



BHARAT HEAVY ELECTRICALS LIMITED
TRANSMISSION BUSINESS ENGINEERING MANAGEMENT

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DOCUMENT No.	TB-391-316-Crane	Rev. No.	1	Prepared	Checked	Approved	
TYPE OF DOC.	TECHNICAL SPECIFICATION	SIGN					
TITLE <i>Tyre mounted Hydraulic operated Telescopic rough terrain crane</i>		NAME	MSP	SKS	AG		
		DATE	29.07.20	29.07.20	29.07.20		
		GROUP	HVDC	W.O.No	86006		
CUSTOMER	Power Grid Corporation of India Ltd						
PROJECT	±800KV, 6000MW, HVDC RAIGARH – PUGALUR TERMINALS						
CA NO.	CC-CS/651-SR2/HVDC-3063/7/G10/NOA-II/5818 dtd 08.06.2016 for Supplies & CC-CS/651-SR2/HVDC-3063/7/G10/NOA-IV/5820 dtd 08.06.2016 for Services						
STATION	RAIGARH and PUGALUR						
CONTENTS							
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Distribution			To	HVDC	TBMM	TBQM	Vendor
			Copies	1	1	1	4

SECTION 1

INTENT, SYSTEM REQUIREMENT, DESIGN CRITERIA AND SCOPE

1.0 INTENT OF SPECIFICATION

- 1.0.0 This specification is intended to cover following activities and services in respect of all the equipment of the 2 No. *Tyre mounted Hydraulic operated Telescopic rough terrain crane (minimum extended boom length shall be 30 meters)* along with necessary accessories at Raigarh & Pugalur Stations of RP-800 Project.
- i) Complete manufacturing including shop testing at OEM works
 - ii) Providing and O & M manuals as per specified format etc. for owners/purchaser's review, approval and records.
 - iii) Packing and transportation from the manufacturer's works to the site including customs clearance/port clearance, if required.
 - iv) Supervision of safe Unloading & storage at site.
 - v) Fabrication, pre-assembly, if any, erection testing and putting into satisfactory operation all the equipment including successful completion of trial operation.
 - vi) Training (Hands-on & classroom) to operator at site for 3 days.
 - vii) Performance and Guarantee tests after successful completion of trial operation at site.
- 1.0.1 The requirements specified under SECTION 2 & SECTION 3 of the specification shall be considered as part of this section. (Section-3 should be referred for Project general requirements only)
- 1.0.2 It is not the intent to specify herein all the details of design and manufacture. However, the equipment and the system shall conform in all respects to high standards of design, engineering and workmanship and shall be capable of performing the required duties in a manner acceptable to Purchaser/ Owner, who will interpret the meaning of drawings and specifications and shall be entitled to reject any work or material, which in his judgment is not in full accordance herewith.
- 1.0.3 The Bidder shall deem to have understood completely all the tender drawings and documents and quoted accordingly.

- 1.0.4 **Deviation:** There shall preferably be no deviation on technical specification. The bidder shall sign and stamp the “Certificate for No Deviation” enclosed in tender towards confirmation. Except for these deviations/variations covered under Deviation Schedules which are accepted by the Purchaser before the award of the Contract, it will be the responsibility of the Bidder to fully meet the intent and the requirements of the specification within the quoted price. *Deviations in any other form including clarifications / assumptions / etc. will not be considered and it will be construed that the bid conforms strictly to the specification.*
- 1.0.5 The Bidder to note carefully that the parameters, estimated capacities of equipment indicated in the specification are only for the guidance of the Bidder. The system shall be designed as per relevant standards/ codes and exact capacities and quantities are to be estimated by the Bidder. All such estimations and design calculations shall be submitted for Purchaser's approval.
- 1.0.6 It is the responsibility of the successful Bidder to obtain necessary approval/ clearance from statutory organizations wherever applicable for the equipment/ systems under the scope specified.
- 1.0.7 The term ‘**Owner**’ appearing in this specification shall refer to **Power Grid Corporation of India Limited (POWERGRID)**, the term ‘**Purchaser**’ shall refer to **BHEL** and the term ‘**Contractor**’ shall refer to the successful **Bidder**.
- 1.0.8 **Scope of Supply and Services:**

*The Scope of supply includes design, engineering, manufacturing testing, inspection, packing, forwarding, transportation, assembly of parts at site (if required), other services required for successful commissioning, demonstration and training (at site) of the **2 No. Tyre mounted Hydraulic operated Telescopic rough terrain crane (minimum extended boom length shall be 30 meters) along with necessary accessories** in full compliance to this technical specification.*

All equipment provided by the manufacturer shall be new, free from defects and of same type standard and quality set forth in the specifications. The scope of equipment to be furnished and services to be provided under the contract are outlined hereinafter and the same is to be read in conjunction with the provisions contained in other sections/ clauses. The scope of work under the contract shall be deemed to include all such items, which although are not specifically mentioned in the bid documents and / or in Bidder’s proposal, but are required to make the equipment/ system complete for its safe, efficient, reliable and trouble free

operation. NO EXTRA COST implication to BHEL shall be considered during contract stage on account of supply & installation of these unaccounted items.

- i. The Bill of Quantities shall be read in conjunction with the Instructions to Bidders, General and Special Conditions of Contract, Technical Specifications
- ii. Miscellaneous items like hardware, fixtures etc. shall be deemed to be included under the relevant BOQ items and bidders shall consider the same while quoting for BOQ items.
- iii. **Maintenance Tools and Tackles**
 A complete unused new set of special purpose tools, tackles and accessories along with detailed instructions and maintenance manual shall be supplied. Each tool and wrench shall be stamped so as to be identified easy for its use. The tools shall be supplied in required toolbox and with a copy of instruction manual. The items supplied shall be of the best quality and specially protected against rusting in tropical climate.

1.0.9 Bill of Quantity:

Sl. No.	Item Description	Unit	Quantity for Raigarh	Quantity for Pugalur
1.0	Tyre mounted Hydraulic operated Telescopic rough terrain crane (<i>minimum extended boom length shall be 30 meters & crane capacity similar to RT880 or equivalent</i>) along with necessary accessories*	No	01	01

* The above includes Erection/assembly, Commissioning, testing, demonstration at site of the above equipment & Training (Hands-on & classroom) to operator.

Notes:

- A) Item supplied shall be new & should not have been used earlier.
- B) Supplier should specify the Make & Model & accessories/complete scope of supply offered along with Technical Bid.
- C) Supplier is required to provide all the Technical details/ Catalogue/Datasheet of the offered equipment/ Crane suitability-feasibility report along with technical bid.
- D) Make/Model offered is subject to Powergrid approval. Powergrid approval shall be

considered as final.

- E) Supplier is required to give an undertaking “to address issue of warranty / after sales services of the equipment from OEM”.
- F) Bidder shall submit the detailed list of mandatory/availability spares recommended by OEM along with the bid for our information only. Supplier is required to give an undertaking “to address availability of spares for the offered equipment make/model from OEM for 10 years”.
- G) Following points should be taken care while quoting for the above mentioned items. Prices against the below points shall deemed to be included in the main equipment.
 - 1) *Bidder should comply all requirements given in this specification while quoting for above items.*
 - 2) *The contractor shall supply one complete set of tools, tackles and other minor items required for maintenance / upkeep and overhaul of the equipment.*
 - 3) *It will be the responsibility of the contractor to obtain statutory clearance & license for operation, if any, prior to supplies as required by POWERGRID.*
 - 4) *Any spares required for commissioning purpose shall be supplied by the contractor & the price of the same shall be included in the main equipment price.*

1.0.10 General Technical Requirements:

- The equipment offered shall be from standard range of manufacturer and shall be of proven durability.
- All material/parts used shall be free from flaws and defects and shall confirm to the relevant international standards and good engineering practices.
- The design of the equipment shall be based on the technical specifications.
- The equipment shall comply with the latest applicable Indian/British/American Standards/Codes.
- The equipment shall meet the international safety standards.

1.0.11 Specific Technical Requirements:

Tyre mounted Hydraulic operated Telescopic rough terrain crane (capacity similar to RT880 or equivalent) along with necessary accessories. The crane shall be able to lift and install/ dismantle the heaviest/ highest circuit breaker/ bushing/ reactor/ smoothing reactor part.

For weights of the equipment to be handled by crane & their respective locations in the station, bidder to refer following enclosed documents & submit a suitability/feasibility report of the offered crane make/model proving that the crane is suitable for desired function along with technical bid:

1. OGA of the Wall Bushing in the valve hall (Annexure-A)
2. OGA of HV Capacitor (Annexure-B)
3. OGA of DC Filter reactor (Annexure-C)
4. OGA of DC Pole & DC Neutral Smoothing reactor (Annexure-D)
5. Method statement of Wall Bushing maintenance (Annexure-E)
6. Method statement of HV Capacitor & DC Filter reactor (Annexure-F)
7. Method statement for DC pole smoothing reactor & DC neutral smoothing reactor (Annexure-G)
8. DC yard layout for Pole-1,2,3 & 4 for Raigarh Station (Annexure-H)
9. Drain-Road cum foundation layout Pole-1,2,3 & 4 for Raigarh Station (Annexure-I)
10. DC yard layout for Pole-1,2,3 & 4 for Pugalur Station (Annexure-J)
11. Drain-Road cum foundation layout Pole-1,2,3 & 4 for Pugalur Station (Annexure-K)
12. DC Filter yard layout (Annexure-L).

Further bidder should comply the requirement as specified in Annexure-W (Powergrid Specification)

Bidder need to furnish due compliance on Annexure-W (as mentioned above) along with technical bid.

1.0.12 Quality & Inspection

Acceptance of Make for main items used in the equipments shall be subjected to POWERGRID QA&I approval. There shall not be any price implication on account of any change of make by POWERGRID during detailed engineering and considered by bidder during tender stage.

The inspection of Lifting equipment shall be done as per technical specification/ approved technical data sheet/GA and customer approved quality plan before dispatch clearance. Contractor shall ensure to produce all test certificates of equipment inline with technical requirement to satisfy customer.

1.0.13 Acceptance Tests:

Bidder to submit list of acceptance tests in line with relevant standard/OEM practice along with the technical bid submission.

Acceptance tests shall be carried out on equipment as per relevant applicable International standards/equivalent Indian standards for Rough terrain Crane.

Purchaser reserves the right to inspect the material and witness the acceptance tests at manufacturer's works/ test laboratory. The supplier shall intimate the Purchaser regarding readiness of the Equipment for the test, at least 30 days in advance, so that Purchaser can

depute representative to witness the same.

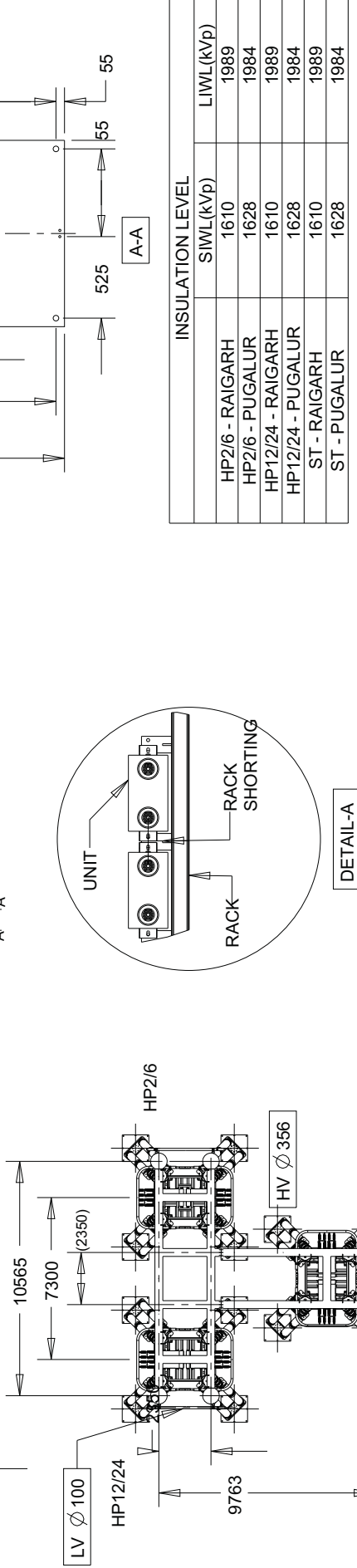
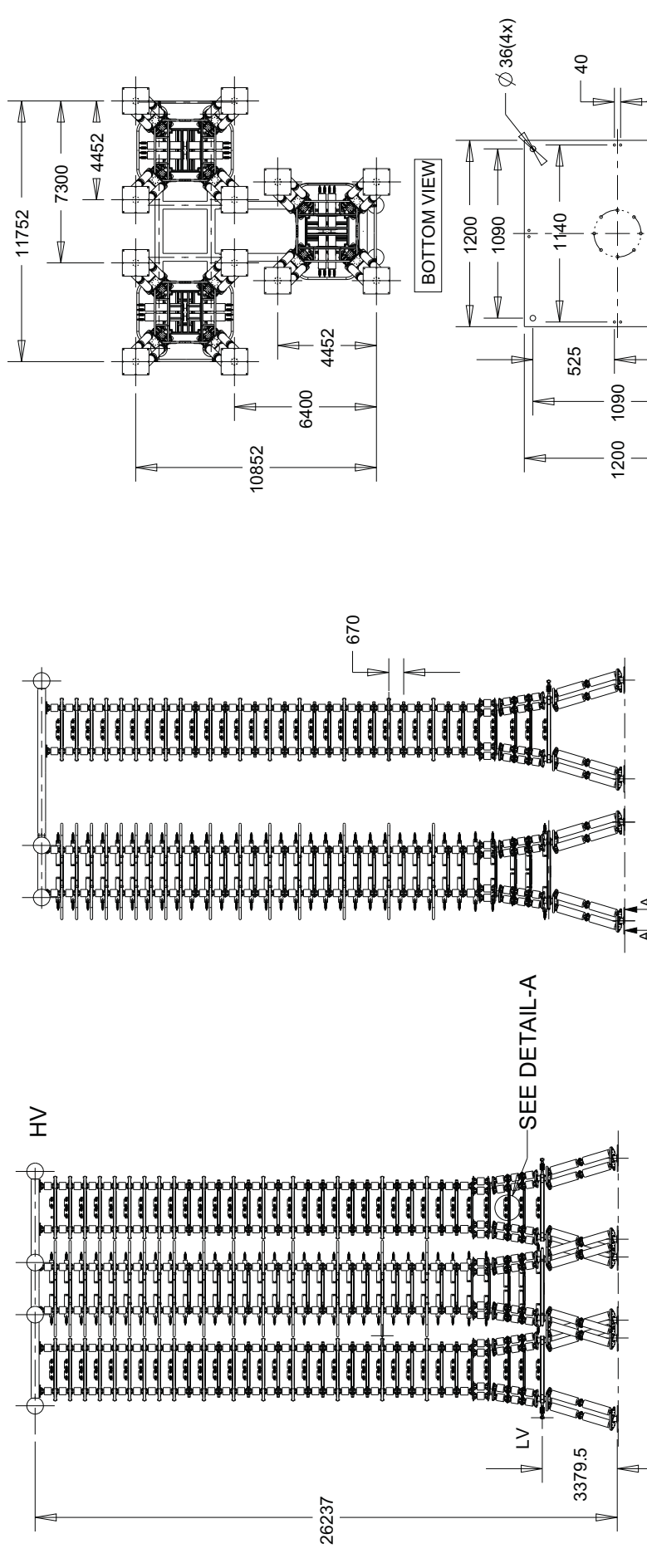
However, all load bearing components shall be load tested as per the relevant international standards and valid manufacturer's load test certificate shall be submitted along with the supply.

1.0.14 Maintenance Criteria:

The bidder shall also submit the schedule regarding the type of maintenance/ testing to be carried out periodically on the Rough terrain crane to ensure their healthiness. A check list for condition monitoring of equipment shall also be furnished by the bidders.

Refer section-3 of this document for project details and general specification.

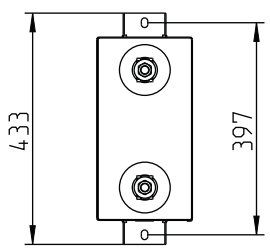
ANNEXURE-B



INSULATION LEVEL		LIWL (kVp)	
HP2/6 - RAIGARH	1610	HP2/6 - RAIGARH	1610
HP2/6 - PUGALUR	1628	HP2/6 - PUGALUR	1628
HP12/24 - RAIGARH	1610	HP12/24 - RAIGARH	1610
HP12/24 - PUGALUR	1628	HP12/24 - PUGALUR	1628
ST - RAIGARH	1610	ST - RAIGARH	1610
ST - PUGALUR	1628	ST - PUGALUR	1628

APPROX. WEIGHT: SEE TABLE (SHEET 2)	
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Comments		Order	Scale	Units	Format
RE-003 Revised added in Article No. (Item No. 8.511A, 512A&514)-05.09.18		RP800 A/C PGCIL	NTS	mm	A3
Prepared		Based on			
Reviewed		Responsible department			
Approved		PGHV-C			
Document kind		Document id.			
Rajendran Kulasekaran		HP2/6, HP12/24, ST - DC FILTER CAPACITOR BANK			
Rajendran Kulasekaran		Document id.			
Rajendran Kulasekaran		YCH320001-001			
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ABB		1 of 14			
ABB		EN			
ABB		Language			
ABB		A3			
ABB		Format			

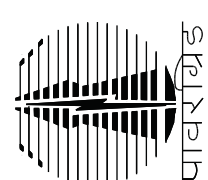


Project information
RP-800 RS-014
HP 24/12
Item Designation:-P(1,2,3,4)Z1Z2C1
ST
Item Designation:-P(1,2,3,4)Z1Z3C1
Color: RAL 7042

Tolerances according to: ISO 13920-B
1495 +5 /-10 mm

Comments	14.9.5 + 5 / - 10 mm	Rev E / Updated information 2017-12 12. M. Engström	Order	C4000118	Units	mm	Format	A3
Prepared	2017-09-26	M. Engström	Based on					
Reviewed	-	-	Responsible department	PGHV/CDO			Language	en/sv
Approved	2017-09-26	F. Mellembladen	Part literature state	DESIGN			Page	1 of 1
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Kondensatorenhet CODB 182 Capacitor unit CODB 182								
Revision E C820077521H5N000034								

CLIENT:
Power Grid Corporation Of India Ltd.
(A Govt. Of India Enterprise)



ANNEXURE-B

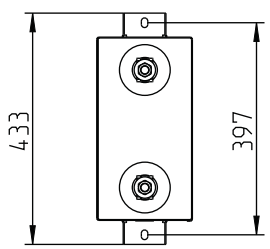
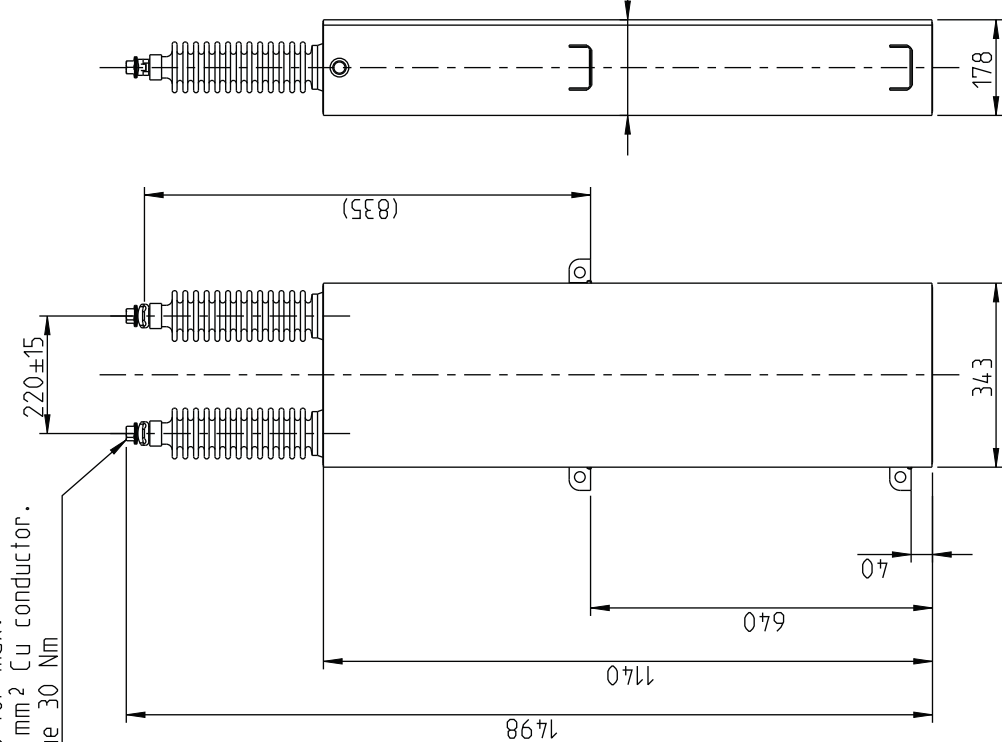
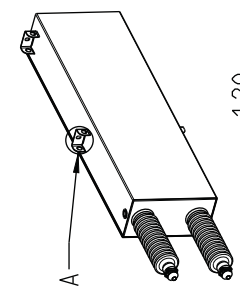
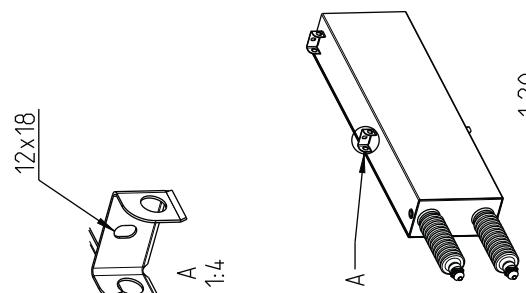
Clamp for max.
2x50 mm² Cu conductor.
Torque 30 Nm

ABB
No. 1HSDU007751_xxxx
Type CDDB 202
U 16431 V
I 43,7 A
Temp.Cat. 0/C °C
Standard IEC 60871-1.

Made in Sweden
2017
C40001118
Int.Fuse YES
Q 3932,2 Joule
R 3,000 MΩ
AC/BIL 38/95 kV

Faradol (Non PCB) Impregnated

Material: Black anodized aluminium
xxxx) Unit individual number
X) Deviation sign



Project: ± 800 kV, 6000MW HVDC TERMINAL ASSOCIATED WITH
HVDC BIPOLE LINK BETWEEN WESTERN REGION (RAIGARH, CHHATTISGARH) AND
SOUTHERN REGION (PUGALUR, TAMILNADU) - NORTH TRICHUR (KERALA)
CONTRACT NO.: CG-CS651-SR2/HVDC-3063/7/G10/CA-I-CA-V/5817-5821 dated 2017-01-25
STATION NAME: PUGALUR

Project information
RP-800 RS-014
HP2/6
Item Designation: P(1,2,3,4)Z1Z1C1
Color: RAL 7042

Tolerances according to: ISO 13920-B
1495 +5 /-10 mm

Comments		Order	Units	Scale	Format
Rev G/ Updated	2017-12-124 M. Engström	C40001118	mm		A3
Prepared	2017-09-29 M. Engström				
Reviewed	-				
Approved	2017-09-29 F. Møllebrøden				
Based on		Language			
-		en/sv			
Part lifecycle state		Page			
DESIGN		1 of 1			
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ABB		G			



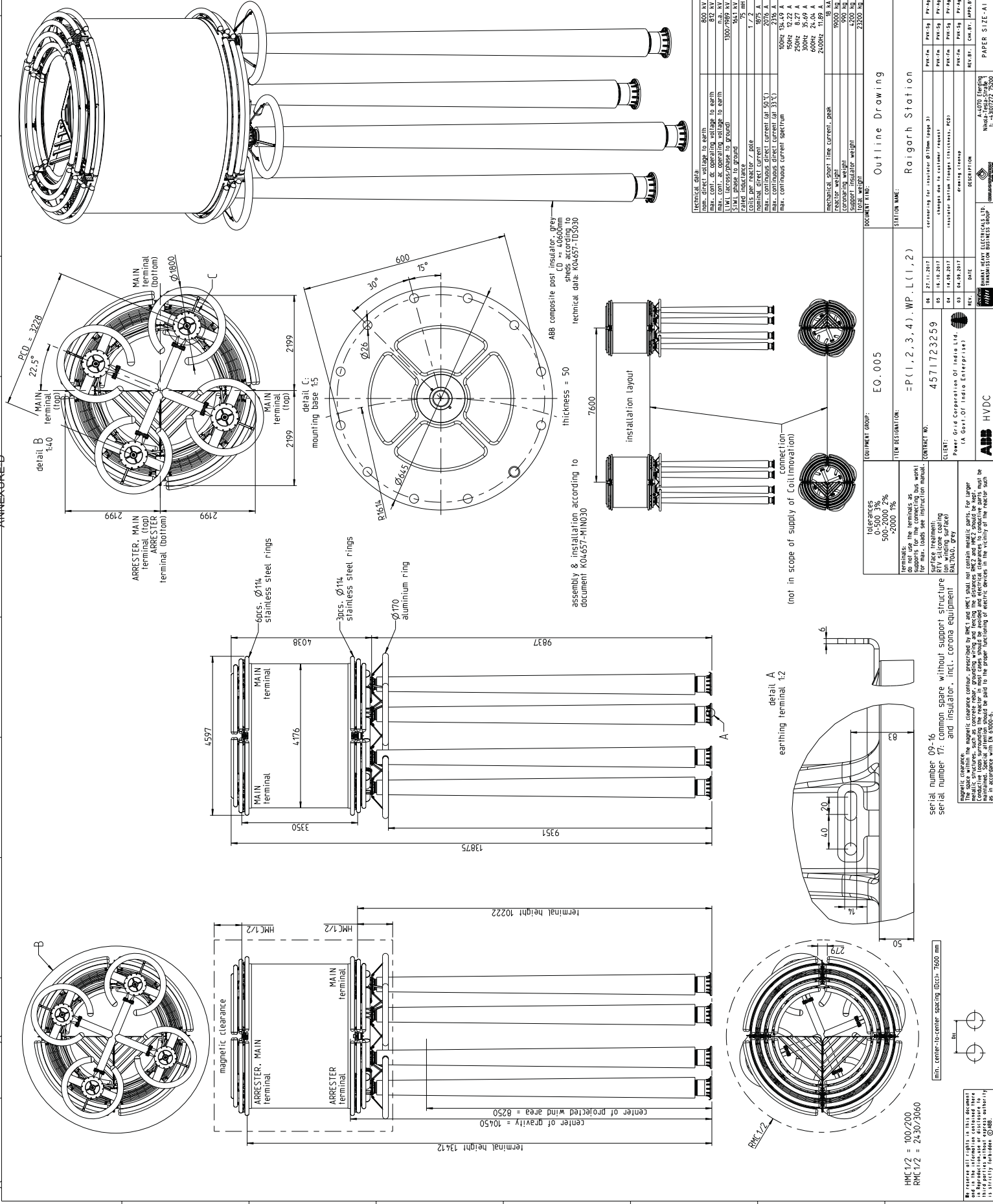
CLIENT:
Power Grid Corporation Of India Ltd.
(A Govt. Of India Enterprise)

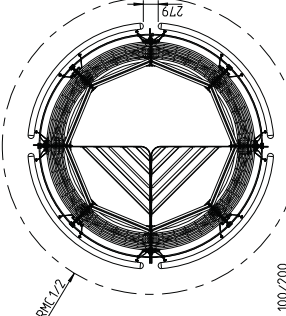
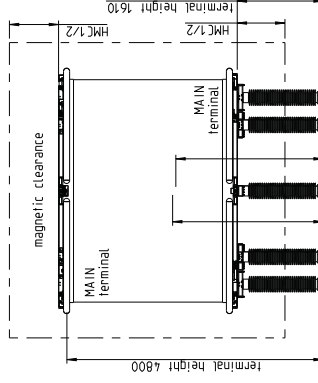
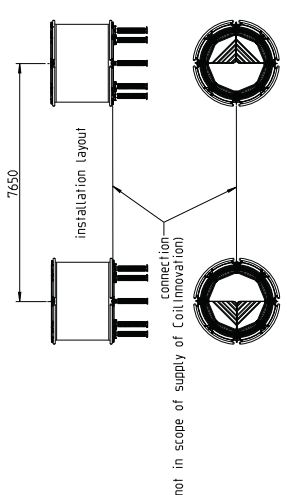
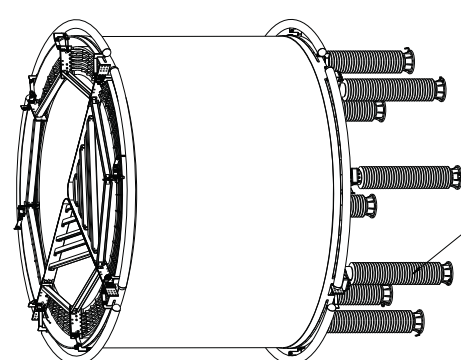
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REVISION.

LEGEND: -

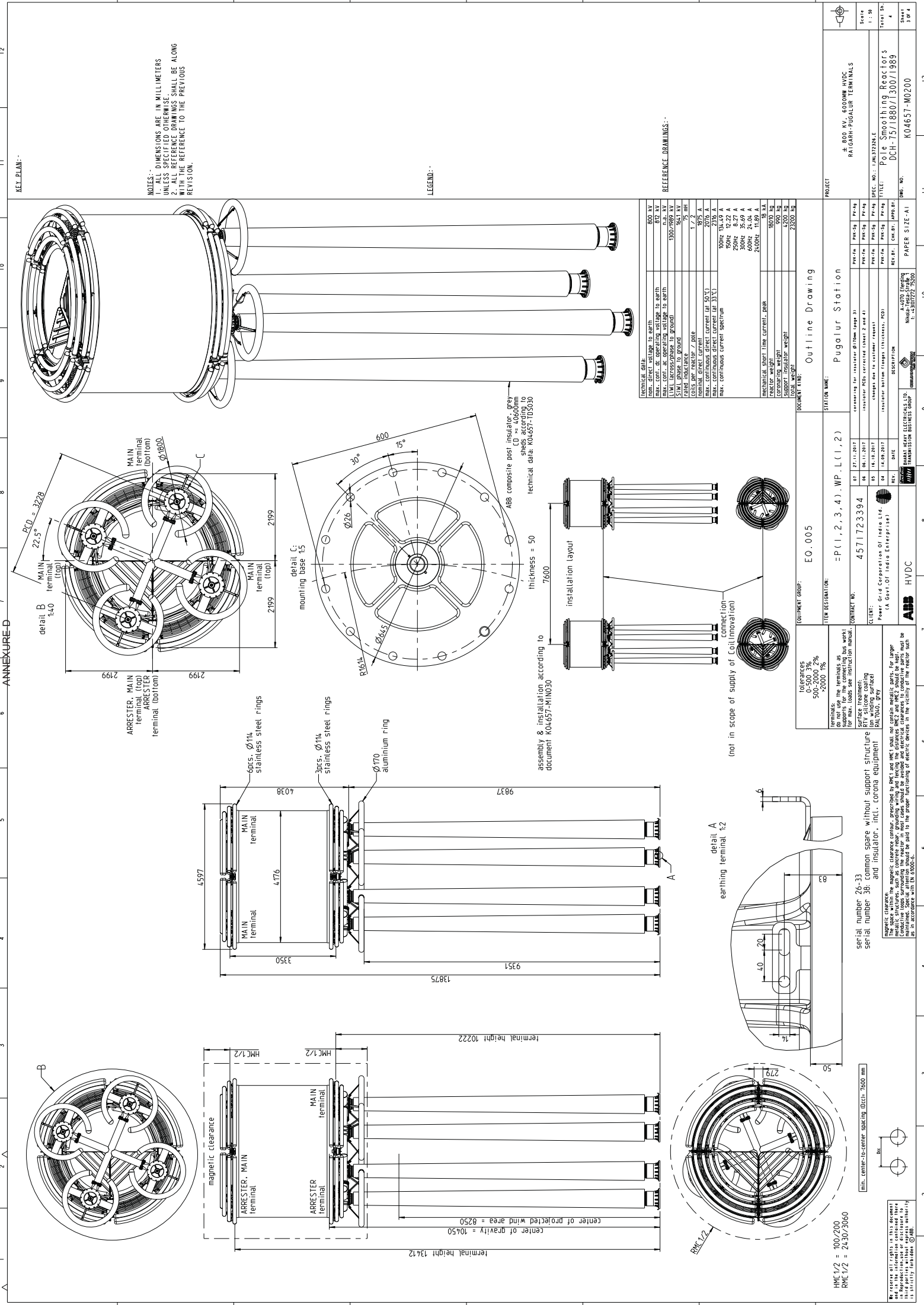
REFERENCE DRAWINGS--





Technical data:	
nom. direct current voltage to earth	n.a. V
max. direct current voltage to earth	0 V
max. ac. operating voltage to earth	45 V
max. ac. operating voltage to earth	45 V
LIW (across-phase to ground)	100/500-500 V
SIW (phase to ground)	400/400 V
rated direct current / peak	1 / 2 A
nominal direct current	1875 A
max. continuous direct current (at 50°C)	2076 A
max. continuous direct current (at 35°C)	2376 A
max. continuous current spectrum	600Hz 12.75 A 500Hz 12.75 A 250Hz 8.44 A 300Hz 35.67 A 600Hz 75.1 A 2400Hz 18.8 A
mechanical short time current, peak	6550 A
reactor weight	200 kg
connecting weight	200 kg
support insulator weight	970 kg

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KEY PLAN:-

NOTES:-

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LEGEND:-

REFERENCE DRAWINGS:-

TECHNICAL DATA		TECHNICAL DATA	
max. continuous current	800 A	max. continuous current spectrum	100Hz 13A-9 A
max. short time current	815 A	150Hz 12.22 A	
max. cont. dc operating voltage to earth	n.a. kV	200Hz 10.66 A	
max. cont. ac operating voltage to earth	1300/1889 kV	300Hz 8.66 A	
L.V. (across/phase to ground)	75 mV	600Hz 35.69 A	
rated insulation	1.7/2	2400Hz 11.99 A	
cells per reactor / pole	20		
nominal direct current	800 A		
nominal direct current (at 90°C)	795 A		
nominal direct current (at 100°C)	790 A		
max. continuous current (at 33°C)	2316 A		
max. continuous current spectrum			

max. short time current	800 A
max. short time current (at 90°C)	795 A
max. short time current (at 100°C)	790 A
max. continuous current	800 A
max. continuous current (at 90°C)	795 A
max. continuous current (at 100°C)	790 A
max. continuous current spectrum	

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max. continuous current	800 A
max. continuous current (at 90°C)	795 A
max. continuous current (at 100°C)	790 A
max. continuous current spectrum	

ANNEXURE-E

The method statement for Pole bushing removal for Raigarh station is shown in the below 3D model snapshot.

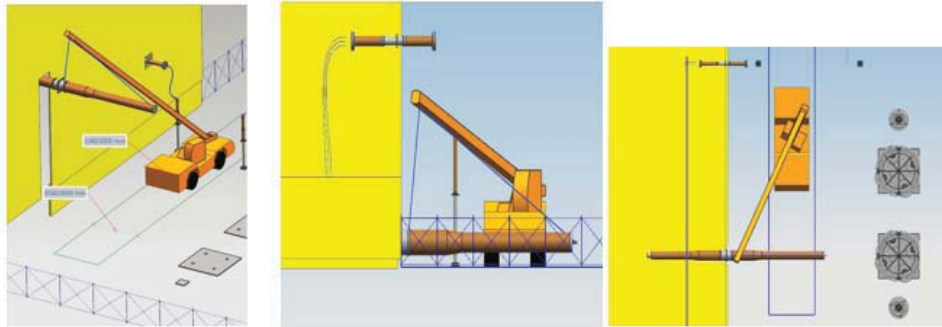


Fig. 1

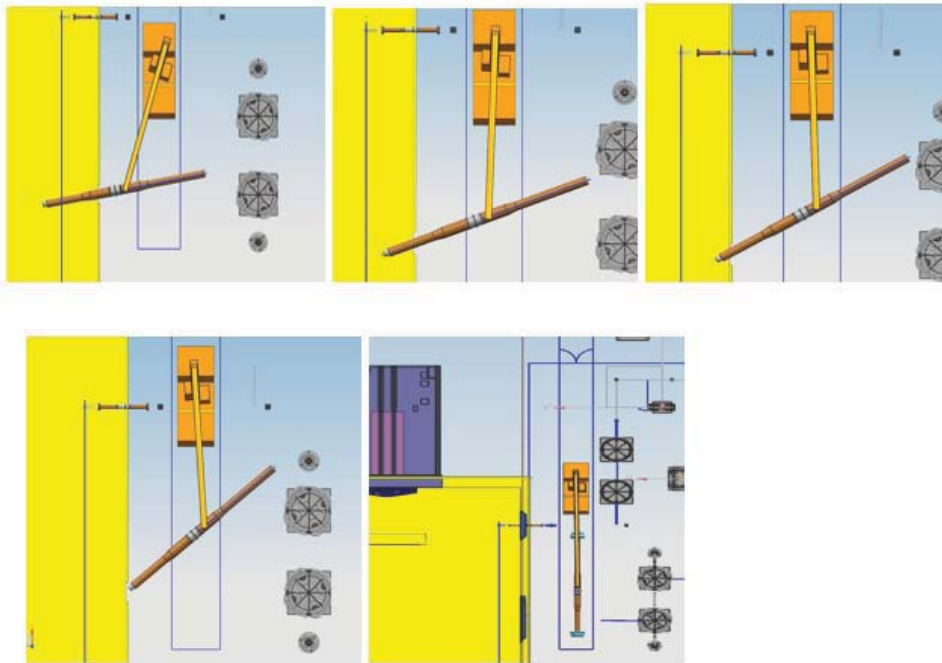


Fig. 2

Installation and maintenance guide document shall be followed.

Maintenance tools:

1. Soft slings, minimum 4000 kg, length according to Fig. 8, and crane for sufficient lifting Height and weight.
2. Counter weight with adjustable load up to 250 kg and fixation device is needed.
3. Boom lift of sufficient height and weight to reach the Pole bushing.

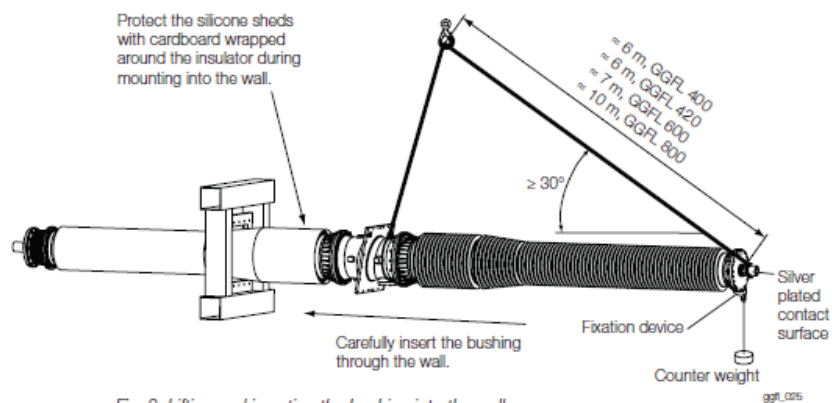
ANNEXURE-E

Sequence of Dismantling:

1. Remove the section of the neutral bus bar below pole bushing inside Valve hall.
2. Remove terminal connections of pole bushing inside and outside.
3. Remove the Earthing connection of the pole bushing.
4. Remove the Corona ball at both ends.
5. Use clean, soft slings around the intermediate flange and the outdoor top end. see Fig.8
6. To achieve the correct mounting angle, a counter weight can be applied to compensate the different centers of gravity. For more details refer Installation manual.
7. Remove the fasteners from the adaptor plate of the pole bushing after attaching the lifting tools.
8. Adjust the counter weight so the bushing is horizontal, before removing from the wall. The maximum load on the counter weight is 250 kg.
9. Bring down the bushing to the floor level.
10. Rotate Bushing by 10deg and pull out by 2000mm in 4 steps as shown in fig.1
11. By following the above procedure, the bushing is completely pulled out from the valve hall.
12. Bushing is ready for replacement/transportation.

CAUTION

Be careful not to damage the silver plated contact surface when attaching the slings.



ANNEXURE-E

The method statement for Pole bushing removal for Pugalur station is shown in the below 3D model snapshot.

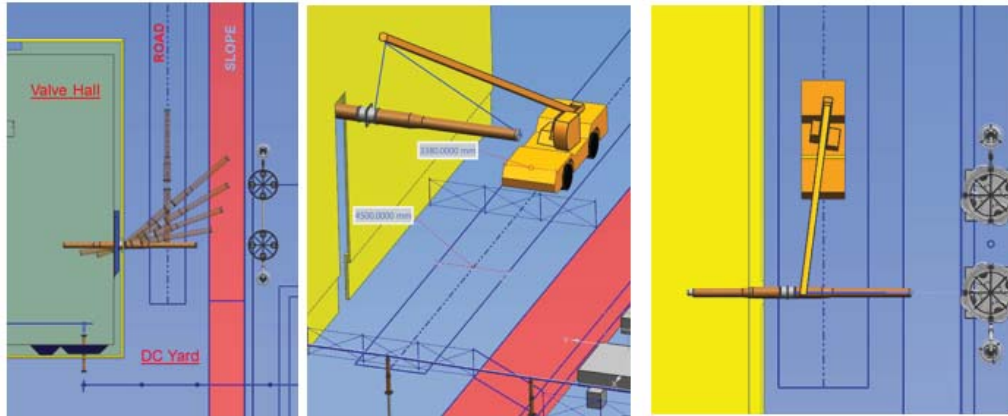


Fig. 3

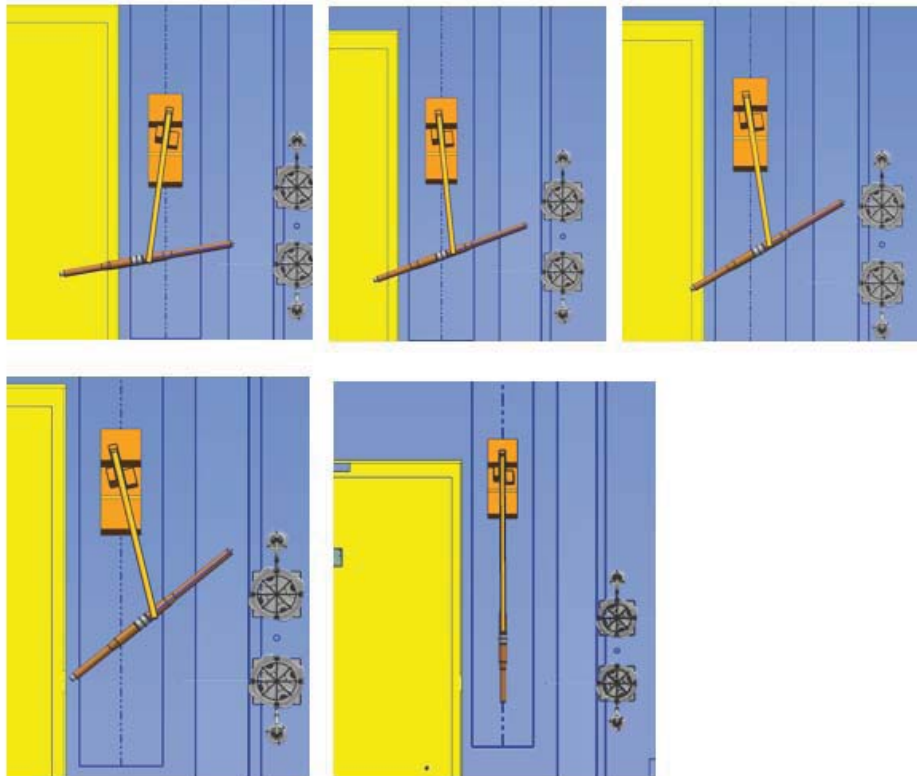


Fig. 4

Installation and maintenance guide document shall be followed.

ANNEXURE-E

Maintenance tools:

1. Soft slings, minimum 4000 kg, length according to Fig. 8, and crane for sufficient lifting Height and weight.
2. Counter weight with adjustable load up to 250 kg and fixation device is needed.
3. Boom lift of sufficient height and weight to reach the Pole bushing.

Sequence of Dismantling:

1. Remove the Fence, if needed.
2. Remove terminal connections of pole bushing inside and outside.
3. Remove the Earthing connection of the pole bushing.
4. Remove the Corona ball to be at both ends.
5. Use clean, soft slings around the intermediate flange and the outdoor top end. see Fig.8
6. To achieve the correct mounting angle, a counter weight can be applied to compensate the different centers of gravity. For more details refer Installation manual.
7. Remove the fasteners from the adaptor plate of the pole bushing after attaching the lifting tools.
8. Adjust the counter weight so the bushing is horizontal, before removing from the wall. The maximum load on the counter weight is 250 kg.
9. Bring down the bushing to the floor level.
10. Rotate Bushing by 10deg and pull out by 2000mm in 4 steps as shown in fig.3&4.
11. By following the above procedure, the bushing is completely pulled out from the valve hall.
12. Bushing is ready for replacement/transportation.

ANNEXURE-F



Project: + 800 kV, 6000MW HVDC Raigarh – Pugalur Terminals

Document id: 1JNL100485-396–RoR Rev.00

Record of Review – Document Comment Sheet

Appendix 1

DC Filter Reactor maintenance for Raigarh and Pugalur Stations:

The maintenance of DC Filter Reactors for Pole 2 and 3 of Raigarh and Pugalur Stations are presented below. The maintenance of DC Filter Reactors for Pole 1 and 4 Reactors can be done in the similar way.

1. Crane shall be capable to lift 5MT within 15M radius from boom rotation point. (Crane HUSKY-620 or similar)
2. Before entering the dc filter the boom angle should be kept at 0 degree to avoid interference with neutral bus (fig. 1)
3. After entering into dc filter area the boom angle shall be carefully adjusted to avoid interferences with the dc filter equipment's. (fig. 2)
4. Remove the aluminium tube near the reactors shown in dotted lines in fig. 4
5. Remove all the reactor terminals connections with a boom lift/man lift.
6. Keep a basket to store dismantled bolt, nut and washers.
7. The manufacturer's assembly and Installation document shall be followed to dismantle the reactors.
8. The preferable space to locate the replaced reactor is shown in fig. 4.

ANNEXURE-F



Project: + 800 kV, 6000MW HVDC Raigarh – Pugalur Terminals
Document id: 1JNL100485-396–RoR Rev.00

Record of Review – Document Comment Sheet

Fig.1

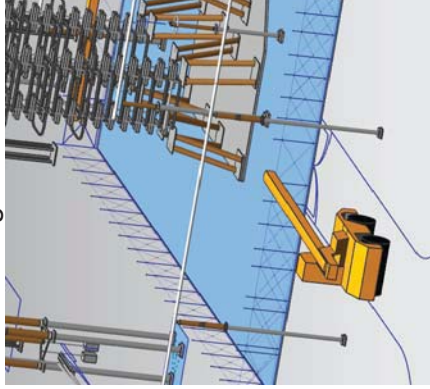


Fig.2

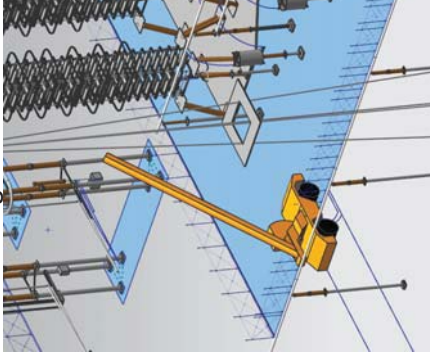


Fig.3

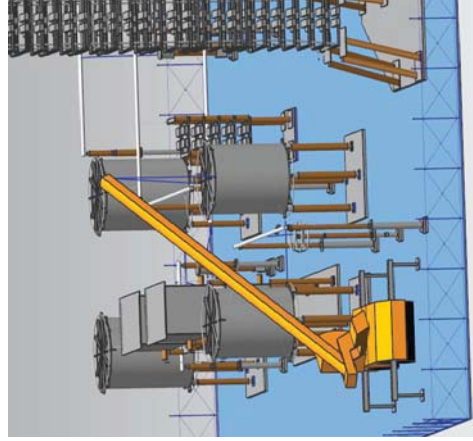
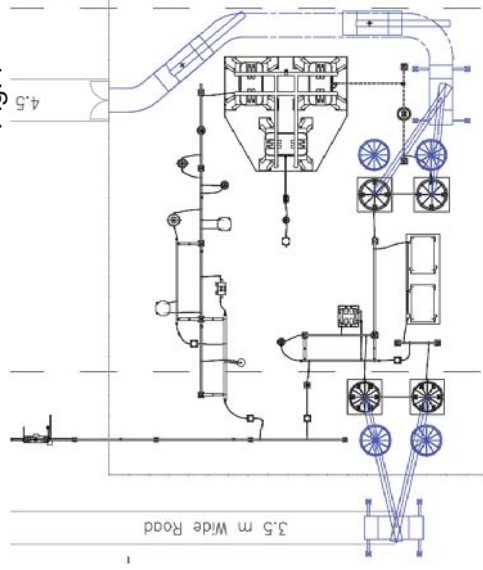


Fig.4





Record of Review – Document Comment Sheet

HV DC Filter capacitor maintenance for Raigarh and Pugalur Stations:

The maintenance of HV DC Filter Capacitors for all poles of Raigarh and Pugalur Stations are presented below.

1. Remove the neutral bus bar shown in dotted lines (fig 6) for the crane entry and boom lift/man lift movement.
2. Crane shall be capable to lift 2MT within 8M radius from boom rotation point. Crane shall be provided with lattice extension up to 8.80M. (HUSKY620 crane or similar).
3. The preferable position of the crane to access all capacitor units are shown in fig.6. The lifting device shown in fig.7 from the capacitor manufacture shall be attached to the crane's lifting hook.
4. Use the man lift to reach the required height to dismantle of bolts and nuts of the capacitor unit and to maneuver the lifting device to reach the capacitor units.
5. The manufacturer's maintenance manual shall be followed to dismantle the capacitor units.

Fig.5

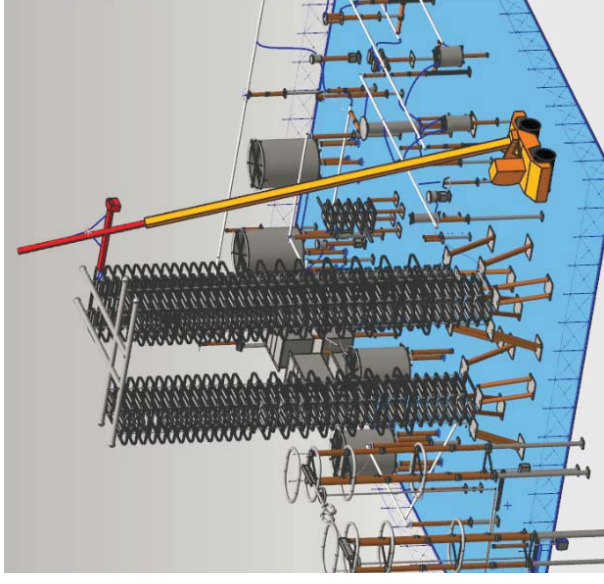


Fig.6

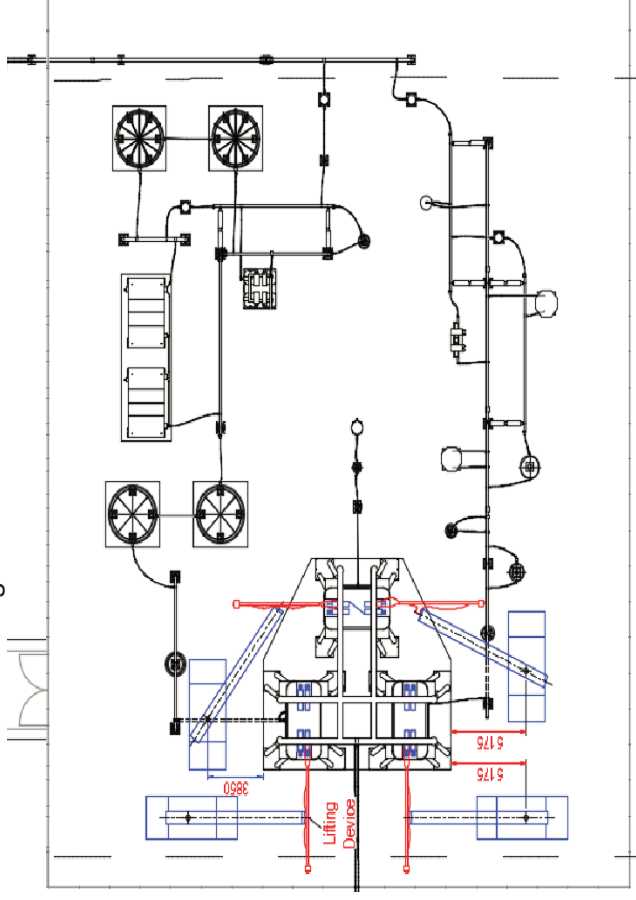
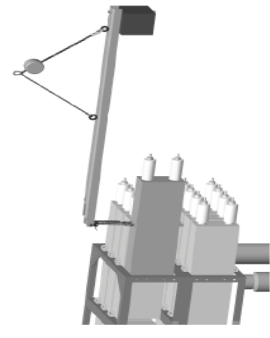


Fig.7



Record of Review – Document Comment Sheet

Appendix 1

Method Statement for DC Pole Smoothing Reactor Maintenance for Raigarh and Pugalur Stations:

The maintenance of Pole Smoothing Reactor of Pole 1 and 4 of Pugalur is given below. (Please note the maintenance of Pole Smoothing Reactors of Pole 2 and 3 can be performed in the similar way).

1. Remove all the Reactor terminals connections with a boom lift/man lift.
2. Keep a Basket to store dismantled bolt, nut and washers.
3. Remove the neutral bus bar for the crane entry.
4. Crane shall be capable to lift 20MT within 10M radius from boom rotation point for pole & Neutral Reactor. (RT-880 crane or similar, see Fig 1)
5. The Manufacturers assembly and Installation document shall be followed to dismantle the reactors.
6. The preferable space to locate the reactor is shown in Fig 2.

The maintenance of Pole Smoothing Reactors for Pole 2 and 3 of Raigarh is shown in Fig 3, 4 and 5. The maintenance of Pole Smoothing Reactors for Pole 1 and 4 can be performed in the similar way.

Fig.1

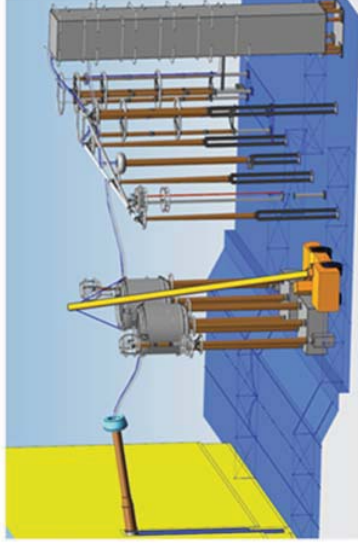
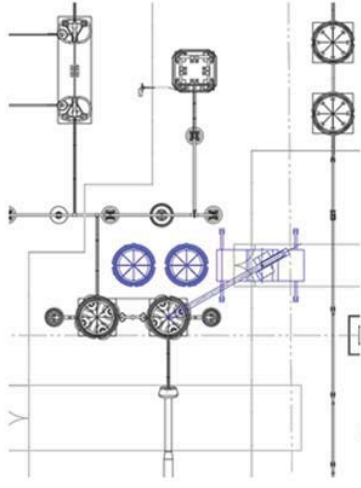


Fig 2



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Fig.3

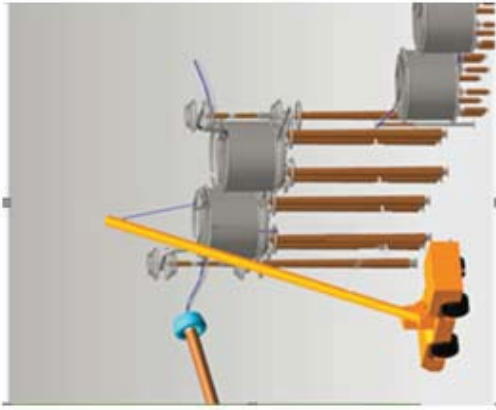


Fig.4

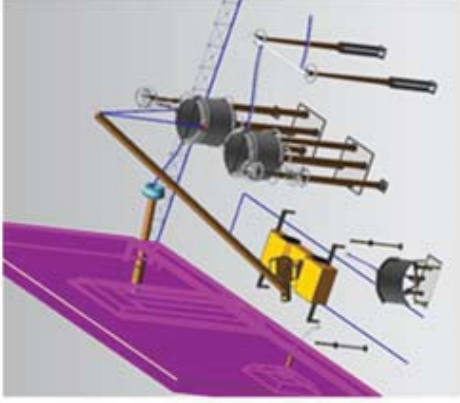
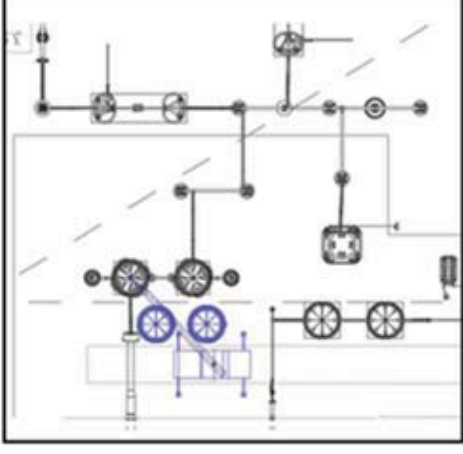


Fig.5



Method Statement for DC Neutral Smoothing Reactor Maintenance for Raigarh and Pugalur station:

The maintenance of Neutral Smoothing Reactor of Pole 1 and 2 of Pugalur is shown in Fig 6 and 7 and that of Pole 3 and 4 is shown in Fig 8.

1. Remove all the Reactor terminals connections with a boom lift.
2. Keep a Basket to store dismantled bolt, nut and washers.
3. Crane shall be capable to lift 20MT within 10M radius from boom rotation point for pole & Neutral Reactor. (RT-880 crane or similar)
4. The Manufacturers assembly and Installation document shall be followed to dismantle the reactors.
5. The preferable space to locate the reactor is shown in Fig 7.

The maintenance Neutral Smoothing Reactors of DC Pole 2 and 3 of Raigarh are shown in Fig 9, 10, 11. The maintenance of Neutral Smoothing Reactors of DC Pole 1 and 4 can be done in the similar way.



ANNEXURE-G

Project: ± 800 kV, 6000MW HVDC Raigarh – Pugalur Terminals

Document id: 1JNL100485-230-RoR Rev.00

Record of Review – Document Comment Sheet

Fig.6

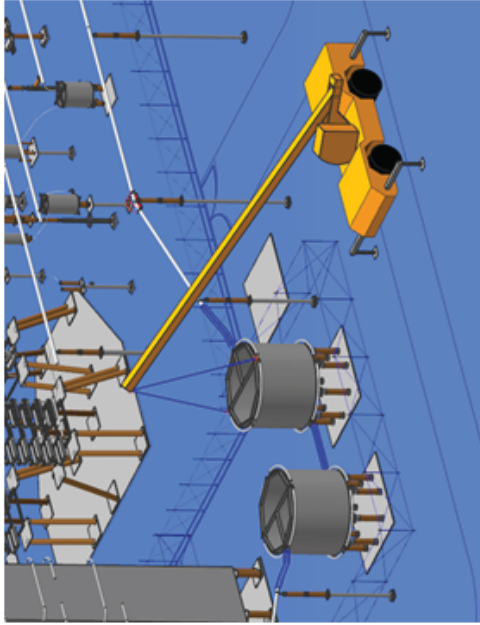


Fig.7

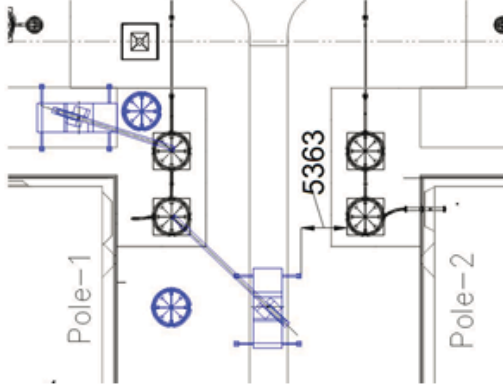
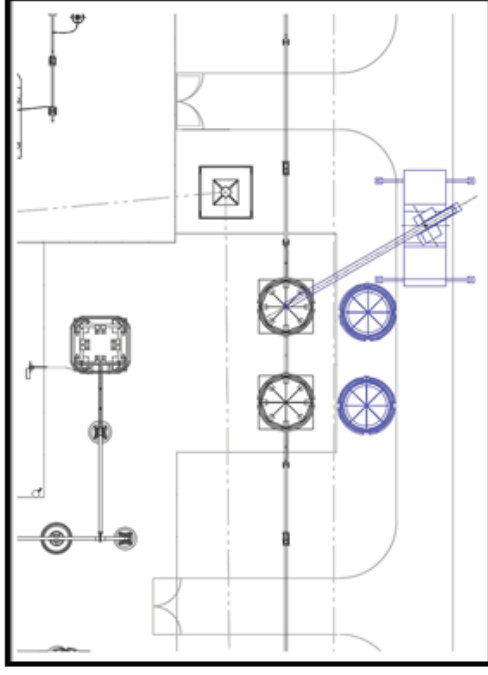


Fig.8



Record of Review – Document Comment Sheet

Fig.10

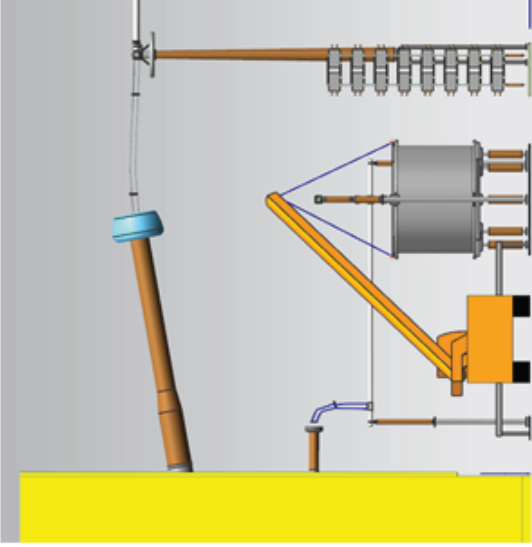


Fig.11

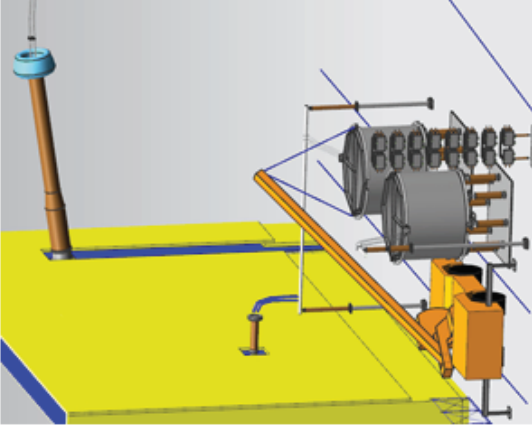
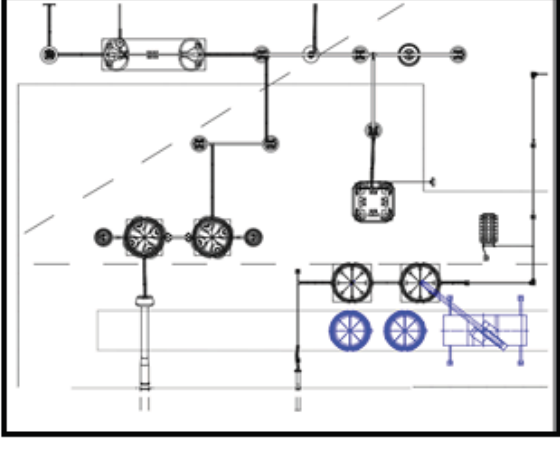
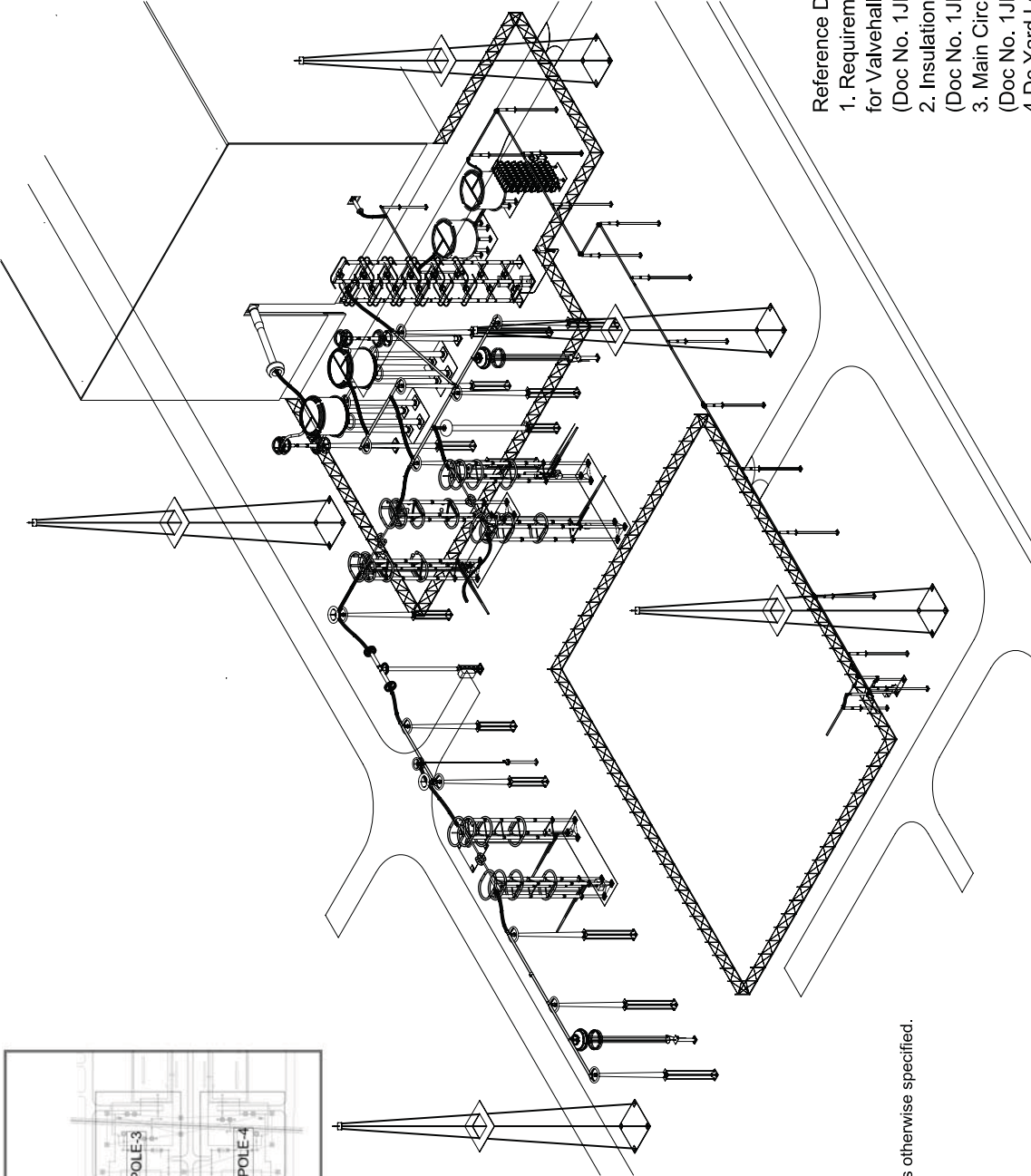
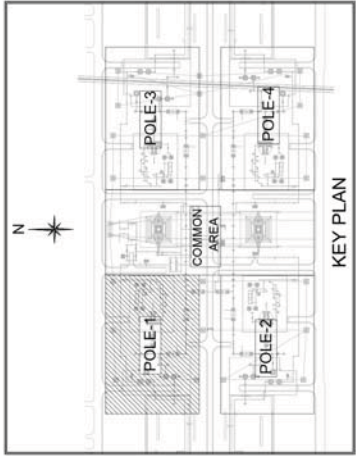


Fig.12



ANNEXURE-H (POLE-1)



Notes:
1. All Dimensions are in mm unless otherwise specified.

2. Conductor Data

△ Pole Bus:

- Ø 250/226 mm Al.Tube

- Ø 48.7mm AAC

Neutral Bus:

- Ø 160/140mm Al.Tube

- Ø 32.6mm ,AAC

△ Damping wire:

- Ø 48.7mm AAC for Ø 250/226 mm Al.Tube (Length of damping wire Shall be 2/3 of the length of the bus bar)

- Ø 29.0mm AAC for Ø 160/140mm Al.Tube (Length of damping wire Shall be 2/3 of the length of the bus bar)

Reference Documents:

1. Requirement on the size of shielding and air Clearances for Valvehall and DC Yard
(Doc No. 1JNL449408)
2. Insulation Coordination
(Doc No. 1JNL434222)
3. Main Circuit Single Line Diagram, Raigarh
(Doc No. 1JNL434227)
4. Dc Yard Layout and section Overview
(Doc No. 1JNL 100484-578)

Contract No. CC-CS/651-SR2/HVDC-3063/7650/CA-19587-5821 dated 2017-01-25

Client: POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Station Name: Raigarh

Classification No. BB-64

Project name: +800kV, 6000MW HVDC Raigarh-Ragatur

Terminals

Prepared: Suresh, P. 2018-01-09

Approved: Naik, Ashish 2018-01-12

Doc. kind: Layout drawing

DC Yard

Status: Issued

Rep. det. PGG/DC/HBT/PM

Doc. number: 1JNL 100484-534

Language: --

Sheet: 1 / 11

Revision made are marked. Also refer last page for revision notes.

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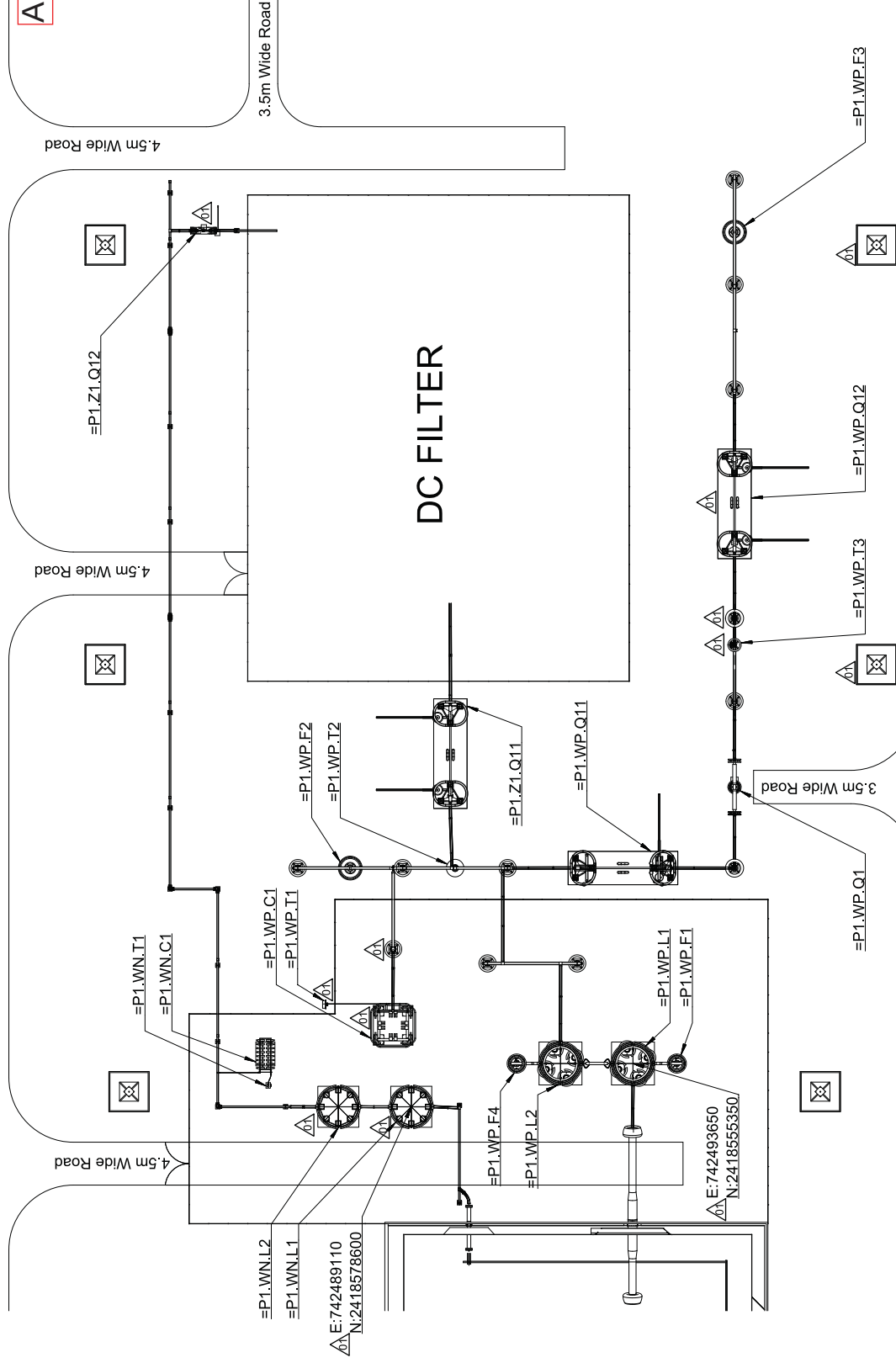
Revision

Prepared: Ashwin, Kumaran, D

Approved: Naik, Ashish

Date: 2018-06-29

ANNEXURE-H (POLE-1)



Contract No:	CC-CS/651-SR2/HVDC-3063/7/G10/CA-1/5817-5821 dated 2017-01-25
Client:	



POWER GRID CORPORATION OF INDIA
(A Government of India Enterprise)

79-1

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-Pugalur

Language -

Sheet/of 2

Ashwinn, Kumaran, D	Naik, Ashish	2018-06-29
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Prepared	Approved	Date
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Rev	Revision
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ANNEXURE-H (POLE-1)

Note:

Section A-A See Sheet 04
Section B-B See Sheet 04

Section C-C See Sheet 05
Section D-D See Sheet 05
Section R-R See Sheet 05

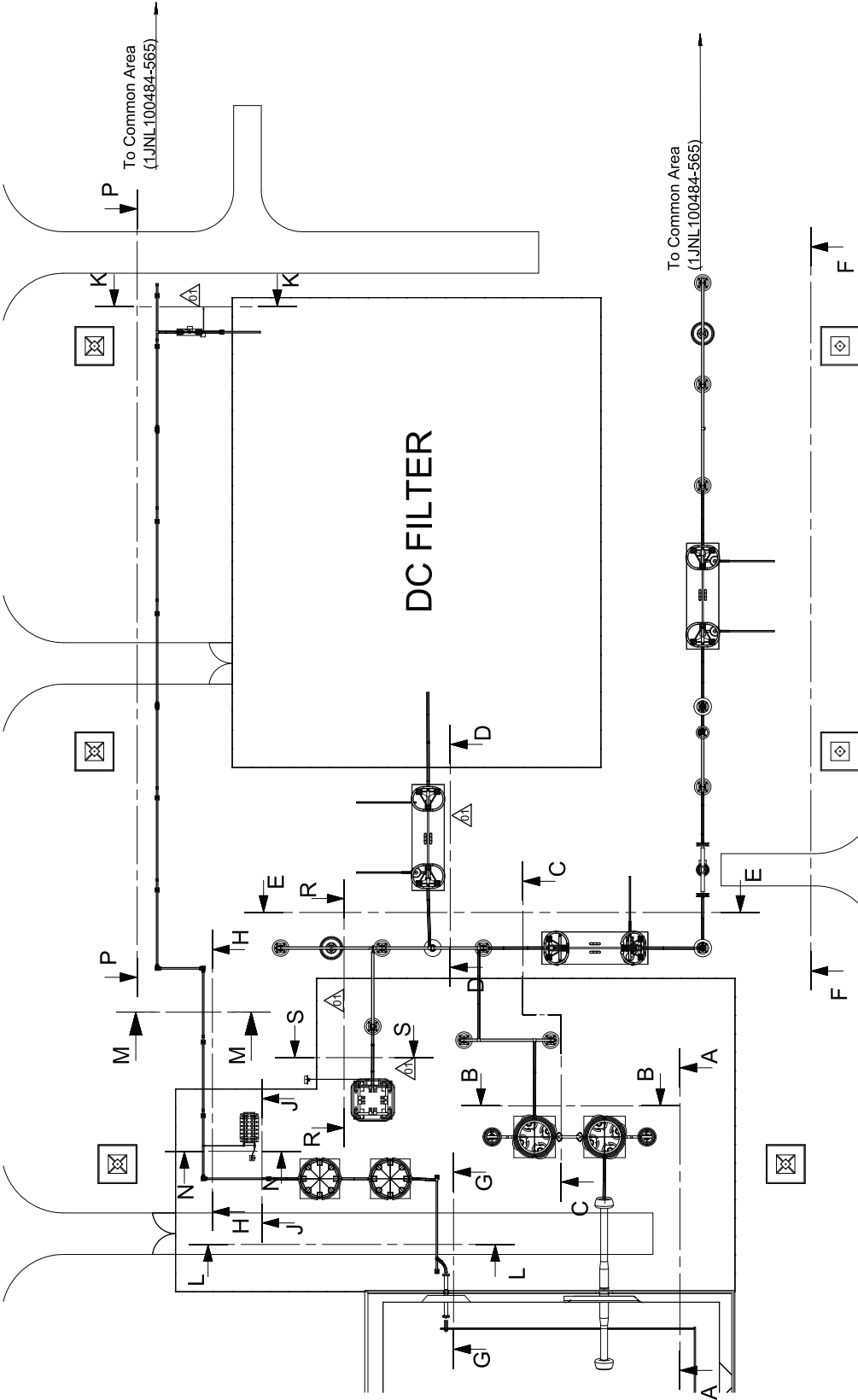
Section E-E See Sheet 06

Section F-F See Sheet 07

Section G-G See Sheet 08
Section H-H See Sheet 08
Section J-J See Sheet 08

Section K-K See Sheet 09
Section L-L See Sheet 09
Section S-S See Sheet 09

Section M-M See Sheet 10
Section N-N See Sheet 10
Section P-P See Sheet 10



Contract No. CC-CS/651-SR2/HVDC-3063/7/510/CA-1/587-5821 dated 2017-01-25
Client POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

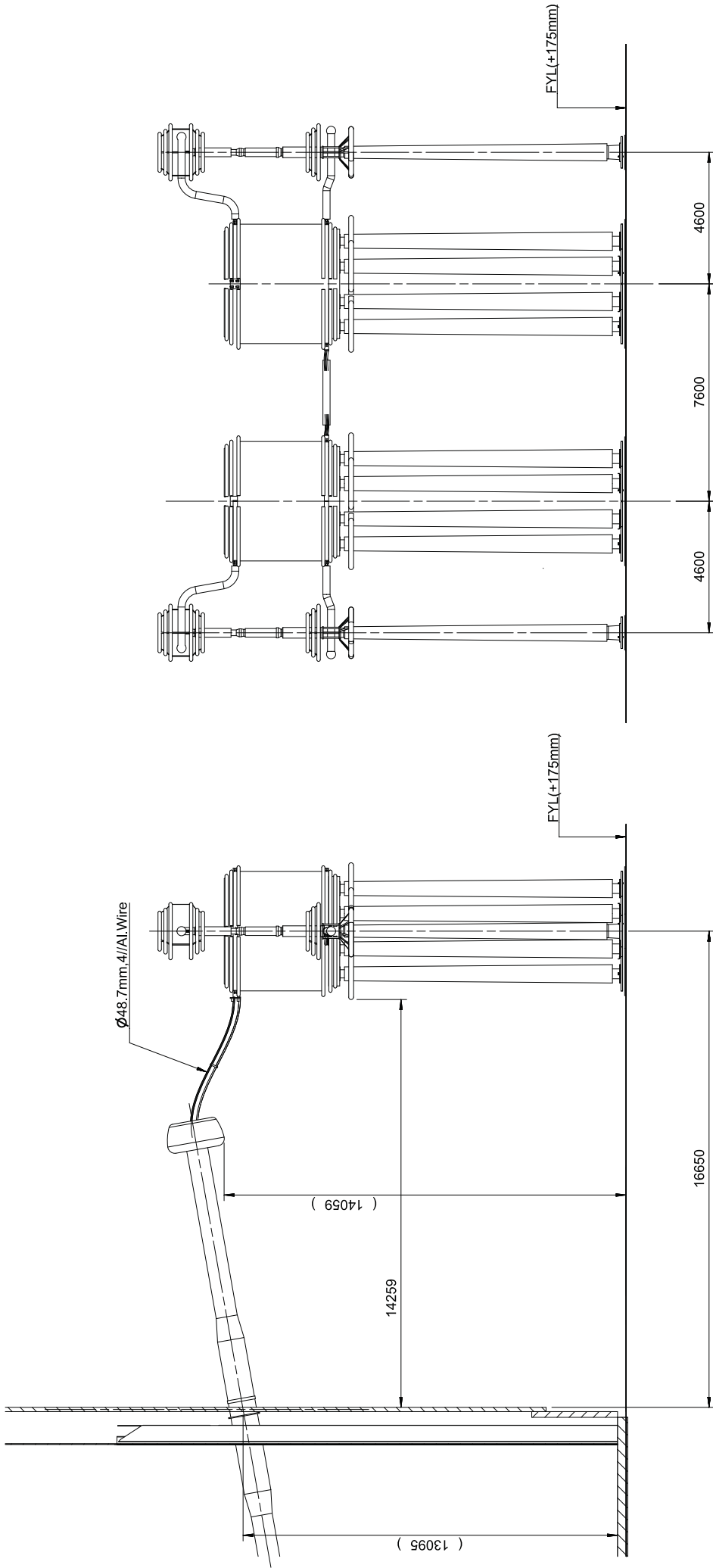
Station Name Raigarh
Classification No. PB-64
Project name +800KV, 6000MW HVDC Raigarh-Pugatur
Terminals
Prepared by Sugendar P 2018-01-09
Approved by Naik Ashish 2018-01-12
Doc. Name Layout drawing

Status Issued
Revised by PGG/DC/HUB/TPM
Document number 1JNL 100484-534
Item designation
Revision 01
Language -
Sheet 3 / 11

Rev	Revision	Prepared	Approved	Date
01	Revision made are marked. Also refer last page for revision notes.	Ashwinn, Kumaran, D	Naik, Ashish	2018-06-29

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ANNEXURE-H (POLE-1)



SECTION A-A

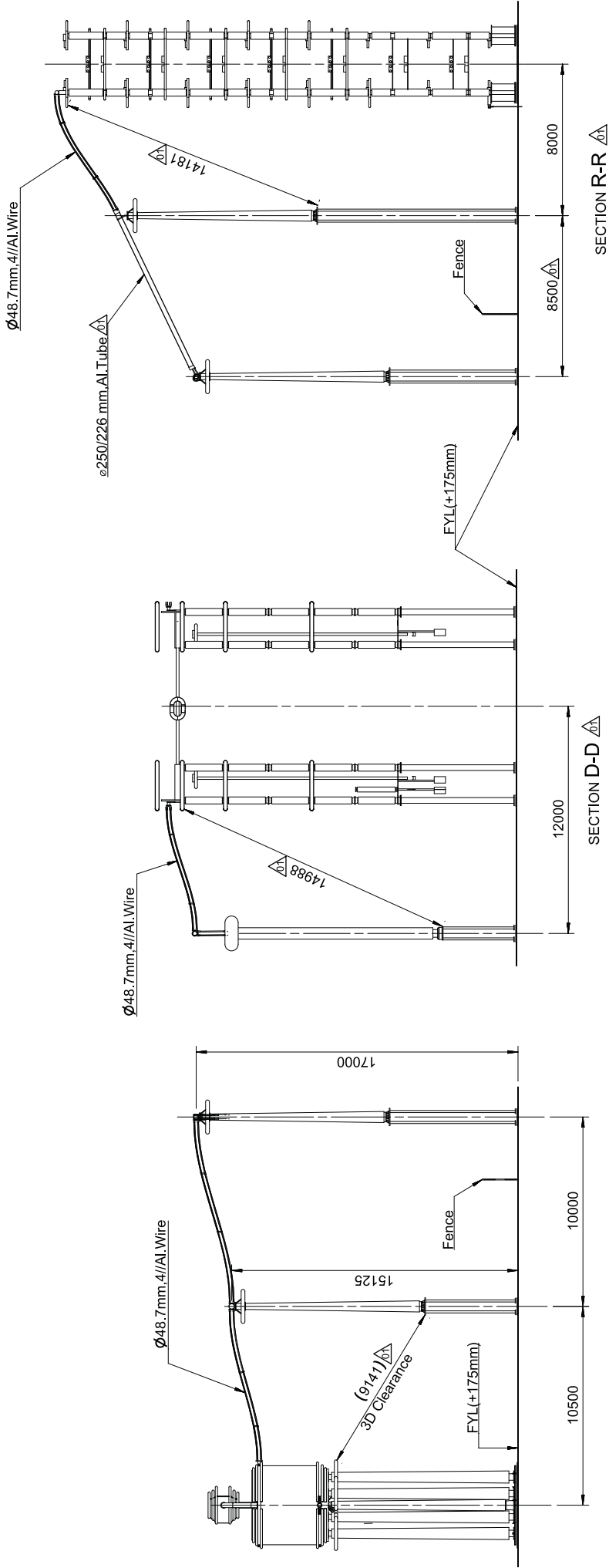
SECTION B-B

Contract No. CC-CS/651-SR2/HVDC-3063/7/510/CA-1/587-5821 dated 2017-01-25		POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)		Classification No. PB-64	
Client		Station Name Raigarh		Project name +800kV, 6000MW HVDC Raigarh-Pugatur Terminals	
Drawn by Naik, Ashish		Approved by Naik, Ashish		Status Issued	
Doc. No. Layout drawing		DC Yard		Item designation PGGI/DCHUBTPM	
Revision made are marked. Also refer last page for 01 revision notes.		Naik, Ashish		Document number 1JNL100484-534	
Date 2018-06-29		Approved		Language -	
Revision		Revision		Sheet 4 / 11	

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ANNEXURE-H (POLE-1)



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(A Government of India Enterprise)

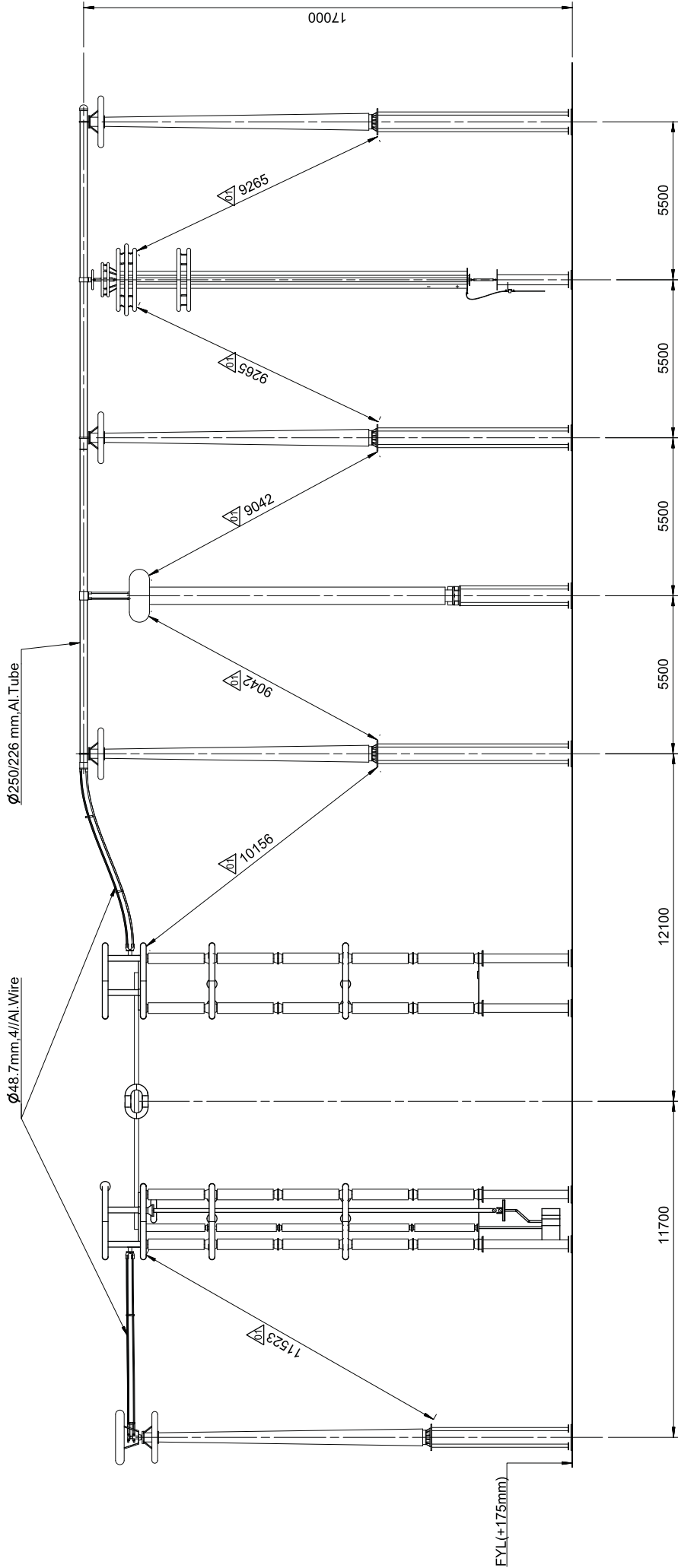


Station Name: Raigarh
Classification No. PB-64
Project name: +800kV, 6000MW HVDC Raigarh-Pugatur Terminals
Prepared by: Sugendar P
Approved by: Naik, Ashish
Doc. Kind: Layout drawing
Status: Issued
Item designation: PGG/IDCHUBTPM
Rev ind: 01
Document number: 1JNL100484-534

Revision made are marked. Also refer last page for 01 revision notes.

Rev	Revision	Prepared	Approved	Date
01		Ashwinn, Kumaran, D	Naik, Ashish	2018-06-29

ANNEXURE-H (POLE-1)



SECTION E-E

Contract No. CC-CS/651-SR2HVDC-3063/7510/CA-19587-5821 dated 2017-01-25

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)



Station Name Raigarh Classification No. PB-64

Project name +800KV, 6000MW HVDC Raigarh-Pugatur

Terminals

Prepared by Sugendar P 2018-01-09

Approved by Naik, Ashish 2018-01-12

Doc. Kind Layout drawing

Pole1-Layout&Sections

DC Yard

Status Issued

Reap date PGG/IDCHUBTPM

Document number 1JNL 100484-534

Revision 6 / 11

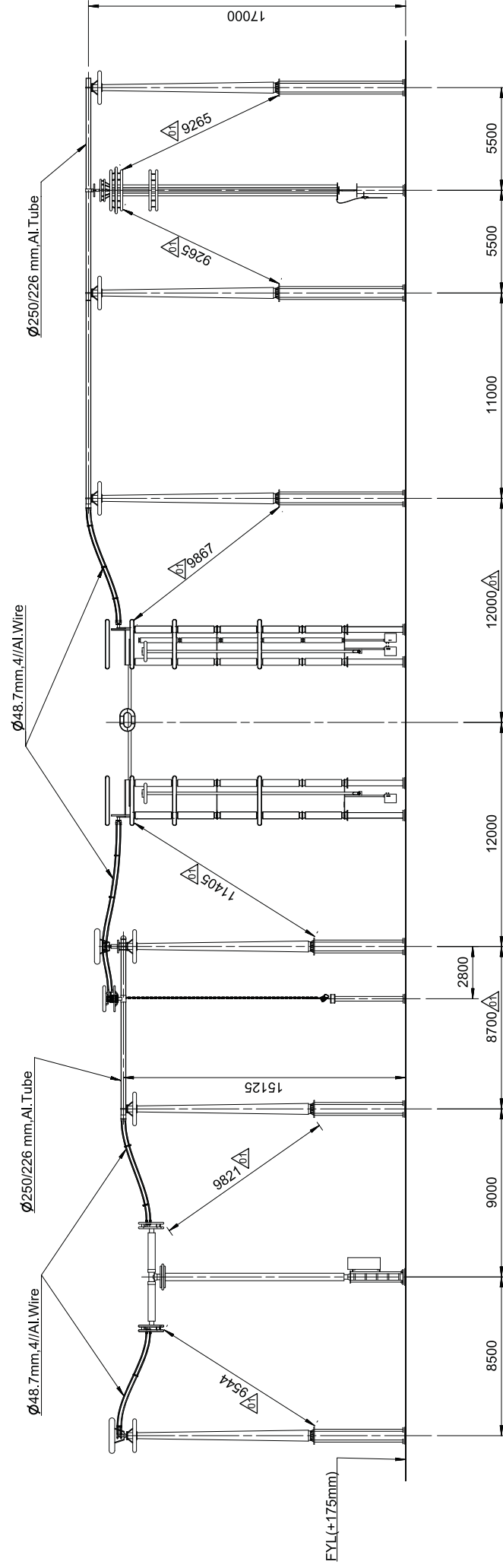
Revision made are marked. Also refer last page for 01 revision notes.

Prepared by Ashwinn, Kumaran, D

Approved by Naik, Ashish

Date 2018-06-29

ANNEXURE-H (POLE-1)

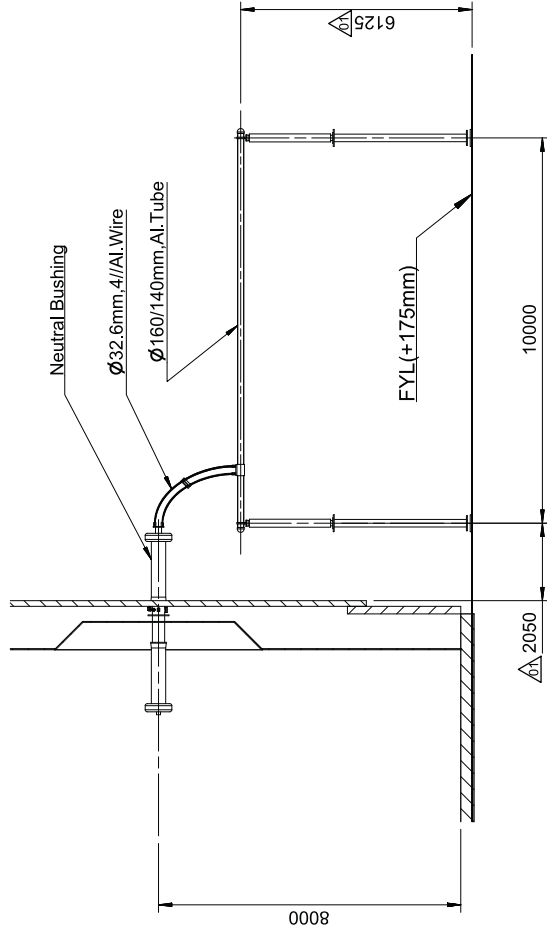


SECTION F-F

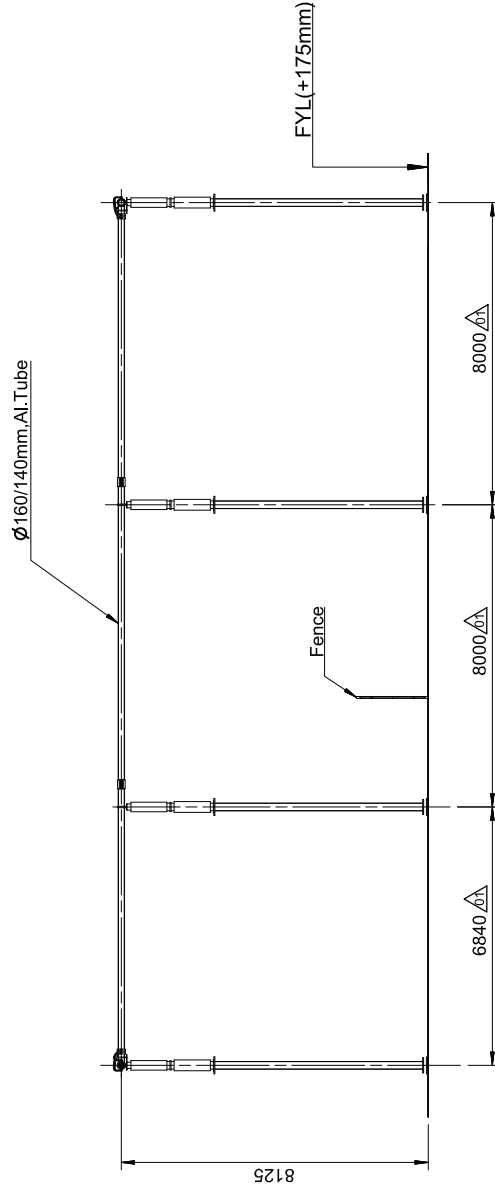
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Client:	POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)				
 ABB HINDUSTAN HEAVY ELECTRICALS LTD. TRANSMISSION BUSINESS GROUP	Station Name	Raigarh		Classification No.	PB-64
	Project name		+800kV, 6000MW HVDC Raigarh-Pugalur Terminals		
	Prepared	2018-01-09			
	Approved	2018-01-12			
Doc. Area		Naik, Ashish			
Layout drawing					
This drawing is for		Status		Item designation	
Pole 1-Layout&Sections		Issued		-	
DC Yard		Revisi detail		PGGI/DC/HUB/TPM	Rev no 01
		Document number			
ABB AB - HVDC		1JNL100484-534		Language	-
 ABB				Sheet no	7/11

01	Revision made are marked. Also refer last page for revision notes.	Ashwinn, Kumaran, D	Naik, Ashish	2018-06-29
Rev	Revision	Prepared	Approved	Date

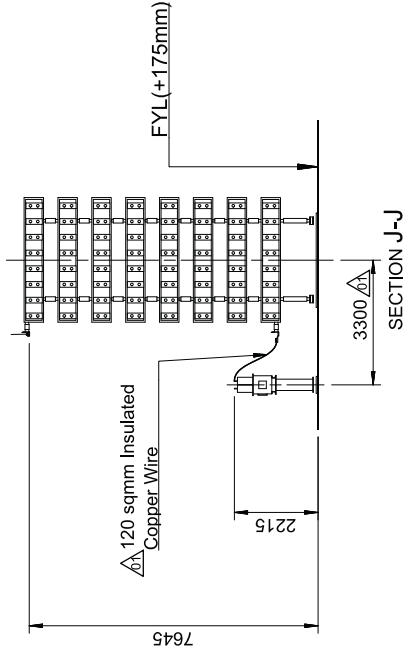
ANNEXURE-H (POLE-1)



SECTION G-G



SECTION H-H

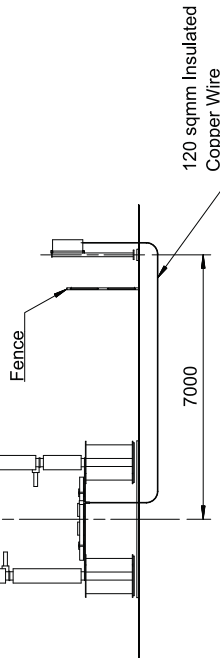
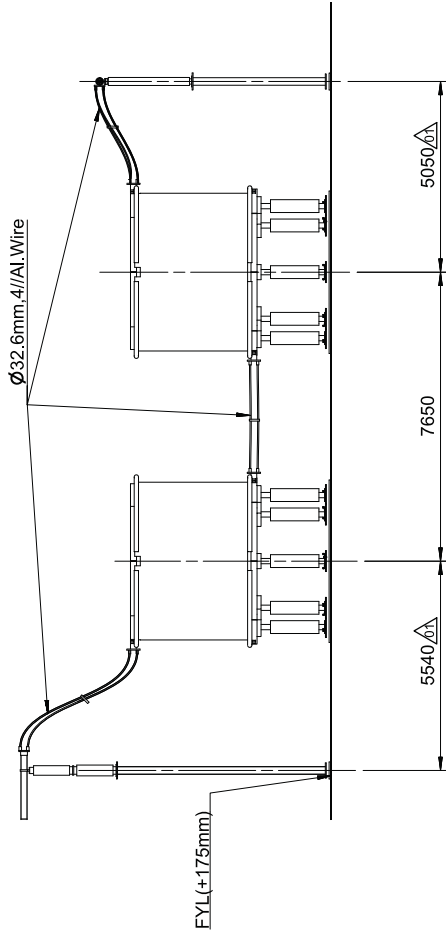
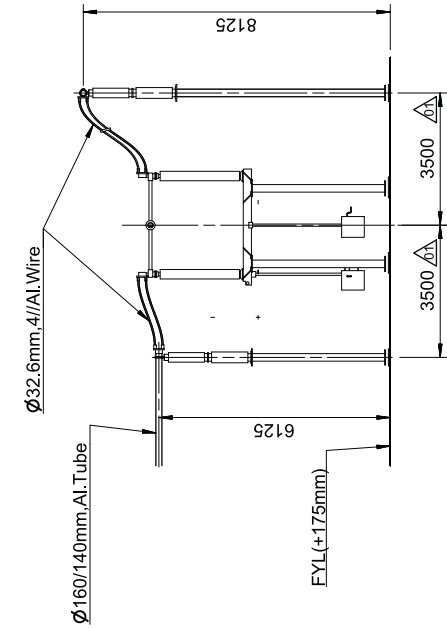


SECTION J-J

Contract No CC-C5(551-S2)HVDC-30637510(CA-1587-582) dated 2017-01-25	 POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)		 भारत भारी विद्युत उपकरण लि. भारतीय बिजली व्यवसाय समूह		Station Name Raigarh	Classification No. FIB-64
Client	SHAKTI HEAVY ELECTRICALS, LTD. TRANSMISSION BUSINESS GROUP		Project name ±800kV, 6000MW HVDC Raigarh-Pugalun Terminals			
Drawn on	Sunderlal, P 2018-01-09					
Approved	Naik, Ashish 2018-01-12					
Doc. Kind	Layout drawing					
Tab	Pole1-Layout&Sections		Status Issued		Item designation -	
DC Yard	ABB AB - HVDC		Reqs. date PGGI/DCHUBTPM		Rev. no 01	Language -
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01	Revision made are marked. Also refer last page for revision notes.	Ashwinn, Kumaran, D	2018-06-29
Rev	Rev	Approved	Date

ANNEXURE-H (POLE-1)



SECTION L-L

Contract No. CC-CS/651-SR2/HVDC-3063/7/510/CA-1/5817-5821 dated 2017-01-25
Client: POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)



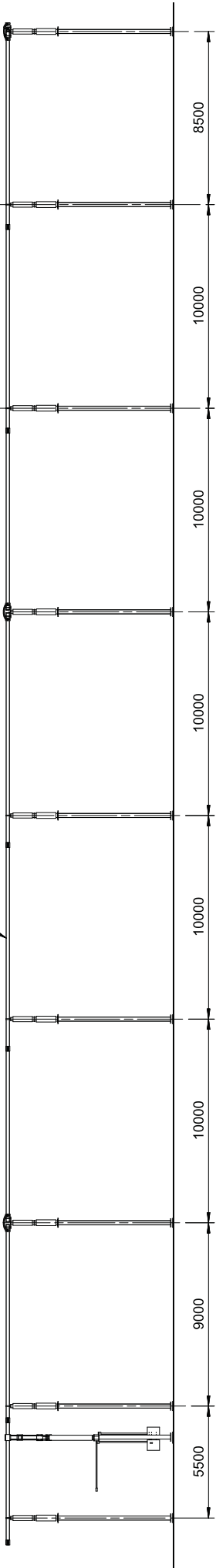
Station Name Raigarh		Classification No. PB-64
Project name +800kV, 6000MW HVDC Raigarh-Pugatur Terminals		
Prepared Sugendar P	2018-01-09	
Approved Naik, Ashish	2018-01-12	
Doc. Kind Layout drawing		
Status Issued		
Item designation PGGI/DC/HUB/TPM		
Revision 01		
Document number 1JNL 100484-534		
Language 9 / 11		

Revision made are marked. Also refer last page for 01 revision notes.		Revision	
01	Revision	Naik, Ashish	2018-06-29
Prepared		Approved	
Ashwinn, Kumaran, D		Naik, Ashish	
Prepared		Approved	
Date		Date	
2018-06-29		2018-06-29	

Revision made are marked. Also refer last page for 01 revision notes.		Revision	
01	Revision	Naik, Ashish	2018-06-29
Prepared		Approved	
Ashwinn, Kumaran, D		Naik, Ashish	
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Date		Date	
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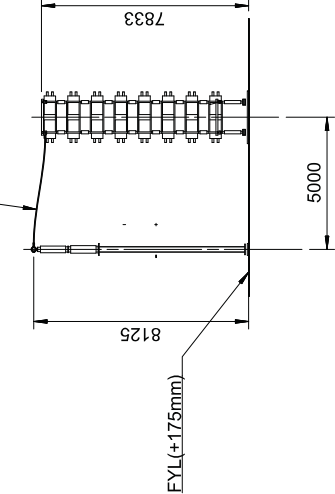
ANNEXURE-H (POLE-1)

Ø160/140mm,Al.Tube



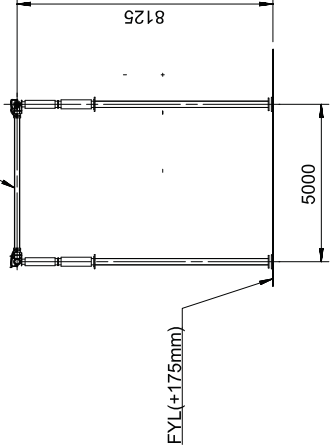
SECTION P-P

Ø32.6mm,Al.Wire



SECTION N-N

Ø160/140mm,Al.Wire



SECTION M-M

Contract No. CC-CS/651-SR2/HVDC-3063/7/510/CA-1/5817-5821 dated 2017-01-25

Client POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Station Name Raigarh

Classification No. PB-64

Project name +800KV, 6000MW HVDC Raigarh-Pugatur

Terminals

Prepared by Sugendar P

Approved by Naik, Ashish

Doc. Kind Layout drawing

Item designation

Status Issued

Revised by PGG/IDCHUBTPM

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Revision made are marked. Also refer last page for revision notes.

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Revision

Revision

Ashwinn, Kumaran, D

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2018-06-29

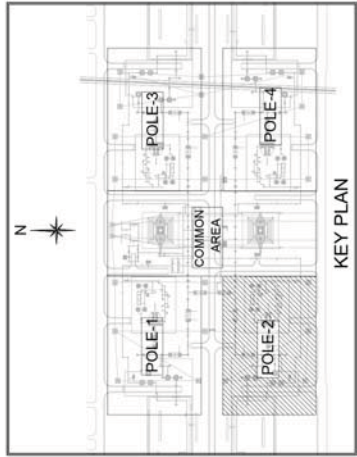
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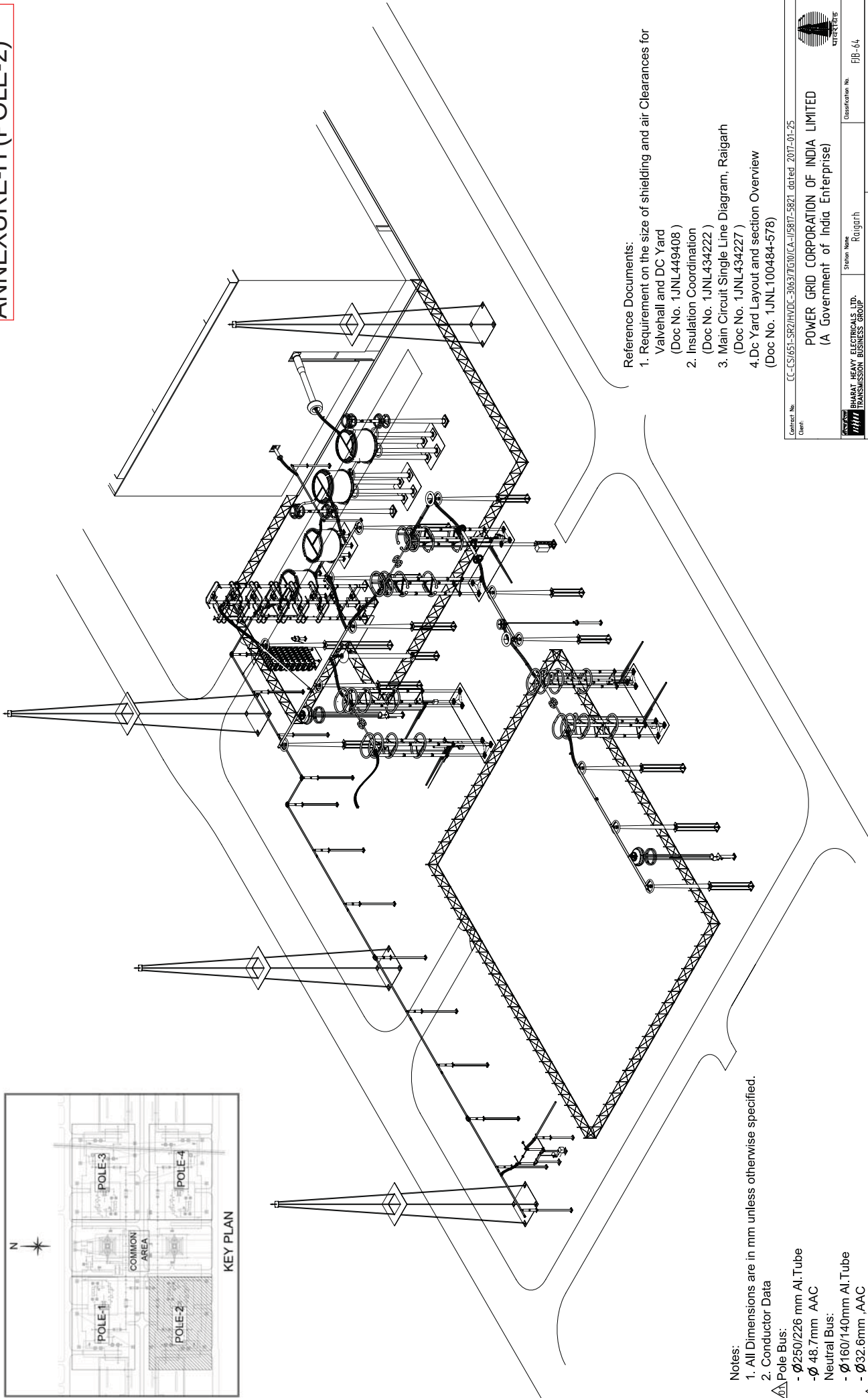
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ANNEXURE-H (POLE-2)



KEY PLAN



Notes:
1. All Dimensions are in mm unless otherwise specified.

2. Conductor Data

Δ Pole Bus:

- Ø250/226 mm Al.Tube
- Ø48.7mm AAC

Neutral Bus:

- Ø160/140mm Al.Tube
- Ø32.6mm AAC

Δ Damping wire:

- Ø250/226 mm Al.Tube (Length of damping wire Shall be 2/3 of the length of the bus bar)
- Ø48.7mm AAC for Ø250/226 mm Al.Tube (Length of damping wire Shall be 2/3 of the length of the bus bar)
- Ø29.0mm AAC for Ø160/140 mm Al.Tube (Length of damping wire Shall be 2/3 of the length of the bus bar)

Reference Documents:

1. Requirement on the size of shielding and air Clearances for Valvehall and DC Yard (Doc No. 1JNL449408)
2. Insulation Coordination (Doc No. 1JNL434222)
3. Main Circuit Single Line Diagram, Raigarh (Doc No. 1JNL434227)
4. Dc Yard Layout and section Overview (Doc No. 1JNL100484-578)

Contract No. CC-CS/551-SR2/HVDC-3063/7510/CA-19587-5821 dated 2017-01-25

Client: POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)

Station Name: Raigarh

Classification No. PB-64

Project name: +800KV, 6000MW HVDC Raigarh-Pugaur Terminals

Proposed: Huzair FM 2018-01-09

Approved: Naik, Ashish 2018-01-12

Doc. Kind: Layout Drawing

Item designation: Issued

Repr. date: PGGI/DCHUBTPM

Doc. No. 1JNL100484-543

Revision: 01

Language: -

Sheet: 1 / 11

Revision made are marked. Also refer last page for revision notes.

Prepared by: Huzair, FM

Approved by: Naik, Ashish

Date: 2018-06-29

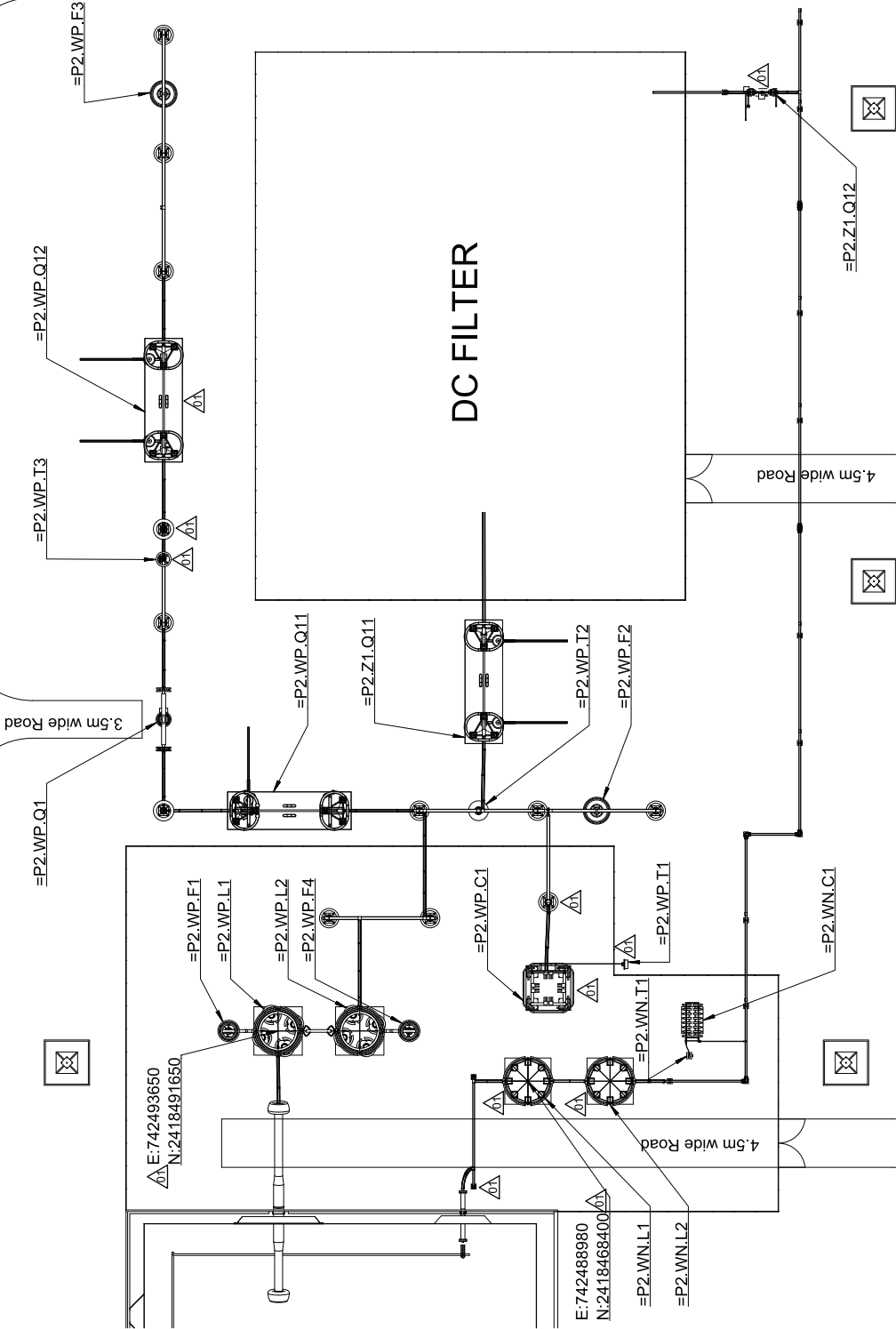
ANNEXURE-H (POLE-2)

4.5m wide Road

3.5m wide Road

4.5m wide Road

4.5m wide Road



Contract No. CC-CS-651-SR2HVDC-30637/510/CA-1587-5821 dated 2017-01-25

Client: POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)

Station Name: Raigarh

Classification No. BB-64

Project name: +800KV, 6000MW HVDC Raigarh-Pugatur

Prepared by: Huzair FM

Approved by: Naik, Ashish

Doc. Kind: Layout Drawing

Status: Issued

Revised by: PGGI/DCHUBTPM

Document number: 1JNL100484-543

Item designation: -

Language: -

Sheet: 2 / 11

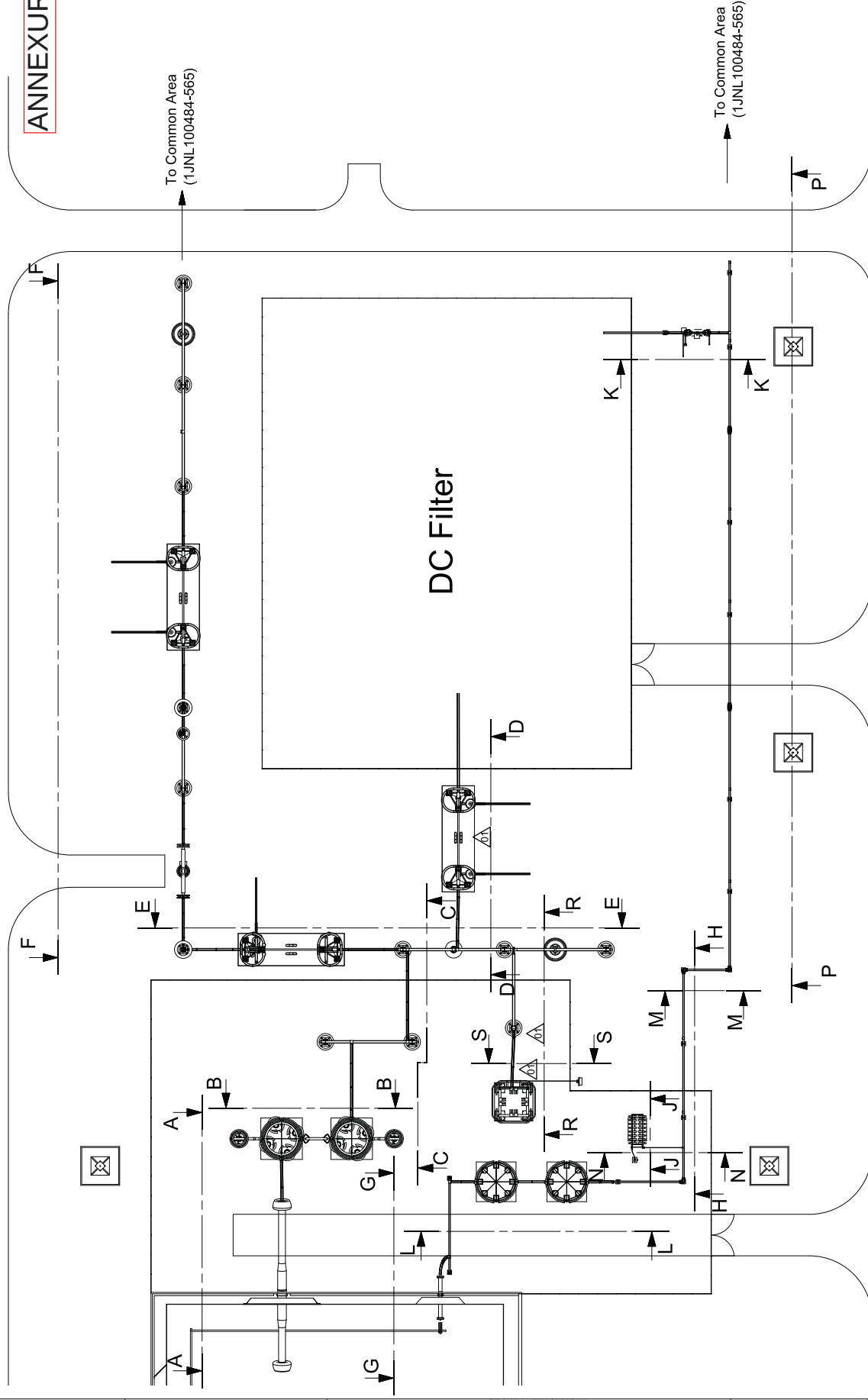
Revision made are marked. Also refer last page for 01 revision notes.

Prepared by: Huzair, FM

Approved by: Naik, Ashish

Date: 2018-06-29

ANNEXURE-H (POLE-2)



Note:

Section A-A See Sheet 04

Section B-B See Sheet 04

Section C-C See Sheet 05

Section D-D See Sheet 05

Section B-B See Sheet 05

Section E-F See Sheet 06

Section F-F See Sheet 07

Section G-G See Sheet 08

Section H-H See Sheet 08

Section .I.-I See Sheet 08

Section K-K See Sheet 09

Section L-L See Sheet 09

Section S-S See Sheet 09

Section M-M See Sheet 10

Section N-N See Sheet 10

Section P-P See Sheet 10

Contract No:	CC-CS/651-SR2/HVDC-3063/7/G10/CA-1/5817-5821 dated 2017-01-25
Client:	

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

 PHARATI HEAVY ELECTRICALS LTD.	Station Name Dargah
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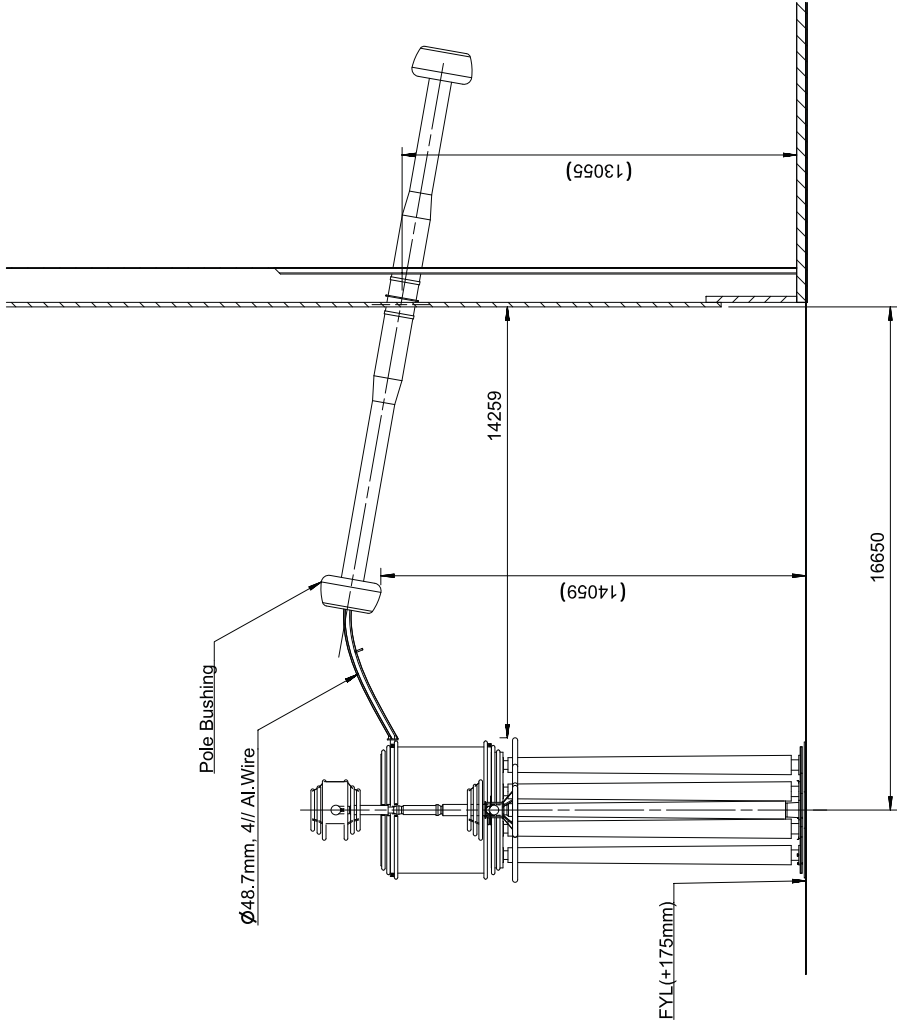
TRANSMISSION BUSINESS GROUP	Project name
Based on	
Prepared	2018-01-09
Approved	2018-01-12
	kuşun

Doc. Kind	Layout drawing
Title	Pole2 Layout&Sections
Status	Issued
Resp. dept	BGG/IDCH/IRBPM
DC Yard	

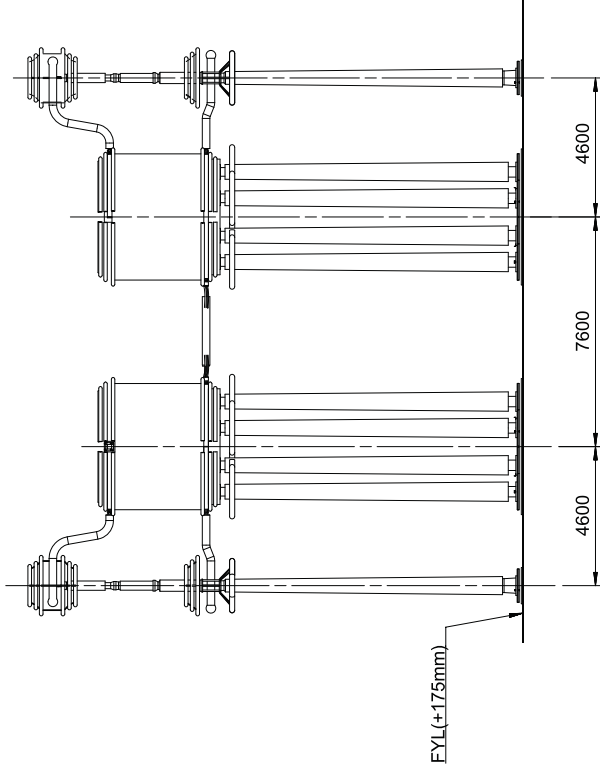
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01	Revision	Huzair, FM	Naik, Ashish	2018-06-21
Rev	Revision	Prepared	Approved	Date

ANNEXURE-H (POLE-2)



SECTION A-A



SECTION B-B

Contract No. CC-CS/651-SR2/HVDC-3063/7/510/CA-1/5817-5821 dated 2017-01-25
Client: POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

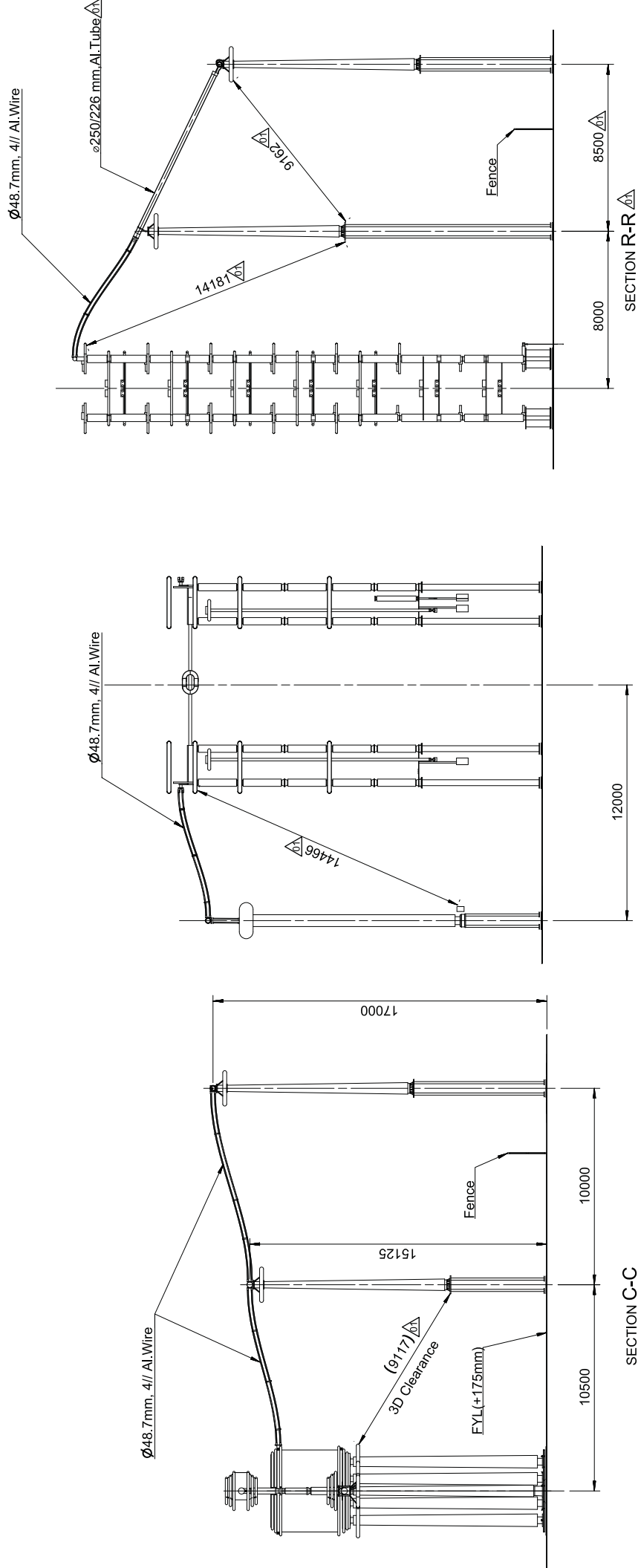


Station Name: Raigarh
Classification No. PB-64
Project name: +800KV, 6000MW HVDC Raigarh-Pugatur
Terminals
Based on: Huzair FM 2018-01-09
Approved: Naik, Ashish 2018-01-12
Doc. Kind: Layout drawing
Status: Issued
Revised: PGGI/DCHUBTPM
Document number: 1JNL100484-543

Revision made are marked. Also refer last page for 01 revision notes.
Revision
1
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Revision made are marked. Also refer last page for 01 revision notes.
Revision
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ANNEXURE-H (POLE-2)

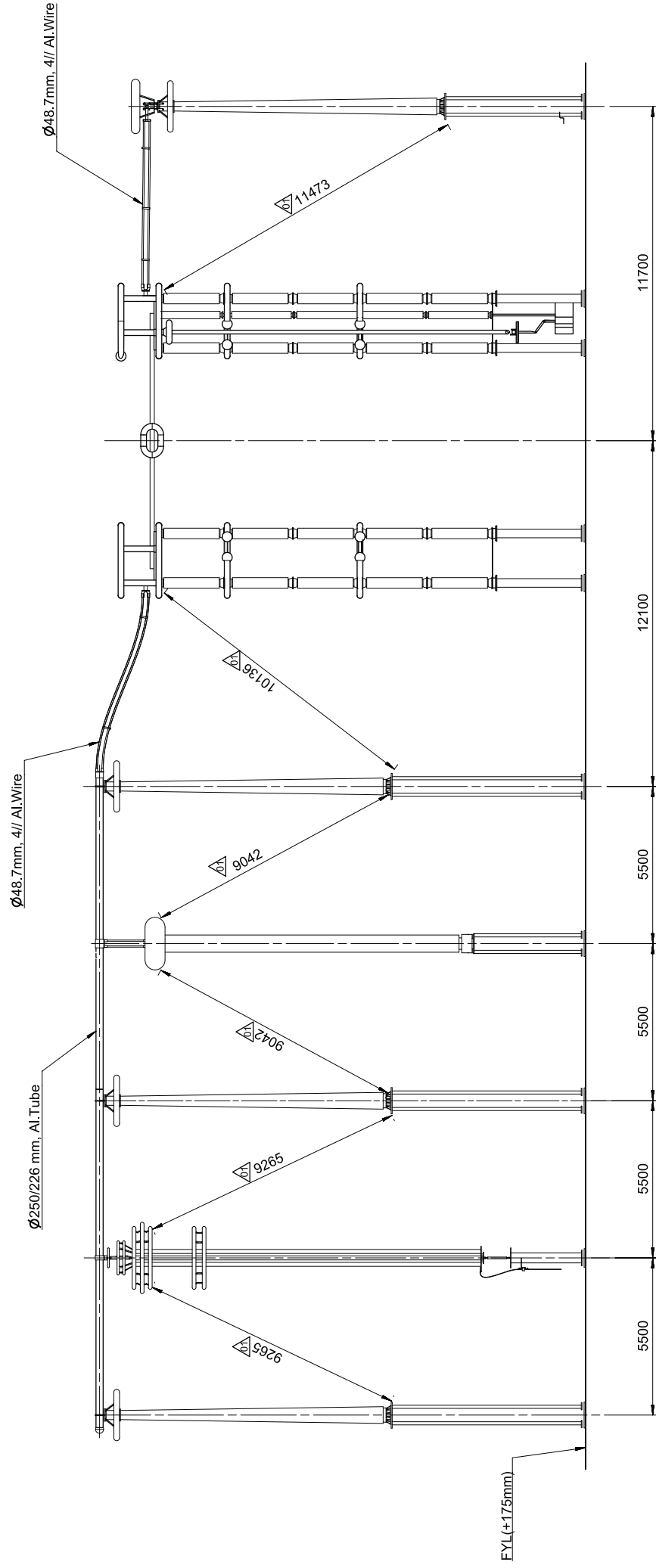


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Contract No. CC-CS/651-SR2/HVDC-3063/710/CA-1/5871-5821 dated: 2017-01-25			
Client:		POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)	
			
		पारकरगढ़	
		Classification No. FB-64	
		Station Name Raigarh	
		Project name +800kV, 6000MW HVDC Raigarh-Pugatur Terminals	

Revision made are marked. Also refer last page for 01 revision notes.		Huzair, FM		Naik, Ashish		2018-06-29	
Rev	Revision	Prepared	Approved	Approved	Date		

ANNEXURE-H (POLE-2)



SECTION E-E

Contract No.	CC-CS651-SF2HVCDC-30637GJWCA-I587-5821 dated 2017-01-25
Client:	POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)
ABB logo	HUBBARD HEAVY ELECTRONICS LTD. TRANSMISSION BUSINESS GROUP
Status on:	Schedule Name Raigarh Classification No. PB-64
Prepared	2018-01-09 Project name +800KW , 6000MW HVDC Raigarh-Pugalur
Approved	Nakl, Ashish Terminals
Dwg Area	LAYOUT drawing
This Drawing	Pole2 Layout&Sections Item designation -
DC Yard	Issued
	Bearing dept PGGI/DCHUBTPM Rev int 01 Language -
Document number	1 JNL100484-543
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01	Revision made are marked. Also refer last page for revision notes.	Huzair, FM	Naik, Ashish	2018-06-29
Rev	Revision	Prepared	Approved	Date

Revision made are marked. Also refer last page for
01 revision notes.

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Rev	Revision

Also

Prepared
Huzair, F

	2018-06-29
	Date

ABB AB - HVDC

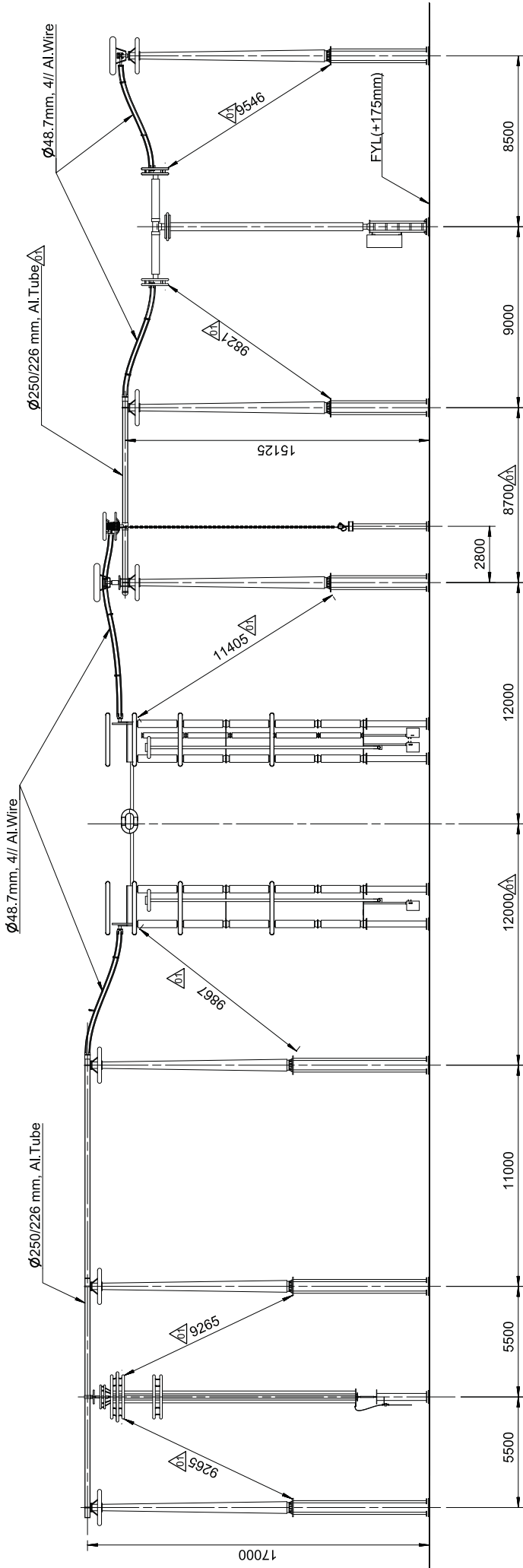
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Sheet of 6 / 11

543

ANNEXURE-H (POLE-2)



SECTION F-F

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Contract No. CC-CS/651-SR2/HVDC-3063/7510/CA-15817-5821 dated 2017-01-25
Client: POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

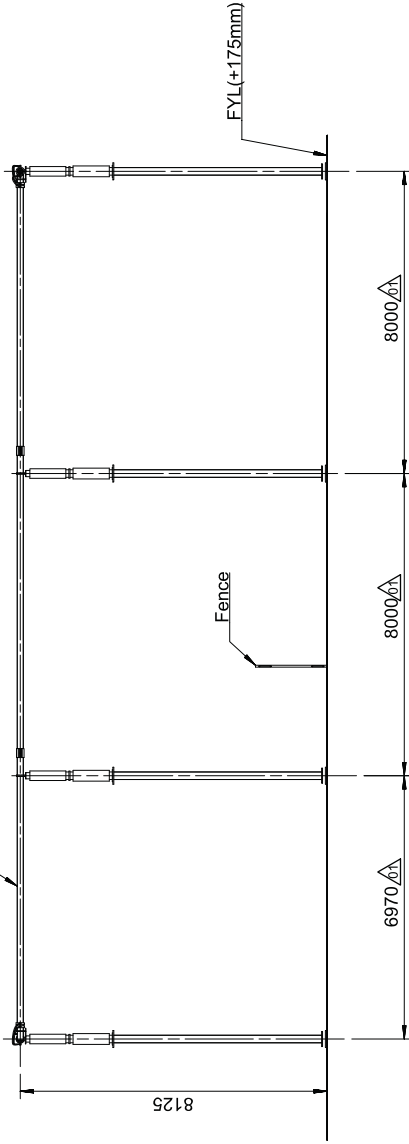
Station Name: Raigarh
Classification No. PB-64
Project name: +800KV, 6000MW HVDC Raigarh-Pugatur
Terminals: . Terminals
Prepared: Huzair FM 2018-01-09
Approved: Naik, Ashish 2018-01-12
Doc. Kind: Layout Drawing

Status: Issued
Item designation: -
Revised: PGGI/DCHUBTPM
Document number: 1JNL 100484-543
Language: -
Sheet: 7 / 11

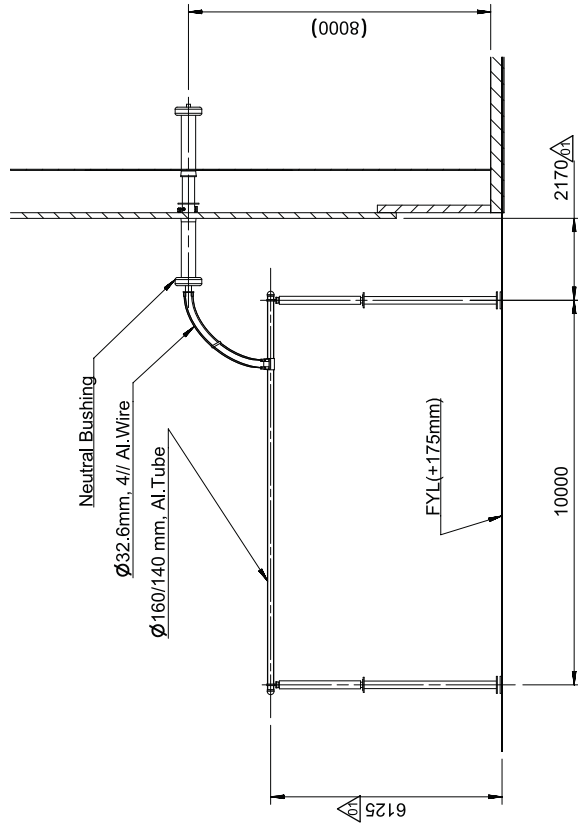
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Prepared: Huzair, FM
Approved: Naik, Ashish
Date: 2018-06-29

ANNEXURE-H (POLE-2)

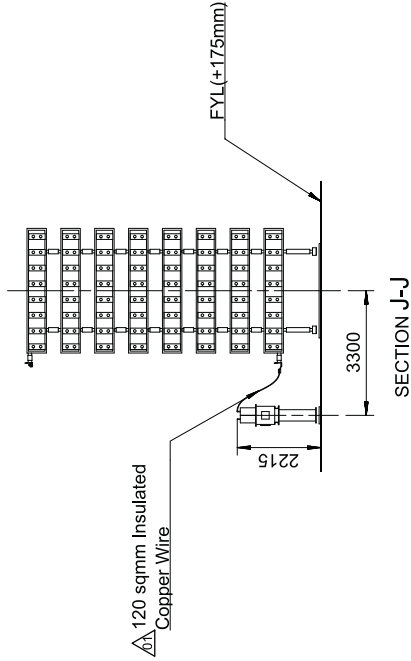
Ø160/140 mm, Al.Tube



SECTION H-H



SECTION G-G



SECTION J-J

Contract No. CC-CS/651-SR2/HVDC-3063/7510/CA-19587-5821 dated 2017-01-25

Client POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)

Station Name Raigarh

Classification No. PB-64

Project name +800KV, 6000MW HVDC Raigarh-Puglur

Terminals . Terminals

Based on Huzair FM 2018-01-09

Approved Naik Ashish 2018-01-12

Doc. Kind Layout drawing

Status Issued

Revised by PGGI/DCHUBTPM

Document number 1JNL100484-543

Revision number 01

Revision notes. Revision made are marked. Also refer last page for

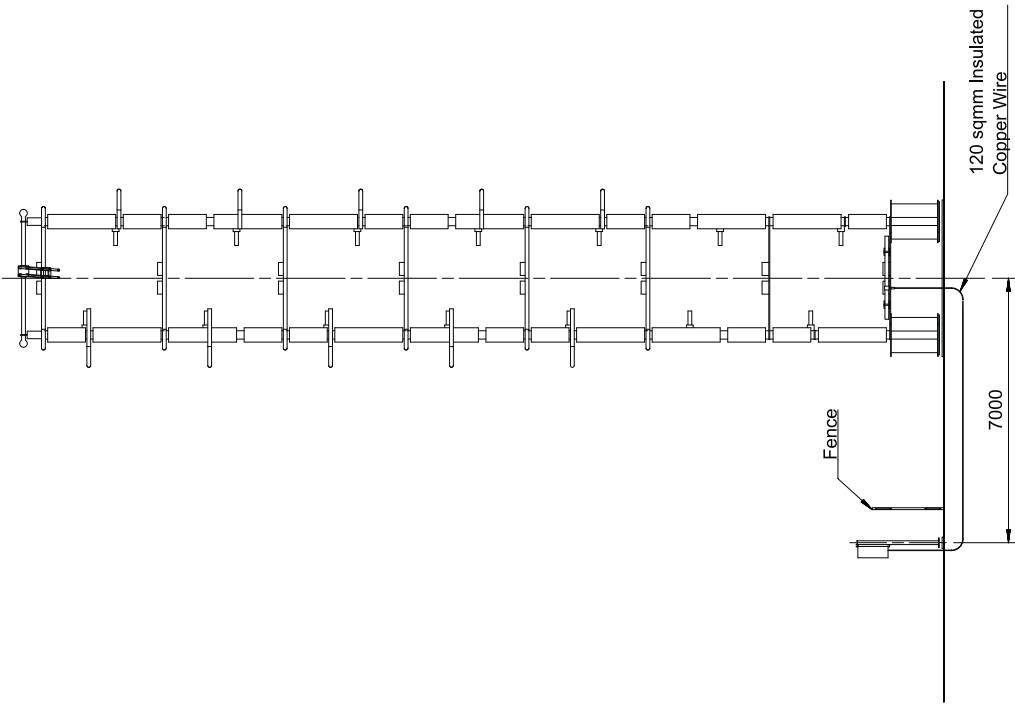
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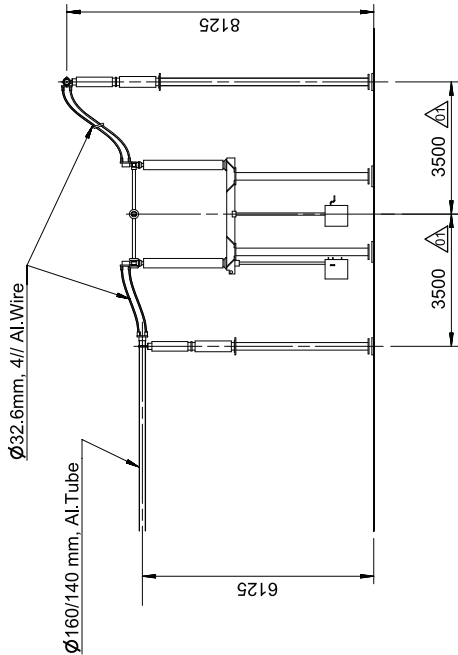
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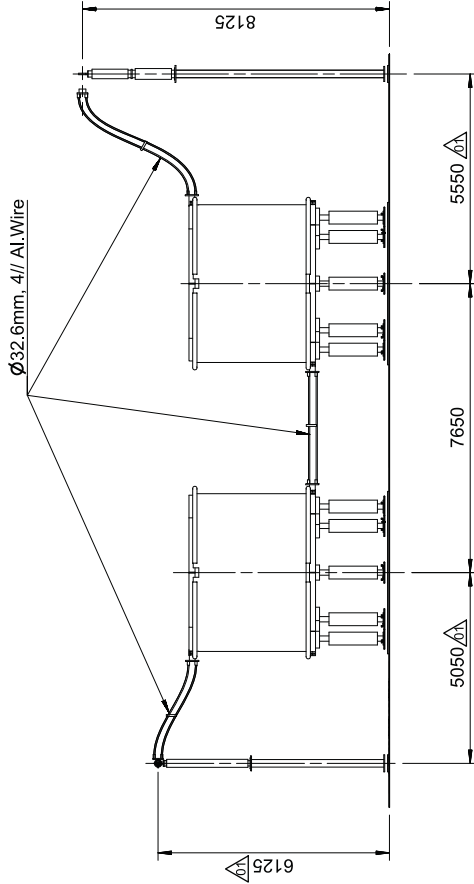
ANNEXURE-H (POLE-2)



SECTION S-S



SECTION K-K



SECTION L-L

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Contract No. CC-CS/651-SR2/HVDC-3063/7/510/CA-1/5817-5821 dated 2017-01-25
Client

Station Name Raigarh
Classification No. BB-64

Project name +800KV, 6000MW HVDC Raigarh-Pugatur
Prepared Huzair FM 2018-01-09
Approved Naik Ashish 2018-01-12
Doc. Kind Layout drawing

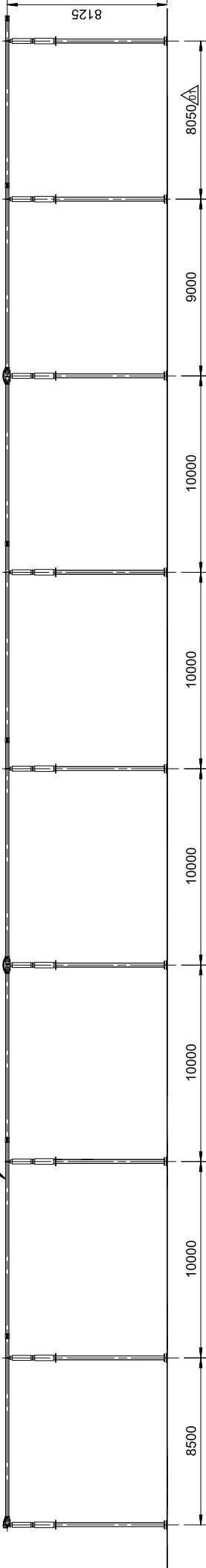
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Revised date 01
Document number 1JNL100484-543

Revision made are marked. Also refer last page for 01 revision notes.
Prepared Huzair, FM
Approved Naik, Ashish
Date 2018-06-29

Revision 1
Revision 2
Revision 3
Revision 4
Revision 5
Revision 6
Revision 7
Revision 8

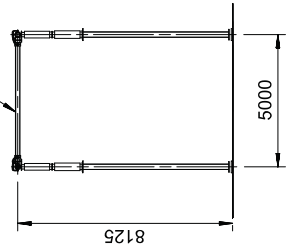
ANNEXURE-H (POLE-2)

Ø160/140 mm, Al.Tube



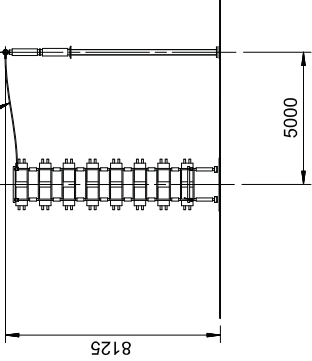
SECTION P-P

Ø160/140 mm, Al.Tube



SECTION M-M

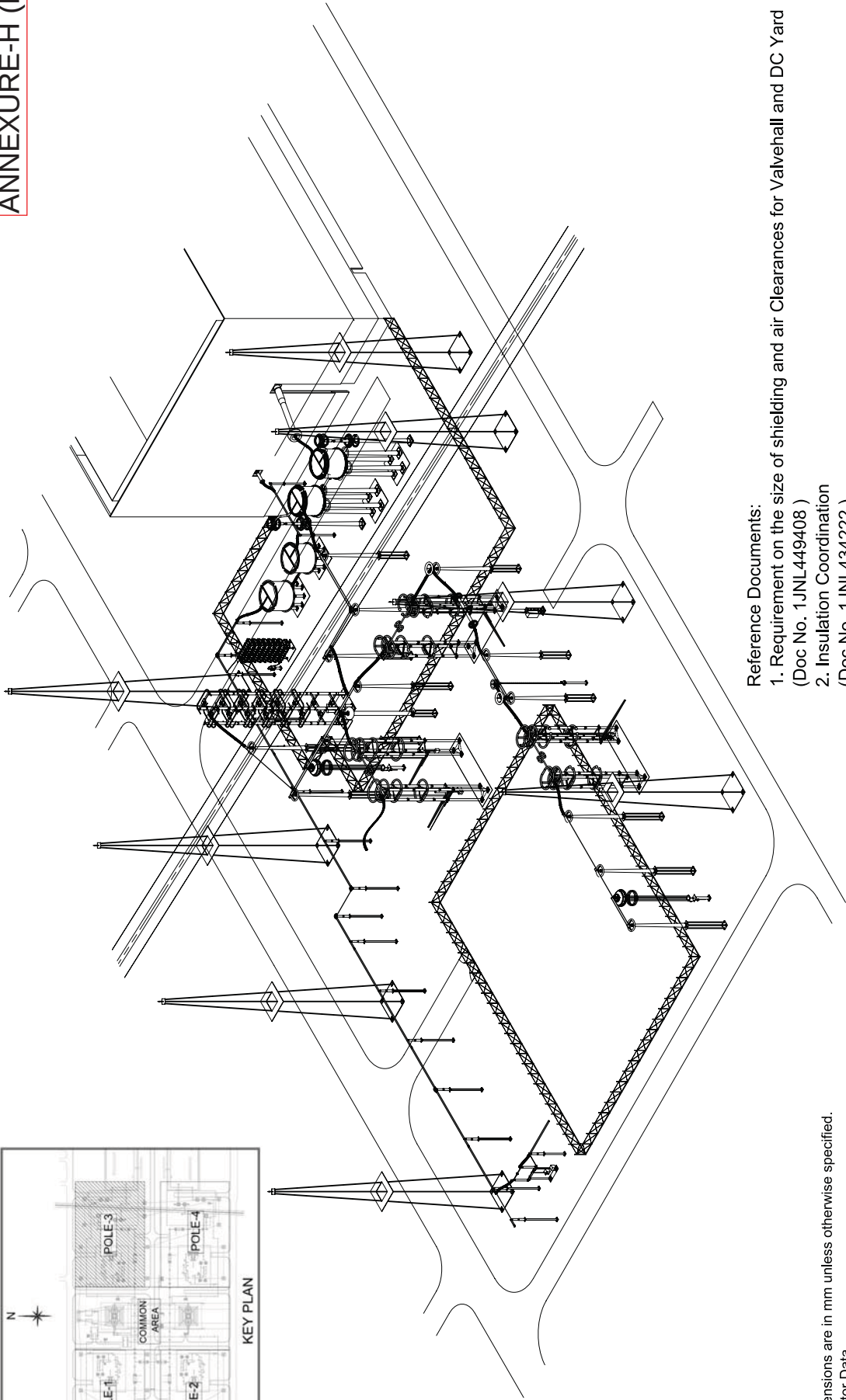
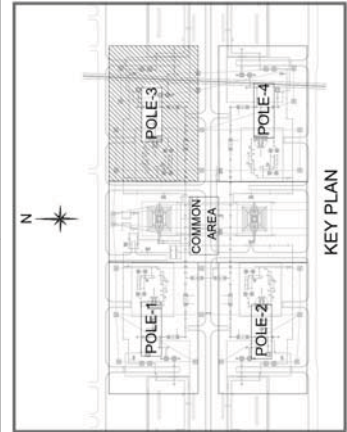
Ø32.6mm AL Wire



SECTION N-N

Contract No. CC-CS/651-SR2/HVDC-3063/7/510/CA-1/5817-5821 dated 2017-01-25		POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)		Classification No. PB-64	
Client		Station Name Raigarh		Project name +800KV, 6000MW HVDC Raigarh-Puglur . Terminals	
Based on		Prepared Huzair FM 2018-01-09		Approved Naik Ashish 2018-01-12	
Doc. Kind Layout drawing		Status Issued		Item designation	
Pole2 Layout&Sections		Revisi dept PGGI/DCHUBTPM		Revision 01	
DC Yard		Document number 1JNL 100484-543		Language -	
Revision made are marked. Also refer last page for 01 revision notes.		Huzair, FM		Naik, Ashish	
Prepared		Approved		Date 2018-06-29	

Revision		Revision		Revision	
01		01		01	
10 / 11		10 / 11		10 / 11	



Notes:
1. All Dimensions are in mm unless otherwise specified.
2. Conductor Data

- △ Pole Bus:
- Ø250/226 mm Al.Tube
- Ø48.7mm AAC
Neutral Bus:
- Ø160/140mm Al.Tube
- Ø32.6mm AAC
Neutral Bus:
- Ø160/140mm Al.Tube
- Ø32.6mm AAC
Damping wire:
- Ø48.7mm AAC for Ø250/226 mm Al.Tube (Length of damping wire Shall be 2/3 of the length of the bus bar)
- Ø29.0mm AAC for Ø160/140 mm Al.Tube (Length of damping wire Shall be 2/3 of the length of the bus bar)

△ Damping wire:

- Reference Documents:
1. Requirement on the size of shielding and air Clearances for Valvehall and DC Yard
(Doc No. 1JNL449408)
2. Insulation Coordination
(Doc No. 1JNL434222)
3. Main Circuit Single Line Diagram, Raigarh
(Doc No. 1JNL434227)
4. Dc Yard Layout and section Overview
(Doc No. 1JNL100484-578)

ANNEXURE-H (POLE-3)

Contract No. CC-CS/651-SR2/HVDC-3063/7510/CA-19587-5821 dated 2017-01-25

Client: POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)



Station Name: Raigarh
Classification No. PB-64

Project name: +800KV, 6000MW HVDC Raigarh-Pugalar
Terminals

Based on: Huzair FM 2018-01-10
Approved: Naik, Ashish 2018-01-12

Doc. No. Layout Drawing
Pole3-Layout&Sections
DC Yard

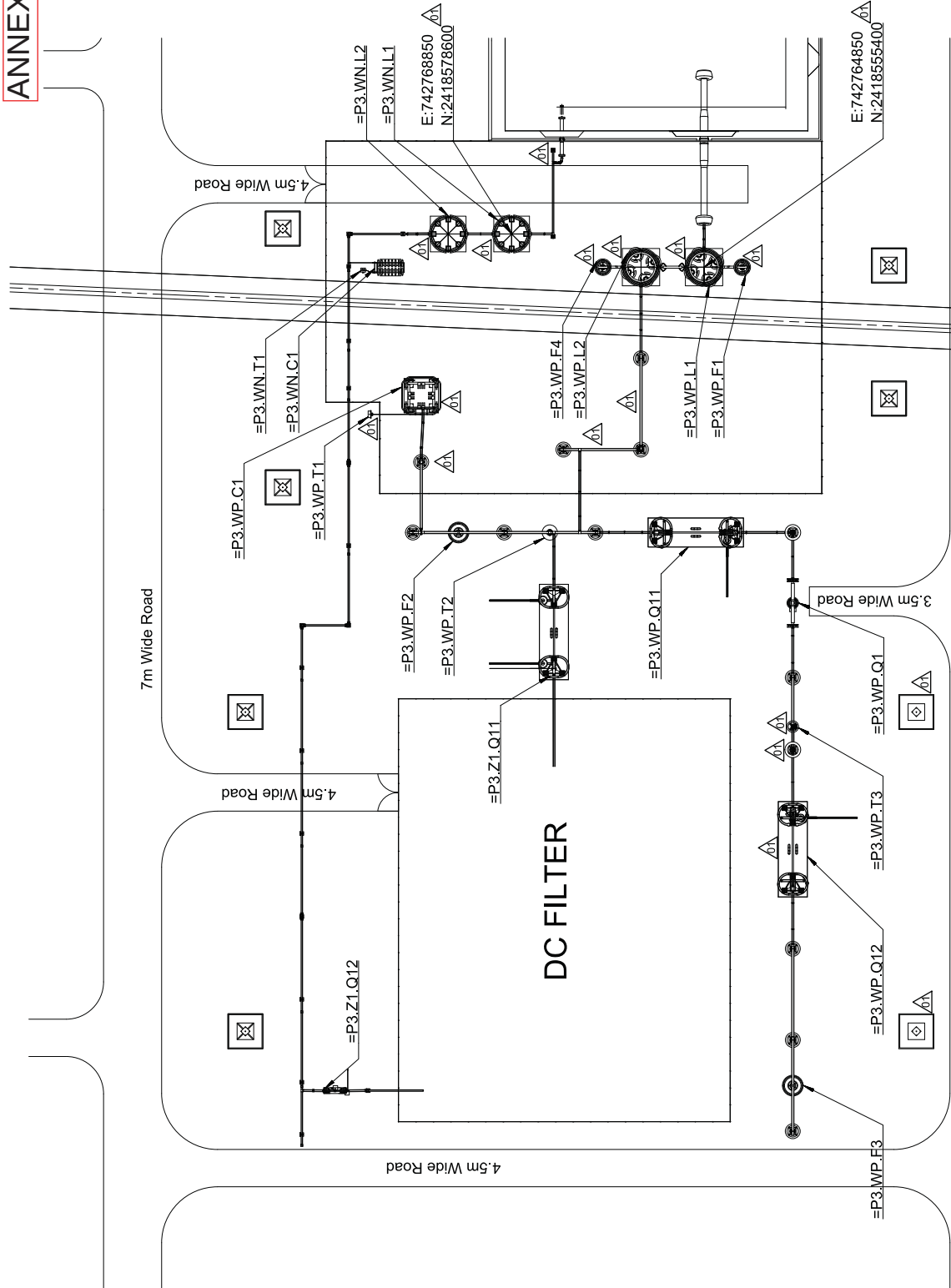
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Revised: PGGI/DCHUBTPM
Document number: 1JNL100484-562

Item designation: -
Revision: 01
Language: -
Sheet: 1 / 11

Revision made are marked. Also refer last page for 01 revision notes.		Huzair, FM	Naik, Ashish	2018-06-29
Rev	Revision	Prepared	Approved	Date

ABB ABB AB - HVDC

ANNEXURE-H (POLE-3)



Contract No. CC-CS-651-SR2HVDC-3063/T510/CA-15817-5821 dated 2017-01-25

Client: POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)

Station Name: Raigarh

Classification No. PB-64

Project name: +800KV, 6000MW HVDC Raigarh-Pugatur Terminals

Prepared on: Huzair FM 2018-01-10

Approved: Naik, Ashish 2018-01-12

Doc. Kind: Layout drawing

Status: Issued

Item designation: PGGI/DCHUBTPM

Rev ind: 01

Document number: 1JNL100484-562

Sheet: 2 / 11

Language: -

Revision made are marked. Also refer last page for 01 revision notes.

Revision

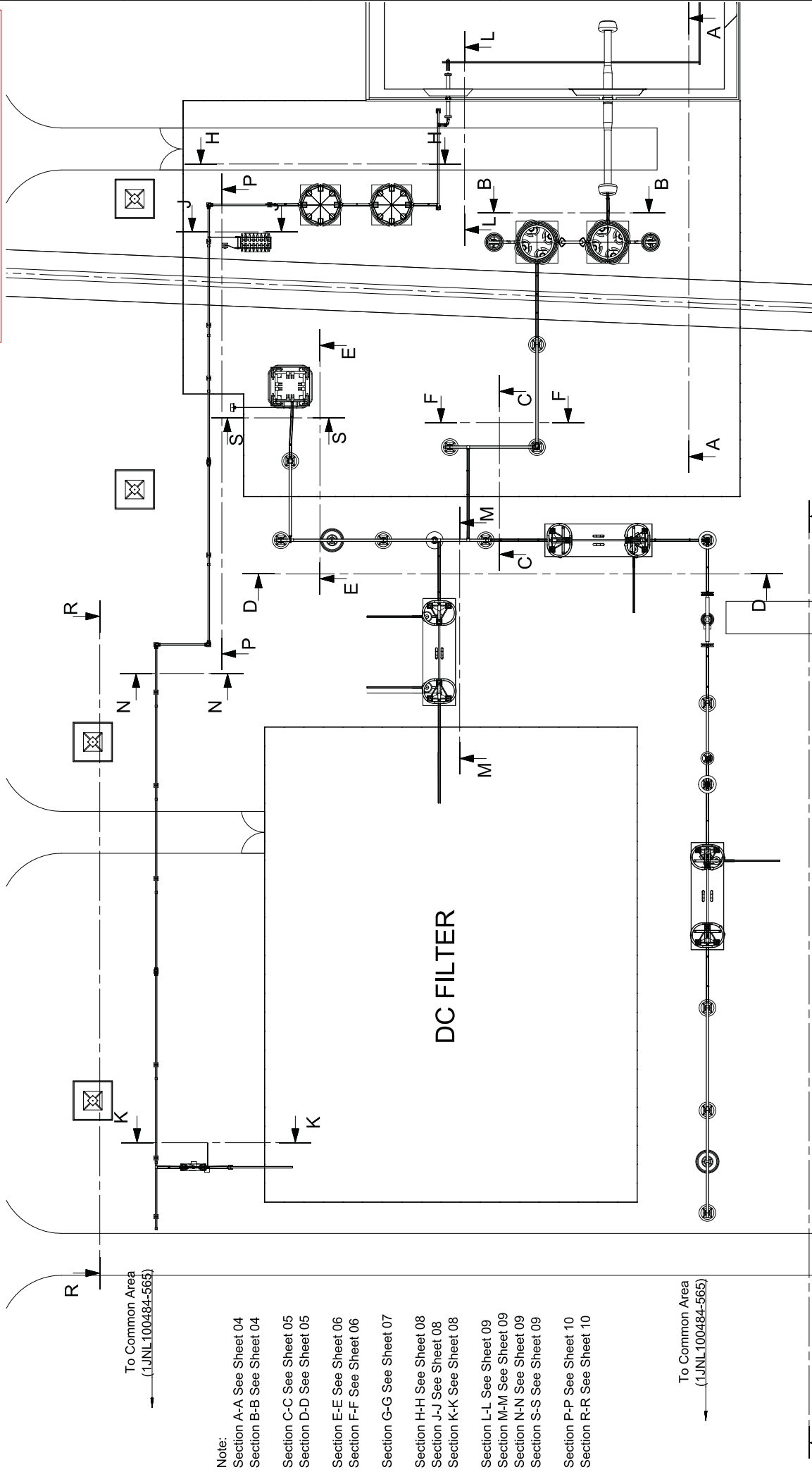
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Revision

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ANNEXURE-H (POLE-3)



Note:	Section A-A See Sheet 04
	Section B-B See Sheet 04
	Section C-C See Sheet 05
	Section D-D See Sheet 05
	Section E-E See Sheet 06
	Section F-F See Sheet 06
	Section G-G See Sheet 07
	Section H-H See Sheet 08
	Section J-J See Sheet 08
	Section K-K See Sheet 08
	Section L-L See Sheet 09
	Section M-M See Sheet 09
	Section N-N See Sheet 09
	Section S-S See Sheet 09
	Section P-P See Sheet 10
	Section R-R See Sheet 10

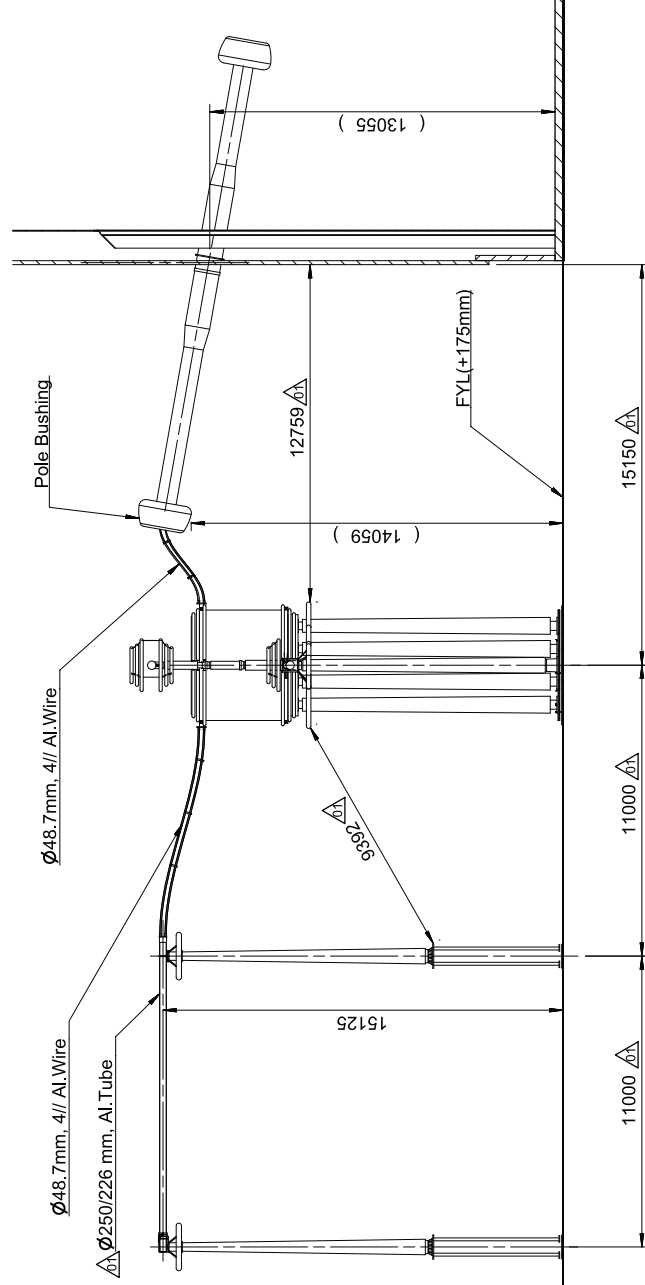
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(1JNL100484-565)

To Common Area
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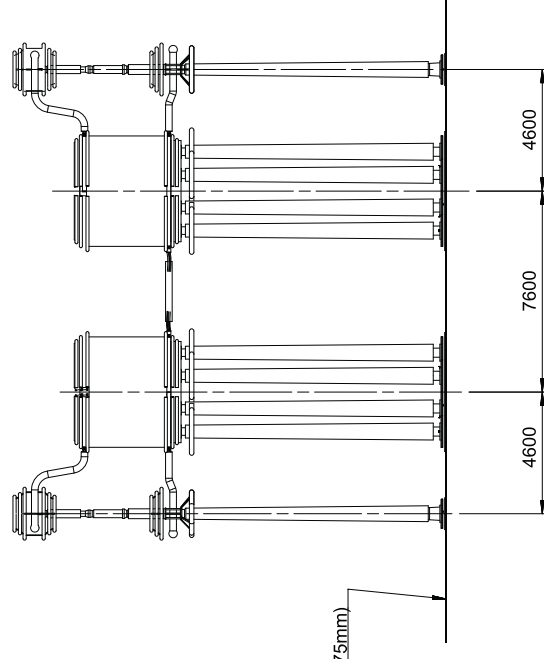
Contract No (Client):	CC-CS1651-SR21HVDC-30637TG107(A-15867-5821 dated 2017-01-25)
 POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)	
 ABB ABB AB - HVDC	1JNL100484-562
ABB ABB AB - HVDC	
DC Yard	
Pole3-Lay-out&Sections	
Issued	
Item designation	
Reqs dept PGGIDCHUBTPM	
Doc. number Rev 01	
Language -	
Sheet 3 / 11	

01	Revision made are marked. Also refer last page for revision notes.	Prepared	Huzair, FM	Approved	Naik, Ashish	2018-06-25
Rev	Revision					

ANNEXURE-H (POLE-3)



SECTION A-A



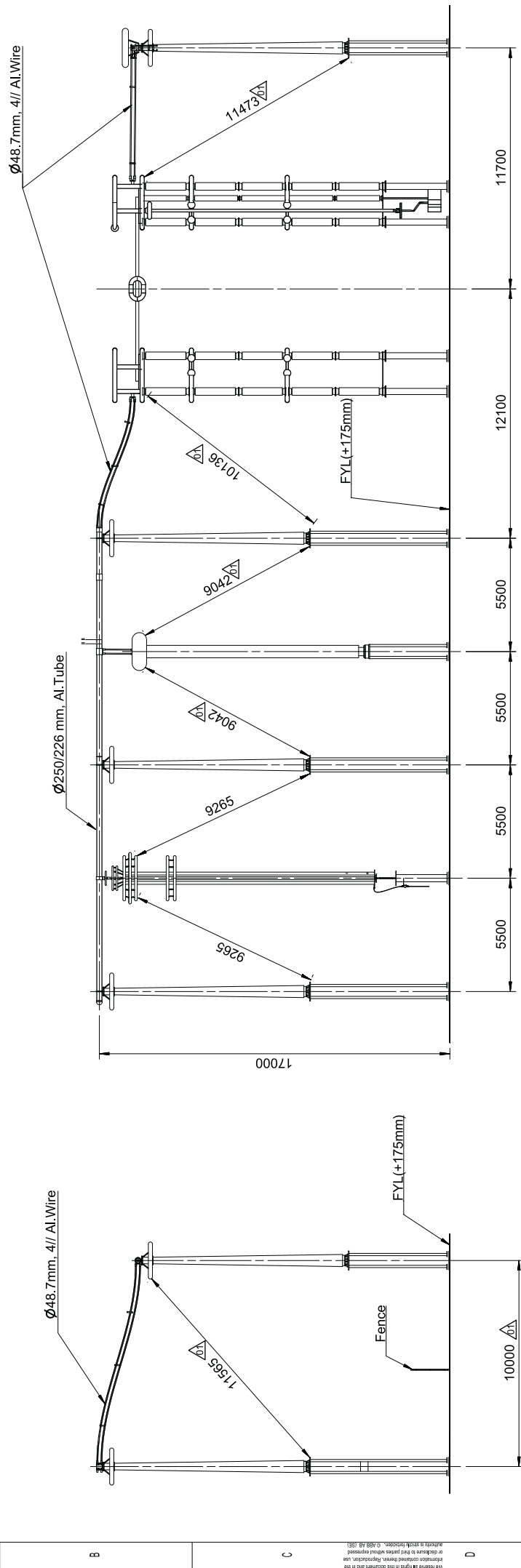
SECTION B-B

Contract No. CC-C5651-582/HVDC-30637/G10/CA-0587-5821 dated 2017-01-25				
Client:	POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)			
 SHANKAR MEVVA ELECTRICALS LTD. TRANSMISSION BUSINESS GROUP Registered Office:	Station Name	Raigarh		
	Classification No.	PB-64		
	Project name	800kV, 6000MW HVDC Raigarh-Puglur		
	Prepared By	2018-01-10	Terminals	
	Approved	2018-01-12		
Doc Kind	Naik, Ashish			
Layout drawing				
Pole 3-L layout & Sections				
DC Yard				
Status		Issued		
Item designation		-		
Rep. det.		PGGI/DC/HUB/TPM		
Document number		Flow ref. 01		
Language		-		
Sheet no.		4 / 11		

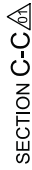
01	Revision made are marked. Also refer last page for revision notes.	Huzair, FM	Naik, Ashish	2018-06-29
Rev.	Revision	Prepared	Approved	Date

5

ANNEXURE-H (POLE-3)



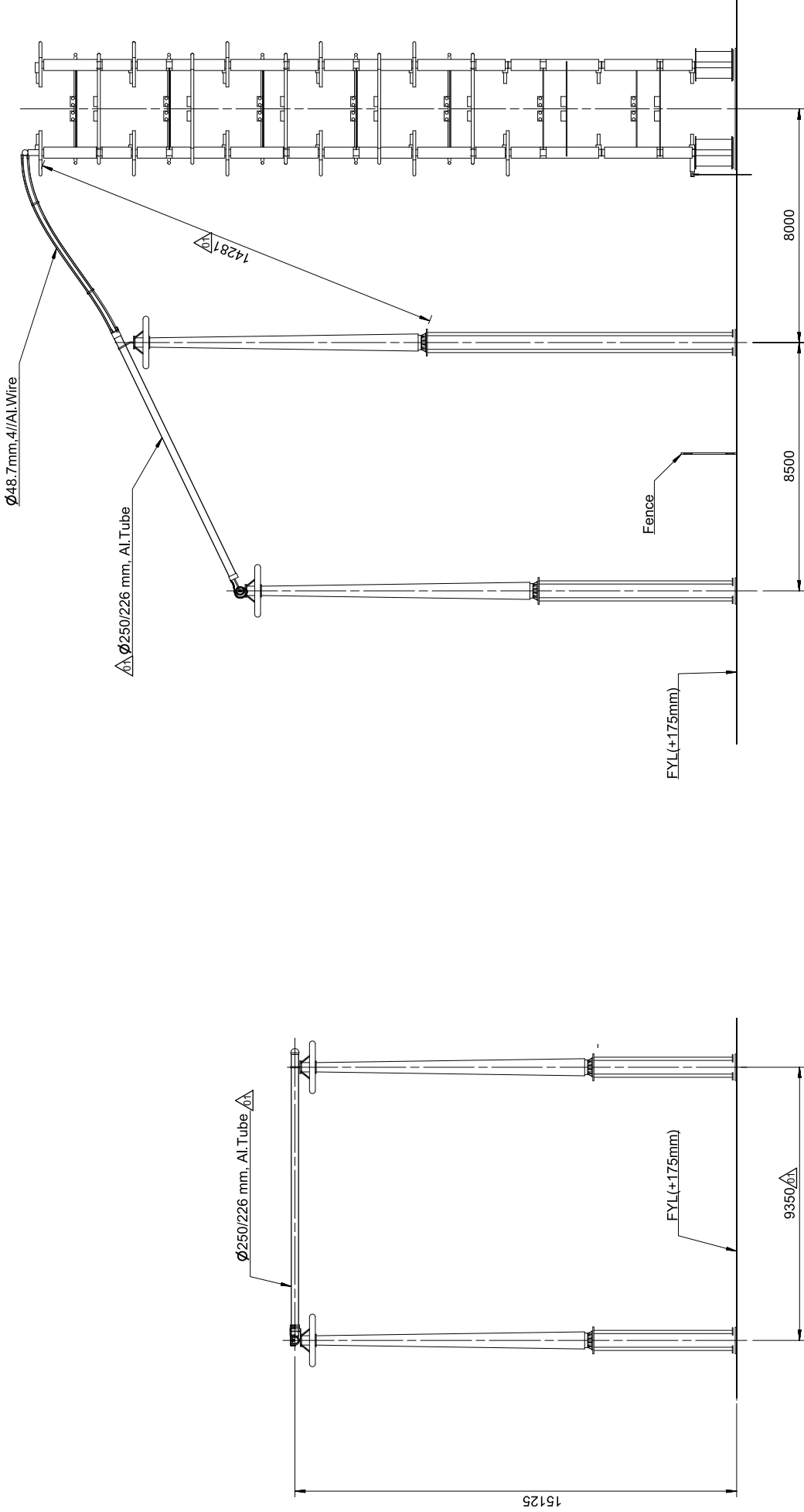
SECTION D-D



Contract No. CC-5651-SR2/HVDC-3063/JG10/CA-1/5871-5821 dated: 2017-01-25		 POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)	
Client:		 भारत भारी विद्युत उपकरण लि. TRANSMISSION BUSINESS GROUP	
ABB Based on:	SHARAT HEAVY ELECTRICALS LTD. TRANSMISSION BUSINESS GROUP	Status Name Raigarh	Classification No. RB-64
Project name +800kV, 6000MW HVDC Raigarh-Pugaur Terminals	Prepared Huzar FM Approved Nazir, Ashish Doc. Kind Layout drawing	Status Issued	Item designation -
Title Pole-3-Layout&Sections DC Yard	Repr. desc PGGI/DC/HUBTPM	Rev. ind 01	Language -
ABB	ABB AB - HVDC	1JNL 100484-562	 शरीर 5 / 11

01	Revision made are marked. Also refer last page for revision notes.	Huzair, FM	Naik, Ashish	2018-06-25
Rev	Revision	Prepared	Approved	Date

ANNEXURE-H (POLE-3)



SECTION E-E

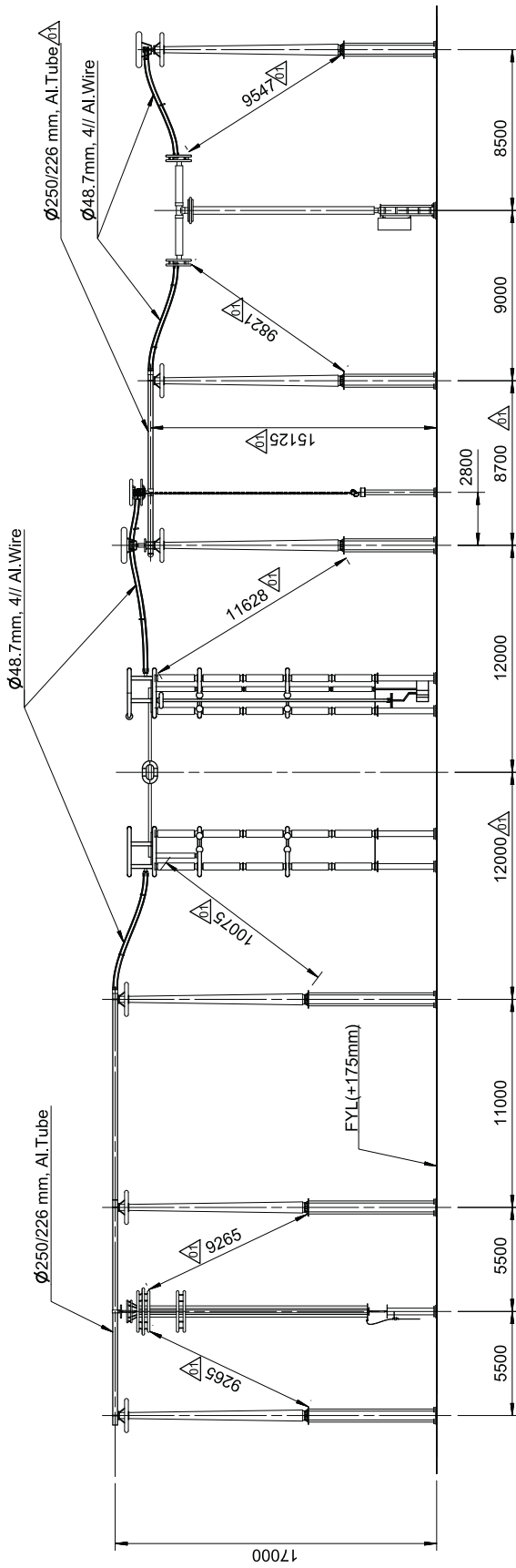
SECTION F-F

Contract No. CC-CS/651-SR2/HVDC-3063/7/510/CA-1/5817-5821 dated 2017-01-25		POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)		Classification No. PB-64	
Client		Station Name Raigarh		Project name +800kV, 6000MW HVDC Raigarh-Pugatur Terminals	
Based on		Prepared Huzair FM 2018-01-10		Approved Naik Ashish 2018-01-12	
Doc. Kind Layout drawing		Status Issued		Item designation -	
Pole3-Layout&Sections		Revised 01		Language -	
DC Yard		Document number 1JNL100484-562		Sheet 6 / 11	
Revision made are marked. Also refer last page for revision notes.		Huzair, FM		Naik, Ashish	
01		2018-06-29		2018-06-29	

Revision made are marked. Also refer last page for revision notes.		Huzair, FM		Naik, Ashish		2018-06-29	
01		2018-06-29		2018-06-29		2018-06-29	

Revision made are marked. Also refer last page for revision notes.		Huzair, FM		Naik, Ashish		2018-06-29	
01		2018-06-29		2018-06-29		2018-06-29	

ANNEXURE-H (POLE-3)



SECTION G-G

Contract No. CC-CS/651-SR2/HVDC-3063/7510/CA-15847-5821 dated 2017-01-25

Client: POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)



Station Name: Raigarh

Classification No. PB-64

Project name: ±800KV, 6000MW HVDC Raigarh-Pugalur Terminals

Prepared by: Huzair FM

Approved by: Naik, Ashish

Date: 2018-01-10

Doc. Kind: Layout drawing

Pole3-Layout&Sections

DC Yard

Status: Issued

Revised by: PGGI/DC/HUBTPM

Document number: 1JNL100484-562

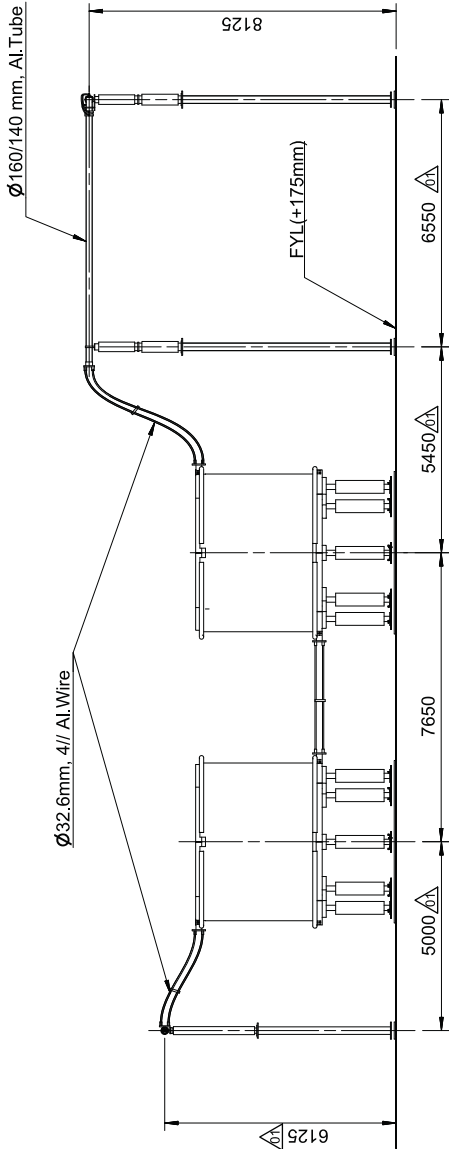
Revision: 7 / 11

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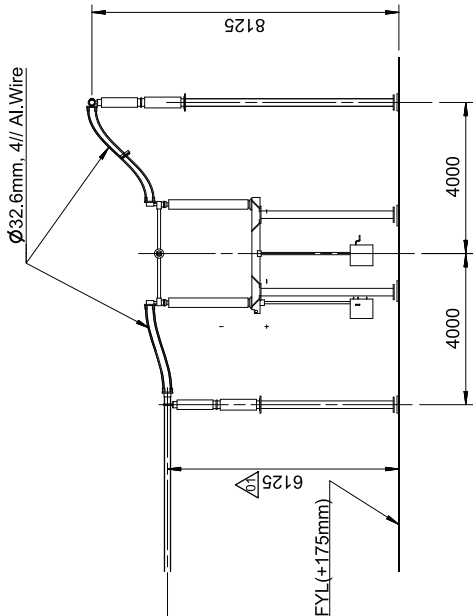
Revision made are marked. Also refer last page for 01 revision notes.		Huzair, FM		Naik, Ashish		2018-06-29	
Rev	Revision	Prepared		Approved		Date	

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Rev	Revision	Prepared		Approved		Date	

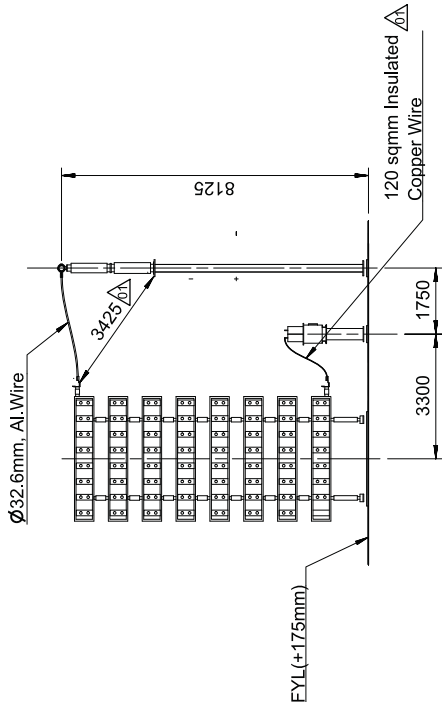
ANNEXURE-H (POLE-3)



SECTION H-H



SECTION K-K



SECTION J-J

Contract No. CC-CS/651-SR2HVDC-3063/7510/CA-19587-5821 dated 2017-01-25
Client: POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)



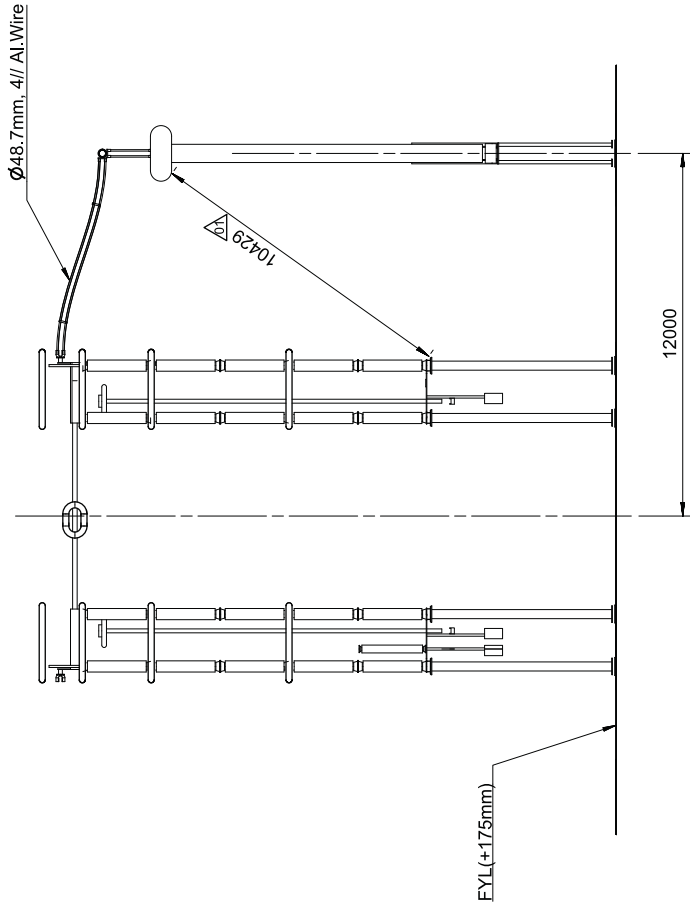
Station Name	Reigarth	Classification No.	BB-64
Project name	+800kV, 6000MW HVDC Reigarth-Pugatur Terminals		
Proposed	Huzair FM	2018-01-10	
Approved	Naik, Ashish	2018-01-12	
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Status	Issued	Item designation	-
Revised	PGGI/DCHUBTPM	Rev ind	01
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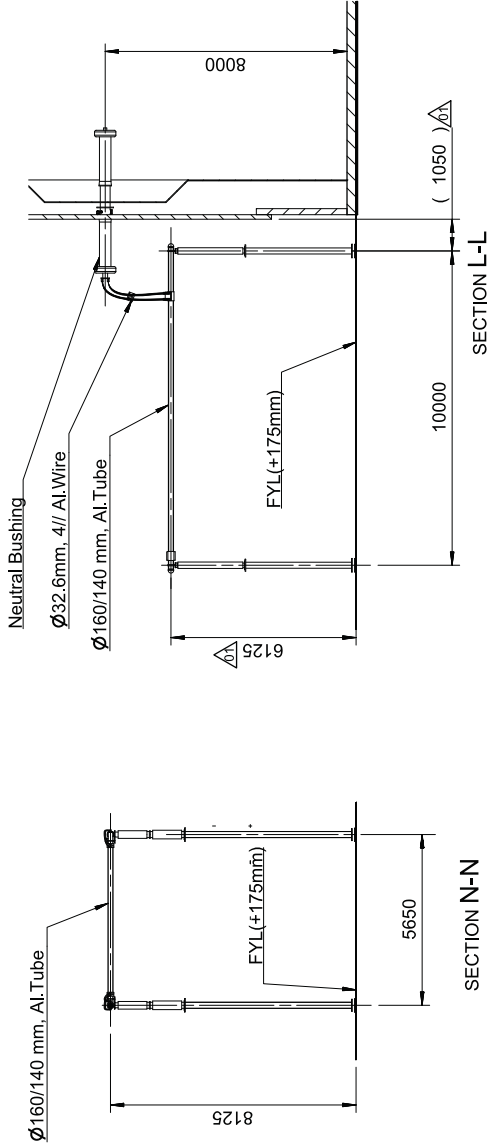
ABB	ABB AB	- HVDC	
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	Huzair, FM	Naik, Ashish	2018-06-29

ANNEXURE-H (POLE-3)



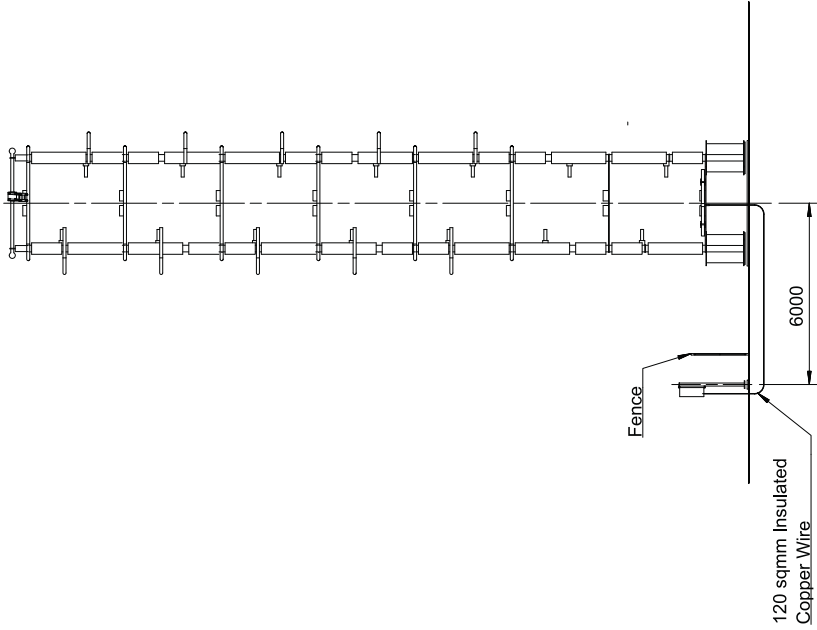
SECTION M-M



SECTION L-L

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SECTION S-S

Contract No. CC-CS/051-SR2HVDC-3063/7510/CA-1987-5821 dated 2017-01-25
Client POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)



Station Name Raigarh
Classification No. BB-64

Project name +800KV, 6000MW HVDC Raigarh-Pugat
Terminals

Prepared Huzair FM 2018-01-10
Approved Naik Ashish 2018-01-12

Doc. Kind Layout drawing

Item designation

Status Issued

Revised date PGG/IDCHUBTPM

Document number 1JNL100484-562

Revision 9 / 11

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