective organizations at time of award of contract: NTPC Engineering Coordinator (NTPC EC): Name :			
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	Designation : Address : a) Postal : b) Telegraphic / e-Mail : c) FAX : TELEPHONE : Contractor's/ Vendor's Engineering Coordinator (VENDOR EC): Name : Designation : Address : a) Postal : b) Telegraphic / e-Mail : c) FAX : TELEPHONE :			
	8.06.02 All engineering correspondence shall be in the name of above coordinators on behalf of the respective organizations.			
	8.06.03 Contractor's/Vendor's Drawing Submission and Approval Procedure: a) All data/information furnished by Vendor in the form of drawings/ documents/catalogues or in any other form for NTPC's information/ interface and or review and approval are referred by the general term "drawings". b) The 'Master drawings list' indicating titles, Drawing Number, Date of submission and approval etc. shall be finalised mutually between Contractor and Employer before the award of contract. This list shall be updated if required at suitable interval during detailed engineering. c) All drawings (including those of subvendor's) shall bear at the right hand bottom corner the 'title plate' with all relevant information duly filled in. The Contractor shall furnish this format to his subvendor along with his purchase order for subvendor's compliance. d) Employer and contractor shall follow their own numbering systems for the drawings. However, Employer shall intimate the contractor, NTPC drawing number on receipt of the first submission of each drawing. Vendor,			
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	thereafter, shall indicate NTPC's drawing number in subsequent Submission, in the space provided for this purpose in title plate, in addition to his own drawing number. e) The contractor shall make a visit to site to see the existing facilities and understand the layout completely and collect all necessary data / drawings at site which are needed as an input to the engineering. The contractor shall do the complete engineering including interfacing and integration of all his equipment, systems & facilities within his scope of work as well as interface engineering & integration of systems, facilities, equipment & works under Employer's scope and submit all necessary drawings/ documents for the same. f) Drawings must be checked by the Contractor in terms of its completeness, data adequacy and relevance with respect to engineering schedule prior to submission to the Employer. In case drawings are found to be submitted without proper endorsement for checking by the Contractor, the same shall not be reviewed and returned to the Contractor for re-submission. g) The Contractor shall submit adequate prints of drawing / data / document for Employer's review and approval. The drawings submitted by the Contractor/vendor shall be reviewed by NTPC and their comments shall be forwarded within four (4) weeks of receipt of drawings. Upon review of each drawing, depending on the correctness and completeness of the drawing, the same will be categorized and approval accorded in one of the following categories : CATEGORY- I: Approved CATEGORY- II Approved, subject to incorporation of comments/ modification as noted. Resubmit revised drawing incorporating the comments. CATEGORY –III Not approved. Resubmit revised drawings for approval after incorporating comments/ modification as noted. CATEGORY -IV For information and records. h) Contractor shall resubmit the drawings approved under Category II, III & IV within three (3) weeks of receipt of comments on the drawings, incorporating all comments. Every revision of the drawing shall bear a revision index wherein such revisions shall be highlighted in the form of description or marked up in the drawing identifying the same with relevant revision Number enclosed in a triangle (eg. 1, 2, 3 etc). Contractor shall not make any changes in the portions of the drawing other than those commented. If changes are required to be made in the portions already approved, the		
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	Contractor shall resubmit the drawing identifying the changes for Employer's review and approval. Drawings resubmitted shall show clearly the portions where the same are revised marking the relevant revision numbers and Employer shall review only such revised portion of documents. i) In case, the Contractor/ Vendor does not agree with any specific comment, he shall furnish the explanation for the same to NTPC for consideration. In all such cases the Contractor shall necessarily enclose explanations along with the revised drawing (taking care of balance comments) to avoid any delay and/or duplication in review work. j) It is responsibility of the Contractor/ Vendor to get all the drawings approved in the Category I & IV (as the case may be) and complete engineering activities within the agreed schedule. Any delay arising out of submission and modification of drawings shall not alter the contract completion schedule. k) If Contractor/ Vendor fails to resubmit the drawings as per the schedule, construction work at site will not be held up and work will be carried out on the basis of comments furnished on previous issues of the drawing. l) These comments will be taken care by the contractor while submitting the revised drawing. The contractor shall use a single transmittal for drawings. Submission. This shall include transmittal numbers and date, number of copies being sent, names of the agencies to whom copies being sent, drawing number and titles, remarks or special notes if any etc.		
9.00.00	TECHNICAL CO-ORDINATION MEETING		
9.01.00	The Contractor shall be called upon to organise and attend monthly Design/ Technical Co-ordination Meetings (TCMs) with the Employer/Employer's representatives and other Contractors of the Employer during the period of contract. The Contractor shall attend such meetings at his own cost at NEW DELHI / NOIDA or at mutually agreed venue as and when required and fully co-operate with such persons and agencies involved during the discussions.		
9.02.00	The Contractor should note that Time is the essence of the contract. In order to expedite the early completion of engineering activities, the Contractor shall submit all drawings as per the agreed Engineering Information Submission Schedule. The drawings submitted by the Contractor will be reviewed by the Employer as far as practicable within three (3) weeks from the date of receipt of the drawing .The comments of the Employer shall then be discussed across the table during the above Technical Co-ordination Meeting (s) wherein best efforts shall be made by both sides to ensure the approval of the drawing.		
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9.02.01	The Contractor shall ensure availability of the concerned experts / consultants/ personnel who are empowered to take necessary decisions during these meetings. The Contractor shall be equipped with necessary tools and facilities so that the drawings/documents can be resubmitted after incorporating necessary changes and approved during the meeting itself.			
9.02.02	Should any drawing remain unapproved for more than six (6) weeks after it's first submission ,this shall be brought out in the monthly Engineering Progress and Exception Report with reasons thereof.			
9.03.0	Any delays arising out of failure by the Contractor to incorporate Employer's comments and resubmit the same during the TCM shall be considered as a default and in no case shall entitle the Contractor to alter the Contract completion date.			
10.00.00	DESIGN IMPROVEMENTS The Employer or the Contractor may propose changes in the specification of the equipment or quality thereof and if the parties agree upon any such changes the specification shall be modified accordingly. If any such agreed upon change is such that it affects the price and schedule of completion, the parties shall agree in writing as to the extent of any changing the price and/or schedule of completion before the Contractor proceeds with the change. Following such agreement, the provision thereof, shall be deemed to have been amended accordingly.			
11.00.00	EQUIPMENT BASES A cast iron or welded steel base plate shall be provided for all rotating equipment which is to be installed on a concrete base, unless otherwise specifically agreed to by the Employer. Each base plate shall support the unit and its drive assembly, shall be of a neat design with pads for anchoring the units, shall have a raised lip all around, and shall have threaded drain connections.			
12.00.00	PROTECTIVE GUARDS Suitable guards shall be provided for protection of personnel on all exposed rotating and/or moving machine parts. All such guards shall be designed for easy installation and removal for maintenance purpose.			
13.00.00	LUBRICANTS, SERVO FLUIDS AND CHEMICALS			
13.01.00	I. All the first fills of consumables and one years topping requirement of consumables such as greases, oil, lubricants, servo fluids / control fluids, gases and essential chemicals etc. which will be required to put the equipment covered under the scope of specifications, into successful commissioning / initial operation and to establish completion of facilities shall			
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13.02.00	be supplied by the Contractor. Suitable standard lubricants as available in India are desired. Efforts should be made to limit the variety of lubricants to minimum. Bidder shall supply a quantity not less than 10 % of the full charge or one (1) year topping requirement mentioned above (whichever is higher) of each variety of lubricants, servo fluids, gases, chemicals etc (as detailed above) which is expected to be utilized during the first year of operation. The additional quantity shall be supplied in separate container. As far as possible lubricants marketed by the Indian Oil Corporation shall be used. The variety of lubricants shall be kept to a minimum possible. Detailed specifications for the lubricating oil, grease, gases, servo fluids, control fluids, chemicals etc. required for the complete plant covered herein shall be furnished. On completion of erection, a complete list of bearings/ equipment giving their location and identification marks shall be furnished to the Employer alongwith lubrication requirements.		
	14.00.00 LUBRICATION 14.01.00 Equipment shall be lubricated by systems designed for continuous operation. Lubricant level indicators shall be furnished and marked to indicate proper levels under both standstill and operating conditions. 15.00.00 MATERIAL OF CONSTRUCTION 15.01.00 All materials used for the construction of the equipment shall be new and shall be in accordance with the requirements of this specification. Materials utilised for various components shall be those which have established themselves for use in such applications. 16.00.00 RATING PLATES, NAME PLATES & LABELS 16.01.00 Each main and auxiliary item of plant including instruments shall have permanently attached to it in a conspicuous position, a rating plate of non-corrosive material upon which shall be engraved manufacturer's name, equipment, type or serial number together with details of the ratings, service conditions under which the item of plant in question has been designed to operate, and such diagram plates as may be required by the Employer. 16.02.00 Each item of plant shall be provided with nameplate or label designating the service of the particular equipment. The inscriptions shall be approved by the Employer or as detailed in appropriate section of the technical specifications.		
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16.03.00	Such nameplates or labels shall be of white nonhygroscopic material with engraved black lettering or alternately, in the case of indoor circuit breakers, starters, etc. of transparent plastic material with suitably coloured lettering engraved on the back. The name plates shall be suitably fixed on both front and rear side.			
16.04.00	Items of plant such as valves, which are subject to handling, shall be provided with an engraved chromium plated nameplate or label with engraving filled with enamel. The name plates for valves shall be marked in accordance with MSS standard SP-25 and ANSI B 16.34 as a minimum.			
16.05.00	Hanger/ support numbers shall be marked on all pipe supports, anchors, hangers, snubbers and restraint assemblies. Each constant and variable spring support shall also have stamped upon it the designed hot and cold load which it is intended to support. Suitable scale shall also be provided to indicate load on support or hanger.			
16.06.00	Valves, steam traps and strainers shall be identified by Employer's tag number of a metal tap permanently attached to non pressure parts such as the yoke by a stainless steel wire. The direction of flow shall also be marked on the body.			
16.07.00	Safety and relief valves shall be provided with the following: a) Manufacturer's identification. b) Nominal inlet and outlet sizes in mm. c) Set pressure in Kg/cm ² (abs). d) Blowdown and accumulation as percentage of set pressure. e) Certified capacity in Kg of saturated steam per hour or in case of liquid certified capacity in litres of water per minute.			
16.08.00	All such plates, instruction plates, etc. shall be bilingual with Hindi inscription first, followed by English. Alternatively, two separate plates one with Hindi and the other with English inscriptions may be provided.			
16.09.00	All segregated phases of conductors or bus ducts, indoor or outdoor, shall be provided with coloured phase plates to clearly identify the phase of the system.			
17.00.00	TOOLS AND TACKLES The Contractor shall supply with the equipment one complete set of all special tools and tackles and other instruments required and other instruments for the erection, assembly, disassembly and proper maintenance of the plant and equipment and systems (including software). These special tools will also include special material handling equipment, jigs and fixtures for maintenance and calibration / readjustment,			
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	checking and measurement aids etc. A list of such tools and tackles shall be submitted by the Bidder alongwith the offer. The price of each tool / tackle shall be deemed to have been included in the total bid price. These tools and tackles shall be separately packed and sent to site. The Contractor shall also ensure that these tools and tackles are not used by him during erection, commissioning and initial operation. For this period the Contractor should bring his own tools and tackles. In case these tools and tackles are used by the Contractor during erection, commissioning or initial operation the same shall be refurbished repaired/replaced as required to the satisfaction of the Employer before handing over to the Employer. All the tools and tackles shall be of reputed make acceptable to the Employer. 18.00.00 WELDING 18.01.00 If the manufacturer has special requirements relating to the welding procedures for welds at the terminals of the equipments to be performed by others the requirements shall be submitted to the Employer in advance of commencement of erection work. 19.00.00 COLOUR CODE FOR ALL EQUIPMENTS/ PIPINGS/ PIPE SERVICES 19.01.00 All equipment/ piping/ pipe services are to be painted by the Contractor in accordance with Employer's standard colour coding scheme, which will be furnished to the Contractor during detailed engineering stage. 20.00.00 PROTECTION AND PRESERVATIVE SHOP COATING 20.01.00 PROTECTION All coated surfaces shall be protected against abrasion, impact, discoloration and any other damages. All exposed threaded portions shall be suitably protected with either metallic or a nonmetallic protection device. All ends of all valves and piping and conduit equipment connections shall be properly sealed with suitable devices to protect them from damage. The parts which are likely to get rusted, due to exposure to weather, should also be properly treated and protected in a suitable manner. All primers/paints/coatings shall take into account the hot humid, corrosive & alkaline, subsoil or over ground environment as the case may be. The requirements for painting specification shall be complied with as detailed out in Part-A & B of the Technical Specification. 20.02.00 PRESERVATIVE SHOP COATING All exposed metallic surfaces subject to corrosion shall be protected by shop application of suitable coatings. All surfaces which will not be easily accessible after the shop assembly, shall be treated beforehand and protected for the life of the		
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	equipment. All surfaces shall be thoroughly cleaned of all mill scales, oxides and other coatings and prepared in the shop. The surfaces that are to be finish-painted after installation or require corrosion protection until installation, shall be shop painted as per the requirements covered in the relevant part of the Technical Specification. Transformers and other electrical equipments, if included shall be shop finished with one or more coats of primer and two coats of high grade resistance enamel. The finished colors shall be as per manufacturer's standards, to be selected and specified by the Employer at a later date.		
20.03.00	Shop primer for all steel surfaces which will be exposed to operating temperature below 95 degrees Celsius shall be selected by the Contractor after obtaining specific approval of the Employer regarding the quality of primer proposed to be applied. Special high temperature primer shall be used on surfaces exposed to temperature higher than 95 degrees Celsius and such primer shall also be subject to the approval of the Employer.		
20.04.00	All other steel surfaces which are not to be painted shall be coated with suitable dust preventive compound subject to the approval of the Employer.		
20.05.00	All piping shall be cleaned after shop assembly by shot blasting or other means approved by the Employer. Lube oil piping or carbon steel shall be pickled.		
20.06.00	Painting for Civil structures and equipment/system covered under this package shall be done as specified under technical requirements on civil works in relevant part of this specifications.		
21.00.00	QUALITY ASSURANCE PROGRAMME		
21.01.00	To ensure that the equipment and services under the scope of contract whether manufactured or performed within the Contractor's works or at his sub-contractor's premises or at the Employer's site or at any other place of work are in accordance with the specifications, the Contractor shall adopt suitable quality assurance programme to control such activities at all points, as necessary. Such programmes shall be outlined by the Contractor and shall be finally accepted by the Employer/authorised representative after discussions before the award of the contract. The QA programme shall be generally in line with ISO-9001/IS-14001. A quality assurance programme of the contractor shall generally cover the following: a) His organisation structure for the management and implementation of the proposed quality assurance programme b) Quality System Manual c) Design Control System		
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	d) Documentation Control System e) Qualification data for Bidder's key Personnel. f) The procedure for purchase of materials, parts, components and selection of sub-contractor's services including vendor analysis, source inspection, incoming raw-material inspection, verification of materials purchased etc. g) System for shop manufacturing and site erection control including process controls and fabrication and assembly controls. h) Control of non-conforming items and system for corrective actions. i) Inspection and test procedure both for manufacture and field activities. j) Control of calibration and testing of measuring testing equipments. k) System for Quality Audits. l) System for indication and appraisal of inspection status. m) System for authorising release of manufactured product to the Employer. n) System for handling storage and delivery. o) System for maintenance of records, and p) Furnishing of quality plans for manufacturing and field activities detailing out the specific quality control procedure adopted for controlling the quality characteristics relevant to each item of equipment/component as per formats enclosed as Annexure-I and Annexure-II respectively.			
22.00.00	GENERAL REQUIREMENTS - QUALITY ASSURANCE			
22.01.00	All materials, components and equipment covered under this specification shall be procured, manufactured, erected, commissioned and tested at all the stages, as per a comprehensive Quality Assurance Programme. An indicative programme of inspection/tests to be carried out by the contractor for some of the major items is given in the respective technical specification. This is, however, not intended to form a comprehensive programme as it is the contractor's responsibility to draw up and implement such programme duly approved by the Employer. The detailed Quality Plans for manufacturing and field activities shall be drawn up by the Bidder and will be submitted to Employer for approval. Schedule of finalisation of such quality plans will be finalised before award on enclosed format No. QS-01-QAI-P-1/F3-R0. Monthly progress reports shall be furnished.			
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22.02.00	Manufacturing Quality Plan will detail out for all the components and equipment, various tests/inspection, to be carried out as per the requirements of this specification and standards mentioned therein and quality practices and procedures followed by Contractor's/ Sub-contractor's/ sub-supplier's Quality Control Organisation, the relevant reference documents and standards, acceptance norms, inspection documents raised etc., during all stages of materials procurement, manufacture, assembly and final testing/performance testing. The Quality Plan shall be submitted on electronic media through C-folders, a web based system of NTPC ERP in addition to hard copy, for review and approval. After approval the same shall be submitted in compiled form on CD-ROM (As per format at Annexure-I)			
22.03.00	Field Quality Plans will detail out for all the equipment, the quality practices and procedures etc. to be followed by the Contractor's "Site Quality Control Organisation", during various stages of site activities starting from receipt of materials/equipment at site (As per format at Annexure – II).			
22.04.00	The Bidder shall also furnish copies of the reference documents/plant standards/acceptance norms/tests and inspection procedure etc., as referred in Quality Plans along with Quality Plans. These Quality Plans and reference documents/standards etc. will be subject to Employer's approval without which manufacturer shall not proceed. These approved documents shall form a part of the contract. In these approved Quality Plans, Employer shall identify customer hold points (CHP), i.e. test/checks which shall be carried out in presence of the Employer's Project Manager or his authorised representative and beyond which the work will not proceed without consent of Employer in writing. All deviations to this specification, approved quality plans and applicable standards must be documented and referred to Employer along with technical justification for approval and dispositioning.			
22.05.00	The contractor shall submit to the Employer Field Welding Schedule for field welding activities in the format enclosed at Annexure-V. The field welding schedule shall be submitted to the Employer along with all supporting documents, like welding procedures, heat treatment procedures, NDT procedures etc. at least ninety days before schedule start of erection work at site.			
22.06.00	The contractor shall have suitable Field Quality Organization with adequate manpower at Employer's site, to effectively implement the Field Quality Plan (FQP) and Field Quality Management System for site activities. The contractor shall submit the details of proposed FQA setup (organizational structure and manpower) for employer's approval. The FQA setup shall be in place at least one month before the start of site activities.			
22.07.00	No material shall be despatched from the manufacturer's works before the same is accepted, subsequent to predespatch final inspection including verification of records of all previous tests/inspections by Employer's Project Manager/Authorised representative and duly authorised for despatch by issuance of Material Despatch			
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22.08.00 22.09.00 22.10.00 22.11.00 22.12.00 22.13.00 22.14.00 22.15.00 22.16.00	Clearance Certificate (MDCC). All material used for equipment manufacture including casting and forging etc. shall be of tested quality as per relevant codes/standards. Details of results of the tests conducted to determine the mechanical properties; chemical analysis and details of heat treatment procedure recommended and actually followed shall be recorded on certificates and time temperature chart. Tests shall be carried out as per applicable material standards and/or agreed details All welding and brazing shall be carried out as per procedure drawn and qualified in accordance with requirements of ASME Section IX/BS-4870 or other International equivalent standard acceptable to the Employer. All welding/brazing procedures shall be submitted to the Employer or its authorised representative for approval prior to carrying out the welding/brazing. All brazers, welders and welding operators employed on any part of the contract either in Contractor's/his sub-contractor's works or at site or elsewhere shall be qualified as per ASME Section-IX or BS-4871 or other equivalent International Standards acceptable to the Employer. Welding procedure qualification & Welder qualification test results shall be furnished to the Employer for approval. However, where required by the Employer, tests shall be conducted in presence of Employer/authorized representative. For all IBR pressure parts and high pressure piping welding, the latest applicable requirements of the IBR (Indian Boiler Regulations) shall also be essentially complied with. However, other piping system ASME B31.1 or other relevant code as applicable shall be followed. Similarly, any other statutory requirements for the equipment/systems shall also be complied with. On all back-gauged welds MPI/LPI shall be carried before seal welding All the heat treatment results shall be recorded on time temperature charts and verified with recommended regimes. No welding shall be carried out on cast iron components for repair. Unless otherwise proven and specifically agreed with the Employer, welding of dissimilar materials and high alloy materials shall be carried out at shop only. All non-destructive examination shall be performed in accordance with written procedures as per International Standards. The NDT operator shall be qualified as per SNT-TC-IA (of the American Society of non-destructive examination) or equivalent. NDT shall be recorded in a report, which includes details of methods and equipment used, result/evaluation, job data and identification of personnel employed and details of co-relation of the test report with the job.			
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22.21.00 22.22.00 22.23.00 22.24.00	mechanical accuracy of components, compliance with drawings, conformance to functional and performance requirements, identity and acceptability of all materials parts and equipment. Contractor shall carry out all tests/inspection required to establish that the items/equipment conform to requirements of the specification and the relevant codes/standards specified in the specification, in addition to carrying out tests as per the approved quality plan. Quality audit/surveillance/approval of the results of the tests and inspection will not, however, prejudice the right of the Employer to reject the equipment if it does not comply with the specification when erected or does not give complete satisfaction in service and the above shall in no way limit the liabilities and responsibilities of the Contractor in ensuring complete conformance of the materials/equipment supplied to relevant specification, standard, data sheets, drawings, etc. For all spares and replacement items, the quality requirements as agreed for the main equipment supply shall be applicable. Repair/rectification procedures to be adopted to make the job acceptable shall be subject to the approval of the Employer/ authorised representative. Environmental Stress Screening All solid state electronic system / equipment / sub assembly shall be free from infant mortile components. For establishing the compliance to this requirement, the contractor / sub – contractor should meet the following. 1) The Contractor / Sub – contractor shall furnish the established procedure being followed for eliminating infant mortile components. The procedure followed by the Contractor / Sub – contractor should be substantiated along with the statistical figures to validate the procedure being followed. The necessary details as required under this clause shall be furnished at the stage of QP finalization. Or In case the Contractor / Sub – contractor do not have any established procedure to eliminate infant mortile components then two or 10% whichever is less, most densely populated Panels shall be tested for Elevated Temperature Cycle Test as per the following procedure. <u>Elevated Temperature Test Cycle</u> During the elevated temperature test which shall be for 48 hours, the ambient temperature shall be maintained at 50° C. The equipment shall be interconnected with devices and kept under energized conditions so as to repeatedly perform all operations it is expected to perform in actual service		
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	with load on various components being equal to those which will be experienced in actual service. During the elevated temperature test the cubicle doors shall be closed (or shall be in the position same as they are supposed to be in the field) and inside temperature in the zone of highest heat dissipating components / modules shall be monitored. The temperature rise inside the cubicle should not exceed 10° C above the ambient temperature at 50° C. In case of any failure during the test cycle, the further course of action should be mutually discussed for demonstrating the intent of the above requirement. 2) <u>Burn in Test Cycle</u> The test shall be conducted on all the panels fully assembled and wired including the panels having undergone the above mentioned elevated temperature test. The period of Burn in Test Cycle shall be 120 hrs and process shall be similar to the elevated temperature test as above except that the temperature shall be reduced to the ambient temperature prevalent at that time. During the above tests, the process I/O and other load on the system shall be simulated by simulated inputs and in the case of control systems; the process which is to be controlled shall also be simulated. Testing of individual components or modules shall not be acceptable. During the Burn in Test the cubicle doors shall be closed (or shall be in the position same as they are supposed to be in the field) and inside temperature in the zone of highest heat dissipating components / modules shall be monitored. The temperature rise inside the cubicle should not exceed 10° C above the ambient temperature. 22.25.00 The Contractor / Sub-contractor shall carry out routine test on 100% item at contractor / sub-contractor's works. The quantum of check / test for routine & acceptance test by employer shall be generally as per criteria / sampling plan defined in referred standards. Wherever standards have not been mentioned quantum of check / test for routine / acceptance test shall be as agreed during detailed engineering stage. 23.00.00 QUALITY ASSURANCE DOCUMENTS 23.01.00 The Contractor shall be required to submit the QA Documentation in two hard copies and two CD ROMs, as identified in respective quality plan with tick (✓)mark.		
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23.01.01	Each QA Documentation shall have a project specific Cover Sheet bearing name & identification number of equipment and including an index of its contents with page control on each document. The QA Documentation file shall be progressively completed by the Supplier's sub-supplier to allow regular reviews by all parties during the manufacturing. The final quality document will be compiled and issued at the final assembly place of equipment before despatch. However CD-Rom may be issued not later than three weeks.			
23.02.00	Typical contents of QA Documentation is as below:- (a.) Quality Plan (b.) Material mill test reports on components as specified by the specification and approved Quality Plans. (c.) Manufacturer / works test reports/results for testing required as per applicable codes and standard referred in the specification and approved Quality Plans. (d.) Non-destructive examination results /reports including radiography interpretation reports. Sketches/drawings used for indicating the method of traceability of the radiographs to the location on the equipment. (e.) Heat Treatment Certificate/Record (Time- temperature Chart) (f.) All the accepted Non-conformance Reports (Major/Minor)/deviation, including complete technical details / repair procedure). (g.) CHP / Inspection reports duly signed by the Inspector of the Employer and Contractor for the agreed Customer Hold Points. (h.) Certificate of Conformance (COC) wherever applicable. (i.) MDCC			
23.03.00	Similarly, the contractor shall be required to submit two sets (two hard copies and two CD ROMs), containing QA Documentation pertaining to field activities as per Approved Field Quality Plans and other agreed manuals/ procedures, prior to commissioning of individual system.			
23.04.00	Before despatch / commissioning of any equipment, the Supplier shall make sure that the corresponding quality document or in the case of protracted phased deliveries, the applicable section of the quality document file is completed. The			
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	supplier will then notify the Inspector regarding the readiness of the quality document (or applicable section) for review. (a.) If the result of the review carried out by the Inspector is satisfactory, the Inspector shall stamp the quality document (or applicable section) for release. (b.) If the quality document is unsatisfactory, the Supplier shall endeavor to correct the incompleteness, thus allowing to finalize the quality document (or applicable section) by time compatible with the requirements as per contract documents. When it is done, the quality document (or applicable section) is stamped by the Inspector. (c.) If a decision is made for despatch, whereas all outstanding actions cannot be readily cleared for the release of the quality document by that time, the supplier shall immediately, upon shipment of the equipment, send a copy of the quality document Review Status signed by the Supplier Representative to the Inspector and notify of the committed date for the completion of all outstanding actions & submission. The Inspector shall stamp the quality document for applicable section when it is effectively completed. The submission of QA documentation package shall not be later than 3 weeks after the despatch of equipment.		
23.05.00	TRANSMISSION OF QA DOCUMENTATION On release of QA Documentation by Inspector, one set of quality document shall be forwarded to Corporate Quality Assurance Department and other set to respective Project Site of Employer. For the particular case of phased deliveries, the complete quality document to the Employer shall be issued not later than 3 weeks after the date of the last delivery of equipment.		
24.00.00	PROJECT MANAGER'S SUPERVISION		
24.01.00	To eliminate delays and avoid disputes and litigation, it is agreed between the parties to the Contract that all matters and questions shall be referred to the Project Manager and without prejudice to the provisions of 'Arbitration' clause in Section GCC, the Contractor shall proceed to comply with the Project Manager's decision.		
24.02.00	The work shall be performed under the supervision of the Project Manager. The scope of the duties of the Project Manager pursuant to the Contract, will include but not be limited to the following:		
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	(a.) Interpretation of all the terms and conditions of these documents and specifications (b.) Review and interpretation of all the Contractor's drawing, engineering data, etc (c.) Witness or his authorised representative to witness tests and trials either at the manufacturer's works or at site, or at any place where work is performed under the contract (d.) Inspect, accept or reject any equipment, material and work under the contract (e.) Issue certificate of acceptance and/or progressive payment and final payment certificates (f.) Review and suggest modifications and improvement in completion schedules from time to time, and (g.) Supervise Quality Assurance Programme implementation at all stages of the works.		
25.00.00	INSPECTION, TESTING AND INSPECTION CERTIFICATES		
25.01.00	The word 'Inspector' shall mean the Project Manager and/or his authorised representative and/or an outside inspection agency acting on behalf of the Employer to inspect and examine the materials and workmanship of the works during its manufacture or erection.		
25.02.00	The Project Manager or his duly authorised representative and/or an outside inspection agency acting on behalf of the Employer shall have access at all reasonable times to inspect and examine the materials and workmanship of the works during its manufacture or erection and if part of the works is being manufactured or assembled on other premises or works, the Contractor shall obtain for the Project Manager and for his duly authorised representative permission to inspect as if the works were manufactured or assembled on the Contractor's own premises or works.		
25.03.00	The Contractor shall give the Project Manager/Inspector fifteen (15) days written notice of any material being ready for testing. Such tests shall be to the Contractor's account except for the expenses of the Inspector's. The Project Manager/Inspector, unless the witnessing of the tests is virtually waived and confirmed in writing, will attend such tests within fifteen (15) days of the date on which the equipment is noticed as being ready for test/inspection failing which the contractor may proceed with test which shall be deemed to have been made in the inspector's presence and he shall forthwith forward to the inspector duly certified copies of test reports in two		
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25.04.00 25.05.00 25.06.00 25.07.00 25.08.00 25.09.00	(2) copies. The Project Manager or Inspector shall within fifteen (15) days from the date of inspection as defined herein give notice in writing to the Contractor, or any objection to any drawings and all or any equipment and workmanship which is in his opinion not in accordance with the contract. The Contractor shall give due consideration to such objections and shall either make modifications that may be necessary to meet the said objections or shall inform in writing to the Project Manager/Inspector giving reasons therein, that no modifications are necessary to comply with the contract. When the factory tests have been completed at the Contractor's or sub-contractor's works, the Project Manager /Inspector shall issue a certificate to this effect fifteen (15) days after completion of tests but if the tests are not witnessed by the Project Manager /Inspectors, the certificate shall be issued within fifteen (15) days of the receipt of the Contractor's test certificate by the Project Manager /Inspector. Project Manager /Inspector to issue such a certificate shall not prevent the Contractor from proceeding with the works. The completion of these tests or the issue of the certificates shall not bind the Employer to accept the equipment should it, on further tests after erection be found not to comply with the contract. In all cases where the contract provides for tests whether at the premises or works of the Contractor or any sub-contractor, the Contractor, except where otherwise specified shall provide free of charge such items as labour, material, electricity, fuel, water, stores, apparatus and instruments as may be reasonably demanded by the Project Manager /Inspector or his authorised representatives to carry out effectively such tests on the equipment in accordance with the Contractor and shall give facilities to the Project Manager/Inspector or to his authorised representative to accomplish testing. The inspection by Project Manager / Inspector and issue of Inspection Certificate thereon shall in no way limit the liabilities and responsibilities of the Contractor in respect of the agreed Quality Assurance Programme forming a part of the contract. To facilitate advance planning of inspection in addition to giving inspection notice as specified at clause no 25.03.00 of this chapter, the Contractor shall furnish quarterly inspection programme indicating schedule dates of inspection at Customer Hold Point and final inspection stages. Updated quarterly inspection plans will be made for each three consecutive months and shall be furnished before beginning of each calendar month. All inspection, measuring and test equipment used by contractor shall be calibrated periodically depending on its use and criticality of the test/measurement to be done. The Contractor shall maintain all the relevant records of periodic calibration and instrument identification, and shall produce the same for inspection by NTPC. Wherever asked specifically, the contractor shall re-calibrate the measuring/test equipment in the presence of Project Manager / Inspector.			
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25.10.00	Associated document for Quality Assurance programme			
25.10.01	Manufacturing Quality Plan Format No. : QS-01-QAI-P-09/F1-R1 enclosed at Annexure-I.			
25.10.02	Field Quality Plan Format No.: QS-01-QAI-P-09/F2-R1 enclosed at Annexure-II.			
25.10.03	List of items requiring quality plan and sub supplier approval. Format No.: QS-01-QAI-P-01/F3-R0 (Annexure-III).			
25.10.04	Status of items requiring Quality Plan and sub supplier approval. Format enclosed at Annexure-IV.			
25.10.05	Field Welding Schedule Format enclosed at Annexure-V.			
25.11.00	Not Used			
25.12.00	DEMONSTRATION OF APPLICATION ENGINEERING			
25.12.01	Based on NTPC inputs, the Contractor shall prepare and submit typical implemented scheme in their system (Control system & HMI) on sample basis. The typical cases to be covered shall include but not be limited to the following. (i) Logics/Loops: a) Drive logics implementation for each type of binary drive along with its display in HMI. b) Sequence implementation along with its display in HMI. c) Single non-cascade controller implementation. d) Cascade loop implementation. e) Master slave implementation with different slave combination. f) Temperature & pressure compensation for flow signals & pressure compensation for level signals as applicable. (ii) HMI Functions: a) LVS Annunciation. b) Graphics. c) HSR d) Logs/Reports.			
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	(d) The time consumed in the inspection and checking of the units shall be considered as a part of the erection and installation period. (e) The check outs during the pre - commissioning period should be programmed to follow the construction completion schedule. Each equipment/system, as it is completed in construction and turned over to Employer's commissioning (start-up) Engineer(s), should be checked out and cleaned. The checking and inspection of individual systems should then follow a prescribed commissioning documentation [SLs(standard check list)/TS(testing schedule)/CS(commissioning schedule)] approved by the employer. (f) The Contractor during initial operation and performance testing shall conduct vibration testing to determine the 'base line' of performance of all plant rotating equipment. These tests shall be conducted when the equipment is running at the base load, peak load as well as lowest sustained operating condition as far as practicable.	
26.01.00	Contractor shall furnish the commissioning organization chart for review & acceptance of employer at least eighteen months prior to the schedule date of synchronization of 1st unit. The chart should contain:	
	(1.) Biodata including experience of the Commissioning Engineers. (2.) Role and responsibilities of the Commissioning Organisation members. (3.) Expected duration of posting of the above Commissioning Engineers at site.	
26.02.00	Initial Operation (a) On completion of all pre-commissioning activities/ tests and as a part of commissioning the complete facilities shall be put on 'Initial Operation' during which period all necessary adjustments shall be made while operating over the full load range enabling the facilities to be made ready for the Guarantee Tests. (b) The 'Initial Operation' of the complete facility as an integral unit shall be conducted for 720 continuous hours. During the period of initial operation of 720 hours, the FGD System shall operate continuously at full load for a period not less than 72 hours. The Initial Operation shall be considered successful, provided that each item/ part of the facility can operate continuously at the specified operating characteristics, for the period of Initial Operation with all operating parameters within the specified limits and at or near the predicted performance of the equipment/ facility.	
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26.03.00	The Contractor shall intimate the Employer about the commencement of initial operation and shall furnish adequate notice to the Employer in this respect. (c) Any loss of generation due to constraints attributable to the Employer shall be construed as Deemed Generation. (d) An Initial Operation report comprising of observations and recordings of various parameters to be measured in respect of the above Initial Operation shall be prepared by the Contractor. This report, besides recording the details of the various observations during initial operation shall also include the dates of start and finish of the Initial Operation and shall be signed by the representatives of both the parties. The report shall have sheets, recording all the details of interruptions occurred, adjustments made and any minor repairs done during the Initial Operation. Based on the observations, necessary modifications/repairs to the plant shall be carried out by the Contractor to the full satisfaction of the Employer to enable the latter to accord permission to carry out the Guarantee tests on the facilities. However, minor defects which do not endanger the safe operation of the equipment, shall not be considered as reasons for with- holding the aforesaid permission.			
	Guarantee Tests a) The final test as to prove the Functional Guarantees shall be conducted at Site by the Contractor in presence of the Employer. The contractor's Commissioning, start-up and initial operation shall make the unit ready to conduct such test. Such test will be commenced, within a period of <u>three (3) months</u> after the successful completion of Initial Operations. Any extension of time beyond the above <u>three (3) months</u> shall be mutually agreed upon. b) These tests shall be binding on both the parties of the Contract to determine compliance of the equipment with the functional guarantee. c) For performance/ demonstration tests instrumentations, of accuracy class shall be as per specified test codes. The numbers and location of the instruments shall be as per the specified test codes. In addition the values of parameters shall be logged from the information system provided under Employer's Distributed Digital Control Monitoring and Information system. Test will be conducted at specified load points. d) Any special equipment, tools and tackles required for the successful completion of the Guarantee Tests shall be provided by the Contractor, free of cost.			
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	Engineering) is indicative only. Employer reserves the right to re appropriate the training period between O&M and engineering depending upon the details of training module proposed by the Bidder.			
28.04.00	Exact details, extent of training and the training schedule shall be finalised based on the Bidder's proposal within two (2) months from placement of award.			
28.05.00	In all the above cases, wherever the training of Employer's personnel is arranged at the works of the manufacturer's it shall be noted that the lodging and boarding of the Employer's personnel shall be at the cost of Contractor. The Contractor shall make all necessary arrangements towards the same.			
28.06.00	Take off prices (product wise) should be indicated by the Bidder in the Bid Proposal Sheets. Employer reserves the right to include or exclude these item(s) during placement of Award. Note: For training purposes, one (1) man month implies 30 working days (excluding all intervening holidays) per person.			
29.00.00	SAFETY ASPECTS DURING CONSTRUCTION AND ERECTION In addition to the requirements given in Erection Conditions of Contract (ECC) the following shall also cover: i) Working platforms should be fenced and shall have means of access. ii) Ladders in accordance with Employer's safety rules for construction and erection shall be used. Rungs shall not be welded on columns. All the stairs shall be provided with handrails immediately after its erection.			
30.00.00	NOISE LEVEL The equivalent 'A' weighted sound pressure level measured at a height of 1.5 m above floor level in elevation and at a distance of one (1) metre horizontally from the nearest surface of any equipment/machine, furnished and installed under these specifications, expressed in decibels to a reference of 0.0002 microbar, shall not exceed 85 dBA . However for Ball Mills and lime stone crusher the noise levels as per following shall also be acceptable: a) Ball Mill < 90 dBA b) Lime stone Crusher < 90 dBA			
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