



Project : BIFPCL MAITREE STPP - 2X660 MW

1.0 GENERAL

Materials: SA106GrB, Gr C; SA 335 P11, P12, P22, P91 & P92 (Code case: 2179).

This Technical Delivery Condition specifies the requirements in addition to ASME SA 106, SA 335.

2.0 CHEMICAL COMPOSITION

Ladle Analysis : SA 106 Gr B:- Carbon content shall be 0.25% max.

SA 106 Gr C:- Carbon content shall be limited to 0.25% max, for pipe thickness ≤ 20 mm; and
0.30% max, for pipe thickness above 20 mm.

SA 335 P92: Si: 0.10-0.50%; Ni: 0.30max and Cu: 0.25max.

Test Certificates for the starting raw materials (Ingots/Billets/Blooms) shall be submitted to BHEL by the supplier.

3.0 TOLERANCES

Unless otherwise specified in the PO, tolerances shall be as below:

3.1 OD specified pipes:-

SA335 P91& P92: the tolerance on OD shall be: $\pm 1\%$ (Max: 4mm) of Nominal OD.

Other than SA335 P91& P92: the tolerance on OD shall be: $\pm 1\%$ (Max: 6mm) of Nominal OD.

3.2 ID specified pipes are specified by the maximum Internal Diameter and Minimum wall thickness. The tolerance if not specified in the PO shall be: ID: +0.0mm, -3.2mm & Thickness: +6.4mm, -0.0mm

- Weight per metre : +10% , -5% on nominal weight **

** Nominal weight of ID Pipe per metre shall be calculated as follows,

$W_{tnom} = (ID_{nom} + t_{nom}) * t_{nom} * 0.02466$ kg/metre , where

$ID_{nom} = ID_{max} - 1.6$ mm ; $t_{nom} = t_{min} + 3.2$ mm

Actual weight per metre shall be indicated in manufacturer's test certificate.

4.0 STRAIGHTNESS & POLYGONIZATION

The Pipes shall not deviate from straightness by more than 1mm in any one meter and shall not be more than 6mm over the entire length for Pipes of OD > 76.1mm. A sharp bend at the end or kink and twist are not acceptable. These limitations are applicable for any given plane.

Also, for Pipes with OD ≤ 76.1 mm, shall be made by processes specified below:

1. All pipes shall be cold formed in case of "t/D" ratios > 0.15 , where "t" is the specified nominal wall thickness and "D" is the specified nominal OD of the pipe.
2. Pipes may be cold formed or hot formed in case of "t/D" ratios upto and including 0.15.
3. The degree of polygonization (P), measured as indicated in Fig.1 & calculated using the below formula, shall not exceed 15% in both the above cases:

$$P = \{[\sum SB - \sum SA] / [0.135 * (3D - \sum SA)]\} * 100$$

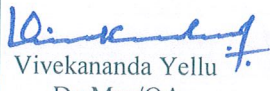
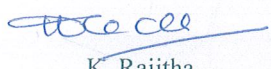
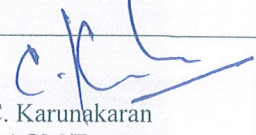
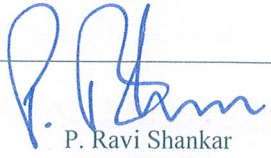
where, P is the degree of Polygonization in %

D is the specified nominal OD of the pipe

$\sum SB$ is the sum of maximum pipe wall thicknesses measured at 6 locations 60 degrees apart and

$\sum SA$ is the sum of minimum pipe wall thicknesses measured at 6 locations 60 degrees apart.

Wall thickness shall be measured using profile projector/shadowgraph/digital scanner/any other suitable instrument meant for this purpose.

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Definition of the measure points:

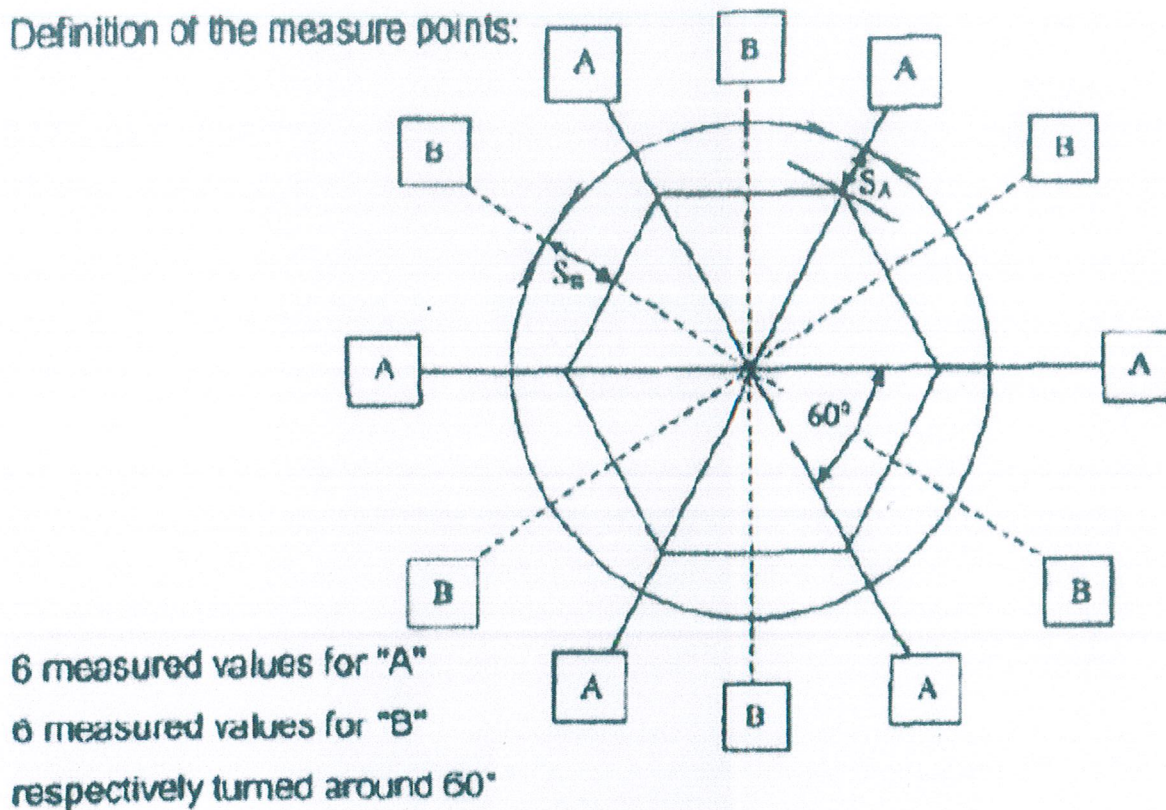


Fig. 1

5.0 HEAT TREATMENT & MECHANICAL TESTS

5.1 HEAT TREATMENT

CS: Hot Finished : OD $\leq$ 76.1mm no heat treatment required. OD > 76.1mm shall be in Normalised condition.

CS: Cold Finished : All Sizes – In Sub-critical annealed, fully annealed or in Normalised condition.

AS: All sizes – SA335 P11, P12 & P22 – Either in Normalised and tempered or Isothermal Annealed condition.

AS: All sizes – SA335 P91 & P92: Shall be Normalised as per specification & Tempered between 750°C-780°C.

5.2 MECHANICAL TESTS:

As per specification. Quantum of test: As per specification – For each nominal size per heat per heat treatment batch. (Minimum 2 pipes for first 100 pipes and 1 per 100 or part thereof for pipes over 100 numbers, as per IBR). For alloy steel pipes meant for fitting (As indicated in the Purchase order), test coupon shall be in normalised and tempered condition.

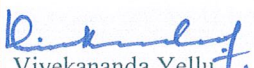
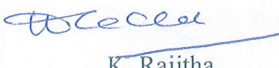
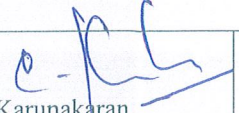
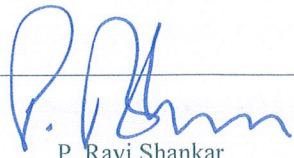
For P91 Pipes, Ys (0.2% offset) - 450 MPa Min ; Ts – Min 630 MPa, Max 850 MPa.

For P92 pipes Ts- Min 630 Mpa, Max 850 Mpa.

For other grades, Ys and Ts shall be as per specifications.

5.3 HARDNESS FOR SA 335 P91 & P92 PIPES :

Hardness test shall be carried out on each pipe. The hardness value for P91 shall be 195-250 BHN and that for P92 shall be 190-250 BHN. The hardness test values shall be indicated in the Test certificate

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6.0 SUPPLEMENTARY TESTS

These are applicable to SA 106 Cr C, SA335 P11, P12, P22, P91 & P92. The supplementary test results shall be indicated in the Test Certificate along with the mandatory test results.

6.1 Product Analysis (S1):- Product Analysis shall be carried out on 5% of pipes per heat per heat treatment batch (minimum 2 Nos) for size NB 200 mm and above.

6.2 Transverse tension test (S2):- Transverse tension test shall be carried out (for size NB 200 mm and above) on one end of 5% of pipes per heat per heat treatment batch (minimum 1 No).

6.3 Photomicrograph test for P91 & P92 (S5):- Photomicrograph test shall be carried out from a specimen of pipe in the as finished condition for each individual size (OD and wall thickness) per heat per heat treatment batch. Acceptance norms - The Material shall be free from any micro fissures. Microstructure shall show tempered martensite and also to be examined for any grain growth and delta ferrite (to be maintained within 3% for Gr92 and within 2% for Gr91 when measured as per VD TUV 1272). Photomicrograph with 400x (Min) magnification along with Photomicrograph report to be provided. The actual magnification shall be indicated.

7.0 NON DESTRUCTIVE TEST

Each pipe shall be ultrasonically tested as per ASTM E 213 in both clockwise & anticlockwise directions; calibration to be done on two axial notches of 50 mm length (inside & outside) and a depth of 5% of wall thickness (minimum 0.3 mm; maximum 1.5mm). The results shall be indicated in the Test Certificate.

8.0 REPAIR

Repair by welding is prohibited. The pipe shall meet the dimensional tolerance (clause 3.0 above) after any mechanical repair as permitted in the standard.

9.0 WORKMANSHIP

The Inside & outside surfaces of the pipes shall be free from any imperfections & defects like laps, seams, folds, cracks, pitting etc,. Localised imperfections, if any, may be removed by grinding or skin machining only, ensuring the wall thickness, inside and outside diameter to provide workmanship like finish. Local depressions or ground spots are not acceptable. Loose scales shall be removed by blast cleaning in both inside and outside surface.

10.0 MARKING (In English only) & COLOUR CODING

The following details are to be marked on each pipe for identification

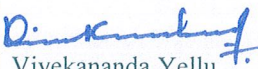
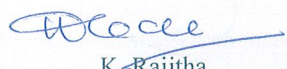
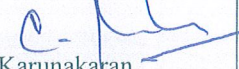
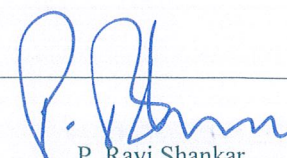
- 1) PO Number 2) Supplier's emblem/code 3) Specification & grade (Code Case if applicable) 4) Heat number
5) Size (OD/ID X Thickness X Length, in mm) 6) No. of pipes 7) Inspector's seal

OD upto 31.8 mm (excluding)	Details 1 to 7 shall be stamped on metal / plastic tag attached to bundle
OD 31.8 mm to OD 76.1mm (including)	Details 1 to 5 shall be paint stencilled on each pipe. Details 1 to 7 to be stamped on Metal / Plastic tag attached to bundle.
OD above 76.1 mm	Details 1 to 5 shall be paint stencilled on each pipe. Details 2,3,4,5 & 7 shall be hard stamped with round edged stamp at 100mm from an end of each pipe.

Longitudinal colour bands on the entire length of all pipes. The colours shall be as per BHEL procedure SIP: PP: 21(Latest).

11.0 PRESERVATION

- Outside: - Resin type rust preventive coating with visibility to stencilled details. Thick Black coating which camouflages the Surface of the pipes is not permitted.
- Inside: - Rust inhibitor or resin type rust preventive coating.
- Ends of the pipes shall be secured with caps.

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12.0 PACKING

- a) Thickness ≤ 2.5 mm in boxes.
b) OD ≤ 159 mm in bundles. Others in loose condition.
Pipe bundles to be < 4 tons of equal no. of pipes, fastened with galvanised strap/ anti-rust coated (1x25mm.min.) for Carbon Steel & Alloy Steel and by Nylon strap for Stainless Steel at 2 ends & at 1m interval. Wooden pallets to cover pipes are not permitted.

13.0 INSPECTION AND CERTIFICATION (In English Only)

- 13.1 Supplier shall have valid ISO:9001-2015 certificate for the duration of the contract. However, ISO:9001-2008 certification is acceptable till 14th September 2018.
13.2 Finished pipes shall be inspected at suppliers works and certified as per BS EN 10204 Type 3.2 by any ASME Authorised Inspection Agency or their subsidiaries covering all details listed in **CI.13.3 to 13.6**
13.3 Signed Manufacturer's Test Certificate shall include a) Manufacturer's Name, Purchase Order no.(BHEL), TDC no., Test Certificate No & TC date, Pipe size and quantity- melt wise, Actual Weight per metre b) Specification and grade with year of code, Code case (if applicable), Heat no., Steel & Pipe making process, chemistry including incidental elements on Ladle and Product analysis, c) Heat treatment details with actual temperature and soaking time & d) Mechanical results.
13.4 Detailed NDT reports with reference norms, acceptance standards and test results shall be furnished along with Test certificates.
13.5 For P91 & P92 pipes the Photomicrograph test report along with photomicrograph with 400x (min) magnification shall be furnished.
13.6 Valid ISO 9001 certificate
13.7 Test Certificates for the starting raw materials (ingots/blooms/billets) shall be submitted to BHEL by the supplier.

14.0 AUDIT CHECKS AT BHEL

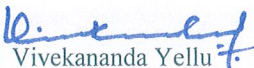
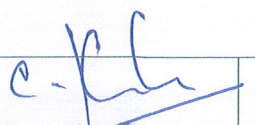
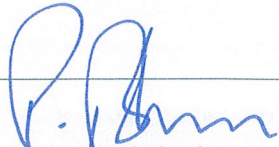
BHEL reserves the right to carry out audit checks for Chemistry, HT condition, Mechanical test and NDT on Pipes.
Supplies found defective during check at BHEL are liable for rejection.

15.0 END USE

These Pipes are meant for use in Maitree-2X660MW Super Critical Boiler applications including Auxiliary Boiler.

RECORDS OF REVISIONS

- i) Rev 00 – Fresh Issue

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