NTPC LIMITED

3X40 MW NTPC RAMMAM STAGE-III HYDRO ELECTRIC PROJECT (HEP)

TECHNICAL SPECIFICATION

FOR

HVAC SYSTEM

SPECIFICATION NO.: - PE-TS-414-571-11000-A001 (REV00) (MARCH-2021)



BHARAT HEAVY ELECTRICALS LIMITED
POWER SECTOR
PROJECT ENGINEERING MANAGEMENT
POWER PROJECTS ENGINEERING INSTITUTE BUILDING
SECTOR-16A, PLOT NO.-25, NOIDA, INDIA



TITLE:

3x40 MW NTPC RAMMAM STAGE-III HYDRO ELECTRIC PROJECT TECHNICAL SPECIFICATION FOR HVAC SYSTEM

 SPECIFICATION No: PE-TS-414-571-11000A-A001

 SECTION

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SECTION-I

SUB-SECTION-A

INTENT OF SPECIFICATION



3x40 MW NTPC RAMMAM STAGE-III HYDRO ELECTRIC PROJECT HVAC SYSTEM INTENT OF SPECIFICATION

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1.0 INTENT OF SPECIFICATION

- 1.1 The specification covers design (i.e. Preparation and submission of drawing /documents including "As Built" drawings and O&M manuals), engineering, manufacture, fabrication, assembly, supply / procurement, inspection and testing at vendor's / sub vendor's / manufacturer's works, painting, maintenance tools & tackles (as applicable), fill of lubricants & consumables till handing over, mandatory spares along with spares for erection, start-up and commissioning as required, forwarding, proper packing and shipment till storage area and delivery from storage area to site, unloading, handling & on-site transportation, storage, preservation, security / safety at site, Erection & Commissioning, final painting at site, minor civil work, trial run at site and carrying out Performance guarantee / Functional / Demonstration tests at site (As applicable), training of customer / client O&M staff, operation & Maintenance of HVAC system (24x7) after commissioning till handing over and handover in flawless condition of the package to the end customer complete with all accessories for the total scope defined as per BHEL NIT & tender technical specification as specified above, amendment & agreements till placement of order for 3x40 MW NTPC RAMMAM STAGE-III HYDRO ELECTRIC PROJECT (HEP).
- 1.2 The contractor shall be responsible for providing all material, equipment & services, which are required to fulfil the intent of ensuring operability, maintainability, reliability and complete safety of the complete work covered under this specification, irrespective of whether it has been specifically listed herein or not. Omission of specific reference to any component / accessory necessary for proper performance of the equipment shall not relieve the contractor of the responsibility of providing such facilities to complete the supply, erection and commissioning, performance and guarantee/demonstration testing of HVAC SYSTEM.
- 1.3 It is not the intent to specify herein all the details of design and manufacture. However, the equipment shall conform in all respects to highest standards of design, engineering and workmanship and shall be capable of performing the required duties in a manner acceptable to purchaser who will interpret the meaning of drawings and specifications and shall be entitled to reject any work or material which in his judgement is not in full accordance herewith.
- 1.4 The extent of supply under the contract includes all items shown in the drawings, notwithstanding the fact that such items may have been omitted from the specification or schedules. Similarly, the extent of supply also includes all items mentioned in the specification and /or schedules, notwithstanding the fact that such items may have been omitted in the drawing. Similarly, the extent of supply also includes all tems required for completion of the system and not withstanding that they may have been omitted in drawings / specifications or schedules.
- 1.5 The general term and conditions, instructions to tenderers and other attachment referred to elsewhere are made part of the tender specification. The equipment materials and works covered by this specification is subject to compliance to all attachments referred to in the specification. The bidder shall be responsible for and governed by all requirements stipulated herein.



3x40 MW NTPC RAMMAM STAGE-III HYDRO ELECTRIC PROJECT HVAC SYSTEM INTENT OF SPECIFICATION

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- While all efforts have been made to make the specification requirement complete & unambiguous, it shall be bidders' responsibility to ask for missing information, ensure completeness of specification, to bring out any contradictory / conflicting requirement in different sections of the specification and within a section itself to the notice of BHEL and to seek any clarification on specification requirement in the format enclosed under Vol-III of the specification within 10 days of receipt of tender documents. In absence of any such clarifications, in case of any contradictory requirement, the more stringent requirement as per interpretation of Purchaser / Customer shall prevail and shall be complied by the bidder without any commercial implication on account of the same. Further in case of any missing information in the specification not brought out by the prospective bidders as part of pre-bid clarification, the same shall be furnished by Purchaser/ Customer as and when brought to their notice either by the bidder or by purchaser/ customer themselves. However, such requirements shall be binding on the successful bidder without any commercial & delivery implication.
- 1.7 The bidder's offer shall not carry any sections like clarification, interpretations and /or assumptions.
- Deviations, if any, should be very clearly brought out clause by clause along with cost of withdrawal in the enclosed schedule (in Vol III); otherwise, it will be presumed that the vendor's offer is strictly in line with NIT specification. If no cost of withdrawal is given against the deviation, it will be presumed that deviation can be withdrawn without any cost to BHEL/its customer.
- 1.9 In the event of any conflict between the requirements of two clauses of this specification documents or requirements of different codes and standards specified, Section C1 shall prevail over section D, however more stringent requirement as per the interpretation of the owner shall apply.
 - Further, In case of any discrepancy in section 'C1' and section 'C2', Section-C2 shall prevail (customer specification).
- 1.10 In case all above requirements are not complied with, the offer may be considered as incomplete and would become liable for rejection.
- 1.11 For definition of word like Contractor, bidder, supplier, vendor, Customer/ Purchaser Employer, consultant, please refer relevant clause of GCC.



3x40 MW NTPC RAMMAM STAGE-III **HYDRO ELECTRIC PROJECT HVAC SYSTEM**

PROJECT INFORMATION WITH WIND AND **SEISMIC DESIGN CRITERIA**

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PROJECT INFORMATION WITH WIND AND SEISMIC DESIGN **CRITERIA**

PART - A SUB-SECTION-I PROJECT INFORMATION

RAMMAM STAGE-III HYDRO ELECTRIC PROJECT
(3 X 40 MW)

ELECTRO MECHANICAL WORKS
EPC CONTRACT PACKAGE
BIDDING DOC NO.: CS-5602-003-9

TECHNICAL SPECIFICATION SECTION-VI



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	CLAUSE NO.	PROJECT INFORMATION	ण्यविद्यांची NTPC SEE NTT
		CONTENT	
	1.00.00	BACKGROUND GENERAL FEATURES OF THE PROJECT	2 2
	3.00.00 4.00.00 5.00.00 6.00.00 7.00.00 8.00.00	SYSTEM DETAILS CLIMATIC CONDITIONS SEISMIC FORCES WATER ANALYSIS/ PETROLOGICAL ANALYSIS OF RIVER SEDIMENT TRANSPORTATION BIDDER TO INFORM HIMSELF	2 3 3
ir	ELECTRO EPC C	-III HYDRO ELECTRIC PROJECT (3 × 40 MW) D MECHANICAL WORKS CONTRACT PACKAGE DOC. NO.:CS-5602-003-9 TECHNICAL SPECIFICATION SECTION - VI SUB-SECTION - I	PAGE 1 OF 6

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CLAUSE NO.	PR	OJECT INFORMATION		NTRE President President			
1.00.00	BACKGROUND						
	Pelton Turbines, are r Electric Project located i	of vertical shaft generating units each of 40 MW coupled to 4-jet vertical axis a Turbines, are required to be installed in the Rammam Stage - III Hydro ic Project located in Darjeeling Dist. of West Bengal state. The project site can cessed from Siliguri via Ghoom in Darjelling District of West Bengal.					
2.00.00	GENERAL FEATURES	OF THE PROJECT					
2.01.00	General						
	Rammam Stage-III Hydro Electric Project is a run of the river scheme across the Rammam river between the confluence of Lodhama Khola with Rammam to Rammam with river Rangit. The scheme involves construction of Barrage on river Rammam approximately 240 m D/s of Rammam stage – II Power House with 3.5 m finished diameter, 8.2 Km. long horse shoe shaped HRT, 2.7 M diameter, 1.53 Km long pressure shaft/ penstock, 740 m long tailrace channel and surface power house. The installed capacity of the project is 120 MW (3x40 MW). Source of the water supply is Rammam river which is an important tributary of the river Rangit. The Rammam river originates in glacial area to the extreme west near the West Bengal and Nepal border, flows in a easterly direction for a considerable distance and joins the Rangit river near Naya Bazar. River Rangit in turn is a major tributary of the Teesta River. The Rammam river originates from Mane Bhanjan – Tongbu – Phalut ridge of the lower Himalayas which are continuation of Kanchan Jungha mountain ranges, at an elevation of about EL 3631 M and drains a catchment of about 247 KM² up to the Barrage site. There is considerable snow fed region in the catchment area of Rammam River in its upper reaches. A significant portion of the catchment area is covered with dense forest.						
2.02.00	Hydraulic and Civil features						
	The Rammam Stage-III Hydro Electric project is located on Rammam River. It is developed as a run of river scheme by constructing a Barrage with 8.2 km long head race tunnel of horse shoe type having a diameter of 3.5 m to carry design discharge of 28 m3/s, one number restricted orifice type surge tank with 14.5 m diameter and 52.5 m height. One no. of 2.7 M diameter pressure shaft is considered to feed each unit turbine of 40 MW capacity that operate under a design head of 473 m.						
	The general layout of the scheme is indicated in the enclosed drawings: Drg.No.5602-002-P-E-C-A-01-Geographical Location of the Project, Drg.No.5602-002-P-E-C-A-09 -General Project Layout and 5602-002-P-E-C-A-24 -Cross section of Power House through Water Conductor System.						
3.00.00	SYSTEM DETAILS						
3.01.00	The installed capacity of 120 MW would be provided by 3 Vertical Axis Pelton turbines driven generating units of 40 MW each. It is proposed to provide Inlet Valve of spherical type for each turbine, which would be accommodated in the powerhouse. The generation voltage of 11 kV would be stepped up to 132 kV through three single phase 17 MVA, 11/ 139/ √3 kV ODWF type step up transformers located near upstream wall of the power house for each unit. The 11						
ELECTRO EPC O	-III HYDRO ELECTRIC PROJECT (3 × 40 MW) D MECHANICAL WORKS CONTRACT PACKAGE DOC. NO.:CS-5602-003-9	TECHNICAL SPECIFICATION SECTION - VI	PART-A SUB-SECTION - I	PAGE 2 OF 6			





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CLAUSE NO.	PR	OJECT INFORMATION			NTPC SELT byeks		
	kV isolated phase bus ducts would connect the 11 kV generator terminals with 11 kV bushings of step up transformers. The 132 kV terminal of the transformers would be connected with 132 kV switchyard through 132 kV XLPE Cables. Power from the project will be evacuated through three Nos. 132 kV lines to be laid by WBSEB.						
3.02.00	500KVA, 3 Phase, 11, station services would Nos. of 1600 KVA, 11/6 For emergency supply, which would be connected.	nit auxiliaries is proposed to 10.433KV Unit Auxillary To 10.433KV Unit Auxillary To 10.433 kV step down dry ty 2 Nos. of 750 KVA, 11 KV ted to Station Auxiliary Bo in the enclosed drawing cal System".	ransform nd would pe Stati / DG se ard. The	ners. Auxilia I be step do on Service ts would als e Overall Ele	ary power for wn through 2 Fransformers. o be installed ectrical Single		
3.03.00	E.O.T. Crane						
:= ::	proposed to be installe generating units & asso and other dimensions of power station. One no	e of 125/25/5 T capacity of in the power house for lociated equipment. The class of the crane shall be suita EOT crane of 50/10/5T will handling of Butterfly valves	handling earances ble for t vill be pr	assembly a s, limits for h he proposed	and erection of nook approach I layout of this		
4.00.00	CLIMATIC CONDITION	IS					
	conditions with no snow June to August and in	een EL 910m to 375 m. w fall in the project area. I December, January. The the centre line of turbine are given below: -	Rainfall Power I	in the Project House service	ct area is from ce bay floor is		
	i) Maximum tempe	erature in the project area	:	30 ° C			
	ii) Minimum tempe	rature in the project area	:	3 °C			
	iii) Maximum Relat	ive humidity	•	<95 %			
	iv) Minimum Relativ	ve humidity		>35 %			
	v) Average annual	rainfall	:	2800 mm			
5.00.00	SEISMIC FORCES						
		hydroelectric project is loc zoning map of India. The s.					
ELECTRO EPC C	HII HYDRO ELECTRIC PROJECT (3 × 40 MW) MECHANICAL WORKS ONTRACT PACKAGE DOC. NO.:CS-5602-003-9	TECHNICAL SPECIFICATION SECTION - VI	1180.50	PART-A -SECTION - I	PAGE 3 OF 6		



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6.00.00	PETROGRAPHIC REPORT OF RIVER SEDIMENT								
6.01.00	Grain siz	ze analysis	of so	oil sampl	es for Ramm	am Stage	III project is giv	en bel	ow:
			Gra	in Size /	Analysis in \	Nt %			
	Clay %	Silt %	V.F.	Sand %	F. Sand %	M. Sand	% Coarse Sa	ınd %	Total
	(-)1.95 micron	(-)65.51 micron	3.4	0.125 mm	(-)0.25 mm	(-)0.5 mm	(+)5m	m	
	0.20	8.0	6	0.34	25.23	4.98	1.25		100
6.02.00	Petrographic Report on the Sediments a) Megascopic Observation The samples are loose sediments and are brownish grey in colour. The samples range in size from coarse sand to very fine sand. The sand fraction is composed dominantly of mica flakes, quartz, feldspar and organic matter								
	b) Microscopic Examination The mineral assemblages and organic matter with their relative volume percentages (as per visual estimate) of different size of sand fractions are furnished below: Size fraction Mineral Assemblages								
	(with relative abundance based on visual estimate) + 500µm (Coarse Sand) Quartz 40%, Biotite 30%, Muscovite 10%, Feldspar 10%, Lithic fragment (quartzite) 10%, Organic matter (with cellulose structure, few) and clay concretion (few)						Lithic		
	+ 250µm Sand)	um (Medium Biotite 40%, Quartz 20%, Feldspar 20%, Muscovite 10%,							
	+ 125µm (Fine Sa		Biotite 70%, Muscovite 20% and Quartz- Feldspar-Garnet (10%)						
	+ 0.063n (Very Fir		Quartz 60%. Biotite 20%, Feldspar 10%, Muscovite 5% and Amphibole-Chlorite (<5%)						
	Roundne	ess					generally sub par grains are s		
EPC C	:-III HYDRO EL (3 × 40 MW) D MECHANICA CONTRACT PA DOC. NO.:CS-	AL WORKS ACKAGE	JECT		CAL SPECIFICAT SECTION - VI		PART-A SUB-SECTION - I	2,100	AGE OF 6



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	The Lithic fragments are well rounded.							
	Sphericity Quartz grain show moderate to high sphericity but feldspar grains are of moderate sphericity only. The Lithic fragments show high sphericity.							
7.00.00	TRANSPORTATION							
7.01.00	Location and Access							
	The proposed Rammam Stage-III is located on the Rammam River in the state of West Bengal. The Rammam River forms the boundary with West Bengal and Sikkim. The diversion structure is just downstream at the confluence of Rammam with Lodhama Khola and the power house is near Barbatia village on right bank of the Rammam River. The project lies between Latitude 27°-6'-00"N to 27°-9'-00"N and Longitude 88°-8'-00"E to 88°-14'-00"E.							
¥2	The project can be accessed from Siliguri via Ghoom in Darjelling District of West Bengal or from Jorthang in Sikkim by road. Bagdogra is the nearest airport and New Jalpaiguri is the nearest broad gauge railway station. The proposed project site is connected by all weather metalled road from Siliguri, the main city near by and connected to all parts of the country.							
The proposed project site can be accessed through the following approach from Siliguri:								
	a) Approach roads to Barrage site;							
	i) Via Siliguri – Manebhanjan – Lodhama (about 140 Km).							
	ii) Via Siliguri – Kurseang – Bijanbari – Lodhama (about 130 Km).							
	b) Approach road to Power House site:							
	i) Via Siliguri – Melli – Jorthang (Naya bazaar) (about 120 km)							
	To have accessibility to various components of the project within the project area, a road network has been proposed with a single lane width as per BRO specifications.							
7.02.00	Transport Limitations							
	The weights and dimension of the packages for transportation to site shall be limited to the following:-							
	a) Max. Weight of the package not to exceed 50 M.T.							
	b) Max. Size of the package not to exceed L = 8500 mm, W= 3000 mm, and H= 6000 mm.							
	The above information is tentative and it is the contractor's responsibility to verify the actual transport limitation.							
ELECTRO EPC (E-III HYDRO ELECTRIC PROJECT (3 × 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC. NO.:CS-5602-003-9 TECHNICAL SPECIFICATION SUB-SECTION - I 5 OF 6							

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8.00.00	BIDDER TO INFORM F	IIMSELF		
	and circumstances aff executing the works a presumed that the B surroundings and to have the quantities and mate of transport and access position at the site and	independent/their own in fecting his tender estimates described. During the sidder have inspected a we satisfied themselves about a statisfied themselves about a side of the cores to site, the requirements have quoted their prices or circumstances which managements.	ates and about the evaluation of tender and examined the cout the form and na impletion of the work as of accommodation after taking into acc	e possibility of ers, it shall be site and its ture of the site, and the means , general labor ount, the risks,
	Access to the site shall with the Employer.	be allowed, to the prospec	ctive bidder(s) by prid	or appointment
¥				
	9			
ELECTRO EPC C	-III HYDRO ELECTRIC PROJECT (3 × 40 MW) 0 MECHANICAL WORKS ONTRACT PACKAGE DOC. NO.:CS-5602-003-9	TECHNICAL SPECIFICATION SECTION - VI	PART-A SUB-SECTION - I	PAGE 6 OF 6

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Annexure-I to Sub section -I of Part-A

Water quality of river Rammam in the project area is as follows:

Parameter	Unit	Value	
Dissolved Oxygen	mg/1	8.6	
BOD	mg/1	1.9	
COD	mg/1	2.7	
Electrical conductivity	µs/cm	0.013	
Total Kjeldahl Nitrogen	mg/1	1.6	
Temperature	°C	8.0	
PH		7.8	-
TDS	mg/1	187	
Sulphates	mg/1	10	
Calcium	mg/1	19	\neg
Magnesium	mg/1	11	
Copper	mg/1	<0.01	
Chlorides	mg/1	67	7
Sodium	mg/1	5.7	7
Iron	mg/1	<0.1	\neg
Fluorides	mg/1	1.1	
Mercury	mg/1	< 0.01	
Lead	mg/1	< 0.1	\exists











3x40 MW NTPC RAMMAM STAGE-III HYDRO ELECTRIC PROJECT HVAC SYSTEM TECHNICAL SPECIFICATION

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TECHNICAL SPECIFICATION



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SPECIFIC TECHNICAL REQUIREMENT



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1.0 FUNCTION

The purpose of the system is to provide HVAC (Air conditioning and ventilation) for different areas of 3x40 MW NTPC RAMMAM STAGE-III HYDRO ELECTRIC PROJECT under the scope of this tender. To achieve proper working conditions inside the power house complex, BFV house, Switchyard control building and Dam complex, HVAC system is provided to serve the following purpose:

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- i. To prevent temperature stratification
- ii. To remove contaminated air
- iii. To remove waste heat from equipment
- iv. To provide outside fresh air necessary for human comfort
- v. To evacuate smoke and remove heat

2.0 SYSTEM DESCRIPTION

Conditioned and dehumidified air shall be supplied to different zones of the powerhouse in accordance with heat generated in each zone. The power station shall be divided into two zones as below:

- (A) Air Conditioning Zone
- (B) Ventilation zone

2.1 AC SYSTEM ZONE CONSIST OF THE FOLLOWING AREAS.

- 2.1.1 Air-cooled Package type air conditioning plant shall be provided to cater to the air conditioning requirements of the following areas of power house.
- 2.1.1.1 Control Room, SCADA room, Shift engineer room & PLCC room
- 2.1.1.2 Conference room
- 2.1.1.3 Store and Library
- 2.1.1.4 Relay and protection room.
- 2.1.2 Split AC for control room of Control/switchgear building at Barrage area.
- 2.1.3 Split AC for office area for 11KV control building at 132KV switchyard.

2.2 VENTILATION SYSTEM ZONE CONSIST OF THE FOLLOWING AREAS

2.2.1. ONCE THROUGH TYPE VENTILATION SYSTEM

Once Through type ventilation system shall be provided for following areas:

Supply air from once through AHU shall be fed to various areas of power house as detailed below through insulated duct

- 2.2.1.1 MIV floor at EL 403.0M.
- 2.2.1.2 Turbine floor at EL 406.5M.
- 2.2.1.3 Generator Floor at EL 411M.
- 2.2.1.4 Machine floor at EL 416M.
- **2.2.1.5** Service Bay area EL 416M.



2.3.14

3x40 MW NTPC RAMMAM STAGE-III HYDRO ELECTRIC PROJECT HVAC SYSTEM SPECIFIC TECHNICAL REQUIREMENT

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2.2.2 DRY TYPE MECHNICAL VENTILATION SYSTEM Dry Mechanical type Ventilation System shall be provided for following areas: Toilets, and Battery Room for power house. 2.2.2.1 2.2.2.2 MCC room for surge shaft / Valve House 2.2.2.3 MCC room for tail race building (Gates). 2.2.2.4 Butterfly Valve House. 2.2.2.5 Switchgear room, DG room, toilet for control / switchgear building at Barrage area. 2.2.2.6 Switchgear room of 11&33KV, DG room, store & toilet at 132KV switchyard. **REFERENCE DOCUMENT / DRAWINGS** 2.3 2.3.1 The following drawings have been referred while designing the HVAC System: 2.3.1 5602-003-P-E-M-A-113: Schematic diagram for Ventilation system. 5602-906-H115-PVM-F-001: Station layout - Elevation 2.3.2 2.3.3 5602-906-H115-PVM-F-011: Station layout plan at EL.399.50M 2.3.4 5602-906-H115-PVM-F-003: Station layout plan at EL.401.50/403.00M 5602-906-H115-PVM-F-005: Station layout plan at EL.406.5M TURBINE FLOOR 2.3.5 5602-906-H115-PVM-F-008: Station layout plan at EL.411.00 GENERATOR FLOOR 2.3.6 2.3.7 5602-906-H115-PVM-F-009: Station layout plan at EL.416.00 MACHINE HALL 2.3.8 5602-906-H115-PVM-F-007: Layout of Powerhouse Longitudinal Section 2.3.9 5602-906-H115-PVM-F-006: Layout and cross section of B.F. VALVE HOUSE 2.3.10 5602-906-H115-PVM-F-107: Layout and Aux. Bldg (at 132 KVA Switchyard) 5602-906-H115-PVM-F-101: Layout of Equipment in Barrage control bldg. 2.3.11 2.3.12 5602-906-H115-PVM-F-106: Equipment Layout in Surge Shaft area. 2.3.13 5602-906-H115-PVM-F-105: Equipment Layout in TRT Portal

2.4 Complete Structural work for erection of mechanical, electrical and C & I equipment, support, inserts for duct / fans / pipes / cable tray etc. is in bidder's scope. Following may please be noted.

5602-906-H140-PVM-F-003: Diagram of control gear for cooling water system



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- Duct support structure outside and inside power house for routing supply / exhaust duct / cable trays etc. from AHU room shall be in bidder's scope. Necessary supports may be taken from nearest structure / walls / roofs / floors etc. by bidder subject to customer / BHEL acceptance during detail engineering.
- 2) Fixing frame works for diffusers and grilles in the scope of Vendor.
- 3) Anchor fastener / HILTI fasteners shall be used by vendor for fixing duct/ pipes etc. wherever applicable.
- 4) Duct supporting and accessories material such that hangers, tie rods, nut, bolts, lock nut, washer, HILTI fastener, gasket, bracing, adhesive, sealant, rivets, angles, channels, bracket support etc. for completeness of duct installation in all aspects shall be in bidder scope.

Any other type of structural work for complete HVAC system is deemed to be in bidder's scope even though specifically not mentioned above.

3 DESIGN CRITERIA

3.1 SYSTEM DESIGN CRITERIA – AMBIENT CONDITIONS

3.1.1 The outside design conditions considered shall be under: -

	Summer	Monsoon	Winter
DBT (°C)	37	32	8
WBT (°C)	25.4	26	6.5

- 3.1.2 Mean maximum ambient temperature of air in summer: 33°C
- 3.1.3 Mean minimum ambient temperature of air in winter: 5°C
- 3.1.4 Mean maximum Relative humidity: 85%
- 3.1.5 Maximum river water temperature: 20 °C

3.2 SYSTEM DESIGN CRITERIA - AIR CONDITIONING SYSTEM

3.2.1 The inside design conditions to be maintained shall be as under: -

24° C ± 1° C & RH 50% ± 5% for control room etc.

- 3.2.2 Fresh air requirement shall be minimum 1.0 air change per hour for control room areas or 16 CFM per person whichever is higher. For other areas like office, Fresh air shall be considered as per ISHRAE.
- 3.2.3 A design margin of 10% on total sensible and latent heat shall be considered while designing the AC Plant capacity for each area.
- 3.2.4 Necessary Heater and Humidifier shall be provided (if required).
- 3.2.5 The maximum air velocity through Air conditioning duct shall be 7.6 m/sec.



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3.3 SYSTEM DESIGN CRITERIA - VENTILATION SYSTEM

3.3.1 Inside design temperature < 35°C & RH < 70%.

3.3.1 Ventilation provision for various location is envisaged as follows

S.No.	Name of premises	Type of Ventilation	ACPH
1.	Power House area	Ventilation by Once Through Water System with AHU	
		and Mechanical exhaust from Wall mounted fans.	
a.	Lift & staircase area	Once Through water System through AHU	2
b.	Machine Hall	Once Through water System through AHU	2
c.	Service bay	Once Through water System through AHU	2
d.	Switchgear room in power house	Once Through water System through AHU	4
e.	Generator floor	Once Through water System through AHU	2
f.	Electrical workshop & Engineer's room	Once Through water System through AHU	4
g.	Turbine floor	Once Through water System through AHU	2
h.	Compressor room (Part of Power House)	Fresh air supply: Once Through Water System through AHU	4
i.	MIV Floor	Once Through water System through AHU	2
2.	Battery room / Battery charger room	Wall mounted exhaust fans (spark proof with flame proof motor) with ducting (if required) Fresh air supply through of Louvers	8
3.	Toilets & pantries for Power House and other areas	Exhaust by means of propeller type exhaust fan. Supply through door undercuts / door louvers	8
4.	Mechanical workshop	Fresh air supply: Once Through Water System through AHU Exhaust Air: by Through gravity dampers.	4
5.	Butterfly valve house	Fresh air supply through axial supply air fan. Exhaust by mean axial exhaust fan.	2
6.	DG set Room	Exhaust by means of wall mounted axial flow exhaust fans. Fresh air supply through of Louvers	10
7.	Switchgear room for outside power house	Fresh air supply through axial supply air fan. Exhaust by mean axial exhaust fan / gravity damper as per requirement.	4

- 3.3.2 Air quantities shall be calculated based on heat load basis based on heat dissipation values from the various equipment, other heat source in various areas and the air quantity calculated based on air changes per hour and adopting higher of the two values.
- **3.3.3** The maximum air velocity through ventilation duct shall be 12.5 m/sec.

3.4 CODES AND STANDARDS



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The following standards, codes and technical documents are used for the design of HVAC system.

- **3.4.1** ASHRAE/ ISHRAE Guide and data book, American Society of Heating, Refrigerating and Air Conditioning Engineers.
- **3.4.2** IS: 655/ IS 277 for Sheet Metal Air ducts.
- **3.4.3** IS: 4720, Indian Standard Code of Practice for Ventilation of Surface Hydel Power Stations.
- **3.4.4** IS: 3103- Code of practice for industrial ventilation
- **3.4.5** ANSI/ Standard 62- Ventilation for acceptable indoor air quality
- **3.4.6** IS 659- Safety code for Air-conditioning.

3.5 GENERAL PRINCIPLES

- **3.5.1** Cooled air shall be supplied generally at low points of the powerhouse and exhaust air shall be at high points.
- **3.5.2** Areas such as battery room, toilet and pantry which are exposed to harmful gases or odors shall be maintained at negative pressure and these harmful gases / odors shall be exhausted outside the power building with the help of separate exhaust air fans.
- **3.5.3** Lighting load considered shall be 2 Watts/sq. feet.
- **3.5.4** The Occupancy considered shall be 1 person in 25SQM or (actual) whichever is higher.
- **3.5.5** All the equipment for HVAC system shall be designed for continuous duty.
- **3.5.6** For winter Load calculations, only the lighting load shall be taken into account and equipment load shall be considered as Zero (0).
- **3.5.7** The heat dissipation values from various equipment / Occupants shall be taken into consideration while designing the HVAC system.

4. GENERAL DESCRIPTION OF VENTILATION AND AIR CONDITIONING SCHEME

4.1 VENTILATION SYSTEM

4.1.1 POWER HOUSE AREA

- **4.1.1.1** Once through type Ventilation system shall be provided for maintaining an air temperature of <35 degree in summer season & ≥18 degree in winter season with RH Less than 70%.
- **4.1.1.2** The supply air quantity requirement will be worked out based on heat load calculation from first principle as well as for maintaining minimum no. of air changes as per IS:4720 / as mentioned in table given above, under clause 3.3.1 (higher of the two). The higher value of the two shall be adopted for supplying air to various areas of power house.
- **4.1.1.3** In order to meet the above requirements, 3x50% Air Handling Units (AHU) shall be provided.
- 4.1.1.4 Each AHU units of required capacity shall be placed inside AHU room at an elevation of 431.6M / 435.0M floor. These units shall be in floor mounted horizontal design, comprising of fresh and return air dampers, Pre-filters & fine filters, cooling coil section / heating element and fan section having supply air centrifugal fan with driving/ installation accessories and shall supply the cooled air to the various areas of the power house building with the help of air conveyance ducting and grilles. The fresh air in these units shall be drawn from outside through fresh air intake louver / damper arrangement. During summer and monsoon seasons, there shall not be any return air intake. However, during winters, a part of air from Machine Hall shall be fed back to AHU room as return air and remaining



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quantity of air (required only for human comfort) shall be taken as fresh air through Fresh Air Intake Louver provided in AHU room.

- **4.1.1.5** In summer, 60% of fresh air supplied to Power House area except Battery rooms & toilets, shall be exhausted with the help of exhaust fans. These fans shall be mounted at a higher level in Machine hall all through the equally distributed on upstream & downstream wall. These fans shall be complete with air inlet bird mesh, exhaust air cowl with gravity louver and bird mesh and supporting/ fixing frame.
- **4.1.1.6** For winter heating of power house strip heater along with control system of suitable capacity shall be considered.
- **4.1.1.7** The exhaust air from toilets and battery room in power house shall be evacuated by means of separate exhaust fans.
- **4.1.1.8** Automatic motorized dampers shall be provided at the common discharge duct of AHU's at power house. Fire rating of dampers shall be 90 minutes.

 In order to avoid spreading of fire, the motorized damper with in-built controller having a provision of interfacing with the control panel of fire-fighting equipment of power house shall be considered.
- **4.1.1.9** For Exhaust of Stale air from Power House Complex a group of exhaust Air fans each of suitable capacity shall be provided on the wall of power house. in addition to these exhaust fans for stale air, additional fans for smoke exhaust shall be provided which shall be made operational automatically in case of detection of fire. These fans shall be placed on the two longitudinal sides of the Machine Hall and Service Bay near roof top. Provisions shall also be made for an automatic shutdown of the fresh air supply from AHU to the respective area in case of fire by using a signal of fire protection system. In such a case all exhaust fans shall work as a smoke exhaust fans. Due to these additional fans, draft will increase and smoke will be disposed outside the power house.

4.1.2 BUTTERFLY VALVE HOUSE AND SWITCHGEAR ROOM

- **4.1.2.1** Supply air shall be provided with the help of supply air axial fan.
- **4.1.2.2** In order to create positive pressure inside butterfly valve house, 60% of inducted fresh air supplied to valve house shall be exhausted with the help of exhaust air axial fans.
- **4.1.2.3** Pre & Fine filters, supply dampers, bird screen, grills, louvers wherever required for above units shall be provided.

4.1.3 CONTROL/SWITCHGEAR BUILDING AT BARRAGE AREA

- **4.1.3.1** Supply air shall be provided with the help of supply air axial fan for switchgear room. These fans shall be comprising of Pre & fine filters. In order to create positive pressure inside switchgear room, 60% of supply air shall be exhausted with the help of exhaust air axial fans.
- **4.1.3.2** Bird screen, grills, louvers wherever required for above units shall be provided.
- **4.1.3.3** Separate exhaust air axial fan shall be provided for DG room and toilets.

4.1.4 CONTROL / SWITCHGEAR BUILDING IN 132 KVA SWITCHYARD BUILDING

- **4.1.4.1** In 11KV & 33KV switchgear room, supply air shall be provided with the help of supply air fan with Pre & fine filters. This fan shall be of Tube Axial Flow type and shall be suitably placed on the wall of the room. These fans shall be provided with exhaust air gravity louver with bird mesh
- **4.1.4.2** Separate exhaust fan shall be provided for DG room, Store and toilets.

4.2 AIR-CONDITIONING SYSTEM



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4.2.1 POWER HOUSE AREA

4.2.1.1 Air cooled package type air conditioners (PAC) shall be provided for power house as per details given below.

Sr. No.	Area to be Air-Conditioned	No. of PACs	Remarks
1.	Control Room, SCADA room, Shift engineer room & PLCC room	2 x 100 % / 4 x 50% *	
2.	Conference room	2 x 100% / 4	AC requirement is clubbed,
3.	Relay and protection room.	x 50% *	being located on the same floor.
4.	Store and Library	1 x 100%	Due to space constraint, we proposed split AC / ceiling suspended duct-able split AC or PAC.

^{&#}x27;*' = Configuration of the PACs shall be decided based on Heat Load Calculations.

- **4.2.1.2** As per heat load calculation, the load / capacity of the air conditioning system for above areas shall be works out during detailed engineering stage.
- **4.2.1.3** Winter heating section shall consist the strip heater along with control system of suitable capacity.
- **4.2.1.4** For control of humidity, pan type humidifiers of suitable capacity shall be provided for above package air conditioners.

4.2.2 CONTROL / SWITCHGEAR BUILDING AT BARRAGE AREA

- **4.2.2.1** Split type air conditioners of suitable capacity shall be provided for air conditioning of control room of barrage area.
- **4.2.2.2** Winter heating section, the oil filled heaters along with control system of suitable capacity (2x100%) for control room of barrage area shall be provided.

4.2.3 CONTROL / SWITCHGEAR BUILDING IN 132 KVA SWITCHYARD BUILDING

4.2.3.1 Split type air conditioners of suitable capacity shall be provided for air conditioning of office area as applicable at switchyard area.

4.2.4 CONTROL ROOM FOR BFV HOUSE.

4.2.4.1 Split type air conditioners of suitable capacity shall be provided for air conditioning of control room of BFV house (if applicable).

5. LAYOUT CONSIDERATIONS:

5.1 AIR CONDITIONING SYSTEM

5.1.1 Air Cooled Package type AC shall be housed at various locations, as under:

Sr.	Area	to	be	Air-	Tentative	Space	Location of PAC
No.	Conditioned			Requirement	for		
					PAC		



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1.	Control Room, SCADA room, Shift engineer room & PLCC room at EL 425.75.	8.5M x 5.5M	Above Control Room Area at EL 435.0M, Refer attached control block layout. Outdoor unit of PAC shall be located at roof of PAC/AHU room.
2.	Conference room at EL 420.80.	8.5M x 4.1M	Adjacent to Conference room and Relay & Protection room at EL
3.	Relay and protection room at EL 420.80.		420.80. Outdoor unit of PAC shall be located at EL 416.0M outside power house.
4.	Store and Library		Location will be decided DDE. However, split AC / ceiling suspended duct-able split AC or PAC. adjacent to Store Room / library.

The locations and space requirement of the AC equipment given above may change during detail engineering.

5.1.2 Suitable provision (transducer, control cables etc) shall be kept for transmission of relative humidity and temperature data from AC system of relay room to the control room.

5.2 VENTILATION SYSTEM

5.2.1 3 nos AHU (2W+1SB) in AHU Room at auxiliary floor EL. 431.6M / 435.00M level or as decided during detailed engineering.

6. EQUIPMENTS TO BE PROVIDED

- 6.1 Required numbers Air Cooled Package type air conditioners with R-134a / R-410A / R-407C or any other environment friendly latest refrigerant complete with all accessories as described hereinafter.
- 6.2 3x50% Air Handling Units (AHU) of suitable capacity for Ventilation system.
- 6.3 1 (one) Pan type humidifier with tank and header in common discharge plenum shall be provided for Package AC room. A makeup water line with float valve shall be provided for Pan Humidifier tank. Pan humidifier requirement for AHU room (if applicable) shall also be provided for Ventilation system.
- 6.4 1 lot strip type duct heaters.
- 6.5 Lot Pre-filters having efficiency of 90% down to 10-micron particle size (inside the pre-filter section of the AHUs



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Pressure drop:

Initial pressure drop: Not to exceed 5.0 mm WC at rated flow

Final pressure drop: Up to 7.5 mm WC

6.6 Lot - Fine filters having efficiency of 99% down to 5-micron particle size (shall be provided for individual AHUs). Differential pressure sensor with alarm to be provided across filter sets refer P&ID.

Pressure drop:

Initial pressure drop: Not to exceed 10.0 mm WC at rated flow

Final pressure drop: Up to 25 mm WC

- 6.7 Fresh air arrangement complete with louvers, filters shall be provided for AHU room.
- 6.8 Lot- Refrigerant piping with insulation interconnecting PAC and fittings such as elbows, tees, reducers, flanges etc.
- 6.9 Lot-Drain water piping out of MS pipes conforming to IS-1239, Part I, heavy grade and galvanized as per IS:4736, from various equipment like Package AC etc. up to the nearest drain point.
- 6.10 The supply air duct shall be provided with motor operated fire damper at locations where duct pass through walls & floors for ease of isolation, maintenance and as well as for emergency operation. The operation of these automatic dampers shall be interlocked with the fire alarm system. Fire dampers shall be of rating 90 minutes.
- 6.11 Lot GSS Ducting (as per IS-277) with 275 g/sq.m. of zinc coating sheet metal work, complete with volume control dampers, extruded aluminium supply air (with VCD) and return air grills, hangers, supports, flexible connections, including thermal insulation on complete supply air duct & return air duct (as applicable for air conditioning system) and Ventilation duct, wherever they are exposed to outside the building.

6.12 **ACOUSTIC INSULATION**

6.12.1 Lot- Acoustic insulation 25 mm thick of fibre glass with 48kg/m3 of first 5 M of ducting after AHUs & PAC but limited to plenum.

7. AC EQUIPMENT

- 7.1 Air Cooled type (DX system) Package AC
 Each air cooled type package unit shall comprise of the following as per Manufacturer standard:
 - a. Scroll / Reciprocating Compressors (Semi-Hermetic / Hermetic) with R-134a/R-407c/R-410a refrigerant, motors complete with suction and discharge shut off valves, oil pumps, high



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pressure cut out, low pressure cut out, oil pressure cut out, built-in automatic capacity control etc.

- b. One (1) No. fan and fin type air cooled condenser Vapour inlet and liquid outlet connection for refrigerant, drain connection etc. One (1) No evaporator coil and fan having direct expansion type copper tubes and aluminium fins. The evaporator fan shall be DIDW forward curved centrifugal fan.
- c. Lot-MS (Mild Steel) heavy class seamless refrigerant piping, valves and fittings, interconnecting compressor, condenser and chiller.
- d. Lot-MS (Mild Steel) structural frame work with anti-vibration pads.
- e. Initial fill of refrigerant and compressor lube oil
- f. Lot-insulation of suction line and evaporator
- g. Lot-Controls with microprocessor based control panel mounted on the Package AC.
- h. Fine filter in common plenum
- i. Electric strip heater in common plenum
- j. Fresh air arrangement complete with louvers, filters fan and motor shall be provided for each Package AC Unit Rooms
- k. For other details please refer to clauses no 6.02.01 and other relevant clauses of Customer technical specification section C2-A.

7.2 SHEET METAL WORK

- a. Lot GSS (Galvanised Steel Sheet) supply and return air Ducting (as per IS-277) with 275 g/sq.m. Of zinc coating complete with vanes, damper, hangers / supports etc.
- b. Lot- Supply air diffusers / grilles (Frame and Louvres of Diffuser/Grilles shall be of extruded aluminium of 1.2 mm thick section, duly powder coated) with volume control dampers.
 Return air Diffusers will have no Volume Control Damper.
- c. Rectangular ducts of size upto 750mm and above shall be supported by 15mm M.S. rods and 50 x 50 x 3 mm M.S. angles while ducts below 750mm shall be supported by 10 mm M.S. rods and 40 x 40 x 3mm M.S. angles. The M.S. rods and angles shall be given a coat of primer paint. The spacing of duct supports shall not be more than 2500 mm. Arrangement like drilling and placing anchor fasteners for duct support, auxiliary or special steel members, hooks coach screws and all other supporting material required shall be provided. wherever the ducts are thermally insulated the M.S. angles and supports shall not be in direct contact with ducts.
- d. For other details please refer to clauses no 6.03.00 and other relevant clauses of Customer technical specification section C2-A.

7.3. SPLIT AIR CONDITIONER

Split type air conditioners (air cooled) shall be provided to cater to the air conditioning requirements for auxiliary / local control room etc. For these areas multiple working split ACs shall be provided. Local isolator / MCB shall be provided with split units.



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Hand operated remote and other accessories as specified. Local Distribution Boards containing Switch / MCB shall be provided for Split Air Conditioners. Each split unit shall also be provided with suitable rating stabilizer. 100 % stand by split AC units shall be provided.

Split AC shall conform to latest available highest BEE rating.

8.0 VENTILATION EQUIPMENT:

8.1 AIR HANDLING UNIT (DOUBLE SKIN TYPE)

Each air handling unit shall comprise of the following: -

- a. Double skin panels (inside and outside) shall be fabricated using minimum 0.63 mm (24 G) galvanized steel, with 25 mm thick polyurethane insulation of minimum 38 kg/m3 density in between, GSS channels shall be used as reinforcing to give structural strength. 16G MS Structure of Sectionalized construction, insulated SS drain pan, and all accessories as specified are to be provided.
- b. Filter section shall be separate.
- c. Fan-motor set on a common base frame with all drive accessories shall be provided in the fan section and fan section shall be provided with access door
- d. Fan section complete with forward / backward curved multi-bladed centrifugal fan mounted on a shaft with adjustable motor base.
- e. One No. adequately sized TEFC sq. cage induction motor suitable for 415 V, 3 phase, 50 Hz AC supply with drive package comprising fan pulley, motor pulley, V-belt and belt guard.
- f. Coil section (integral with filter section) with suitably sized circulation water coil made of as per manufacturer standard and aluminium fins along with valves for isolation.
- g. Flat filter sections complete with 50 mm thick dry panel type filter having efficiency 90% down to 10 micron.
- h. Drain piping from the AHUs up to nearest drain point.
- i. Lot Controls comprising:
- 150 mm dia dial type temperature gauges one each at suction & discharge side of the coil of AHU.
- t. 150 mm dia dial type pressure gauges one each at suction & discharge side of the coil of AHU.
- I. Lot vibration isolation (Neoprene rubber cushy foot / neoprene serrated rubber pad type with isolation efficiency not less than 85 %.)
- m. Lot- supply water pipeline for AHUs of ventilation system.
- n. For other details please refer to clauses no 6.01.00, 6.01.11, 6.01.16.01, 6.01.16.02 and other relevant clauses of Customer technical specification section C2-A.

8.2 CIRCULATION WATER PUMP SETS

Each water circulating pump set shall comprise of the following: -

- i. One No. for taking water from upstream/ sump to AHU's, Horizontal split casing type centrifugal pump of adequate capacity to match the system requirement.
- ii. One No. adequately sized TEFC sq. cage induction motor suitable for 415 V, 3 phase, 50 Hz AC supply.



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- iii. One set of base plate, coupling guard, anti-vibration pads, foundation bolts etc.
- iv. Valves, Instruments other fittings etc along with chilled water pumps.
- v. One No. Duplex Filter at inlet complete with all accessories, drain arrangement, etc.
- vi. 150 mm dia dial type pressure gauges one each at suction & discharge side of the pump set.
- vii. 150 mm dia dial type temperature gauges at suction side of each of the pump set.
- viii. Gate valves, one each at suction and discharge side of the pump set.
- ix. One No. non-return (check) valve at discharge side of pump set.
- x. One No. Pressure Switch at discharge side of pump set.
- xi. Drain Piping from pump to nearest drain.
- xii. Mechanical seals and all accessories as specified shall be provided.
- xiii. MOC of Pump

Pump Casing
 Cast steel (ASTM A216 WCB)

Pump Shaft
 Stainless steel (AISI 420 or better)

Impeller High grade duplex stainless steel

• Pump Bearings Anti friction

Impeller wear rings
 Stainless Steel

Casing wear rings
 Stainless Steel

Shaft sleeve Stainless Steel Gr. 410 H

• Base Plate MS Plate to IS 2062

Stuffing box seal
 Gland Packing / Mechanical seal (C vs SiC & C vs TC)

to suit silty water

• Companion Flange IS 2062 Gr.B

• Insulation class F (temp rise limited to b)



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8.3 AUTOMATIC BACKWASH SELF CLEANING FILTER (ABSF) & CYCLONE SEPARATOR

- (I) Filters element shall be of SS-316 or superior for ABSF.
- (II) Internals shall be of SS-316 or superior for Cyclone separator.

8.4 WALL MOUNTED AXIAL FLOW FAN/ TUBE AXIAL FAN / PROPELLER FANS

Each wall mounted axial flow fan shall be complete with

- (i) Fan impeller with aerofoil section of cast aluminium alloy & casing/short duct as required.
- (ii) Electric drive motor with coupling if any, including motor brackets.
- (iii) Inlet cone and grouting framework, if any.
- (iv)Rain protection cowl with bird-screen adjustable damper, vibration isolators, back draft dampers etc. shall be provided.
- (v) Axial fans will be of propeller type, for fans with 5 mm of wc fan static pressure and Tube Axial type for fans with static pressure above 5 mm of wc.
- (vi) Each Axial fan comprises of fan, fan motor, inlet and outlet cone (for Tube axial), Louvered shutter (exhaust fans), bird screen and supporting arrangement.
- (vii) For other details please refer relevant clauses of Customer technical specification section C2-A.

1 Axial flow supply fans with 30 mmwc static pressure.			e.
	Capacity	Motor rating	Wall opening
a.	10,000 CMH	2.2 KW	800mmx800mm
b.	7,500 CMH	1.5 KW	700mmx700mm
C.	6,000 CMH	1.1 KW	600mmx600mm
d.	4,000 CMH 0.75 KW		500mmx500mm
2 Axial flow supply fans with 20 mmwc static pre		oly fans with 20 mmwc static pressur	e.
	Capacity	Motor rating	Wall opening
a.	10,000 CMH	1.5 KW	800mmx800mm
b.	7,500 CMH	1.1 KW	700mmx700mm
C.	6,000 CMH	1.1 KW	600mmx600mm



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d.	4,000 CMH	0.75 KW	600mmx600mm			
3	Axial flow exhaust fans (Bifurcated type) with 15 mmwc static pressure.					
a. Capacity		Motor rating	Wall opening			
b.	15,000 CMH	2.2 KW	900mmx900mm			
C.	c. 10,000 CMH 1.5 KW		800mmx800mm			
d. 7,500 CMH 1.1 KW		1.1 KW	700mmx700mm			
e.	4,000 CMH	0.75 KW	600mmx600mm			
f.	f. 2,000 CMH 0.55 KW		500mmx500mm			
4	4 Axial flow exhaust fans with 10 mmwc static pressure.					
	Capacity	Motor rating	Wall opening			
a.	15,000 CMH	1.1 KW	900mmx900mm			
b.	10,000 CMH	0.75 KW	800mmx800mm			
C.	7,500 CMH	0.55 KW	700mmx700mm			
d.	6,000 CMH	0.55 KW	600mmx600mm			
e.	4,000 CMH	0.55 KW	600mmx600mm			
f.	2,000 CMH	0.37 KW	500mmx500mm			
5	5 Exhaust fan (propeller type) wit		static pressure.			
	Capacity	Motor rating	Wall opening			
a.	1000 CMH	100 W	300 mm circular			

8.5 SHEET METAL WORK

(i) Same as clause no. 7.2 (Sheet metal work for AC system).

9. INSULATION FOR HVAC SYSTEM

Insulation shall be provided as under:



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S.No	Surface	Insulation	Insulation	Thickness	Finish
		Material	Form	(mm)	
i)	AC Duct	resin bonded fiber glass, (25 Kg/m3 density)	Roll / Slab	25	24 gauge Al cladding
ii	Ventilation duct (running outside the building) (if required)	outside fiber glass, (25		25	Covered with 500 Gauge Polythene sheet, chicken wire mesh, 12mm thick sand cement plaster and an overall cladding of 24 G GI sheet.
iii)	Acoustic insulation of first 5M of ducting after AHUs but limited to plenum	Fibreglass (48 Kg density)	Roll / Slab	25	Perforated Al sheet
iv)	Refrigerant Piping	Al foil faced Nitrile rubber / Eqvt	Roll / Slab	39	Al cladding

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For other details please refer to clauses no 6.03.06 and other relevant clauses of Customer technical specification section C2-A.

10. CONTROL PHILOSPHY

Control system for AC & Ventilation system shall be controlled through main "Power House SCADA" and following equipment shall be controlled through SCADA.

- Air Handling Units
- Package Air Conditioners and associated instrument.
- Smoke Exhaust fans
- Motorized Butterfly Valves for AHU stand-by selection
- Heater and Humidifier
- Motorized Fire Damper
- Any other drive/instrument required for system completion during detailed engineering

All fire dampers shall be closed on getting signal from the respective fire panels. Necessary cabling required for the purpose shall be covered under HVAC bidder's scope. Further the respective AHU motor / Package AC Unit motor etc shall stop on closure of fire damper.

Detailed control philosophy shall be discussed and approved during detailed engineering stage.

For other details please refer to relevant clauses of Customer technical specification section C2-A.

11. POWER SUPPLY ARRANGEMENT

The power supply (rated voltage, frequency, phase) of the equipments will be 415V +/- 10%, 3ph, 50 Hz +/- 5% or 240V +/- 10%, 1ph, 50 Hz +/- 5% as the case may be.



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12. ACCEPTANCE TEST

- a. Air conditioning system: Room condition test shall consist of taking the reading of dry bulb and wet bulb temp at different locations points to be mutually decided at site in the areas which are air-conditioned by the respective system/plant. Room condition test shall be done after stabilization of the system. The dry and wet bulb temp shall be measured by sling psychrometer which will have accuracy of +/-0.5% with aleast count of 0.5 degC. This will be carried out for 24 hrs continuously and readings will be taken every two hours. Standby equipment should be changed over during these 24 hours. This test shall be carried out during summer during month April to June when the dry bulb temp is generally high and during. The format for recording the readings shall be defined in PG / Demonstration test procedure during detailed engineering stage. Relative humidity shall be determined from psychometric chart
- b. **Ventilation system:** Temperature test at the out let of AHU and at different floors at mutually agreed locations. The dry bulb temp shall be measured by sling psychrometer which will have accuracy of +/-0.5% with a least count of 0.5 deg C. This will be carried out for 24 hrs continuously and readings will be taken every two hours. Standby equipment should be changed over during these 24 hours. This test shall be carried out during summer between months April to June. The format for recording the readings shall be defined in PG / Demonstration test procedure during detailed engineering stage.
- c. All shop testing and test at site as specified shall be carried out.
- d. The Noise level of the AC system shall not be exceeded 55dB (A) in rooms as in the Control Rooms, Offices & Reception Room.
- e. The Noise level of the rotating derive shall not be exceed 85dB (A) at 1.5m from source.

Acceptance Test to be covered separately and should cover followings;

- 1. Performance Testing (Air Quantity at various floors)
- 2. Air Balancing
- 3. Leakage
- 4. Noise level
- 5. Vibration level
- 6. Fire Dampers working
- 7. Interlocking with SCADA
- 8. Motor Current
- 9. Temperature/Humidity at various location of different floors
- 10. All equipment (fans, blowers, motors, Compressors, Pumps, heater etc.) checking

For other details please refer to clauses no 7.00.00 and other relevant clauses of Customer technical specification section C2-A.



13.0 GENERAL

- 1) Basis of design, all calculations including heat load calculations for summer seasons, equipment selection criterion, layout drawings/ schemes/G.A. dwg and documents like data sheet/ technical particulars etc are subject to Customer approval during detail engineering stage.
- 2) Vendor to furnish characteristic curves for all major equipment offered indicating duty point during detailed engineering.
- 3) All drawings and documents shall be computer based.
- 4) All commissioning spares & consumables for trouble free operation shall be provided by Vendor.
- 5) Quality Requirements in the Technical Specification are indicating minimum requirements for inspection and testing. Vendor shall note that quality plan is subject to Customer & BHEL-approval during detail engineering stage. Standard QP format is enclosed in the technical specification.
- 6) Indicative list of makes is enclosed elsewhere in the specifications; however, these equipments / items shall be subject to Customer & BHEL approval during detail engineering Stage.
- 7) Drain piping within room and up to the drain point to be provided by the Vendor.
- 8) Tools & tackles as required for regular maintenance shall be supplied by Vendor.
- 9) Instruments, consumables, lubricant required for performance testing of various equipment / system of the package shall be arranged by Vendor at site.
- 10) Only calibrated instruments shall be used by HVAC supplier for testing of various equipment.
- 11) Temperature gauges shall be provided with thermo wells and fixing arrangement.
- 12) Pressure gauges shall have provision for air venting. Three way valves shall be used which shall have air venting provision.
- 13) Matching sockets / stubs (weld type) for flow switches and other instruments shall be supplied.
- 14) Bidders shall guarantee to maintain specified inside design conditions during summer, monsoon and winter and also even if the internal equipment load varies from 100% to 25%.
- Besides the system performance as above, bidder shall guarantee major technical parameters of various equipments as per design basis / details furnished.



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- 16) The guarantee tests shall cover but not limited to the following rated parameters for smooth operation of HVAC system.
 - Design dry bulb temperature and relative humidity of conditioned air, Vibration and noise level etc.
 - All calibrated instruments to be used for the tests at manufacturer's works/site shall be arranged by the bidder.
- 17) For motorized fire damper / 3 Way valve actuators / motorised valves, power supply shall be derived by vendor from respective control panels. BHEL shall not provide any feeder for them. Suitable transformer shall be provided by bidder (if required) to derive the power input. Further distribution through junction box / distribution board shall be in vendor scope and shall have provision for isolation of individual fire damper/ valves.
- 18) Tender drawings enclosed form the part of specification and the bidder shall check the space requirements for installing the equipment as per the specification and layout requirements given in the specifications.
- 19) Bidder should suitably group the signals coming from various instruments etc. & the same shall terminate in local JB, from Local JB common cable to PLC / panel / MCC shall be selected. Any Electrical / C&I items and accessories like junction box, glands etc. shall be included by vendor in his scope.
- 20) In the event of any conflict between the requirements of two clauses of this specification documents or requirements of different codes and standards specified, the more stringent requirement as per the interpretation of the owner shall apply.
- 21) Bidder to note that BHEL reserve the right for drg/doc submission through web based Document Management System. Bidder would be provided access to the DMS for drg/doc approval and adequate training for the same. Bidder to ensure proper net connectivity at their end.
- The drawings/ documents submitted by vendor shall be complete in all respects with revised drawing submitted incorporating all comments. Any incomplete drawing submitted shall be treated as non- submission with delays attributable to vendor's account. For any clarification/discussion required to complete the drawings, the bidder shall himself depute his personal to BHEL / Customer's place any number of time as per the requirement for across the table discussions/ finalizations/ submissions of drawings.
- Flat, platform type RCC / PCC foundation shall be provided for installing PUMP, AHU and FAN etc. Vendor shall fix the equipment using anchor fasteners to secure the equipment obtain parameters related to vibration and noise.
- 24) Bidder to note that the P&ID shows only the bare minimum requirement of valves and instruments. Any instrumentation & valves as required for the completion of the system in line with technical specification shall be provided by bidder during detailed engineering without any commercial implication.



3x40 MW NTPC RAMMAM STAGE-III HYDRO ELECTRIC PROJECT HVAC SYSTEM SPECIFIC TECHNICAL REQUIREMENT

SPECIFICATION No: PE-TS-414-571-11000-A001
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25) HVAC plant supplier to furnish drawings/ documents as per the dwg. / documents distribution as per project requirement.

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- All electrical equipment shall be suitable for the power supply fault levels and other climatic conditions indicated in project information / synopsis / specifications enclosed.
- 27) The bidder's proposal shall be for equipment in accordance with the tech. Specification.
- 28) The bidder shall furnish complete tech. Particulars in data sheet and schedules as specified elsewhere in the specification during detailed engineering.
- 29) The bidder shall arrange to provide training on complete HVAC system including operation & Maintenance for Employer Personnel.
- 30) The tools and machine required for erection of equipment shall be arranged by Vendor.
- 31) Construction of openings in brick-walls, as required, for routing the ventilation, Air conditioning ducts and installation of axial fans, shall be in bidder's scope of works. Floor openings, as available at site, for duct routing can be used by bidder during erection of duct.
- Further, sealing of duct opening, grouting of foundation / foundation bolts including special type of grouting like GPX2 etc. are in the scope of HVAC system supplier.
- Necessary duct mounted Booster fan (if required) to maintain the static pressure for Package AC / Precision AC / Ventilation duct shall be provided without any implication.

14.0 EXCLUSIONS

Items of works listed below are excluded from scope of the HVAC plant supplier.

- a) Construction of HVAC plant room, air handling unit room, foundations for HVAC equipments.
- b) False ceiling, drop ceiling.
- c) Provision of drain traps / points,
- d) Fire water tank.

15.0 Codes and Standards

Design, manufacture, inspection and testing of the equipment covered by the specification shall conform to the latest edition of the standards and codes of HVAC system.



3x40 MW NTPC RAMMAM STAGE-III HYDRO ELECTRIC PROJECT HVAC SYSTEM CUSTOMER SPECIFICATION

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SUB-SECTION : C	2-A				
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SECTION: I

SUB-SECTION: C2-A

CUSTOMER SPECIFICATION

(TECHNICAL REQUIREMENT)

जर्मपूर्म NTPC

PART - A

SUB-SECTION-III

SCOPE OF SUPPLY & SERVICES

RAMMAM STAGE-III HYDRO ELECTRIC PROJECT
(3 X 40 MW)

ELECTRO MECHANICAL WORKS

EPC CONTRACT PACKAGE

BIDDING DOC NO.: CS-5602-003-9

TECHNICAL SPECIFICATION SECTION-VI



4.4.4.

CLAUSE NO.	SCOPE	OF SUPPLY AND SERVIO	CES	ज़ितीपीसी NTPC टाइडो hydro				
1.00.00	SCOPE OF SUPPLY AND SERVICES							
1.01.00	The scope of work for the equipment and accessories to be furnished in accordance with this specification shall include design, manufacture, engineering, inspection and testing at Bidders works, Insurance, packing, forwarding to site, unloading, erection, pre-commissioning, testing and commissioning, and performance testing of the equipment / system and works indicated in this Sub-section - III of Part - A of the technical specification. Any items or works though not specifically mentioned in this specification but needed to complete the equipment & systems to meet the Intent of the Specification shall also be furnished, unless specifically mentioned under "Exclusions" in Sub-section -IV of Part -A of the Technical Specifications.							
1.02.00	Scope of supply of the Bidder includes mandatory spares, start-up and commissioning spares and recommended spares if ordered by Employer. The general requirements in respect of various types of spares are given in Sub-Section-VI of Section-VI, Part - A. The detailed list of mandatory spares is given in Part - F of Section-VI.							
1.03.00		ork of the Bidder is detaile and is elaborated below:	ed out in this Part-A	of the technical				
	Sub - Section							
	III A -	Mechanical equipme	ent and systems					
	III B -	Electrical equipment	s and systems					
	III C -	Control & Instrumen	tation systems					
1.04.00	routine tests, etc., for requirements and relate	er includes all shop tests, ulfillment of complete ed activities for all the equider as per the stipulations	quality assurance uipment & systems	& inspection covered under				
1.05.00	Paints							
	The Bidder's scope of work includes supply of paints and painting of all equipments and structures as per the Employer's standard colour coding scheme. The quality and finish of paints shall be as per standards of BIS or of approved equivalent. The painting requirements & colour coding scheme are specified in Section-VI of the Technical Specification.							
1.06.00	Pre-commissioning an	d Commissioning Activi	ties					
	The Bidder's scope shall include all pre-commissioning and commissioning activities materials and services as detailed in clause no. 30,00,00 of Part-D of Technical Specifications (Erection Conditions of Contract) including supply of all consumables temporary equipments and pipings, instruments, labour/ skilled manpowers etc. The							
ELECTR EPC (III HYDRO ELECTRIC PROJECT (3 X40 MW) (0 MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION-VI	PART-A SUB-SECTION-III	PAGE 1 OF 4				

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	CLAUSE NO.	SCOPE OF SUPPLY AND SERVICES	
		scope includes complete requirement of flushing oils including fresh oil refilling during the pre-commissioning & commissioning activities and subsequent initial operation.	
	1.07.00	Consumables, Oils & Lubricants	
		All the first fill including the necessary quantity for flushing & for the first charge of greases, oil, lubricants, servo fluids and essential chemicals etc. which will be required to put the equipments covered under the scope of specifications, into successful commissioning/ initial operation and to establish completion of facilities shall be furnished by the Bidder, unless specifically excluded under the Exclusions in these specifications and documents.	
	1.08.00	Guarantee Tests	
		The guarantee tests for various equipment and systems shall be carried out as specified under Sub-section-V, Part-A of Technical Specification. All special equipment, tools and tackles instruments, measuring devices required for the successful conductance of Guarantee Tests shall be provided by the Bidder, free of cost. All costs associated with the tests shall be included in bid price.	
	1.09.00	Spares	
		The scope of work includes supply of mandatory spares, commissioning spares,	
		consumable spares and others as specified under conditions of contract. The list of mandatory spares is brought out at Part-F, Section-VI.	
	1.10.00	Special Tools & Tackles and Test/ Measuring Equipments	
		One set of all special tools and tackles including testing, calibrating and measuring instruments required for erection, assembly, disassembly and maintenance of all equipments/ systems covered under the scope of the Bidder shall be supplied by the Bidder as per clause no. 17.00.00 of Part-C and as specified elsewhere in Part-A / Part-B of Technical Specifications. These shall not be used for erection/ commissioning purposes and shall be in an unused and new condition, when they are handed over to the Employer. A list of all such special tools and tackles shall be submitted along with the offer.	
	1.11.00	The scope of the Bidder includes complete design and engineering, technical coordination (including participation and arranging technical co-ordination meetings), finalization of drawings/ documents, submission of engineering drawing / documents and processing of their approvals by the Employer as per clause no. 7.00.00, 8.00.00 & 9.00.00 of Part-C and other relevant clauses given elsewhere in the Technical Specifications.	
	1.12.00	Further, the scope shall also include submission, in proper shape & format, of all types of manuals, handbooks & documents in requisite numbers to the Employer at different phases of the project as per the requirement of Employer.	2
gsetor, Hy		E III HYDRO ELECTRIC PROJECT (3 X40 MW) RO MECHANICAL WORKS CONTRACT PACKAGE S DOC NO.: CS-5602-003-9 E III HYDRO ELECTRIC PROJECT TECHNICAL SPECIFICATION PART-A SUB-SECTION-III PAGE 2 OF 4	

CLAUSE NO.	SCOPE OF SUPPLY AND SERVICES						
1.13.00	Bidder shall furnish all relevant data required by the Employer, at interface points within 45 days of notification of award.						
1.14.00	Noise Level						
	The noise level to be maintained by all the equipment & systems supplied & erected by the Bidder shall be as per clause no. 23.00.00 of General Technical Requirements, Section-VI, Part-C. Further noise level for motors shall be as specified in motor specification.						
1.15.00	Bidder shall provide all necessary training to Employer's personnel as specified in Part-C ₇ Section-VI, and as specified elsewhere in technical specification.						
1.16.00	The Project construction works involve works to be carried out by other Bidders in addition to the works in the scope of EM Bidder. The Bidder shall, through coordination with the other Bidders, ensure the continuity and the coherence between his supply and that of the other Bidders.						
	An overview of the equipment and facilities to be supplied at various locations by different Bidders are elaborated in Annexure to Sub-section-III.						
1.17.00	As per Clause no. 1.09.00, sub-section-III B, Part-A, all Power & Control cables for the plant and equipment are included in the scope of the Bidder and as per Clause 1.01.00 (vi) & (vii), sub-section-IIIC of Part-A, Power, Control & Instrumentation Cables and fibre optic cables are included in the scope of the Bidder.						
	Bidder may note that regarding cabling between switch yard and various offsite areas, the quantities (as indicated in Annexure-I to the sub-section-IIIB) of following type of cables shall be deemed to be included within the scope of the Bidder.						
	33KV cables,						
	11KV Aerial bunched cables,						
ė.	LT power cables,						
	Control cables,						
	Instrumentation cables &						
	Fibre optic cables						
	Bidder shall indicate unit rates and total cost for the above cables in the relevant schedule of BPS and the same shall be considered for evaluation of the Bids also.						
	In case of variation in quantities of above cables during execution, the contract price adjustment on account of the same shall be based on the unit rates as agreed in the contract and the actual quantities supplied/ installed.						
ELECTR EPC (III HYDRO ELECTRIC PROJECT (3 X40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION SECTION-VI SUB-SECTION-III PAGE 3 OF 4						

CLAUSE NO.	SCOPE OF SUPPLY AND SERVICES					
	Bidder's scope/ Employ included within the bid	cables, all cables required er's requirement as specific price quoted by the Bidde dered during execution of t	ed, shall be deeme r and no extra cos	d to have been		
1.18.00	General					
1. 18.01	welding between then	nbedded parts, steel embe n, foundation plates, nut ivil works shall be in Bidde	s, bolts etc., for	fixing lugs and fixing all the		
	All structures which work be in Bidder's scope.	uld be required by the Bidd	der for supporting t	he piping shall		
1.18.02	Operating platforms for Bidder's scope.	various inaccessible valve	es and equipment	etc. shall be in		
N						
ELEC:	BE III HYDRO ELECTRIC PROJECT (3 X40 MW) TRO MECHANICAL WORKS CONTRACT PACKAGE	TECHNICAL SPECIFICATION SECTION-VI	PART-A SUB-SECTION-III	PAGE 4 OF 4		

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PART - A

SUB-SECTION-IIIA

SCOPE OF SUPPLY & SERVICES (MECHANICAL)

RAMMAM STAGE-III HYDRO ELECTRIC PROJECT
(3 X 40 MW)

ELECTRO MECHANICAL WORKS

EPC CONTRACT PACKAGE

BIDDING DOC NO.: CS-5602-003-9

TECHNICAL SPECIFICATION SECTION-VI



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1. 1. A

CLAUSE NO.	SCOPE OF SUPPLY AND SERVICES (MECHANICAL)						
1.05.00	Ventilation and Air Conditioning System						
1.05.01	Complete Ventilation system consisting of fans, air filtration units, AHU's, supply air and exhaust fans, louvers, filters, ducting, diffusers, piping, instrumentations for the following areas:						
1.05.01.01	Power station including pov	ver house, auxiliary bl	ock, buildings in swit	chyard, etc.			
1.05.01.02	Butterfly valve house.						
1.05.01.03	Control / Switchgear buildin	g in barrage area.					
1.05.02	Split AC/ Package air cond in detailed specification in p						
1.05.03	Window air conditioners for area. Split AC	control room of Con	trol / Switchgear buil	ding in barrage			
1.06.00	Fire Detection, Safety and	Fire Protection Sys	tem	<u>.</u>			
	Complete fire detection, sa & control) comprising of:	fety and fire protectio	n system (including	instrumentation			
1.06.01	Fire Alarm and Detection S	ystem					
	Microprocessor based main fire alarm panel and its repeater alarm panels, smoked detectors, manual call points, Audio devices, supervisory signal transmission facility from control panels for smoke detection systems and water based fire protection system, all cabling for various smoke/fire/heat detection systems, linear heat sensing detection system, and water based fire protection system, spares and tools etcomplete as described in the detailed specification (Part-B, Section-VI).						
1.06.02	Water Based Fire Protection	System					
	Complete design, supply and installation of water supply system comprising of Vertical turbine pumps, strainers, piping alongwith valves & fittings, accessories etc. for various water spray and fire hydrant systems for powerhouse, transformer yard and switchyard.						
	Testing of the complete sy completion of installation in and Acceptance Tests.						
1.06.03	Electrically actuated automatic inert gas clean agent fire extinguishing system complete with clean agent cylinders, manifolds, directional valves, pipes, discharge nozzles bracket supports, hangers and such other fittings as necessary for the complete installation of the system.						
1.06.05	CO ₂ Fire Protection System	for Generators.					
1.06.06	Portable fire extinguishers of	of types as described i	in detailed specificati	on.			
ELECTRO EPC C	-III HYDRO ELECTRIC PROJECT (3 X 40 MW) D MECHANICAL WORKS ONTRACT PACKAGE DOC NO.: CS-5602-003-9	CHNICAL SPECIFICATION SECTION-VI	PART-A SUB-SECTION-IIIA	PAGE 7 OF 8			





PART-B

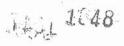
SUB-SECTION-M5

HEATING VENTILATION AND AIR CONDITIONING SYSTEM

RAMMAM STAGE-III HYDRO ELECTRIC PROJECT
(3 X 40 MW)

ELECTRO MECHANICAL WORKS
EPC CONTRACT PACKAGE
BIDDING DOC NO.: CS-5602-003-9

TECHNICAL SPECIFICATION SECTION-VI



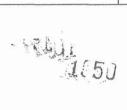


CLAUSE NO.	HEATING, VENTILATION AND AIR CONDITIONING SYSTEM (M5)	STEC STEET bydre
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	CONDITIONING SCHEME FOR POWER STATION	
2.01.00	DRAWINGS	4
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5.00.00	GENERAL DESCRIPTION OF VENTILATION AND AIR	6
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RAMMAM STA	GE-III HYDRO ELECTRIC PROJECT	
	(3 X 40 MW) RO MECHANICAL WORKS TECHNICAL SPECIFICATION PART-B	PAGE
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CLAUSE NO.	HEATING, VENTILATION AND AIR CONDITIONING SYSTEM (M5)						
1.00.00	DESIGN CRITERIA						
1.01.00	The Heating, ventilation and air conditioning system shall be designed to provide specified environmental condition for equipment and/or personnel during all modes of plant operation. Filtering, cooling, heating, humidification/dehumidification of the supply air and its distribution shall be done to maintain the specified condition within the specified limits as indicated below:						
	a) Ventilation System						
	The system shall be designed to normally attain the following conditions throughout the year.						
	Temperature <35 ° C						
	Relative humidity < 70 % Amendment Enclosed Below						
	b) Air Conditioning System						
	Required air conditions throughout the year in the premises to be air conditioned are as below:						
	DBT: 24° C ± 1° C						
	RH: 50 ± 5%						
1.02.00	The following conditions of temperature shall be considered for designing the Airconditioning & Ventilation system:						
	1) Max. Temperature of air in summer 40 ° C 2) Min temperature of air in winter 1 ° C 3) Max RH Refer Clarification & Amendment Enclosed Below						
1.03.00	In order to achieve the above-mentioned environmental conditions, the total air circulation rate within the Power house and other areas, shall be calculated based on air change required and heat load.						
1.04.00	The air change required and occupancy for various areas which are ventilated/air conditioned are given in Annexure-I. Contractor shall estimate the heat load as per requirement.						
1.05.00	Lighting load shall be minimum 2 Watts/sq. feet or more as per final lighting provided for each area.						
1.06.00	All the equipments of Ventilation and Air Conditioning system shall be designed for continuous duty.						
1.07.00	For winter heat load calculations, only the lighting load shall be taken into account and equipment load shall be considered as zero.						
ELECTR	GE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) RO MECHANICAL WORKS CONTRACT PACKAGE G DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION PART-B PAGE SUB-SECTION - M5 2 OF 17						

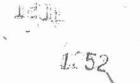




	RAMMAM STA	GE-III HYDRO ELECTRIC PROJECT (3 X 40 MW)	TECHNICAL SPECIFICATION	PART-B	PAGE	
			entilation and Air Condition air ducting will have to be			
		SAD : CONSTRAINTS	Supply Air Du	uct		
		RH :	Relative Hum	nidity		
		RAD :	Return Air Du	ıct		
		PID :	Proportional I	Integral & Differentia	al	
kir		FD :	Fire Damper			
		FAD :	Fresh Air Duo			
		EAF :	Exhaust Air F	:E		
		DBT :	Cooling Wate Dry Bulb Ten			
		CMH :	Cubic Meter			
		AHU :	Air Handling			
			etalette et titalise etite sete sete sete titaliste til 1900 och til 1900 och til 1900 och 1900 och 1900 och 1			
	1.14.00	Abbreviations used in thi	s specification are as belo	nw.		
		indicated above is obtain	ed along with full length of			
	1.13.00		ation system and air-cond will be no dead pockets a			λ,
	1.12.00	For calculating friction to used with C value as 100	oss in piping system: WIL)	LIAM & HAZEN for	rmula shall be	
	1.11.00	with suitable acoustic att	ir conditioned space shal enuation/ duct silencers/ a	acoustic insulation, e	etc.	
	1.10.00	and there shall be minim	used the belts shall be s um of two belts per drive.			
	1,40,00	design duty point.		i 1 fo - 4 500/ - 5 th		
	1.09.00	In case of fans and blow (10%) above the maxim				
	1.08.00	The air distribution syste length and velocity throu through ventilation duct s				
	1.08.00		ON AND AIR CONDITION	27	hydra	9



CLAUSE NO.	HEATING, VENTILATION AND AIR CONDITIONING SYSTEM (M5)					
	available space taking care of the sizes of columns / beams, trenches, room etc. as well as the layout of other equipment in the power house.					
	If any of the civil works wherein equipment, piping, ducting, etc. of ventilation and Air Conditioning Plant is to be installed is not ready, the work of erection shall be carried out as per the progress of the civil works.					
2.00.00	GENERAL DESCRIPTION OF VENTILATION AND AIR CONDITIONING SCHEME FOR POWER STATION					
2.01.00	Drawings					
	The proposed schematic for the ventilation and air conditioning system in various floors of the Power House are shown in the relevant tender drawings enclosed under Part-E, Section-VI of Technical Specification.					
2.02.00	Ventilation System of Power House					
2.02.00	The system shall comprise all necessary supply and exhaust air fans, bird screen, air filters, AHU, Cooling Coils, water piping and valves, grills, louvers, motor/manually operated valves, fire dampers, all galvanized metal sheet ducts, acoustic & thermal insulations where required and complete support and steel frame work for air ducting system in various floors/areas, flexible duct and all airtight type door wherever required for the AHU and Fresh air Blower Rooms.					
2.02.00	During normal operating period, all the working equipment shall run on normal power supply. However, in case of complete black-out condition, DG sets are required to cater the load of the following ventilation and air-conditioning equipments:					
	a) Packaged Air conditioners for Control Room and SCADA room.					
	One (1) no. AHU at powerhouse.					
	c) Minimum 50% of total qty of each capacity of exhaust fans.					
2.02.03	Total air quantity required for the ventilation system of the power house shall be calculated and submitted by Contractor along with bid. The total ventilation air quantity shall also include air required for lift shafts and lift machine rooms.					
2.03.00	Ventilation System Air One (1) sets of AHU (comprising of 3 identical units in which 2 units working and 1 unit as standby) shall be provided to achieve the total flow rate.					
2.04.00	Fresh Supply Air					
	The principal function of the plant is to supply fresh air to machine hall and to various other floors in the power house.					
	Each AHU shall supply treated air (cooled in AHU by cold water from Over head water storage tank) through ducts to the various areas as indicated in tender drawings. Supply air shall be circulated in the power house through two headers					
ELECTR EPC	CONTRACT PACKAGE G DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION SECTION-VI TECHNICAL SPECIFICATION PART-B SUB-SECTION - M5 A OF 17					





CLAUSE NO.	HEATING ,VENTILATION	ON AND AIR CONDITION	ING SYSTEM (M5)	ज़रीवीसी NTPC हास्को hydro			
	even distribution of air.	unning along the full length oh the power house at the various floor levels to achieve ven distribution of air. The duct routing shall be finalised during detail engineering ased on actual requirements.					
	Pre-filter and fine filter sh	all be provided for each un	nit of AHU.				
2.05.00	Exhaust Air						
	i) It is planned to e the powerhouse. the wall of the point ii) The exhaust air	Adequate air equivalent to e Adequate number of exha wer house for evacuation o	ust fans shall be m f air. rooms in powerho	ounted along use shall be			
		eans of separate exhaust le, shall be provided for the		knaust air Gi			
		ns, exhaust fans shall be p ne relevant standard.	rovided with requis	ite no. of air-	v.		
2.06.00		erated fire damper shall be ver house to avoid spread o		on discharge			
	system and shall also learned panel. Required electrications	utomatic dampers shall be be possible to operate ma al contacts shall be provide ing up to Fire alarm panels	anually from the re	mote control			
	The fire dampers shall dampers shall raise an a	have fire rating of minim larm in the system.	um 90 minutes. Cl	osure of fire			
3.00.00	AIR CONDITIONING SY	STEM IN POWER HOUSE	AREA				
3.01.00	The following areas shall	be air conditioned by pack	kaged air conditione	rs:			
	SI. Areas to	be Air-Conditioned	Nos of package				
	1 Control Roo	om, SCADA room, Shift	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN THE PERSON NAMED IN THE PERSON NAMED IN THE PERSON NAMED IN THE PERSON NAMED IN THE PERS				
		m & PLCC Room		transmission and the second			
	2 Conference 3 Store and Li		2 x 50 % 1 x 100%				
		rotection room	2 x 100%				
	1 Trolay and pr	Totalian room	2 × 100 /0				
3.02.00	Final capacity of Packa detailed engineering.	aged Air-Conditioners shall	ll be subject to ap	proval during			
ELECTR EPC	E-III HYDRO ELECTRIC PROJECT (3 X 40 MW) RO MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION-VI	PART-B SUB-SECTION - M5	PAGE 5 OF 17			



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CLAUSE NO.	HEATING, VENTILATION	ON AND AIR CONDITION	NING SYSTEM (M5	हैं) प्रार्थिति NTPC हाइडो Nydro				
3.03.00	Suitable provision (transducer, control cables etc.) shall be kept for transmission of relative humidity and temperature data etc., from A.C. system of relay room to the Control room.							
3.04.00	Layout							
	The Contractor shall furnish recommended layout & scheme of equipments, main ducts, branch ducts, exhaust fans etc. for ventilation and air conditioning system in his bid.							
4.00.00	GENERAL DESCRIPTI VALVE HOUSE	ON OF VENTILATION	SCHEME FOR	BUTTERFLY	1			
4.01.00	Ventilation system shall b	be provided for butterfly v	alve house.					
		se all necessary supply a grills, louvers wherever			-			
4.02.00	Exhaust Air							
		tive pressure inside the to evacuate 60% of the in						
5.00.00		ION OF VENTILATIO		집 그 그 이번 이 사람이 되었다. 그렇게 된 그렇게 되었다.				
5.01.00	Ventilation system shall be provided for the Switchgear room of the control/switchgear building of the barrage. The temperature inside control/switchgear room shall be maintained below 35°C.							
		se all necessary supply a s wherever required sha		the ventilation	Refer Clarification & Lamendment Enclosed Below			
	Separate exhaust fans sl	nall be provided for DG ro		+AC				
5.02.00	The air conditioning system comprising of 2 x 100% window air conditioners shall be provided for the control room of the control/switchgear building at Barrage Area. Oil filled room heaters of adequate capacity (2X100%) shall be provided to take care of heat load during winters.							
	The Contractor shall assess the cooling and heating load capacity of window air conditioners as per relevant standard under the design conditions stated above. Split AC							
ELECTR EPC	SE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) RO MECHANICAL WORKS CONTRACT PACKAGE EDOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION-VI	PART-B SUB-SECTION - M5	PAGE 6 OF 17	-			



	CLAUSE NO.	HEATING ,VENTILATION	ON AND AIR CONDITION	NING SYSTEM (M5	ज़रीपीसी NTPC अट्टो Lydro	
	6.00.00	DESCRIPTION OF EQUI	IPMENTS FOR VENTILA	TION AND AIR CO	NDITIONING	
	6.01.00	VENTILATION SYSTEM				
	6.01.01	Fans				
	6.01.02	The design, material,	construction, manufaction comply with the latest ed		testing and	
		mm. The casing shall material. It shall be rigid shall be permanently se	I /Mild steel spray galvaruse of welded construction of the support aled air tight. Casing drays from the specific construction shall be specific or struction shall be specific or struction.	on, fabricated with ed by structural ang ain with valve shall	heavy gauge gles and seams be provided, if	
	6.01.03	Impeller		¥		**
		have die formed blades v smooth contour. If req sleeves shall be furnishe	Il be Forward/ backward welded to a rim and back uired intermediate stiffen ed. The impeller, pulley a nd nuts. The impeller sl	plate. Inlet shall be ing rings will be p and shaft sleeves sl	spun to have a rovided. Shaft hall be secured	
	6.01.04	Bearings				
ă.		design life of 10,000 op	Self aligning type, permanerating hours and roller and lubricated properly.			
T.	6.01.05	Fan Motor Drive				*
		consist of a cast iron far belt of suitable thickness be driven at the correct s dynamically balanced an	nultiple V-belt type drive in pulley, cast iron motor p Pulleys shall be accurate speed groove for the propid bored, fitted and keyed irect drives are employe	oulley, endless rubb ely proportioned so er number of V-belt to their respective s	er and fibre 'V' that the fan will s, statically and hafts.	724
		shall be ruggedly constr fitted and secured to the construction shall be pro protect the operator and shall be fitted to fans. The	rect drives are employer ucted and adequate for in fan and motor shaft. A re- vided for each flexible co- others from contacts with these guards shall be designed to the speed with	ts application. It sh movable metal guar upling. The guard s the coupling. Suita gned to allow adeq	all be carefully d of substantial hall adequately ble drive guard	
	ELECTR	BE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) RO MECHANICAL WORKS CONTRACT PACKAGE B DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION-VI	PART-B SUB-SECTION - M5	PAGE 7 OF 17	





CLAUSE NO.	HEATING, VENTILATION	ON AND AIR CONDITION	NING SYSTEM (M	(ज़रीपीज़ी NTPC डाङ्को hydro			
6.01.06	Inlet Guard shall be spun to have a smooth contour. Inlet screen shall be made up of galvanized wire mesh of 25 square mm.						
6.01.07	Base plate with necessary number of steel spring vibration isolators shall be provided.						
6.01.08	All the accessories of the provided.	ne fans as required for	its satisfactory ope	eration shall be			
6.01.09	The fans shall be provided with anti vibration pads to ensure noise level (<80 db). The fan shall be designed for optimum performance at a given duty. However, it shall be suitable for working reasonably over a range of pressure and volume of air handled. The fan shall be capable of generating static pressures suitable for site conditions and to deliver the designed quantity of air at the remotest point in the duct network if applicable. The static pressure shall be sufficient to also take into account the losses involved at the suction side including for air filters & cooling coils heat exchanger.						
6.01.10	Each fan shall be provided with heavy steel wire mesh inlet guards to prevent accidental contact with the rotating blades. The fans shall be provided with adjustable 'V' belts.						
6.01. 11	Air Handling Unit (AHU)						
6.01.11.01	Each AHU shall consist of casing, fan impeller section, cooling coil section, damper section, steel frame with vibration isolators (of minimum damping efficiency of 85%) for the complete AHU, Pre-filter at the suction of each individual AHU and isolation dampers at the suction and discharge of each AHU.						
6.01.11.02	The casing of AHUs shall be of double skin construction. Double skin sandwich panels (inside and outside) shall be fabricated using minimum 0.63 mm (24g) galvanized steel sheet, with 25mm thick polyurethane foam insulation of minimum 38 Kg/Cum density in between. Suitable reinforcements shall be provided to give structural strength to prevent any deformation/buckling.						
6.01.11.03	Cooling Coil						
	Cooling coil shall be of seamless copper tubes with aluminum fins and shall be provided with suitable drains and vents connections. The cooling Coil shall be of standard make and mounted in such a way that each element is replaceable.						
	i) Finned Tube Type Cooling Coil having large surface area shall be made from 18 gauge copper seamless tubes and plate type continuous Aluminium fins 28 gauge, 7 fins per inch. The headers shall also be of seamless copper pipes. The frames shall be made from 10 gauge MS sheet and sand blasted before applying finish paint.						
	ii) After inserting the fins over the tubes, the tubes shall be mechanically expanded from inside throughout their length so as to ensure firm contact between the tubes and fin collars for efficient heat transfer.						
ELECTR	E-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION-VI	PART-B SUB-SECTION - M5	PAGE 8 OF 17			





CLAUSE NO.	HEATING ,VENTILATION AND AIR CONDITIONING SYSTEM (M5)	
	 iii) Each section of the will be hydraulically tested at 5kg/cm² pressure and test certificate will be issued. iv) Water inlet and out connections shall be of flanged type and flanges shall be as per relevant Indian Standards. 	
6.01.12	Critical speed	
4	First critical speed of rotating assembly shall be at least 25% above the operating speed.	
6.01.13	Strip Heaters	
6.01.14	The strip heaters, along with control systems, of suitable capacity and numbers shall be suitably located, so as to maximize its efficiency of heating. Induction Motors	
	Please refer separate sub-section for motors.	1 2
6.01.15	Pan Humidifier with tank and header in common discharge plenum shall be provided. A make up water line with float valve shall be provided for Pan Humidifier tank.	
6.01.16	Air Filters	
6.01.16.01	Pre Filters	
	 Filter medium: Filter media shall consist of suitable fibrous material (e.g. non-woven material of polyster / polyethylene) sandwiched between protective mesh of HDPE and supporting mesh of GI. However, filter media shall be V fold galvanized wire mesh inter-spaced with a flat layer of galvanized wire mesh in case of metallic type. Casing shall be GI sheet (minimum 18 gauge thick) or Aluminium alloy of (minimum 16 gauge). Suitable aluminum spacers to be provided to ensure for uniform distribution of air flow. Casing shall be provided with neoprene sponge rubber sealing on fitting face. Capable of being cleaned by water flushing. Density of filter medium shall increase in the direction of air flow in case of metallic pre-filter. 	
ELECTR EPC	E-III HYDRO ELECTRIC PROJECT (3 X 40 MW) TO MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION PART-B PAGE SECTION-VI SUB-SECTION - M5 9 OF 17	





CLAUSE NO.	HEATING ,VENTILATION AND AIR CONDITIONING SYSTEM (M5)			
	2) Efficiency:			
	Average arrestance of 65 - 80 % when tested in accordance with BS:6540/ASHRAE – 52 - 76.			
	3) Minimum thickness : 50 mm for Fabric type.			
	4) Face Velocity : Not more than 2.5 m/sec.			
	5) Pressure drop : Initial pressure drop - Not to exceed 5.0 mm WC at rated flow. Final pressure drop - Upto 7.5 mm WC.			
6.01.16.02	Fine Filters (Microvee type)			
	Sy pleating a continuous sheet of filter medium into closely spaced pleats separated by aluminum spacers.			
	Frame : Aluminium alloy of (minimum 16 gauge conforming to IS:737) with handles.			
	Other requirements: a) A neoprene sponge rubber sealing shall be provided on fitting face of the filter frame.			
	b) Capable of being cleaned by air or water flushing			
	Efficiency: Average arrestance of 80-90% when tested in accordance with BS:6540/ASHRAE-52-76.			
	5) Minimum thickness : 150 mm or 300 mm.			
	6) Face Velocity : Not more than 1.2 m/sec for 150 mm and not more than 2.4 m/sec. for 300 mm.			
	7) Pressure drop : Initial pressure drop - Not to exceed 10 mm WC at rated flow; Final pressure drop-Up to 25 mm WC.			
6.02.00	AIR CONDITIONING SYSTEM			
6.02.01	Package Air Conditioning System Refer Clarification & Amendment Enclosed Below			
	The package air conditioning plant shall be of a reputed manufacturer, standard product which has been proved reliable and satisfactory in the service intended. The Contractor shall assess the cooling and heating load capacity of air conditioning plant as per relevant standard under the design conditions stated above. Detailed design calculations for the air conditioning system shall be furnished by contractor during detail engineering.			
ELECTF EPC	E-III HYDRO ELECTRIC PROJECT (3 X 40 MW) D MECHANICAL WORKS ONTRACT PACKAGE DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION PART-B SECTION-VI SUB-SECTION - M5 10 OF 17			





	CLAUSE NO.	HEATING ,VENTILATI	ON AND AIR CONDITIO	NING SYSTEM (M5	ण्योपीसी NTPC टाइडो byelro	
		motors, starters, wiring humidifier, filters, damp	be complete with compr g, control panel, valves pers, air ducts insulatio air conditioning piping and	, cooling coils, n, piping, fittings ar	heating shell,	
	6.02.02	Refrigerant Compresso	Refer Amendment Enclo	sed Below		
			nufacture and performan comply with the late			
	-	temperatures sh heavy construct maintenance and toxic and non characteristics so withstand hydros	of suitable capacity at all be offered. The co ion so arranged that a repair. The refrigerant unexplosive and shall buitable for the application tatic, volumetric and refrigacturer's works in accordance.	mpressor shall be parts are readily sed shall be non-inflave pressure and. The compressor segerant leak tests etc.	rugged and of accessible for flammable, non d temperature shall be able to c. to be carried	- 5)
		and drive. Nec	shall be mounted on a su tessary vibration damper ibration to the structure.			
	6.02.03	Cooling Coils Refer Am	endment Enclosed Below			
			anufacture and performatest edition of the Indian s			
		rows to produce based upon the copper tube for velocity and bette	shall be of approved make a specified cooling when produced a specified cooling when produced a larger surface area wer cooling effect. The cap is per the manufacturer	passing the specifie system. The coolin ith steel fins for pracity of the cooling	d amount of air g coils shall be oviding low air coils shall be of	
	6.02.04	Water Cooled Refrigera	ant Condenser Refer Cla	rification & Amendme	nt Enclosed Belov	N
		condenser shall	anufacture and performs comply with all currently a dian standards or its equ	applicable codes a		
<	-	with sufficient not temperature. T refrigerant. Test	shall be of steel shell and umber of rows for coolin he condenser shall have pressure shall be 1.5 tim and 1.25 times the desi	ig the refrigerant to a capacity to store les the design press	the designed full charge of sure in case of	
<i>E</i>	ELECTR EPC	E-III HYDRO ELECTRIC PROJECT (3 X 40 MW) TO MECHANICAL WORKS CONTRACT PACKAGE E DOC NO.: CS-5602-003-9	; TECHNICAL SPECIFICATION SECTION-VI	PART-B SUB-SECTION - M5	PAGE 11 OF 17	ia i





CLAUSE NO.	HEATING ,VENTILATION AND AIR CONDITIONING SYSTEM (M5)					
	c) The condenser may be designed based on once through water at the temperature (inlet) as given in the design data.					
6.02.05	Humidifier					
	The unit shall control the humidity of the air automatically. Condensed water from the cooling coil shall be collected in galvanized sheet steel pan and shall be drained out with the help of suitable piping.					
6.02.06	Control Panels					
	Requirements specified in HT/LT Switchgear Sub-Section shall be applicable.					
6.03.00	AIR DISTRIBUTION SYSTEM EQUIPMENT					
	The design and manufacture of Air Distribution System shall comply with all currently applicable Indian/British/ ASHRAE standards, regulations and safety codes in the locality where the equipment will be installed.					
6.03.01	Material Requirements					
	a) The rolled steel sheet before galvanizing shall be properly annealed or normalized so as to allow fabrication of ducts without developing cracks and zinc coating on the steel shall not be less than 275 gms/m² as per latest edition of IS:277.					
	The Aluminium sheets shall be of grade SIC or NS3 and shall be suitable for duct fabrication work as per latest edition of IS: 737.					
6.03.02	Construction Features					
	The thickness of steel sheets, type of bracings and other construction and fabrication details shall be in accordance with the latest version of IS: 655.					
6.03.03	Duct Supports					
	Unless otherwise shown in the drawing, rectangular ducts of size upto 750mm and above shall be supported by 15mm M.S. rods and 50 x 50 x 3 mm M.S. angles while ducts below 750mm shall be supported by 10 mm M.S. rods and 40 x 40 x 3mm M.S. angles. The M.S. rods and angles shall be given a coat of primer paint. The spacing of duct supports shall not be more than 2500 mm. Arrangement likes drilling and placing anchor fasteners for duct support, auxiliary or special steel members, hooks coach screws and all other supporting material required shall be included in the scope of supply of the tenderer. Wherever the ducts are thermally insulated the M.S. angles and supports shall not be in direct contact with ducts.					
ELECTF EPC	GE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) RO MECHANICAL WORKS CONTRACT PACKAGE G DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION SECTION-VI SECTION-VI SUB-SECTION - M5 12 OF 17					





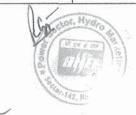
CLAUSE NO.	HEATING ,VENTILATION AND AIR CONDITIONING SYSTEM (M5)				
6.03.04	Flexible Connections				
	Where the sheet metal duct(s) connects to the intake or discharge of fan units, a closely woven, double layer asbestos/canvas flexible connection of at-least 150 mm width shall be provided to prevent the noise due to fan vibration being transmitted to				
	sheet metal duct. The material shall be attached to angle iron frame on equipment and to similar frames on duct or casing by means of a steel band or collar fitting near the end of the flexible connection and bolted fittings near the end of the flexible connection's angle iron frame so as to clamp securely between the band and the angle frame.				
6.03.05	Transformation and Breaches				
	All curves, bends, off sets and other transformations shall be made for an easy and noiseless flow of air. The throat of every branch duct shall be sized to have the same velocity as in the main duct to which the branch duct is connected.				
6.03.06	Duct Insulation for air conditioning system				
	 The insulation for ducts shall be provided conforming to the latest edition of the Indian standards or any other equivalent standard in practice. 				
	ii) The insulating material as well as protective coverings shall be new a unused, non corrosive, vermin proof, and shall be guaranteed withstand continuously and without deterioration the maximum/minim temperature to which they may be subjected to.				
	ii) The insulation material for air conditioning system for the supply a ducting, return air ducting shall be resin bonded fiber glass, density no less than 25 Kg/m³. Insulation thickness for ducts shall not be less tha 25mm. The insulation shall be covered by 24 gauge aluminium plenum with help of self tapping screws with at least 50 mm overlapping at joints.				
6.03.07	Caulking and Drain				
	Wherever duct passes through wall, all the openings between masonry and duct work shall be neatly caulked or sealed to prevent movement of air from one space to the adjoining space. Where duct passes through the floor at the lowest point in the elbow, a drain trap of 100mm width across the width of the duct and 50mm deep shall be provided with a suitable plug.				
6.03.08	Access Doors				
	Access doors shall be provided in the duct work, as applicable, as well as on casing on both sides of the equipment to be serviced. All access doors shall be of adequate size and shall be lined with substantial felt edging to prevent air leakage Access doors shall be of built up construction, structurally strong and each shall have at least two hinges. All doors shall be set so as to flush with any insulation.				
ELECT EPO	GE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) (4 X 40 MW) (5 CONTRACT PACKAGE (5 CONTRACT PACKAGE (6 DOC NO.: CS-5602-003-9 (7 X 40 MW) (8 X 40 MW) (9 X 40 MW) (9 X 40 MW) (9 X 40 MW) (10 X 40 MW				





CLAUSE NO.	HEATING, VENTILATION AND AIR CONDITIONING SYSTEM (M5)					
6.03.09	Splitters and Dampers					
Section 2 of the Section Co.	(i) Splitters and dampers shall be placed at all suitable points for proportional volume control of the system. Splitters and dampers shall be made of 16 gauge GS Sheet of quadrant type with suitable locking device mounted outside of duct in an accessible location.					
0.00.40	(ii) Fire dampers made up of 16 gauge GSS and shall be of air tight type to be able to block the flow of air in case of fire. The fire dampers shall be motorized with programmable logic controller having a provision of interfacing with the control panels of fire fighting equipment of power house. The status indications i.e. close/open may be provided. Fire dampers shall have fire rating of minimum 90 minutes.					
6.03.10	Vanes					
	Unless otherwise shown in the drawing, all elbows shall be such that the throat radius is 75% of the duct width. In case the throat radius is smaller, suitable single thickness vanes of approved details shall be provided.					
6.03.11	Diffusers & Grills					
	a) The type and the quantity of diffusers and grills required shall be worked out by the contractor and detailed calculations shall have to be submitted for approval by the Employer. The contractor shall ensure that the diffusers/grilles offered are of requisite capacity, throw and terminal velocity. The air pressure drop and the noise level shall be within the limits specified in the relevant standards. The Contractor shall propose suitable location of diffusers and grilles for smooth distribution of air					
	b) The diffuser/grilles shall be fabricated out of extruded aluminium section with powder coating. Supply air and Return air exhaust diffusers/grilles shall be provided with volume control dampers of the opposed blade type. Supply air grilles shall be of double deflection type while the return air/exhaust grilles shall be of single deflection type.					
	c) Suitable vanes shall be provided in the duct collars to have a uniform/proper air distribution. Baffles wherever required shall be provided.					
6.03.12	Painting					
	Wherever specified ducts shall be painted or lined with suitable anti-corrosive paints/lining to prevent corrosion of steel metal.					
6.03.13	Acoustic Lining					
	Wherever it is essential, the ducts shall be acoustically lined from inside.					
ELECTR	GE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) RO MECHANICAL WORKS CONTRACT PACKAGE G DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION PART-B PAGE SUB-SECTION - M5 14 OF 17					

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	CLAUSE NO.	HEATING ,VENTILATI	ON AND AIR CONDITION	NING SYSTEM (M5	(मरीपीसी NTPC हाइस्रो bydro	
	6.03.14	Thermal Insulation for	Air conditioning ducts		Jacobs and Marian Comments of the Comments of	
		indicate clearly the area	Il be provided wherever s where thermal insulation to the approval of Emplo	n is proposed to be	ontractor shall provided and	
	6.03.15	Inspection and Testing				
		are to be checked before	oows, etc. shall be inspect ore they are assembled for tightness, vibration ar	in position. After		
	6.03.16	Balancing				
		that the requisite	on system shall be teste temperature and air flo conditioned/ventilated.			
		b) All instruments re be provided by C	equired for testing/balanci ontractor.	ng the air distributio	n system shall	Ø1
	7.00.00	INSPECTION & TESTIN	IG			
	7.01.00	Testing At Manufacture	er's Works			
		The tests to be conducted chapter elsewhere in the	ted at manufacturer's wo	orks are specified i	n relevant OA	
	7.02.00		specification.			
	7.02.00	Tests At Site				
-		equipment and of the employer or out to the satisfa	ceptance of the work of lucting shall be tested by his authorized representa action of the purchaser t action accurately installed in cation.	the contractor in the tives. Such tests s hat each item of the	e presence of hall be carried e system has	
		The following tes	ts shall be carried out for	air duct work.		
		a) Verification	on of material test certifica	te.		
ė.		and the jo	s, branches, elbows, tee pints and connections s d in position.			i (
		c) After asse and noise	embly, the system shall be due to turbulence.	e checked for tight	ness, vibration	
			3			
	ELECTI	GE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) RO MECHANICAL WORKS CONTRACT PACKAGE G DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION-VI	PART-B SUB-SECTION - M5	PAGE 15 OF 17	
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CLAUSE NO.	HEATING ,VENTILATI	ON AND AIR CONDITIO	NING SYSTEM (M	in विषीमी NTPC टाइडो bydro
		, motors and other equipation of bearings and direc		ked for correct
		nall be tested under open completion of work.	rating conditions fo	r performance
		ails to test requirements s results are obtained.	hall be corrected an	d tested again
		ruments, equipments and arranged by the contracto		ed to carry out
8.00.00	CODES & STANDARDS	3		
â.	currently applicable stat	re and performance of ues, regulations and safe stalled. Nothing in this sp this responsibility.	ty codes in the loca	ality where the
	or IEC standard. Equipr	ed, equipment shall conforment complying with other etc. will also be considered and Standard.	r authoritative stan	dards such as
	F 0			
	÷			
	•			
ELECTR EPC	E-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION-VI	PART-B SUB-SECTION - M5	PAGE 16 OF 17



CLAUSE NO.	HEATING, VENTILATION AND AIR CONDITIONING SYSTEM (M5)	PAR S

Air Changes per Hour

Annexure I

SI. No.	Name of premises	Minimum Air changes per hour	Occupancy	
1.	Lift & staircase area	2		
2.	Battery room/Battery charger room	8		
3.	Machine Hall	2	10	
4.	Service bay	2		
5.	Switchgear room	4		
6.	Generator floor	2	4	
7.	Electrical workshop & Engineer's room	4	2	
8.	Turbine floor	2	4	
9.	Mechanical workshop & compressor room	4	3	
10.	MIV Floor	2	4	
11.	Butterfly valve house	2		

Note: The total ventilation quantity shall also include air requirement for lift shaft.

RAMMAM STAGE-III HYDRO ELECTRIC PROJECT
(3 X 40 MW)

ELECTRO MECHANICAL WORKS
EPC CONTRACT PACKAGE
BIDDING DOC NO.: CS-5602-003-9

TECHNICAL SPECIFICATION SECTION-VI

PART-B SUB-SECTION - M5

PAGE 17 OF 17



NTPC reply on HVAC Clarification

SI.No.	REFERENCE	Clarification Sought by Agency	NTPC Reply
(§)		System. Bidder's Comment: Please confirm whether the largest risk is to be considered or total risk for designing inert gas clean agent system.	
139.	Package VI, Part B, Sub section M5, Clause No. 1.01.00 & Clause No. 1.02.00 page 2 of 17.	The system shall be designed to normally attain the following conditions throughout the year: - Temperature < 35 deg C - Relative Humidity - < 70 % Bidder's comment: The referred temperature<35 DegC &RH<70% in power house cannot be achieved without cooling of air.But the same is not specified in the Technical Specification. Please confirm whether cooling of air is required for ventilation areas or not. If yes please furnish the technical specification for Chillers.	Please refer to SI. No. B.36 of Amendment No. 1 to Technical Specification Section-VI Chiller is not envisaged. Ventilation shall be achieved by supply & exhaust air fans.
140.	Package VI, Part B, Sub section M5, Clause No. 1.02.00; Page 3 of 17	(a)The following conditions of temperature shall be considered for designing the Air conditioning & Ventilation system: 1) Max. Temperature of air in summer - 40 deg C 2) Min. Temperature of air in Winter - 1 deg C 3) Max. RH - 100 % Also it is indicated climatic condition against Clause no. 4.00.00 of Package, Section VI, Part A, Sub section I as,	
PACKAGE Project : R	ELECTRO-MECHANICAL WORKS EPC CONTRACT CAMMAM STAGE III HEP(3X40 MW) o.: CS-5602-003-9	Clarification no. 1 to Technical Specification ,Section-VI	page 48 of 62

SI.No.	REFERENCE	Clarification Sought by Agency	NTPC Reply
		Max. temp. in project area - 30 Deg C Min. temp. in project area - 3 deg C Bidder's comment: There is discrepancy in climatic condition given in these clauses. Please review & confirm climatic condition. Normally, mean max temperature shall be considered for designing ventilation and air conditioning system. Please confirm the mean max. temperature of the project area. Specification Requirement:	Please refer to SI. No. B.36 of Amendment No. 1 to Technical Specification Section-VI
	Package VI, Part B, Sub section M5, Clause No. 5.00.00;	Ventilation system shall be provided for the Switchgear room of the control/switchgear building of the barrage. The temperature inside control/switchgear room shall be maintained below 35 0C. The system shall comprise all necessary supply air fans, bird screen, pre-filter and fine filters, grills, louvers wherever required shall be provided for the ventilation system. Bidder's comment: The referred temperature < 35 Deg. C in control/switchgear room can not be achieved without cooling of air. But the same is not specified in the technical specification. Please confirm whether cooling of air is required for ventilation	Please also refer to SI. No. B.37 of Amendment No. 1 to Technical Specification Section-VI

Package: ELECTRO-MECHANICAL WORKS EPC CONTRACT PACKAGE
Project: RAMMAM STAGE III HEP(3X40 MW)
Bid Doc. No.: CS-5602-003-9

Clarification no. 1 to Technical Specification ,Section-VI

page 49 of 62



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SI.No.	REFERENCE	Clarification Sought by Agency	NTPC Reply	
		areas or not. If yes, please furnish the technical specification for Chillers.	achieved by sup	risaged. Ventilation shall be oly & exhaust air fans.
		Also furnish us the layout drawings of the control/switchgear building of the barrage area.		gs of control/switchgear e finalized during detailed
141.	Package VI, Part B, Sub section M5, Clause No. 6.02.01; Page 10 of 17	It is indicated water cooled Package Air conditioning system for various areas. Bidder's comment: We propose air cooled packaged air conditioners are also acceptable. Please confirm.		I. No. B.40 of Amendmeht al Specification Section-V
142.	Technical Spec. Section VI, Part QA, Sub- Section- QM Clause 3.04.00	Specification requirement: NDT for casting is required as per CCH-70-3 Bidder's comment: NDT on casting in line with corresponding ASME code is also acceptable, please confirm	on hub and bucl	nd DPT shall be carried out et castings as per CCH-70- any equivalent/higher ndards.
143.	Technical Spec. Section VI, Part CA, Sub- Section- QM, Appendix-3 Page 13 of 32	Specification requirement: For turbine, shaft and runner assembly inspection is required to check run out. Bidder's comment: We propose run out check of shaft and runner individually at shop, and assembly check will be done at site.	Acceptable.	
144.	Technical Spec. Section VI, Part QA, Sub- Section-QM,Page 21 of 32	Specification requirement: Discharge head/ Column Pipes/Distance piece requires RT(for cooling water system pumps) Bidder's comment: We propose to do UT instead of RT on mentioned parts at vendor shop.	Acceptable.	

Package: ELECTRO-MECHANICAL WORKS EPC CONTRACT
PACKAGE
Project: RAMMAM STAGE III HEP(3X40 MW)
Bid Doc. No.: CS-5602-003-9

Package: ELECTRO-MECHANICAL WORKS EPC CONTRACT
Clarification no. 1
to Technical Specification , Section-VI



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SI. No.	BID DOCUMENT REFERENCE	EXISTING PROVISION	AMENDED PROVISION
B.36	Sub section M5, Clause No. 1.02.00, Page 2 of 17	The following conditions of temperature shall be considered for designing the Air Conditioning and Ventilation System: 1) Max. Temp. of air in Summer – 40 deg. C 2)Min. Temp. of air in winter – 1 deg C 3) Max. RH – 100%	
B.37	Sub section M5, Clause No. 5.01.00, Para-2, Line-1-3 page No. 6 of 17.	The system shall comprise all necessary supply air fans, bird screen pre-filter and fine filters, grills, louvers wherever required shall be provided for the ventilation system.	air fans, bird screen, filters, exhaust air fans
B.38	Sub section M5, Clause No. 6.02.02 page No. 11 of 17	Refrigerant Compressor	Deleted.
B.39	Sub section M5, Clause No. 6.02.03, page No. 11 of 17	Cooling Coils	Deleted.
B.40	Sub section M5, Clause No. 6.02.04, page No. 11 of 17	Water cooled Refrigerant Condenser	Replace Clause 6.02.04 as given Attachment-II to Amendment 1 to technic specification section VI "Air cooled type (D system) Package Air Conditioning System"
B.41	Sub section M5, Clause No. 6.02.01, Para-2, Line-1 page No. 11 of 17		The offered plant shall be complete wit compressor, condenser(air cooled type - D system), fan, electric
B.42	MECHANICAL WORKSHOP	 Resistance: 0.001m ohms to 	Resistance: 0.001ohms to 100 Mohms
	AND ELECTRICAL	1Mohms	<u> </u>
CONTRACT F Project : RA	ECTRO-MECHANICAL WORKS EPC PACKAGE MMAM STAGE III HEP(3X40 MW) CS-5602-003-9	Amendment no. 1 to Technical Specification ,Section-VI	page 9 of 25
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Attachment -II to Amendment 1 to Technical Specification

6.02.04 Air cooled type (DX system) Package Air Conditioning System

Condensing unit

Type

: Air cooled screw / scroll type

Vibration isolators

: Steel spring/ Neoprene rubber cushy foot type with

isolation efficiency not less than 85%.

Compressor

Туре

: The Compressor shall be screw /scroll, serviceable, either

hermatic type or semi-hermetic type with load, unload and

automatic capacity control (minimum 3 steps).

Type of drive

: Motor driven, direct or through V-belt.

Refrigerant

The refrigerant shall be R-22/R-123/R-134a/ R-410A or any

other environment friendly refrigerant.

Accessories

: High/Low pressure cutouts, oil pressure switches, relief valves, pressure gauges at each stage, lube oil and control oil pressure gauges, suction & discharge stop valves, Muffler, Crank case heaters, oil filters, magnetic oil separators, temperature indicators for lube oil/heaters, oil level indicators, safety thermostat for crank case heater,

vibration isolators, etc.

Motor Rating

10% more than the power required by the compressor at

40 deg C design ambient temperature.

Capacity

.: Minimum capacity shall be suitable for the identified/selected at evaporating temperature and

condensing temperature and shall be indicated.

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PART-G

SUB-SECTION-M5

HEATING, VENTILATION AND AIR CONDITIONING SYSTEM

RAMMAM STAGE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) **ELECTRO MECHANICAL WORKS EPC CONTRACT PACKAGE** BIDDING DOC NO.: CS-5602-003-9

TECHNICAL DATA SHEETS







TO BE FILLED & SUBMITTED BY THE BIDDER AFTER AWARD OF CONTRACT

CLAUSE NO.	HEATING, VENTILATION AND AIR CONDITIONING SYSTEM (M5)
	Bidder's Name:
1.00.00	TECHNICAL PARTICULARS
	(TO BE FILLED IN BY THE TENDERER)
	2°
	1. BLOWERS FOR VENTILATION SYSTEM
	a) Type of Blower
	b) Name of manufacturer
	c) Model Number
	d) Number of stages
	e) Capacity (M³/hr)(°C) and pressure in (mm of w g)
	f) Total Pressure (differential) (mm of w g)
	g) Impeller diameter
	h) Speed (rpm)
	i) Class of construction
	j) Volumetric efficiency (%)
	k) Design Static Pressure (mm of w g)
	I) Seal system
	m) Bearing type
	n) Hydrostatic test pressure (Kg/cm2)
	o) Outlet velocity
	p) Shaft Horse Power
	q) Recommended motor h. p.
	r) Weight of
	i) Blower
P	ii) Motor
ELECTR EPC	E - III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9



CLAUSE NO.	HEA	ATING, VENTILATION AND AIR CONDITIONING SYSTEM (M5)	PC 72
		Bidder's Name:	
		iii) Base	
		iv) Belt drive	
	s)	General arrangement drawing enclosed (Yes/No)	
	t)	Foundation & drawing enclosed (Yes/No)	
	u)	Operating and maintenance manual enclosed (Yes/No)	
	V)	Design calculation supplied (Yes/No)	
	w)	Any other details	
	2.	INDUCTION MOTORS	
	a)	Application/Designation	
	b)	Name of Manufacturer	
	c)	Applicable standards	
	d)	Rated	
		i) Output (KW)	
		ii) Speed (RPM)	
	e)	Type of duty	
	f)	Duty designation	
	g)	Supply condition	
		i) Rated voltage (Volts)	
		ii) No. of phases	
		iii) Frequency (Hz)	
	h)	Allowable variation in	
		i) Voltage (%)	
		ii) Frequency (%)	
ELECTR EPC ((3 X 40 O MECHA CONTRAC	RO ELECTRIC PROJECT MW) INICAL WORKS TT PACKAGE :: CS-5602-003-9 TECHNICAL DATA SHEETS PART-G SECTION - VI 2 OF 16	

	CLAUSE NO.	HEATING, VENTILATION AND AIR CONDITIONING SYSTEM (M5)	
		Bidder's Name:	
		iii) Combined (%)	
		i) Permissible unbalance in supply voltage (%)	
		j) Current	
		i) Full Load (Amps)	
		ii) Starting (%) (FL)	
		k) Full load efficiency (%)	
	* 1	I) Full load power factor	
		m) Method of starting	
		n) Torque	
		i) Starting	
		ii) Maximum	
		o) Type of insulation	
		p) Ref. ambient temp. (°C)	
		q) Temperature rise (⁰ C)	
		r) Type of enclosure	
		s) Suitable for Indoor operation (Yes/No)	
		t) Type and no of terminals brought out	
		u) Normal winding connection (Star/Delta)	
		v) Shaft orientation	
		w) Dimensional drawing enclosed (Yes/No)	
		x) Foundation drawing enclosed (Yes/No)	
		y) Type of protection adopted	
		Z) Any other details	
13	ELECTRO EPC C	- III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9 PAGE 3 OF 16	

CLAUSE NO.	HE	ATING, VENTILAT	ION AND AIR CONDITIO	NING SYSTEM (M5)	श्रमश्रीपीसी NTPC हाटहरी hydro
			Bidder's Name:		330000000000000000000000000000000000000
	3.	HEAT EXCHANG	ER		
	a)	Name of Manufac	turer		
	b)	Model No			
	c)	Type offered			
	d)	Number of units			
	e)	Unit size (L x W x	H) mm		
	f)	Outlet Cooling wa	ter temperature (°C)		
	g)	Air velocity through	h the heat exchanger		
	h)	Heat Exchanger	efficiency		120
	i)	Friction drop of ai	r at rated capacity (pressu	ire drop)	
	j)	Overall size of ea	ch unit		
	k)	Any other details			
	4.	FILTERS			
	a)	Name of Manufac	turer		
	b)	Model No.			
	c)	Filter media			
	d)	Whether cleanabl	e (Yes/No)		
	e)	Number of units in	n m³ /hr air		
	f)	Rating of each Un	it (CFM)		
	g)	Size of wire & wire	e mesh		
	h)	Unit size (L x W x	H)mm		
	i)	Air velocity throug	h filter		
	j)	Actual pressure d	rop in clean condition (mm	n w g)	
ELECTR EPC ((3 X 40 O MECHA CONTRAC	DRO ELECTRIC PROJECT MW) ANICAL WORKS CT PACKAGE :: CS-5602-003-9	TECHNICAL DATA SHEETS	PART-G SECTION - VI	PAGE 4 OF 16



				Bidder's Name:		
		k)	Actual pressure d	rop in saturated conditi	on (mm w g)	
1		1)	Filter efficiency			ausayance are med to
		m)	Method of test			
		n)	Overall size of ea	ch unit		
	0.00	0)	Any other details			
			3 (1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
		5.	EXHAUST FAN/S	SUPPLY AIR FAN		
		a)	Type of fan			
	<u>l</u> ė	b)	Name of manufac	turer	er.	THE STATE OF THE S
		c)	Model Number			
		d)	Size, mm			
	7	e)	Capacity (M³/hr)			
		f)	Impeller diameter	101		
		g)	Speed (rpm)	#		
		h)	Fan efficiency			
		i)	Bearing type			
		j)	Net power require	ement		
		k)	Motor HP			
		l)	Motor Insulation			
		m)	Total weight			
-		n)	Type of guard			
		o)	Mounting details			
		p)	Overall dimension	1	*	
		q)	Performance curv	re enclosed (Yes/No)		
-	RAMMAM STAGE	– III HYD	RO ELECTRIC PROJECT		PART-G	PAGE



MATS

CLAUSE NO.	HEATING, VENTILATION AND AIR CONDITIONING SYSTEM (M5) ਸਿਤੀ ਪੀਸੀ NTPC
	Bidder's Name:
	r) Design calculation supplied (Yes/No)
	s) Any other details
	6 DUCTING
	a) Type of material
	b) Thickness
	c) Main duct dimension
	d) Distribution duct dimension
	e) Branch duct dimension
The second secon	f) Type of grills
	g) Size of grills
	h) Total number of grills
	7. PACKAGE AIR CONDITIONING EQUIPMENT
	20-07 Postorial Processing Control of the Control
	a) Make of Unit
	b) Rated capacity
	c) Electric power consumption at rated capacity.
	d) Overall dimension of unit (L x B x H)
	e) Total weight of unit
	f) General arrangement drawing enclosed (Yes/No)
	g) Foundation & drawing enclosed (Yes/No)
	h) Operating and maintenance manual enclosed (Yes/No)
	i) Noise level DB(A)
ELECTR EPC	E – III HYDRO ELECTRIC PROJECT (3 X 40 MW) (3 X 40 MW) (3 MECHANICAL WORKS CONTRACT PACKAGE (5 DOC NO.: CS-5602-003-9





CLAUSE NO.	HEA	TING, VENTILATION AND AIR CONDITIONING SYSTEM (M5)	प्रारीपी भी NTPC टाइडो hydro
		Bidder's Name:	
	i	Filter Section	
	a)	Name of Manufacturer	
	b)	Model No.	
	c)	Type offered	
	d)	Size (L x W x H)mm	
	e)	Rating CFM	
	f)	Number	
	g)	Serial number	
	h)	Efficiency	
	i)	Method of test	
	j)	Actual pressure drop in clean condition (mm w g)	
	k)	Actual pressure drop in saturated condition (mm w g)	
	1)	Filter media	
8	m)	Whether cleanable (Yes/No)	
	li ii	Fan Module	
	a)	Type of fan	
	b)	Name of manufacturer	
	c)	Model Number	
	d)	Number of stages	
	e)	Capacity (M³/hr)	
	f)	Total Pressure(differential) (mm of w g)	
	g)	Impeller diameter	
	h)	Speed (rpm)	
ELECT EPC	(3 X 40 M RO MECHAN CONTRACT	MW) NICAL WORKS TECHNICAL DATA SHEETS PART-G SECTION - VI 7	PAGE OF 16

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CLAUSE NO.	HE/	ATING, VENTILATI	ON AND AIR CONDITION	NING SYSTEM (M5)	स्तरीपी NTP Nydr
			Bidder's Name:		
	i)	Class of construct	ion		
	j)	Volumetric efficier	ncy (%)		
	k)	Design Static Pres	ssure (w.g H2O)		
	l)	Seal system			
	m)	Cooling water req	uirement M³/hr. at C		
		and Pressure in K	g/cm ²		
	n)	Bearing type			
	0)	Hydrostatic test p	ressure(Kg/cm2)		
<u>:•</u> .	p)	Outlet velocity			
	q)	Shaft Horse Powe	r		
	r)	Motor HP			
	s)	Motor Insulation			
	t)	Other details of M	otor		
	iii.	Refrigerant Com	pressor		
	a)	Manufacturer's na	me		
	b)	Model Number			
	c)	No. of stages			
	d)	Refrigerant			6
	e)	Type of cooling			
	f)	Suction temperatu	ıre (°C)		
	g)	Condensing Temp	perature (°C)		
50	h)	Operating speed (RPM)		
	i)	Capacity at opera	ting conditions		
ELECTRO EPC C	(3 X 40 O MECHA CONTRAC	DRO ELECTRIC PROJECT MW) ANICAL WORKS CT PACKAGE 1: CS-5602-003-9	TECHNICAL DATA SHEETS	PART-G SECTION - VI	PAGE 8 OF 16
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	CLAUSE NO.	HE	ATING, VENTILATIO	N AND AIR CONDITIO	NING SYSTEM (M5)	एनवीपीसी NTPC डाइडारे Nydro
			E	Bidder's Name:		
		j)	Capacity and BHP			
		k)	BHP at operating co	nditions		
		1)	Capacity control (Ma	anual/Auto)		Ε.
		m)	Drive type			
		n)	Drive belt Guard			
		0)	Motor HP			
		p)	Motor Insulation			
		q)	Other details of Moto	or		
		r)	Any other data			
		iv.	Cooling Coils			
		a)	Type		·	
		b)	Number offered			
		c)	Make			
		d)	Capacity			
		e)	Heat transfer area (I	M^2)		
		f)	Air inlet and outlet to	emperature (oC)		
	-	g)	Air velocity(ft/min)			
		h)	Pressure drop (mm	n.wg)		
		i)	Refrigerant evapora	ting temperature (oC)		
		j)	Insulation material			
		k)	Insulation thickness			
		1)	Thickness of shell			
		m)	Thickness of tube			
			ě			
/	ELECTR EPC ((3 X 40 O MECH CONTRA	DRO ELECTRIC PROJECT MW) ANICAL WORKS TT PACKAGE	ECHNICAL DATA SHEETS	PART-G SECTION - VI	PAGE 9 OF 16

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CLAUSE NO.	HEA	ATING, VENTILATION AND AIR CONDITIONING SYSTEM (M5)
		Bidder's Name:
	n)	Material of shell
	0)	Material of tube
	p)	Test pressures
		i) Shell side Kg/Cm ²
		ii) Tube side Kg/Cm²
	q)	Number of refrigerant circuits
		*
	٧.	Refrigerant Condensers
	a)	Make and type
	b)	Shell material
(6)	c)	Shell thickness
	d)	Tube material
	e)	No. of tubes
	f)	Fin's type
	g)	No. of fins per inch
	h)	Water inside pressure Kg/Cm2
	i)	Circulating water quantity
	j)	Water inlet temperature oC
	k)	Water outlet temperature oC
	I)	Water velocity in tubes (ft./Min)/M/Min
	m)	Total heat transfer area
	n)	Any other data supplied
24		
ELECTR	(3 X 40 O MECHA	RO ELECTRIC PROJECT MW) TECHNICAL DATA SHEETS TECHNICAL DATA SHEETS TECHNICAL DATA SHEETS TECHNICAL DATA SHEETS SECTION - VI





	CLAUSE NO.	HE/	ATING, VENTILATION AND AIR CONDITIO	ONING SYSTEM (ME) artas) hydro
			Bidder's Name:		
		vi.	Humidifier		
		a)	Make		
		b)	Туре	8	
		c)	Material of construction		
		d)	Water pressure (Kg/Cm2)		
		e)	Any other information supplied		
		9.	METAL AIR DUCTS		
		a)	Manufacturer's name		
		b)	Material of construction		
		c)	Thickness of sheet		
		d)	Type of construction		
		e)	Supporting frame detail attached (Yes/No)	
		f)	Thickness of insulation for Air conditioning (mm)	ducts	
		g)	Thermal conductivity of Insulation material		
		h)	Material of insulation		<u>*</u> .
		i)	Density of insulation		
		j)	Static Pressure drop mm wg H20/unit lengt	th	
		k)	Max. velocity of air in the duct		
		l)	Details of fixing ducts to walls/ceiling		
		10.	DAMPERS		
		a)	Туре		
	1.00	b)	Motor operated (Fire dampers) (Yes/No)		
- 72	ELECTRO EPC C	(3 X 40 O MECHA ONTRAC	RO ELECTRIC PROJECT MW) NICAL WORKS TPACKAGE CS-5602-003-9	PART-G SECTION - VI	PAGE 11 OF 16

CLAUSE NO.	HE	ATING, VENTILATI	ON AND AIR CONDITIO	NING SYSTEM (M	(प्रतिपीपी NTPC हाइडो hydro
			Bidder's Name:		•••
	c)	Name of manufac	turer		
10	d)	Make of Motors			
	11.	GRILLES/DIFFUS	SERS		
	a)	Name of Manufac	turer		
	b)	Capacity CFM			
	c)	Terminal velocity(FT/Min.)		÷
	d)	Jet velocity (Ft/Min	n)		
	e)	Dimensions			
		i) If rectangular (L:	×W)		
	f)	Material			
	g)	Throw (H/Min)			
	h)	Volume control da	mper provided (Yes/No)		
	12.	CONTROL PANE	L		
	a)	Switchgear design	nation		
	b)	Single front or dou	ible front		
	c)	Modular construct	ion (Yes/No)		
	d)	Fully drawout/sem	idrawout/fixed		
	e)	Total dimensions ((LxWxH)		
	f)	Bus bar continuou	s rating under site conditi	ons	
	g)	Sheet steel			
	97	A. Cold rolled / Ho	ot rolled		
		B. Thickness	5.101104		
		S. Thomas		2	
ELECTR EPC ((3 X 40 O MECHA CONTRAC	RO ELECTRIC PROJECT MW) NICAL WORKS T PACKAGE : CS-5602-003-9	TECHNICAL DATA SHEETS	PART-G SECTION - VI	PAGE 12 OF 16

CLAUSE NO.	HEA	TING	, VENTILATIO	ON AND AIR CONDITIO	NING SYSTEM (M5)	ज़रीपीसी NTPC हाइस्रो hydro	
				Bidder's Name:			
		i)	Frame				
		ii)	Door				
		iii)	Rear cover			8	
		iv)	Side and top	COVE			
			Panel partition				
	h)	v)	Bars	Olis	ž.		
	h)		Material of b	wisher	- 0		
		i) ::\		onal Area (mm2)			
		ii)					
-14-1111111-1119-11-		iii)		current rating under site			
		iv)	Total	bar insulation if insulated			
		v)		etween phases			
		vi)		etween phase and earth			
		vii)		ating (One sec.) (KA)			
	- 19	viii)		rating (Peak (KA)			
	i)		iit breakers				
		i)	Name of Ma				
		ii)	Type, design	nation			
		iii)	Circuit break	ker type (air break or MC)	CB)		
		iv)	Rated voltag	ge duty			
		v)	Rated currer	nt		- 1	
		vi)	Rated symm voltage (indi	netrical breaking current a cate P.F)	at rated		
		vii)	Rated short time)	time withstand rating (inc	licate		
		viii)	Limits of volt	age for satisfactory open devices as % of normal	ation of voltage		
EPC C	- III HYDI (3 X 40 I O MECHA CONTRAC	MW) NICAL V T PACK	CTRIC PROJECT VORKS AGE	TECHNICAL DATA SHEETS	PART-G SECTION - VI	PAGE 13 OF 16	



CLAUSE NO.	HEATING, VENTILATION AND AIR CONDITIONING SYSTEM (M5)
	Bidder's Name:
	I. Operating mechanism %
	II. Closing coil %
	III. Trip Coil %
	j) Power for closing at
	i) Normal voltage W
	ii) 80% normal voltage W
	k) Power required for tripping at
	i) Normal voltage W
	ii) 50% normal voltage W
	13. WINDOW AIR CONDITIONERS
	a) Make of Unit
	b) Rated capacity
	c) Electric power consumption at rated capacity.
	d) Overall dimension of unit (L x B x H)
	e) Total weight of unit
	f) General arrangement drawing enclosed (Yes/No)
	g) Operating and maintenance manual enclosed (Yes/No)
	h) Noise level DB(A)
	i Filter Section
	a) Name of Manufacturer
	b) Model No.
	c) Type offered
	d) Size (L x W x H)mm
ELECTR EPC	- III HYDRO ELECTRIC PROJECT (3 X 40 MW) MECHANICAL WORKS ONTRACT PACKAGE DOC NO.: CS-5602-003-9

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		Bidder's Name:		
	II	Fan		
	a)	Type of fan		
	b)	Name of manufacturer		
	c)	Model Number		
	d)	Number of stages		
	e)	Capacity (M ³ /hr)		
	f)	Total Pressure(differential) (mm of w g)		
	g)	Impeller diameter		
	h)	Speed (rpm)	3	
	i)	Bearing type		
	j)	Shaft Horse Power		
	k)	Motor HP		
	I)	Motor Insulation		
	m)	Other details of Motor		
		D 4 7		
	III.	Details of Compressor		
	a)	Manufacturer's name		
1	b)	Model Number		
	c)	No. of stages	(6)	
	d)	Refrigerant		
	e)	Motor HP		
	f)	Motor Insulation		
	g)	Other details of Motor		
	h)	Any other data		

CLAUSE NO.	HEATING, VENTILATIO	N AND AIR CONDITIO	NING SYSTEM (M5) स्त्रीपामी NTPC टाइने bydre
		Bidder's Name:		•
	iv. Cooling Coils			
	a) Type			
	b) Number offered			
	c) Make			
	d) Capacity			
	e) Any other data			
	v. Refrigerant Conde	ensers		
	a) Make and type	e	*	
	b) Any other data			
84				
	·			
	- III HYDRO ELECTRIC PROJECT (3 X 40 MW)) MECHANICAL WORKS	TECHNICAL DATA SHEETS	PART-G SECTION - VI	PAGE 16 OF 16



PART - A

SUB-SECTION-VI

SPARES

RAMMAM STAGE-III HYDRO ELECTRIC PROJECT
(3 X 40 MW)

ELECTRO MECHANICAL WORKS
EPC CONTRACT PACKAGE
BIDDING DOC NO.: CS-5602-003-9

TECHNICAL SPECIFICATION SECTION-VI



CLAUSE NO.	SPARES (FACTOR)
1.00.00	The Bidder shall include in his scope of supply all the necessary Mandatory spares, Start-up and commissioning spares and Recommended spares and indicate these in the relevant schedules of the Bid Forms & Price Schedules. The general requirements pertaining to the supply of these spares are given below:
1.01.00	MANDATORY SPARES
	a) The list of mandatory spares considered essential by the Employer is indicated in Part-F, Section-VI. The bidder shall indicate the prices for each and every item (except for items not applicable to the bidders design) in the 'Schedule of Mandatory Spares' whether or not he considers it necessary for the Employer to have such spares. If the bidder fails to comply with the above or fails to quote the price of any spare item, the cost of such spares shall be deemed to be included in the contract price. The bidder shall furnish the population per unit of each item in the Bid Forms & Price Schedules. Whenever the quantity is mentioned in "sets" the bidder has to give the item details and prices of each item.
	b) Whenever the quantity is indicated as a percentage, it shall mean percentage of total population of that item in the station (project), unless specified otherwise, and the fraction will be rounded off to the next higher whole number. Wherever the requirement has been specified as a 'set' it will include the total requirement of the item for a unit, module or the station as specified. Where it is not specified, a 'set' would mean the requirement for the single equipment / system as the case may be. Also one set for the particular equipment. e.g. 'set' of bearings for a pump would include the total number of bearings in a pump. Also the 'set' would include all components required to replace the item; for example, a set of bearings shall include all hardware normally required while replacing the bearings.
	c) The Employer reserves the right to buy any or all the mandatory spare parts.
	d) The prices of mandatory spares indicated by the Bidder in the Bid Proposal sheets shall be used for bid evaluation purposes.
	 e) All mandatory spares shall be delivered at site as per schedule given in Section VII. However, spares shall not be dispatched before dispatch of corresponding main equipments.
	f) Wherever quantity is specified both as a percentage and a value, the Bidder has to supply the higher quantity until & unless specified otherwise.
1.02.00	RECOMMENDED SPARES
	a) In addition to the spare parts mentioned above, the Contractor shall also provide a list of recommended spares for 3 years of normal operation of the plant and indicate the list and total prices in relevant schedule of the Bid Forms & Price Schedules. This list shall take into consideration the mandatory spares specified in this Part – F, Section-VI, and should be independent of the list of the mandatory spares. The Employer reserves the right to buy any or all of the recommended spares. The recommended
ELECTR EPC (E II HYDRO ELECTRIC PROJECT (3X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION PART-A SUB-SECTION-VI 1 OF 3



CLAUSE NO.	SPARES	REP REP
	spares shall be delivered at project site at least two moscheduled date of initial operation of first unit. However, the be dispatched before the dispatch of the main equipment.	
	b) Prices of recommended spares will not be used for evalual. The price of these spares will remain valid up to 6 months at Notification of Award for the main equipment. However, the be liable to provide necessary justification for the quoted spares as desired by the Employer.	ter placement o Contractor sha
1.03.00	START-UP & COMMISSIONING SPARES	
	a) Start-up & commissioning spares are those spares which is during the start-up and commissioning of the equipments/system used till the Plant is handed over to the Employer shall of category. The Contractor shall provide for an adequate stock and commissioning spares to be brought by him to the serection and commissioning. They must be available at equipments are energized. The unused spares, if any, sho from there only after the issue of Taking Over certificate. All which remain unused at the time shall remain the property of	stems. All spare- come under thit of such start up ite for the plan site before the uld be removed I start up spare
1.04.00	The Bidder shall include in his scope of supply all the necessary Ma Start-up and commissioning spares and Recommended spares and the relevant schedules of the Bid Forms & Price Schedules requirements pertaining to the supply of these spares is given below:	indicate these in s. The general
2.00.00	The Contractor shall indicate the service expectancy period for the s mandatory and recommended) under normal operating correplacement is necessary.	
3.00.00	All spares supplied under this contract shall be strictly inter-chan parts for which they are intended for replacements. The spares shall packed for long storage under the climatic conditions prevailing at the items shall be packed in sealed transparent plastic with design necessary.	l be treated and le site e.g. smal
4.00.00	All the spares (both recommended and mandatory) shall be manufacthe main equipment components as a continuous operation specification and quality plan.	
5.00.00	The Contractor will provide Employer with cross-sectional drawin assembly drawings and other relevant documents so as to enable identify and finalize order for recommended spares.	
6.00.00	Each spare part shall be clearly marked or labeled on the outside of its description. When more than one spare part is packed in a single description of the content shall be shown on the outside of such cas list enclosed. All cases, containers and other packages must be suita numbered for the purposes of identification.	case, a genera e and a detailed
ELECTRO EPC C	SE II HYDRO ELECTRIC PROJECT (3X 40 MW) TO MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION PART-A SUB-SECTION-VI	PAGE 2 OF 3



CLAUSE NO.		SPARES		प्तरीपीमी NTPC SUEST EVER
7.00.00	All cases, containers or may be considered necessity	other packages are to be sary by the Employer.	e opened for such	examination as
8.00.00	sub-Contractors while components/equipments vendors that the Employ	ide the Employer with all t e placing the orde s covered under the Contr yer, if so desires, will have ually agreed terms based	er on vendors ract and will further of the right to place o	for items/ ensure with his rder for spares
9.00.00		arrant that all spares supp ments and will be free fro		
10.00.00	further identifies certain prices and delivery que request with a validity	mmended spares listed by particular items of spare otation for such spares of the spares of the spares of the spares if the spar	es, the Contractor s within 30 days of r onsideration by the	hall submit the eceipt of such
11.00.00	for the full life of the education guarantee that before covered under the Connotice so that the latter. The same provision will discontinuance of man Contractors, Contractor manufacturing drawings information on alternation.	garantee the long term ava- quipment covered under a going out of production tract, he shall give the E may order his bulk requi- il also be applicable to Si ufacture of any spares be will provide the Employe s, material specifications a tive equivalent makes re- /procurement of such item	the Contract. The Conference parts of imployer at least 2 rement of spares, if ub-contractors. Furthey the Contractor are, two years in advand technical informequired by the Em	contractor shall the equipment years advance he so desires. her, in case of nd/or his Sub- vance, with full ation including
	E II HYDRO ELECTRIC PROJECT (3X 40 MW)	TECHNICAL SPECIFICATION	PART-A	PAGE
EPC (O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	ŠECTION-VI	SUB-SECTION-VI	3 OF 3



CLAUSE NO.	LIST OF MANDATORY SPARES (MECHANICAL)		N	adid TPC
Clause No.	Item	Qu	antity	
4.16.03	Cylinder valve with safety pressure relief device	1 no. size/type	of	eacl
4.16.04	Gas cylinder	2 nos. size/type	of	eac
4.16.05	Flexible hoses (if applicable)	2 nos. size/type	of	eac
4.16.06	Solenoid coils gas for release system	2 nos. size/type	of	eac
4.16.07	Pressure gauges	5 nos.		
4.16.08	Temperature gauges	2 nos.		
4.16.09	Level Indicator	2 nos.		
4.16.10	Pressure Switches	5 nos.		
4.16.11	Flow Switches	2 nos.		
4.16.12	Limit Switches for isolation valves	20 nos.		
5.00.00	VENTILATION SYSTEM			
5.01.00	Supply air fan assembly (for each model and capacity)			
5.01.01	Supply air fan	1 No.		
5.01.02	V-belts for blower	4 Sets		
5.01.03	Blower bearings	1 Set		
5.01.04	Motor	1 No.		
5.02.00	Exhaust Air Fan Assembly (for each model and capacity)	10%		
5.03.00	Local indicators like temperature gauges, pressure gauges, differential pressure gauges etc.	10% or 2 each mal and type whicheve	ke, m	odel
ELECTRO I	II HYDRO ELECTRIC PROJECT (3 X 40 MW) MECHANICAL WORKS NTRACT PACKAGE OC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION SECTION-VI SUB-SECT (MECHANICAL)	ION- I	PAGI 11 OF	



ANNEXURE-Y

CLAUSE NO.	LIST OF MANU	DATORY SPARES (ELEC	CTRICA	L)	777
Clause No.	ltem				Quantity
7.00.00	LT/HT SWITCHGEAR SWITCHGEAR)	(33 KV,11 kV & 4	415 V		
7.01.00	Circuit breaker (triple pole	e)/ MCCB/Isolator/Switch		1 No. for rating	each type and
7.02.00	Current transformer			1 No. of e	each type and
7.03.00	Potential Transformer			1 No. of e	each type and
7.04.00.	TNC control switch for cir	cuit breaker control		2 Nos. o	of each type
7.05.00	HRC fuses links			6 Nos. o	of each type
7.06.00	Ammeter selector switche	es		2 Nos. o	of each type
7.07.00	Local/Remote selector sw	vitches		2 Nos. o	of each type
7.08.00	Voltmeter selector switch	es		3 Nos. o	of each type
7.09.00	Shunt trip coil			2 Nos. o	of each type
7.10.00	Closing coil			2 Nos. o	of each type
7.11.00	Push button for trip circuit	t healthy test		2 Nos. o	of each type
7.12.00	KWh meter, 3 phase, Trivector)	3 wire(Microprocessor	based	1 No. of e	each type and
7.13.00	Alarm bell			1 No. of ∈ rating	each type and
7.14.00	Relays (including Anti pur relays/times	mping relay, Aux. relay, L	.ockout	2 Nos. of and rating	
ELECTRO EPC C	:-III HYDRO ELECTRIC PROJECT (3 X 40 MW) D MECHANICAL WORKS ONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION-VI	SUB-S	RT – F ECTION-II ETRICAL)	Page 9 of 17



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CLAUSE NO.	LIST OF MANDATORY SPARES (ELEC	TRICAL)
Clause No.	Item	Quantity
7.15.00	Discrepancy control switch for C.B. control	2 Nos. of each type and rating
7.16.00	ACB driving motor	2 Nos. of each type and rating
7.17.00	ACB driving mechanism	2 Nos. of each type & rating

RAMMAM STAGE-III HYDRO ELECTRIC PROJECT
(3 X 40 MW)

ELECTRO MECHANICAL WORKS
EPC CONTRACT PACKAGE
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PART – F SUB-SECTION-II (ELECTRICAL)

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	CLAUSE NO.	LIST OF MANE	DATORY SPARES (ELEC	CTRICAL)	7.7.7
	Clause No.	item			Quantity
	11.00.00	HT CABLE, LT POWER CABLE & AERIAL BU			
diini	11.01.00	Each and every type of	cable	10% of in quantity	nstalled
	12.00.00	CABLING EARTHING PROTECTION	& LIGHTNING		
	12.01.00	Termination of each type	and rating	5% of (min. one	
	12.02.00	Jointing kit of each type a	nd rating	5% of (minimum	
	13.00.00	·			
	13.01.00				Andrea
	13.02.00 13.03.00				
	13.04.00				
	13.05.00				
	14.00.00				
	14.01.00				
	14.02.00				
	14.03.00				
	14.04.00				
	14.05.00				
	ELECTRO EPC C	-III HYDRO ELECTRIC PROJECT (3 X 40 MW) D MECHANICAL WORKS ONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION-VI	PART – F SUB-SECTION-II (ELECTRICAL)	Page 14 of 17





CLAUSE NO.		LIST OF MANDATORY SPARES (C&I)	明書明朝 NTPC MTPC
Clause No.	Item		Quantity
- 1000-0 2101	100000		

2.00.00	MEASURING INSTRUMENTS	
1	Electronic Transmitters	
(i)	Transmitters of all type, range and model no. (for the 10 % of each type and measurement of Pressure, differential pressure flow, model or 2Nos.	

RAMMAM STAGE-III HYDKO ELECTRIC PROJECT
(3 X 40 MW)

ELECTRO MECHANICAL WORKS

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TECHNICAL SPECIFICATION SECTION-VI

PART - F SUB-SECTION-III (C & I)

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CLAUSE NO.	LIST OF MANDATORY SPARES (C&I)	1920 NTP	
Clause No.	Item	Quantity	
(ii)	level, etc.) Electronic cards / PCB's for each type and model of transmitters.	whichever is more 10 % of each type and model or 2Nos. whichever is more	
2	Temperature elements		
(i)	a) RTD's b) Any other temperature sensor	10 % of each type and model or 2Nos, whichever is more 10% of each type and	
(ii)	Temperature Transmitters	model or 2Nos, whichever is more	
3	Electrical Metering Instruments: Electrical meters including voltmeter (analog), motor current ammeter, semaphore indicator, frequency meter (analog), synchroscope	1 no. of each type and model.	
4	Vibration Monitoring System		
(i)	Sensors	10% or 2 Nos. whichever is more	
(ii)	Power Supply Module Cards	10% or 2 Nos. whichever is more	
(111)	Driver / Interface Cards & all other electronic cards.	10% or 2 Nos. whichever is more	

RAMMAM STAGE-III HYDRO ELECTRIC PROJECT
(3 X 40 MW)

ELECTRO MECHANICAL WORKS
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TECHNICAL SPECIFICATION SECTION-VI

PART - F SUB-SECTION-III (C & I)

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CLAUSE NO.		LIST OF MANDATORY SPARES (C&I)		NTPC
Clause No.	Item		Quantity	

PROCESS CONNECTION PIPING	
Valves of all types	10%
2 way, 3way, 5way valve manifolds	10% of each type, class, size and model or 2 whichever is more
Fittings	10% of each type or model.
INSTRUMENTATION CABLE, INTERNAL WIRING	
Pre fabricated cable of each type (other than SCADA application)	10% of installed quantity
Other cables (including core cables)	5 % of each type, pair and size of actual installed quantity
	Valves of all types 2 way, 3way, 5way valve manifolds Fittings INSTRUMENTATION CABLE, INTERNAL WIRING Pre fabricated cable of each type (other than SCADA application)



TECHNICAL SPECIFICATION

SECTION-VI

PART-F

SUB-SECTION-III (C & I) PAGE

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RAMMAM STAGE-III HYDRO ELECTRIC PROJECT
(3 X 40 MW)

ELECTRO MECHANICAL WORKS
EPC CONTRACT PACKAGE
BIDDING DOC NO.: CS-5602-003-9

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CLAUSE NO.	LIST OF MANDATORY SPARES (C&I)	WEIGH WYPC
Clause No.	Item	Quantity
6.00.00	CONTROL DESK & CONTROL PANEL	
(i)	Replacement lamps/ LED's for each type of lamps/ LED	100%
(ii)	MCBs	10% of each type and rating.
(iii)	Fuses	100% of each type and rating.
(iv)	Blank tiles	10% of total no. of tiles

RAMMAM STAGE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) ELECTRO MECHANICAL WORKS EPC CONTRACT PACKAGE BIDDING DOC NO.: CS-5602-003-9

TECHNICAL SPECIFICATION SECTION-VI

PART-F SUB-SECTION-III (C & I)

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CLAUSE NO.	LIST OF MANDATORY SPARES (C&I)			
Clause No.	Item		Qua	ntity
12.00.00	WATER LEVEL MEAS	SUREMENTS		
(i)	Sensor for level overshoo	of detection	10% of each and rating whichever is	or 2 nos.
(11)	Electronic cards/ Relay supply modules / power applicable)	s/ fuses/ connectors/ Pover packs / special cable	wer 10% of each (as and rating whichever is	or 2 nos.
	well through the state of the s	(6)		





3x40 MW NTPC RAMMAM STAGE-III HYDRO ELECTRIC PROJECT HVAC SYSTEM CUSTOMER SPECIFICATION

SPECIFICATION No: PE-TS-414-571-11000-A001			
SECTION: I			
SUB-SECTION : C	2-В		
REV. 00 DATE: MARCH 2021			

SECTION: I

SUB-SECTION: C2-B

CUSTOMER SPECIFICATION

(PROJECT SPECIFIC GENERAL REQUIREMENTS)



PART - C

GENERAL TECHNICAL REQUIREMENTS

RAMMAM STAGE-III HYDRO ELECTRIC PROJECT
(3 X 40 MW)

ELECTRO MECHANICAL WORKS

EPC CONTRACT PACKAGE

BIDDING DOC NO.: CS-5602-003-9

TECHNICAL SPECIFICATION SECTION-VI





CLAUSE NO.	GENERAL	GENERAL TECHNICAL REQUIREMENTS				
	<u>co</u>	NTENTS				
1.00.00	INTRODUCTION				3	
2.00.00	BRAND NAME				3	
3.00.00	BASE OFFER & ALTERN	ATE PROPOSALS			3	
4.00.00	COMPLETENESS OF FA	CILITIES			3	
5.00.00	CODES & STANDARDS				4	
6.00.00	EQUIPMENT FUNCTIONA	AL GUARANTEE			6	
7.00.00	DESIGN OF FACILITIES/	MAINTENANCE & AVAILA	BILITY CONSIDERATION	ONS	6	
8.00.00	DOCUMENTS, DATA ANI	D DRAWINGS TO BE FURN	NISHED BY CONTRACT	ror	7	
9.00.00	TECHNICAL CO-ORDINA	TION MEETING			15	
10.00.00	DESIGN IMPROVEMENTS	S			15	
11.00.00	EQUIPMENT BASES				16	
12.00.00	PROTECTIVE GUARDS				16	
13.00.00	LUBRICANTS, SERVO FL	UIDS AND CHEMICALS			16	
14.00.00	LUBRICATION				16	
15.00.00	MATERIAL OF CONSTRU	JCTION			16	
16.00.00	RATING PLATES, NAME	PLATES & LABELS			17	
17.00.00	TOOLS AND TACKLES				17	
18.00.00	WELDING				18	
19.00.00	COLOUR CODE FOR ALI	EQUIPMENTS/ PIPINGS/	PIPE SERVICES		18	
20.00.00	PROTECTION				18	
21.00.00	QUALITY ASSURANCE F	QUALITY ASSURANCE PROGRAMME				
22.00.00	SAFETY ASPECTS DURI	NG CONSTRUCTION AND	ERECTION		29	
23.00.00	NOISE LEVEL AND VIBR	ATION			29	
24.00.00	PRE-COMMISSIONING A	ND COMMISSIONING FAC	ILITIES		29	
25.00.00	TRAINING OF EMPLOYE	R'S PERSONNEL			31	
26.00.00	PACKAGING AND TRANS	SPORTATION				
27.00.00	ELECTRICAL ENCLOSU	RE			34	
28.00.00	JUNCTION BOXES				34	
29.00.00	INSTRUMENTATION AND	CONTROL			34	
30.00.00	PROTECTION CLASS OF	CABINETS / PANELS, EN	CLOSURES ETC.		35	
31.00.00	ELECTRICAL NOISE COM	NTROL			36	
32.00.00				36		
33.00.00	INSTRUMENT AIR SYSTE	EM			37	
34.00.00	SYSTEM DOCUMENTATION	ON			37	
RAMMAM STAGE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) ELECTRO MECHANICAL WORKS EPC CONTRACT PACKAGE BIDDING DOC NO.: CS-5602-003-9						





	CLAUSE NO.	GENERAL	TECHNICAL REQUIRE	MENTS	ज़िर्वादी NTPC	
t		ANNEXURE-II			39 63	
		ANNEXURE-IV ANNEXURE-IV Annexure-V			66 75 84	
		ANNEXURE-VI ANNEXURE-VII ANNEXURE-VIII			87 92 94	
		ANNEXONE-VIII				
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i ior.	ELECTR	-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTIONVI	PART-C	PAGE 2 OF 95	

				very the than
CLAUSE NO.	GENERAL TECH	INICAL REQUIRE	WENTS	NTPC
1.00.00	INTRODUCTION			
	This part covers technical re Contract. The following prov specifications and requirem Specification and the Technical	risions shall supp ents brought ou	lement all the deta	ailed technica
2.00.00	BRAND NAME			
	Whenever a material or article brand, manufacturer or vendo be indicative of the functio manufacturer's products may furnished to enable the Empequivalent to those named.	r, the specific item n and quality de v be considered	mentioned shall be esired, and not re- provided sufficient	understood to strictive; other information is
3.00.00	BASE OFFER & ALTERNATE	PROPOSALS		
	The Contractor's proposal shall be based upon the use of equipment and material complying fully with the requirements specified herein. It is recognized that the Contractor may have standardized on the use of certain components, materials, processes or procedures different than those specified herein. Alternate proposals offering similar equipment based on the manufacturer's standard practice will also be considered, provided the base offer is in line with technical specifications and such proposals meet the specified design standards and performance requirement and are acceptable to the Employer. Sufficient amount of information for justifying such proposals shall be furnished to Employer along with the bid to enable the Employer to determine the acceptability of these proposals.			
4.00.00	COMPLETENESS OF FACILITIES			
4.01.00	Contractors may note that this is a turnkey contract. Each of the plant shall be engineered and designed in accordance with the specification requirement. All engineering and associated services are required to ensure a completely engineered plant shall be provided.			
4.02.00	All equipments furnished by the Contractor shall be complete in every respect, with all mountings, fittings, fixtures and standard accessories normally provided with such equipment and/or those needed for erection, completion and safe operation of the equipment and for the safety of the operating personal, as required by applicable codes, though they may not have been specifically detailed in the respective specifications, unless included in the list of exclusions.			
	All similar standard componen be interchangeable with one ar		standard equipment	provided shall
ELECTR EPC (HII HYDRO ELECTRIC PROJECT (3 X 40 MW) D MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	ICAL SPECIFICATION SECTION -VI	PART-C	PAGE 3 OF 95



	CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS GENERAL TECHNICAL REQUIREMENTS	
	5.00.00	CODES & STANDARDS	
	5.01.00	In addition to the codes and standards specifically mentioned in the relevant technical specifications for the equipment / plant / system, all equipment parts, systems and works covered under this specification shall comply with all currently applicable statutory regulations and safety codes of the Republic of India as well as of the locality where they will be installed, including the following:	
		a) Bureau of Indian Standards (BIS)	
		b) Indian Electricity Act	
		c) Indian Electricity Rules	
		d) Indian Explosives Act	
		e) Indian Factories Act and State Factories Act	
		f) Indian Boiler Regulations (IBR)	
		g) Regulations of the Central Pollution Control Board, India	
1		h) Regulations of the Ministry of Environment & Forest (MoEF), Government of India	
		i) Pollution Control Regulations of Department of Environment, Government of India	
		j) State Pollution Control Board.	
		k) Rules for Electrical installation by Tariff Advisory Committee.	
		l) Any other statutory codes / standards / regulations, as may be applicable.	
	5.02.00	Unless covered otherwise by Indian codes & standards and in case nothing to the contrary is specifically mentioned elsewhere in the specifications, the latest editions (as applicable as on date of bid opening), of the codes and standards given below shall also apply:	e Kūy
		a) Japanese Industrial Standards (JIS)	
		b) American National Standards Institute (ANSI)	
		c) American Society of Testing and Materials (ASTM)	
		d) American Society of Mechanical Engineers (ASME)	
		e) American Petroleum Institute (API)	
		f) Standards of the Hydraulic Institute , U.S.A.	
	ELECTRO	HI HYDRO ELECTRIC PROJECT (3 X 40 MW) D MECHANICAL WORKS ONTRACT PACKAGE TECHNICAL SPECIFICATION SECTION –VI 4 OF 95	
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CLAUSE NO.	O. GENERAL TECHNICAL REQUIREMENTS				ज़रीवीबी NTPC व्यवस्था hydro
g) International Organisation for Standardis			ganisation for Standardisat	tion (ISO)	***************************************
	h) Tubular Exchanger Manufacturer's Association (TEMA)				
	i) American Welding Society (AWS)				
	j) National Electrical Manufacturers Association (NEMA)				
	k)	National Fire Pro	tection Association (NFP/	A)	
	1)	International Ele	ctro-Technical Commissio	n (IEC)	
	m)	Expansion Joint	Manufacturers Association	n (EJMA)	
	n)	Heat Exchange	nstitute (HEI)		
	0)	International Te	lecommunication Union (I	ITU)	
	p)	Euronorms (ITU)			
	q)	Association Fran	caise de Normalisation (A	FNOR)	
	r) Deutsche Industries Normen (DIN)				
	s) Verein Deutscher Elektriker (VDE)				
	t) Verein Deutscher ingenieure (VDI)				
	u) British Standards (BS)				
	v)	American Iron ar	nd Steel Institute (AISI)		
	w) Institute of Electrical Engineer (IEE)				
	x)	Institute of Electr	rical and Electronic Engine	eers (IEEE)	
	y)	American Socie	ty of Heating, Refrigerating	g and Air-Conditionir	ng Engineers
	z)	Consultative con	nmittee for International Te	elegraphy or Telepho	ony (CCITT)
	aa)	Groupe d'e' tued	e, Cahier des Charges Hy	drauliques (CCH)	
5.03.00	Other International/ National standards such as DIN, VDI, BS, etc. shall also be accepted for only material codes and manufacturing standards, subject to the Employer's approval, for which the Contractor shall furnish, along with the offer adequate information to justify that these standards are equivalent or superior to the standards mentioned above. In all such cases the Contractor shall furnish specifically the variations and deviations from the standards mentioned unde 5.01.00 and 5.02.00 together with the complete word to word translation of the standard that is normally not published in English.			subject to the with the offer, superior to the shall furnish ntioned under	
ELECTR EPC ((3 X 40 M O MECHAN CONTRACT	ELECTRIC PROJECT W) VICAL WORKS PACKAGE CS-5602-003-9	TECHNICAL SPECIFICATION SECTION –VI	PART-C	PAGE 5 OF 95







CLAUSE NO.	GENERAL	L TECHNICAL REQUIREM	ENTS	NTPC
5.04.00	National /International s & VDI shall also be con	dardized equipments such standards such as JIS, DIN nsidered as far as applical	, VDI, ISO, SEL, Sole for Design, Ma	SEW, VDE, IEC anufacturing and
	for the design of mad specifications. However	ive equipment. In addition, chine foundations, wherever, for those of the above enal standards, establish to be considered.	er specifically m quipment not co	entioned in the vered by these
5.05.00		onflict between the codes he requirement of this s shall govern.		
5.06.00	opening and the date have the option to incostandard. It shall be the	in codes, standards & reg when vendors proceed with proporate the changed requ e responsibility of the Cont is and advise Employer of the	th fabrication, the irements or to re ractor to bring to t	Employer shall tain the original
5.07.00	specifications in other p	ards apart from those me parts of Section-VI to which in the Annexure-I to this se	all equipment/sys	
6.00.00 EQUIPMENT FUNCTIONAL GUARANTEE				
6.01.00	given in Section-VI Pa supplement the gener	ees of the equipment und rt - A of Technical Specif al functional guarantee p eneral Conditions of Contrac	ications. These g rovisions covered	uarantees shall
6.02.00	performance and guar	or shortfall in meeting fur rantee tests shall be ass elsewhere in this specificat	sessed and reco	
7.00.00	DESIGN OF FACILITIES	S/ MAINTENANCE & AVAI	LABILITY CONSI	DERATIONS
7.01.00	Design of Facilities			
		res, systems and compone loped and shall have der here.		
	equipments to provide the basic requirements a Specifications. The designal bedone so that rotating components shall be done sha	the responsible for the selecthe best co-ordinated performed detailed out in varieting of various components it facilitates easy field as all be so selected that the se to the operating range of	rmance of the ent ous clauses of s, assemblies and esembly and dism natural frequency	the Technical subassemblies nantling. All the
ELECTR EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 6 OF 95



CLAUSE NO.	GENERAL	TECHNICAL REQUIRE	WENTS	NTPS
7.02.00	Maintenance and Availa	ability Considerations		
	Equipment/works offered and ease of maintenance incorporated to achiev maintenance. The Controller reference plants stated in	e. The Contractor shall s e high degree of rel actor shall also furnish o	pecifically state the diability/ availability/	design features and ease o
	Contractor shall state in man-hour requirement maintenance shall be sp parts and man-hour requ	during such operation. ecified in terms of runnir	The intervals for	each type of
	Lifting devices i.e. hoist contractor for handling of 500 Kgs during erection a	any equipment or any o	f its part having weig	
	Lifting devices like lifting crane shall be provided covered under the specifi	by the contractor for lifti		
8.00.00	DOCUMENTS, DATA AN	ID DRAWINGS TO BE F	FURNISHED BY CO	NTRACTOR
8.01.00	Contractors may note that this is a turnkey contract. Each of the plant equipment shall be fully integrated, engineered and designed to perforr accordance with the technical specification. All engineering and technical service required to ensure a completely engineered plant shall be provided in respermentance, electrical and power systems, control & instrumentation as per scope defined in various sections of the Technical-Specifications. The Contractor shall furnish engineering data in accordance with the schedulinformation as specified in Technical Data Sheets and Technical Specification.		to perform in hnical services d in respect of	
8.02.00	The number of copies/pridocument is given in a Specification.			
8.03.00	Engineering Information	n Submission Schedule	•	
Prior to the award of Contract, a Detailed Engineering Information Submiss Schedule shall be tied up with the Employer. For this, the Contractor shall furnis detailed list of engineering information along with the proposed submiss schedule. This list would be a comprehensive one including all engineering dadrawings / information for all bought out items and manufactured items. information shall be categorised into the following parts.			shall furnish a d submission ineering data	
	i) Information that s proceeding further	hall be submitted for the r, and	e approval to the Er	mployer before
ELECTRI EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 7 OF 95







CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS	
	ii) Information that would be submitted for Employer's information only.	
	The Engineering Information Schedule shall be updated month wise.	
	The schedule should allow adequate time for proper review and incorporation of changes/ modifications, if any, to meet the contract without affecting the equipment delivery schedule and overall project schedule. The early submission of drawings and data is as important as the manufacture and delivery of equipment and hardware and this shall be duly considered while determining the overal performance and progress. The review of these data by the Employer will cover only general conformance of the data to the specifications and documents interfaces with the equipment provided under specifications. This review by the Employer may no indicate a thorough review of all dimensions, quantities and details of the equipment materials, any devices or items indicated or the accuracy of the information submitted. This review and/or approval by the Project Manager shall not be construed by the Contractor, as limiting any of his responsibilities and liabilities for mistakes and deviations from the requirements, specified under these specifications and documents.	
All engineering data submitted by the Contractor after final process in and approval by the Employer shall form part of the Contract Docu entire works covered under these specifications shall be performed conformity, unless otherwise expressly requested by the Employer in the conformity.		
8.03.01	The documentation that shall be provided by the Contractor is indicated in the various sections of specification. This documentation shall include but not be limited to the following:	
(Basic Engineering Documentation	
	Prior to commencement of the detailed engineering work, the Contracto shall furnish a Plant Definition Manual within 12 weeks from the date of the Notification of Award. This manual shall contain the following as a minimum:	
	 i) System description of all the mechanical, electrical, control to instrumentation. 	
	 Sizing criteria of all the systems, sub-systems/ equipments structures/ equipment foundations along with all calculations justifying and identifying the sizing and the design margins. 	
	iii) Schemes and Process & Instrumentation diagrams for the various systems/ sub-system with functional write-ups.	
	 iv) Operation Philosophy and the control philosophy of the Main Plan and other plants. 	
	v) General Layout plan of the power station incorporating all facilities in Contractor's as well as those in the Employer's scope. This drawing shall also be furnished in the form of CD-ROMs to the Employer fo engineering of areas not included in Contractor's scope.	
ELECTR EPC (C-III HYDRO ELECTRIC PROJECT (3 X 40 MW) (3 X 40 MW) TECHNICAL SPECIFICATION PART-C PAGE 8 OF 95 CONTRACT PACKAGE DOC NO.: CS-5602-003-9	



CLAUSE NO.		GENERAL TECHNICAL REQUIRE	MENTS	ज़रावामा NTPC डाइडो hydro	
	vi)	Basic layouts and cross sections of floor elevations) and other areas in the scope of the Contractor.			
	vii)	Documentation in respect of Quali elsewhere in this specification.	ty Assurance Syste	m as listed out	
		The successful Contractor shall further date of Notification of Award Definition Manual (PDMs), which stinalised with the Employer.	d, a list of content	s of the Plant	
	B) Deta	iled Engineering Documents			
	i)	General layout plan of the station.			
	ii)	Layouts, general arrangements, drawings for all the equipment and			
	iii)	Flow diagrams, Process & Instrume	entation Diagrams		
	iv)	Piping composite layout drawings.			
	v)	Purchase specifications/ technical data sheets for all bought out and manufactured items. Contractor shall use the Employer's specifications as a base for placement of orders on their sub vendors.			
	vi)	Detailed design calculations for wherever applicable including sizing			
	vii)	Transient & hydraulic analysis applicable.	of piping and sys	tem wherever	
	viii)	Comprehensive list of all termi Employer's facilities giving details of forces, moments etc.			
	ix)	Power supply single line diagram, electrical schematics, etc.	block logics, contr	ol schematics,	
	x)	Protection system diagrams and re	lay settings.		
	xi)	Cables schedules and interconnection diagrams.			
	xii)	Cable routing plan.			
	xiii)	Instrument schedule, measuring pr wiring diagram, functional write-u mounted instruments, logic diagrar tubing diagrams of panels and en	ps, installation drav	wings for field ics, wiring and	
ELECTRO EPC C	-III HYDRO ELECTF (3 X 40 MW) D MECHANICAL W CONTRACT PACKA DOC NO.: CS-5602-	TECHNICAL SPECIFICATION ORKS SECTION –VI GE	PART-C	PAGE 9 OF 95	







	CLAUSE NO.	GENERAL TECHNICAL REQUIR	EMENTS 四君頃和 NTPC FTEST LVGFC	
		loop and close loop controls (bo and valve schedule including typ	th hardware and software). Motor list e of actuator etc.	
	•	xiv) Alarm and annunciation/ Sequer trip set points.	nce of Event (SOE) list and alarms &	
	1	xv) Sequence and protection interloc	k schemes.	
		xvi) Type test reports, insulation co system stability study report.	o-ordination study report and power	
* 		xvii) Control system configuration dia maintenance details.	grams and card circuit diagrams and	
		xviii) Detailed software manuals & sou	rce software listing.	
		xix) Detailed flow chart for digital con	trol system.	
		xx) Mimic diagram layout.		
		xxi) Model study reports wherever ap	plicable.	
		xxii) Functional & guarantee test proc	edures and test reports.	
		xxiii) Documentation in respect of Qu elsewhere in this specification.	ality Assurance System as listed out	
e es		drawings for equipment found Contractor including	erate composit general arrangement dation shall be furnished by the the location of ts/pedestals and extent of grouting,	
		The Contractor's while submitting the above reference as the case may be, shall mark on ealetter along with the date vide which the submission	ach copy of submission the reference	
	8.04.00	Engineering Drawings		8 8
((a) All documents submitted by the Contract electronic form (soft copies) along with to per Annexure-II of Part-C. The soft copied CDs, DVD or through direct transfer via for approval could be in the image form.	he desired number of hard copies as pies to be supplied shall be either in	
	9	(b) All drawings submitted by the Contractime of bid shall be in sufficient detail to weight of each component, for pactonnection fixing arrangement requirement installation and interconnections with clearance and spaces required between any other information specifically reques	indicate the type, size, arrangement, king and shipment, the external- red, the dimensions required for other equipments and materials, in various portions of equipment and	
	ELECTR EPC (HYDRO ELECTRIC PROJECT (3 X 40 MW) MECHANICAL WORKS ONTRACT PACKAGE OC NO.: CS-5602-003-9	PART-C PAGE 10 OF 95	





CLAUSE NO.		GENERAL	. TECHNICAL REQUIRE	WENTS	Main Hi NTPC SISSI Indice
	(c)	shall bear a title the name of the the specification revisions. If star shall be indicate	ubmitted by the Contractor block at the right hand be Employer, the system of number and the name of number and the pages a fed therein. All titles, noting in English. All the dimen	oottom corner with codesignation, the spe of the Project, drawing the submitted, the appropriate and warkings	lear mention of cifications title, ng number and oplicable items writings on the
	(d)	Employer's draw own drawing nu available to the Employer's draw	ubmitted by the Contracto ving number in addition to mber. Employer's drawing e successful Contractor ving numbers to the drawing ecution of the Contract.	to contractor's (their numbering system so as to enable	sub-vendor's) shall be made him to assign
	8	comprehensive l furnished by hin should clearly i	shall also furnish a "Mas list of all drawings / docum n during the detailed engi ndicate the purpose of s LL" or "FOR INFORMATIO	nents / calculations e neering to the Empl submission of these	nvisaged to be oyer. Such list
		detailed engined	drawings / documents sering stage shall be stand prior to submission.		
	(e)	shall be in acco these document conformance of contract, interfa- connections & di Employer should quantities and di indicated or the approval by the	of detailed engineering day redance with the time sche is / data / drawings by the the data / drawings / documents of the data / drawings / documents of the equipments of the equipments accuracy of the information of the informations in the engineer / Project Manageonsibilities and liabilities of the redailed to the engineer / Project Manageonsibilities and liabilities of the redailed to the engineer / Project Manageonsibilities and liabilities of the redailed to the engineer / Project Manageonsibilities and liabilities of the engineering day of	edule for the project. The Employer will cover cuments to the spector provided by others fect plant layout. The thorough review of a materials, any defon submitted. The reger shall not relieve	The review of er only general cifications and s and external e review by the all dimensions, vices or items eview and / or
	(f)	strict accordance	al of the drawings, further e with these approved dr t the written approval of th	awings and no dev	
	(g)	equipment / sys Contractor's risk design of the eq However, if some system at a late promptly be broat the change and	g, fabrication and executitem, prior to the approva. The Contractor is expect uipment / system, once the changes are necessitateer date, the Contractor mught to the notice of the Eget the revised drawing apof the Technical Specifical	al of the drawings, seed not to make any let are approved by any did in the design of the ay do so, but such imployer indicating the proved again in strice.	shall be at the changes in the the Employer. e equipments / changes shall he reasons for
ELECTR EPC ((3 X 40 N O MECHA CONTRAC	D ELECTRIC PROJECT MW) NICAL WORKS T PACKAGE CS-5602-003-9	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 11 OF 95





CLAUSE NO.	GENERA	L TECHNICAL REQUIREN	MENTS	जर्भेपी NTP Nyis	
	(h) As Built Drawin	gs			
	Contractor will	ptance of individual equipm update all original drawings built" condifions			
	data adequacy submission to without proper not be reviewed contractor sha understand the site which are requipment, sysengineering &	be checked by the Contract and relevance with respect the Employer. In case dragendorsement for checking ed and returned to the Cill make a visit to site to layout completely and collegeded as an input to the elegineering including interstems & facilities within his integration of systems, factors and submit all necessions.	at to Engineering sawings are found by the Contractor for resonant to see the existing at all necessary dengineering. The confacing and integrations of work as a cilities, equipment	chedule prior to be submitted, the same shape ubmission. The gracilities are at a / drawings antractor shall cration of all howell as interface & works under	
	review and app contract docum shall be perfor	data submitted by the Conformal by the Project Managorents and the entire works med in strict conformity wassly requested by the Project	er / Employer shall covered under the ith technical spec	form part of these specification if it is the specifications and it is formally the specifications are specifications.	
8.05.00	Instruction Manuals				
	The Contractor shall submit to the Employer, draft Instruction Manuals for all the equipments covered under the Contract by the end of one year from the date of his acceptance of the Letter of Award. The Instruction manuals shall contain full details required for erection, commissioning, operation and maintenance of eacl equipment. The manual shall be specifically compiled for this project. After finalisation and approval of the Employer the Instruction Manuals shall be submitted as indicated in Annexure-II. The Contract shall not be considered to be completed for purposes of taking over until the final Instructions manuals have been supplied to the Employer. The Instruction Manuals shall comprise of the following.				
	A) Erection Manu	als			
	The erection manuals shall be submitted atleast three (3) months prior to t commencement of erection activities of particular equipment/system. T erection manual should contain the following as a minimum.				
	a) Erection	strategy.			
	b) Sequen	ce of erection.			
	c) Erection	instructions.			
RAMMAM STAGE	-III HYDRO ELECTRIC PROJECT (3 X 40 MW)	TECHNICAL SPECIFICÁTION	PART-C	PAGE	



CLAUSE NO.		GENE	RAL	TECHNICAL REQUIREM	MENTS	NT B	TPC
	d)) Critic	al c	hecks and permissible dev	viation/tolerances.		
	e) List o	f to	ol, tackles, heavy equipme	ents like cranes, doze	ers, etc.	
	f)	Bill of	f Ma	aterials			
	g) Proce	edui	e for erection.			
	h)) Proce	edui	e for initial checking after	erection.		
	i)	Proce	edui	e for testing and acceptan	ice norms.		
	j)	Proce	edur	e / Check list for pre-comr	missioning activities.		
	k)	Proce	edui	e / Check list for commiss	ioning of the system		
	l)			recautions to be followe ection	d in electrical supp	oly distribu	ution
	В) С	Operation &	R IVI	aintenance Manuals			
	i)	(othe in su disma shall carrie maint a con the e shall	r that ifficiantle gived o tena nple quip not	rating and maintenance in an shop drawings) of the ent detail to enable the ent assemble and adjust ent as easter by step procedut during the life of the plance, dismantling and reparte set of drawings together ment and test certificates be considered to be comple manuals have been sup	equipment, as competed Employer to open all parts of the equire for all operation ant/equipment include air. Each manual shar with performance/r wherever applicable pleted for purposes	pleted, sha rate, main uipment. I ns likely to ling, opera all also inc ating curve e. The con- for taking	Ill be tain, They be be tition, clude es of tract
	ii)	manu be in	als corp	the commissioning and in require any modification/ corated and the updated of to the Employer for recor	additions/ changes, final instruction ma	the same s	shall
2)	iii	equip	me	ate section of the manua nt and shall contain a deta n, together with all relevant	iled description of co	nstruction	
	iv) The r	nan	uals shall include the follow	wing		
		a)		st of spare parts along with ocedure for ordering spare		atalogues	and
		b)	ch da	brication Schedule incluecking, testing and replaily, weekly, monthly & at e operation.	acement procedure	to be car	rried
EPC (-III HYDRO ELI (3 X 40 MW) O MECHANICA CONTRACT PA DOC NO.: CS-5	AL WORKS CKAGE	ECT	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 13 OF 95	



CLAUSE NO.		GENERA	L TECHNICAL REQUIRE	WENTS	जुरीपीरी स्ट्रिकेट	
			Where applicable, fault locacilitate finding the cause of			
	V)		specifications for all the confice the second specific specific all the confice specific spec			
	vi)	giving t	npletion of erection, a co cheir location, and identiful d to the Employer.			
8.06.00	Plant Han	dbook and	Project Completion Repo	rt		
8.06.01	Plant Han	dbook				
	preferably	in A-4 size s	submit to the Employer sheets which shall contain t ents and systems covering	he design and perfo	rmance data of	
	i) Des	sign and per	formance data.			
	ii) Pro	cess & Instr	umentation diagrams.			
	iii) Single line diagrams.					
	iv) Sec	quence & Pr	otection Interlock Schemes			
	v) Ala	rm and trip \	alues.			
	vi) Per	formance C	urves.			
	vii) Ger	neral layout	plan and layout of main pla	nt building and auxil	iary buildings	
	viii) Imp	ortant Do's	& Don't's			
	The plant handbook shall be submitted within twelve (12) months from the date of award of contract. After the incorporation of Employer's comments, the final plant handbook complete in all respects shall be submitted three (3) months before start-up and commissioning activities.					
8.06.02	Project Co	mpletion R	eport			
	The Contra	actor shall su	ubmit a Project Completion	Report at the time of	of handing over	
8.07.00	Engineerii	ng Progress	and Exception Report			
8.07.01	The Contractor shall submit every month an Engineering progress and Exception Report giving the status of each engineering information including:					
EPC (-III HYDRO ELEC (3 X 40 MW) O MECHANICAL CONTRACT PACE DOC NO.: CS-560	WORKS KAGE	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 14 OF 95	



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS				
	b) Drawings which were not submitted as per agreed schedule.				
8.07.02	The draft format for this report shall be furnished to the Employer within four (4) weeks of the award of the contract, which shall then be discussed and finalised with the Employer.				
8.08.00	Clearance of Employers' Drawings:				
	During detailed Engineering contractor will check the interface of relevant structure general arrangement drawings, foundation drawings, RCC drawings architectural plan/elevation drawings furnished by the Employer for various are and forward his consolidated observations/comments within three (3) weeks from the date of forwarding the drawings by the Employer.	nd as			
9.00.00	TECHNICAL CO-ORDINATION MEETING				
9.01.00	The Contractor shall be called upon to organise and attend monthly Design/Technical Co-ordination Meetings (TCMs) with the Employer/Employer's representatives and other Contractors of the Employer during the period of contract. The Contractor shall attend such meetings at his own cost at NEW DELHI/NOIDA or at mutually agreed venue as and when required and fully co-operate with such persons and agencies involved during the discussions.				
9.02.00	The Contractor should note that Time is the essence of the contract. In order to expedite the early completion of engineering activities, the Contractor shall submit all drawings as per the agreed Engineering Information Submission Schedule. The drawings submitted by the Contractor will be reviewed by the Employer as far as practicable within three (3) weeks from the date of receipt of the drawing. The comments of the Employer shall then be discussed across the table during the above Technical Co-ordination Meeting (s) wherein best efforts shall be made by both sides to ensure the approval of the drawing.				
9.02.01	The Contractor shall ensure availability of the concerned experts / consultants/ personnel who are empowered to take necessary decisions during these meetings. The Contractor shall be equipped with necessary tools and facilities so that the drawings/documents can be resubmitted after incorporating necessary changes and approved during the meeting itself.				
9.02.02	Should any drawing remain unapproved for more than six (6) weeks after it's first submission ,this shall be brought out in the monthly Engineering Progress and Exception Report with reasons thereof.				
9.03.00	Any delays arising out of failure by the Contractor to incorporate Employer's comments and resubmit the same during the TCM shall be considered as a default and in no case shall entitle the Contractor to alter the Contract completion date.				
10.00.00	DESIGN IMPROVEMENTS				
	The Employer or the Contractor may propose changes in the specification of the equipment or quality thereof and if the parties agree upon any such changes the				
ELECTR EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) TECHNICAL SPECIFICATION O MECHANICAL WORKS SONTRACT PACKAGE DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION PART-C PAGE 15 OF 95				



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CLAUSE NO.	GENERAL	TECHNICAL REQUIRE	VIENTS	जुरीपीती NTPC अट्टूनो जुरीत	
	specification shall be me	odified accordingly.			
	If any such agreed upon change is such that it affects the price and schedule of completion, the parties shall agree in writing as to the extent of any changing the				
	price and/or schedule of	f completion before the Conent, the provision thereo	ontractor proceeds w	ith the change.	
11.00.00	EQUIPMENT BASES				
	which is to be installed by the Employer. Each be of a neat design wi	steel base plate shall be on a concrete base, unle base plate shall support th ith pads for anchoring the threaded drain connection	ss otherwise specifi ne unit and its drive a e units, shall have	cally agreed to assembly, shall	
12.00.00	PROTECTIVE GUARDS	S			
	and/or moving machine	Suitable guards shall be provided for protection of personnel on all exposed rotating and/or moving machine parts. All such guards shall be designed for easy installation and removal for maintenance purpose.			
13.00.00	LUBRICANTS, SERVO	LUBRICANTS, SERVO FLUIDS AND CHEMICALS			
13.01.00	The Contractor's scope includes all the first fill including the necessary quantity for the flushing of oils, lubricants, servo fluids, gases essential chemicals etc. Consumption of all these consumables during the initial operation and final filling after the initial operation shall also be included in the scope of the Contractor. Contractor shall also supply necessary quantity for the first change of consumables such as oils, lubricants, servo fluids, gases, essential chemical etc. This additional quantity shall be supplied in separate Containers.				
13.02.00		cants marketed by the Inc		shall be used.	
	Detailed specifications for the lubricating oil, grease, gases, servo fluids, control fluids, chemicals etc. required for the complete plant covered herein shall be furnished. On completion of erection, a complete list of bearings/ equipment giving their location and identification marks shall be furnished to the Employer along with lubrication requirements.				
14.00.00	LUBRICATION				
14.01.00	Equipment shall be lubricated by systems designed for continuous operation. Lubricant level indicators shall be furnished and marked to indicate proper levels under both standstill and operating conditions.				
15.00.00	MATERIAL OF CONST	RUCTION			
15.01.00	All materials used for th	e construction of the equip	oment shall be new	and shall be in	
ELECTR EPC	-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 16 OF 95	





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	accordance with the requirements of this specification. Materials utilised for various components shall be those which have established themselves for use in such applications.					
16.00.00	RATING PLATES, NAME PLATES & LABELS					
16.01.00	Each main and auxiliary item of plant shall have permanently attached to it in a conspicuous position, a rating plate of non-corrosive material upon which shall be engraved manufacturer's name, equipment, type or serial number together with details of the ratings, service conditions under which the item of plant in question has been designed to operate, and such diagram plates as may be required by the Employer.					
16.02.00	Each item of plant shall be provided with nameplate or label designating the service of the particular equipment. The inscriptions shall be approved by the Employer or as detailed in appropriate section of the technical specifications.					
16.03.00	Such nameplates or labels shall be of white non-hygroscopic material with engraved black lettering or alternately, in the case of indoor circuit breakers, starters, etc. of transparent plastic material with suitably coloured lettering engraved on the back.					
16.04.00	All such plates, instruction plates, etc. shall be bilingual with Hindi inscription first, followed by English. Alternatively, two separate plates one with Hindi and the other with English inscriptions may be provided.					
16.05.00	All segregated phases of conductors or bus ducts, indoor or outdoor, shall be provided with coloured phase plates to clearly identify the phase of the system					
17.00.00	TOOLS AND TACKLES					
	The Contractor shall supply with the equipment one complete set of all special tools and tackles and other instruments required for the erection, assembly, disassembly and proper maintenance of the plant and equipment and systems (including software). These special tools will also include special material handling equipment, jigs and fixtures for maintenance and calibration / readjustment, checking and measurement aids etc. A list of such tools and tackles shall be submitted by the Contractor along with the offer.					
	The price of each tool / tackle shall be deemed to have been included in the total bid price. These tools and tackles shall be separately packed and sent to site. The Contractor shall also ensure that these tools and tackles are not used by him during erection, commissioning and initial operation. For this period the Contractor should bring his own tools and tackles. In case these tools and tackles are used by the Contractor during erection, commissioning or initial operation the same shall be refurbished repaired/replaced as required to the satisfaction of the Employer before handing over to the Employer. All the tools and tackles shall be of reputed make acceptable to the Employer.					
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	18.00.00	WELDING	
	18.01.00	If the manufacturer has special requirements relating to the welding procedures for welds at the terminals of the equipments to be performed by others the requirements	
		shall be submitted to the Employer in advance of commencement of erection work.	50
	19.00.00	COLOUR CODE FOR ALL EQUIPMENTS/ PIPINGS/ PIPE SERVICES	
	19.01.00	All equipment/ piping/ pipe services are to be painted by the Contractor in accordance with colour and coding scheme given in Annexure-III enclosed.	
	19.02.00	Surface Treatment and Coatings	
		Please refer Annexure-IV of this sub-section.	
	20.00.00	PROTECTION	j. 67
	20.01.00	All coated surfaces shall be protected against abrasion, impact, discoloration and any other damages. All exposed threaded portions shall be suitably protected with either metallic or a nonmetallic protection device. All ends of all valves and pipings and conduit equipment connections shall be properly sealed with suitable devices to protect them from damage. The parts which are likely to get rusted, due to exposure to weather, should also be properly treated and protected in a suitable manner.	
	21.00.00	QUALITY ASSURANCE PROGRAMME	
	20.01.00	The Contractor shall adopt suitable quality assurance programme to ensure that the equipment and services under the scope of contract whether manufactured or performed within the Contractor's works or at his sub-contractor's premises or at the Employer's site or at any other place of work are in accordance with the specifications. Such programmes shall be outlined by the Contractor and shall be finally accepted by the Employer/authorised representative after discussions before the award of the contract. The QA programme shall be generally in line with IS/ISO-9001. A quality assurance programme of the contractor shall generally cover the following:	
		His organisation structure for the management and implementation of the proposed quality assurance programme	
		ii) Quality System Manual	
		iii) Design Control System	
		iv) Documentation and Data Control System	
		v) Qualification data for Contractor's key Personnel.	
out. Huda	ELECTR EPC (E-III HYDRO ELECTRIC PROJECT (3 X 40 MW) RO MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9 E-III HYDRO ELECTRIC PROJECT TECHNICAL SPECIFICATION SECTION -VI PART-C PAGE 18 OF 95	

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	vi) The procedure for purchase of materials, parts, components and selection of sub-contractor's services including vendor analysis, source inspection incoming raw-material inspection, verification of materials purchased etc.
	vii) System for shop manufacturing and site erection controls including process fabrication and assembly.
	viii) Control of non-conforming items and system for corrective actions and resolution of deviations.
	ix) Inspection and test procedure both for manufacture and field activities.
	x) Control of calibration and testing of measuring testing equipments.
	xi) System for Quality Audits.
	xii) System for identification and appraisal of inspection status.
	xiii) System for authorising release of manufactured product to the Employer.
	xiv) System for handling, storage and delivery.
	xv) System for maintenance of records, and
	xvi) Quality plans for manufacturing and field activities detailing out the specific quality control procedure adopted for controlling the quality characteristics relevant to each item of equipment/component.
21.02.00	GENERAL REQUIREMENTS - QUALITY ASSURANCE
21.02.01	All materials, components and equipment covered under this specification shall be procured, manufactured, erected, commissioned and tested at all the stages, as pe a comprehensive Quality Assurance Programme. An indicative programme of inspection/tests to be carried out by the contractor for some of the major items is given in the respective technical specification. This is, however, not intended to form a comprehensive programme as it is the contractor's responsibility to draw up and implement such programme duly approved by the Employer. The detailed Quality Plans for manufacturing and field activities shall be drawn up by the Contractor and will be submitted to Employer for approval. Schedule of finalisation of such quality plans will be finalised before award.
21.02.02	Manufacturing Quality Plan will detail out for all the components and equipment various tests/inspection, to be carried out as per the requirements of this
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	followed by Contract Organisation, the releva- inspection documents manufacture, assembly be submitted on electro	ards mentioned therein are stor's/ Sub-contractor's/ ant reference documents raised etc., during all and final testing/performa anic media e.g. floppy or E ter approval the same sha	sub-supplier's Q and standards, accestages of materials ince testing. The Qu -mail in addition to	uality Control eptance norms, procurement, uality Plan shall hard copy, for
21.02.03	procedures etc. to b	I detail out for all the eque to the control of the	ontractor's "Site C	Quality Control
21.02.04	standards/acceptance Quality Plans alongwi documents/standards e manufacturer shall not p	also furnish copies of norms/tests and inspection th Quality Plans. The etc. will be subject to E proceed. These approved	on procedure etc., se Quality Plans mployer's approval documents shall for	as referred in and reference without which m a part of the
	contract. In these approved Quality Plans, Employer shall identify customer hold points (CHP), i.e. test/checks which shall be carried out in presence of the Employer's Project Manager or his authorised representative and beyond which the work will not proceed without consent of Employer in writing. All deviations to this specification, approved quality plans and applicable standards must be documented and referred to Employer alongwith technical justification for approval and dispositioning.			
21.02.05	No material shall be despatched from the manufacturer's works before the same is accepted, subsequent to predespatch final inspection including verification of records of all previous tests/inspections by Employer's Project Manager/Authorised representative and duly authorised for despatch by issuance of Material Despatch Clearance Certificate (MDCC).			
21.02.06	be of tested quality as p conducted to determine heat treatment procedure	uipment manufacture incluper relevant codes/standa the mechanical propertie re recommended and actumperature chart. Tests shor agreed details.	rds. Details of resu s, chemical analysis ually followed shall b	Its of the tests and details of be recorded on
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21.02.07	The contractor shall submit to the Employer Field Welding Schedule for field welding activities. The field welding schedule shall be submitted to the Employer along with all supporting documents, like welding procedures, heat treatment procedures, NDT procedures etc. at least ninety days before schedule start of erection work at site.					
21.02.08	All welding and brazing shall be carried out as per procedure drawn and qual accordance with requirements of ASME Section IX/BS-4870 or other Internsequivalent standard acceptable to the Employer.					
		cedures shall be submitted val prior to carrying out the		r its authorised		
21.02.09	All brazers, welders and welding operators employed on any part of the contract either in Contractor's/sub-contractor's works or at site or elsewhere shall be qualified as per ASME Section-IX or BS-4871 or other equivalent International Standards acceptable to the Employer.					
21.02.10	Welding procedure qualification & Welder qualification test results shall be furnished to the Employer for approval. However, where required by the Employer, tests shall be conducted in presence of Employer/authorised representative.					
21.02.11	Any other statutory red also be complied with.	quirements as applicable	for the equipments	/systems shall		
21.02.12	The same of the sa	en and specifically agree high alloy materials shall l				
21.02.13	No welding shall be carr	ried out on cast iron compo	onents for repair.			
21.02.14	All the heat treatment verified with recommend	results shall be recorded led regimes.	d on time temperatu	ire charts and		
21.02.15	All non-destructive examination shall be performed in accordance with written procedures as per International Standards. The NDT operator shall be qualified as per SNT-TC-IA (of the American Society of non-destructive examination). NDT shall be recorded in a report which includes details of methods and equipment used, result/evaluation, job data and identification of personnel employed and details of corelation of the test report with the job. All plates of thickness 40mm and above & all bar stock/Forging 40mm and above dia shall be ultrasonically tested. For pressure parts, plate of thickness equal to or above 25mm shall be ultrasonically tested.					
RAMMAM STAGE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) ELECTRO MECHANICAL WORKS EPC CONTRACT PACKAGE BIDDING DOC NO.: CS-5602-003-9						







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	CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS	
	21.02.16	The Contractor shall list out all major items/ equipments/ components to be manufactured in house as well as procured from sub-contractors (BOI). All the sub-	
		contractor proposed by the Contractor for procurement of major bought out items including castings, forging, semi-finished and finished components/equipment etc., list of which shall be drawn up by the Contractor and finalized with the Employer, shall be subject to Employer's approval. The contractor's proposal shall include vendor's facilities established at the respective works, the process capability, process stabilization, QC systems followed, experience list, etc. along with his own technical evaluation for identified sub-contractors enclosed and shall be submitted to the Employer for approval within the period agreed at the time of pre-awards discussion and identified in "DR" category prior to any procurement. Monthly progress report on sub-contractor details submission / approval shall be furnished. Such vendor approval shall not relieve the contractor from any obligation, duty or responsibility under the contract.	
	21.02.17	For components/equipment procured by the contractors for the purpose of the contract, after obtaining the written approval of the Employer, the contractor's purchase specifications and inquiries shall call for quality plans to be submitted by the suppliers. The quality plans called for from the sub-contractor shall set out,	
		during the various stages of manufacture and installation, the quality practices and procedures followed by the vendor's quality control organisation, the relevant reference documents/standards used, acceptance level, inspection of documentation raised, etc. Such quality plans of the successful vendors shall be finalised with the Employer and such approved Quality Plans shall form a part of the purchase order/contract between the Contractor and sub-contractor. Within three weeks of the release of the purchase orders/contracts for such bought out items/components, a copy of the same without price details but together with the detailed purchase specifications, quality plans and delivery conditions shall be furnished to the Employer on the monthly basis by the Contractor along with a report of the Purchase Order placed so far for the contract.	
	21.02.18	Employer reserves the right to carry out quality audit and quality surveillance of the systems and procedures of the Contractor's or their sub-contractor's quality management and control activities. The contractor shall provide all necessary assistance to enable the Employer carry out such audit and surveillance.	
	21.02.19	The contractor shall carry out an inspection and testing programme during manufacture in his work and that of his sub-contractor's and at site to ensure the mechanical accuracy of components, compliance with drawings, conformance to functional and performance requirements, identity and acceptability of all materials	
, Hyd	ELECTRI EPC C	-III HYDRO ELECTRIC PROJECT (3 X 40 MW) TECHNICAL SPECIFICATION O MECHANICAL WORKS SECTION -VI PART-C PAGE 22 OF 95 CONTRACT PACKAGE DOC NO.: CS-5602-003-9	





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	parts and equipment. Contractor shall carry out all tests/inspection requirestablish that the items/equipments conform to requirements of the specification the relevant codes/standards specified in the specification, in addition to carrying tests as per the approved quality plan.				
Quality audit/surveillance/approval of the results of the tests and inspection however, prejudice the right of the Employer to reject the equipment if it comply with the specification when erected or does not give complete satisf service and the above shall in no way limit the liabilities and responsibilities. Contractor in ensuring complete conformance of the materials/equipment sur relevant specification, standard, data sheets, drawings, etc.					
21.02.21	For all spares and replacement it main equipment supply shall be ap		ty requirements as	agreed for the	
21.02.22	Repair/rectification procedures to be adopted to make the job acceptable shall be subject to the approval of the Employer/ authorised representative.				
21.03.00	Environmental Stress Screening				
	mortile components. For establish	olid state electronic system / equipment / sub assembly shall be free from infant ile components. For establishing the compliance to this requirement, the ractor / sub – contractor should meet the following.			
21.03.01	The Contractor / Sub – contractor shall furnish the established procedure being followed for eliminating infant mortile components. The procedure followed by the Contractor / Sub – contractor should be substantiated along with the statistical figures to validate the procedure being followed. The necessary details as required under this clause shall be furnished at the stage of QP finalization.				
	Or				
	In case the Contractor / Sub – contractor do not have any established procedure to eliminate infant mortile components then two or 10% which ever is less, most densely populated Panels shall be tested for Elevated Temperature Cycle Test as per the following procedure.				
	Elevated Temperature Test Cycle				
During the elevated temperature test which shall be for 48 hours, the ambie temperature shall be maintained at 50° C. The equipment shall be interconnect with devices and kept under energized conditions so as to repeatedly perform operations it is expected to perform in actual service with load on various components being equal to those which will be experienced in actual service.				interconnected dly perform all d on various	
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		the position same as th	nperature test the cubicle of ey are supposed to be in at dissipating components	the field) and inside	temperature in	
			the cubicle should not		mental desirable and desirable to the fact that the said to	
			during the test cycle, the demonstrating the intent of			
	21.03.02	Burn in Test Cycle				
			cted on all the panels fully ne the above mentioned el			
			est Cycle shall be 120 hrs est as above except that the prevalent at that time.			.#I8
		simulated by simulated	s, the process I/O and o inputs and in the case of all also be simulated. Te ceptable.	control systems; the	process which	
		same as they are suppo highest heat dissipating	the cubicle doors shall be osed to be in the field) and components / modules sl hould not exceed 10° C at	d inside temperature nall be monitored. Th	in the zone of he temperature	
		contractor / sub-contra acceptance test by en defined in referred sta	contractor shall carry of actor's works. The quant apployer shall be generall andards. Wherever stan- act for routine / acceptant age.	um of check / test y as per criteria / dards have not be	for routine & sampling plan en mentioned	x.#
	21.04.00	QA DOCUMENTATION	PACKAGE			
			pe required to submit the DMs, as identified in res			
	21.04.01		n shall have a project spe equipment and including ent.			
Hydro	ELECTRI EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTIONVI	PART-C	PAGE 24 OF 95	
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	The QA Documentation file shall be progressively completed by the Supplier's subsupplier to allow regular reviews by all parties during the manufacturing.				
	The final quality document will be compiled and issued at the final assembly place of equipment before despatch. However CD Rom may be issued not later than three weeks.				
21.04.02	Typical contents of QA Documentation is as below:-				
	i) Quality Plan				
	 ii) Material mill test reports on components as specified by the specification and approved Quality Plans. 				
	 iii) Manufacturer / works test reports/results for testing required as per applicable codes and standard referred in the specification and approved Quality Plans. 				
	iv) Non-destructive examination results /reports including radiography interpretation reports. Sketches/drawings used for indicating the method of traceability of the radiographs to the location on the equipment.				
	v) Heat Treatment Certificate/Record (Time- temperature Chart)				
	vi) All the accepted Non-conformance Reports (Major/Minor) / deviation, including complete technical details / repair procedure.				
	vii) CHP / Inspection reports duly signed by the Inspector of the Employer and Contractor for the agreed Customer Hold Points.				
	viii) Certificate of Conformance (COC) wherever applicable.				
	ix) MDCC				
21.04.03	Similarly, the contractor shall be required to submit two sets (two hard copies are two CD ROMs), containing QA Documentation pertaining to field activities as properties and other agreed manuals procedures, prior commissioning of individual system.				
21.04.04	Before despatch / commissioning of any equipment, the Supplier shall make sure that the corresponding quality document or in the case of protracted phased deliveries, the applicable section of the quality document file is completed. The supplier will then notify the Inspector regarding the readiness of the quality document (or applicable section) for review.				
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			the review carried out by the stamp the quality documents		
		ii) If the quality document is unsatisfactory, the Supplier shall endeavor to correct the incompleteness, thus allowing to finalize the quality document (or applicable section) by time compatible with the requirements as per contract documents. When it is done, the quality document (or applicable section) is stamped by the Inspector.			
		readily cleared supplier shall im the quality document to the Inspector outstanding actional document for a	made despatch, whereas all for the release of the qual mediately, upon shipment of ment Review Status signed and notify of the committee ons & submission. The Instapplicable section when it QA documentation package th of equipment.	lity document by f the equipment, by the Supplier ed date for the c spector shall statis effectively of	that time, the send a copy of Representative completion of all amp the quality completed. The
21	.05.00	TRANSMISSION OF Q	A DOCUMENTATION		
		On release of QA Documentation by Inspector, one set of quality document shall be forwarded to Corporate Quality Assurance Department and other set to respective Project Site of Employer.			
			of phased deliveries, the co d not later than 3 weeks after		
21	.06.00	PROJECT MANAGER'S	S SUPERVISION		
To eliminate delays and avoid disputes and litigation, it is agraphic parties to the Contract that all matters and questions shall be refunded in the provisions of 'Arbitration' GCC of Vol.I, the Contractor shall proceed to comply with the decision.				s shall be referre of 'Arbitration' cla	d to the Project ause in Section
21	.06.02	the same of the second control of the second	ormed under the supervisione Project Manager pursuant wing:	and the second s	
		i) Interpretation of specifications:	all the terms and condit	ions of these o	locuments and
		ii) Review and inte	rpretation of all the Contrac	tor's drawing, en	gineering data,
RAMMAM STAGE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) ELECTRO MECHANICAL WORKS EPC CONTRACT PACKAGE BIDDING DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION SECTION –VI 26 OF 95					



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	iii) Witness or his authorised representative to witness tests and trials either at the manufacturer's works or at site, or at any place where work is performed under the contract.					
	v) Inspect, accept or reject any equipment, material and work under the contract.					
	vi) Issue certificate of acceptance and/or progressive payment and final payment certificates					
	vii) Review and suggest modifications and improvement in completion schedules from time to time, and					
	viii) Supervise Quality Assurance Programme implementation at all stages of the works.					
21.09.00	INSPECTION, TESTING AND INSPECTION CERTIFICATES					
21.09.01	The word 'Inspector' shall mean the Project Manager and/or his authorised representative and/or an outside inspection agency acting on behalf of the Employer to inspect and examine the materials and workmanship of the works during its manufacture or erection.					
21.09.02	The Project Manager or his duly authorised representative and/or an outside inspection agency acting on behalf of the Employer shall have access at all reasonable times to inspect and examine the materials and workmanship of the works during its manufacture or erection and if part of the works is being manufactured or assembled on other premises or works, the Contractor shall obtain for the Project Manager and for his duly authorised representative permission to inspect as if the works were manufactured or assembled on the Contractor's own premises or works.					
21.09.03	The Contractor shall give the Project Manager/Inspector ten (10) working days written notice of any material being ready for testing. Such tests shall be to the Contractor's account except for the expenses of the Inspector's. The Project Manager/Inspector, unless the witnessing of the tests is virtually waived, will attend such tests within ten(10) working days of the date on which the equipment is noticed as being ready for test/inspection failing which the contractor may proceed with test which shall be deemed to have been made in the inspector's presence and he shall forthwith forward to the inspector duly certified copies of test reports in two (2) copies.					
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	21.09.04	The Project Manager or Inspector shall within ten (10) working days from the date inspection as defined herein give notice in writing to the Contractor, or any objection to any drawings and all or any equipment and workmanship which is in his opinion.				
		not in accordance with such objections and sha the said objections or s	the contract. The Contract all either make modification hall inform in writing to the modifications are necessions.	ctor shall give due co ons that may be nec e Project Manager/Ir	onsideration to essary to meet espector giving	
	21.09.05	works, the Project Mana working days after con Project Manager /Inspe days of the receipt of /Inspector. Project Man the Contractor from pro- issue of the certificates	have been completed at tager /Inspector shall issue inpletion of tests but if the ctors, the certificate shall if the Contractor's test cager /Inspector to issue is ceeding with the works. The shall not bind the Employerection be found not to contract or shall not be contracted.	e a certificate to this are tests are not with be issued within te ertificate by the Prosuch a certificate shape the completion of the ver to accept the equ	effect ten (10) nessed by the n (10) working oject Manager all not prevent se tests, or the uipment should	
	21.09.06	In all cases where the contract provides for tests whether at the premises or work of the Contractor or any sub-contractor, the Contractor, except where otherwise				
		specified shall provide free of charge such items as labour, material, electricity, fue water, stores, apparatus and instruments as may be reasonably demanded by the Project Manager /Inspector or his authorised representatives to carry out effective such tests on the equipment in accordance with the Contractor and shall give facilities to the Project Manager/Inspector or to his authorised representative accomplish testing.				
	21.09.07	thereon shall in no way limit the liabilities and responsibilities of the Contractor in respect of the agreed Quality Assurance Programme forming a part of the contract.				
	21.09.08					
	All inspection, measuring and test equipments used by contractor shall be calibrated periodically depending on its use and criticality of the test/ measurement to be done The Contractor shall maintain all the relevant records of periodic calibration and instrument identification, and shall produce the same for inspection by the Employer Wherever asked specifically, the contractor shall re-calibrate the measuring/tes equipments in the presence of Project Manager / Inspector.					
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21.10.00	ASSOCIATED DOCUMENTS:					
21.10.01	Manufacturing Quality Plan Format No.: QS-01-QAI-P-09/F1-R1					
21.10.02	Field Quality Plan Format No.: QS-01-QAI-P-09/F2-R1					
22.00.00	SAFETY ASPECTS DURING CONSTRUCTION AND ERECTION					
	In addition to the requirements given in Erection Conditions of Contract (ECC) the following shall also apply:					
	i) Working platforms should be fenced and shall have means of access.					
	ii) Single core electrical cables shall not be used. Only 3 Core cable for single phase supply and 4 Core for 3 phase supply shall be used.					
	iii) Ladders in accordance with Employer's safety rules for construction and erection shall be used. Rungs shall not be welded on columns. All the stairs shall be provided with handrails immediately after its erection.					
23.00.00	NOISE LEVEL AND VIBRATION					
	For noise level please refer Annexure-VII of this part.					
	For vibration please refer Annexure –VIII of this part.					
24.00.00	PRE-COMMISSIONING AND COMMISSIONING FACILITIES					
24.01.00	(a) As soon as the facilities or part thereof has been completed operationally and structurally and before start-up, each item of the equipment and systems forming part of facilities shall be thoroughly cleaned and then inspected jointly by the Employer and the Contractor for correctness of and completeness of facility or part thereof and acceptability for initial precommissioning tests, commissioning and start-up at Site. The list of precommissioning tests to be performed shall be as mutually agreed and included in the Contractor's quality assurance programme as well as those included in Clause No. 30.00.00 of Part-D, Section-VI and elsewhere in the Technical Specifications.					
	(b) The Contractor's pre-commissioning/ commissioning/start-up engineers, specially identified as far as possible, shall be responsible for carrying out all the pre-commissioning tests at Site. On completion of inspection, checking and after the pre-commissioning tests are satisfactorily over, the commissioning of the complete facilities shall be commenced during which period the complete facilities, equipments shall be operated integral with subsystems and supporting equipment as a complete plant.					
 c) The time consumed in the inspection and checking of the units sh considered as a part of the erection and installation period. 						
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	d) The check outs during the pre - commissioning period should be programmed to follow the construction completion schedule. Each equipment/system, as it is completed in construction and turned over to			
	Employer's commissioning (start-up) Engineer(s), should be checked out and cleaned. The checking and inspection of individual systems should then follow a prescribed schedule to be agreed by Employer.			
	e) The Contractor during initial operation and performance testing shall conduct vibration testing to determine the 'base line' of performance of all plant rotating equipment. These tests shall be conducted when the equipment is running at the base load, peak load as well as lowest sustained operating condition as far as practicable.			
	f) Contractor shall furnish the commissioning organisation chart for review & acceptance of employer at least eighteen months prior to the schedule date of synchronization. The chart should contain:			
	(i) Bio-data including experience of the commissioning engineer.			
24.02.00	Initial Operation			
	a) Subsequent to completion of all pre-commissioning activities/ tests and as a part of commissioning the complete facilities shall be put on 'Initial Operation' during which period all necessary adjustments shall be made while operating over the full load range enabling the facilities to be made ready for the Guarantee Tests.			
	b) The 'Initial Operation' of the complete facility as an integral unit shall be conducted for 720* continuous hours. During the period of initial operation of 720 hours, the unit shall operate continuously at full rated load for a period not less than 72 hours.			
The Initial Operation shall be considered successful, provided that part of the facility can operate continuously at the specified characteristics, for the period of Initial Operation with all parameters within the specified limits and at or near the performance of the equipment/ facility.				
	The Contractor shall intimate the Employer about the commencement of initial operation and shall furnish adequate notice to the Employer in this respect.			
	c) Any loss of generation due to constraints attributable to the Employer shall be construed as Deemed Generation.			
d) An Initial Operation report comprising of observations and recording various parameters to be measured in respect of the above Initial Operation shall be prepared by the Contractor. This report, besides recording details of the various observations during initial operation shall also in the dates of start and finish of the Initial Operation and shall be signed				
RAMMAM STAGE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) ELECTRO MECHANICAL WORKS EPC CONTRACT PACKAGE BIDDING DOC NO.: CS-5602-003-9				



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS					
	representatives of both the parties. The report shall have sheets, recording all the details of interruptions occurred, adjustments made and any mino repairs done during the Initial Operation. Based on the observations necessary modifications/repairs to the plant shall be carried out by the Contractor to the full satisfaction of the Employer to enable the latter to accord permission to carry out the Guarantee tests on the facilities. However minor defects which do not endanger the safe operation of the equipment shall not be considered as reasons for with- holding the aforesaid permission.					
	*Shall be appropriately adjusted for any generation loss attributable to the Employer.					
24.03.00	Guarantee Tests					
	a) The final test as to prove the Guarantees shall be conducted at Site by the Contractor in presence of the Employer. The contractor's Commissioning start-up and initial operation shall make the unit ready to conduct such test.					
	b) These tests shall be binding on both the parties of the Contract to determine compliance of the equipment with the performance guarantees.					
	c) For performance/ demonstration tests instrumentations of accuracy class, subject to the approval of the Employer shall be used. The numbers and location of the instruments shall be as per the specified test codes.					
	d) Any special equipment, tools and tackles required for the successfu completion of the Guarantee Tests shall be provided by the Contractor, free of cost.					
	 The Guarantee tests and specific tests to be conducted on equipments have been brought out in detail in Part A and Part B of Section-VI. 					
24.04.00	Taking Over					
	Upon successful completion of Initial Operations and all the tests conducted to the Employer's satisfaction, the Employer shall issue to the Contractor a Taking over Certificate as a proof of the final acceptance of the equipment. Such certificate shall not unreasonably be with held nor will the Employer delay the issuance thereof, of account of minor omissions or defects which do not affect the commercial operation and/or cause any serious risk to the equipment. Such certificate shall not relieve the Contractor of any of his obligations which otherwise survive, by the terms and conditions of the Contract after issuance of such certificate.					
25.00.00	TRAINING OF EMPLOYER'S PERSONNEL					
In addition to the requirements given in Section General Condition of co (GCC), Section-IV regarding training of Employer's personnel, the following also apply.						
ELECTRI EPC C	HII HYDRO ELECTRIC PROJECT (3 X 40 MW) D MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9 HECHNICAL SPECIFICATION SECTION –VI 31 OF 95					





	CLAUSE NO.	GENERAL	TECHNICAL REQUIRE	MENTS	ਯੂਰੀਪੀਸ਼ੀ NTPC ਕਾਵਰਾ bydre
	25.02.00	General			
The Contractor shall provide suitable instructors, (instruments, apparatus, simulators, documents, rooms, office supplies, etc.) for the Personnel made training. One month before the training start, the Employer wand any comments on the training program prop program shall be adapted to the design and nature of trainees. Trainees shall be suitably trained in the manufacture, installation/erection, operation and it training, of works similar to the Works The Contractor shall supervise and provide direction omissions, other than negligent or wilful misconduct Employer's trainees. The Contractor shall provide the training described he further specific requirements stated in the Employer's The Contractor shall assist the Employer in obtaining for entering or leaving the territory on which the training. The Contractor shall bear responsibility for ensuring their stay in the country of the training. On their part, the laws, regulations and customs of the country in which the appropriate medical care. Training of Employer's Personnel The Contractor shall provide training to Employer's and maintenance requirements of various Systems/e package. This shall include trainee in the areas as entered to the start of the scope of service under training of Employer's entered to the start of the scope of service under training of Employer's entered to the start of the scope of service under training of Employer's entered to the start of the scope of service under training of Employer's entered to the start of the scope of service under training of Employer's entered to the start of the scope of service under training of Employer's entered to the start of the scope of service under training of Employer's entered to the start of the scope of service under training of Employer's entered to the start of the scope of service under training of Employer's entered to the scope of service under training of Employer's entered to the scope of service under training of Employer's entered to the scope of the scope of the scope of the sco		er will send the list proposed by the Course of the Works, and the various aspend maintenance, region to, and be liable product of such period hereafter in accorder's Requirements. Ining any visas and opaining is being providing the safety of the part, the trainees show which training is being shall take all steps are personnel to means/equipments supple enclosed at Annexus a engineers shall incompare the safety of the part, the training is being providing the safety of the part, the training is being the safety of the part, the training is being providing the safety of the part, the training is being the safety of the part, the training is being the safety of the part, the training is being the safety of the part, the training is being the safety of the part of	of the trainees ontractor. This d the needs of cts of design, elevant to the for the acts or sonnel, of the dance with any ther formalities ded. trainees during all comply with eing held. to provide the eet operational lied under this are-V & VI.		
		This shall cover all shall include all the design features and engineering, manuffeatures of equipments and encountered in fabri	disciplines viz, Mechanic related areas like Design product design software acturing, erection, comment, quality assurance and s, exposure to various location, manufacturing, ereand Maintenance shall ta	cal, Electrical, C&I & familiarisation, train of major equipment nissioning, training d testing, plant visit kinds of problems vection, welding etc.	ing on product that and systems, on operating shand visits to which may be the training in
or, Hydra	ELECTR EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 32 OF 95
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CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS जिल्ले विकास						
	b) Training During the Erection / Installation / Site Work						
	Independently from the supervision and inspection functions of the Employer's Representative, the Contractor shall authorise the Employer's Personnel to follow the erection / installation / site work at his site.						
	The Employer's Start-up Personnel shall take no part in the equipment erection and/or installation operations, which shall be exclusively carried out by the Contractor and under his entire responsibility.						
	This on site training shall cover each phase of erection / installation / site work and shall be of sufficient duration.						
	The Contractor shall supply the information or measurements concerning the erection requested by the Employer's Representative or/and by the Employer's personnel.						
	c) Training during the Tests on Completion phase, Operation & Maintenance						
	The scope of service under training of Customer's engineers shall necessarily include, training of upto twelve (12) Employer's personnel for the power plant in the areas of Operation & Maintenance. The Contractor shall provide on the-job training in the operation and maintenance of the Works to the Employer's Operating Personnel. Such training shall start at least 30 days prior to commencement of Tests on Completion and continue until Taking Over. Its scope and quality shall be such so that the operation and maintenance phase of the project can be carried out to ensure sustained guaranteed performance of the equal availability of the units as offered. The training should provide the trainees with comprehensive understanding of all operational and maintenance aspects of the Works. Such training shall also include safety and environmental protection aspects applicable to the Works.						
25.04.00	Exact details, extent of training and the training schedule shall be finalised based on the Contractor's proposal.						
	In all the above cases, whenever the training of Employer's personnel is arranged at the works of the manufacturers, it shall be noted that the lodging and boarding of the Employer's personnel shall be Contractor's scope. The Contractor shall make all necessary arrangements towards the same.						
26.00.00	PACKAGING AND TRANSPORTATION						
	All the equipments shall be suitably protected, coated, covered or boxed and crated to prevent damage or deterioration during transit, handling and storage at Site till the time of erection. While packing all the materials, the limitation from the point of view of the sizes of railway wagons available in India should be taken account of. The Contractor shall be responsible for any loss or damage during transportation, handling and storage due to improper packing. The Contractor shall ascertain the availability of Railway wagon sizes from the Indian Railways or any other agency						
ELECTR EPC	-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION PART-C PAGE 33 OF 95						

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CLAUSE NO.	GENERA	L TECHNICAL REQUIRE	WENTS	जित्रीपीमी NTPC हाइडो hydro
	shall be ensured that c carried out at shop, onl	I before effecting despatc omplete processing and r y restricted by transport li	nanufacturing of the mitation, in order to	components is ensure that site
		welding, cutting & prea shall have right to insist erials for transportation.		
27.00.00	ELECTRICAL ENCLOS	SURE		
27.01.00		ts and devices, including ed for ambient temperatu 6. 95%		
28.00.00	JUNCTION BOXES			
	shall be removable typprovided with detachabe shall be arranged to significantly galvanised and shall be degree of protection. A cables. The boxes shall The terminal blocks pro-	all be made of minimum 2 e and made of 3 mm thick le cover or hinged door whope towards the rear of provided with suitable new dequate spacing shall be a be suitable for mounting ovided shall be of 1100 wing for terminal blocks shall because shall blocks shall because shall blocks shall because shall blocks shall bl	k sheet steel. The vith captive screws. the box. The box sloprene gaskets to ac provided to termina on various types of s of grade, rated for 1	boxes shall be Top of the box hall be hot dip chieve requisite te the external teel structures. O A for control
		pox shall be rated for more of one piece, Klippon F		
29.00.00	INSTRUMENTATION A	AND CONTROL		
	under this contract sh	control systems/ equipme all be in accordance wit ied in the detailed specific	h the requirements	
29.01.00		nd charts shall be calibra uation. The ranges shall cale.		
	All scales and charts sh	all be calibrated and printe	ed in Metric Units as	follows:
	1. Temperature	- Degree cent	igrade (deg. C)	
	2. Pressure	Pressure ins with 'a' to ind is there, that	er square centimetre trument shall have th licate absolute press will mean that the in pauge pressure.	ne unit suffixed ure. If nothing
	3. Draught	- Millimetres o	f water column (mm	wc).
RAMMAM STAGE	-III HYDRO ELECTRIC PROJECT	TECHNICAL SPECIFICATION	PART-C	DACE
EPC ((3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE	TECHNICAL SPECIFICATION SECTION -VI	PARI-G	PAGE 34 OF 95
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Hydro A

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS							
	4. Vacuum	92		of mercury gauge (mi imn (mm Wcl).	m Hg)			
	5. Flow (Liquid)	-	LPS/LPM/LP	PH				
	6. Flow base		760 mm Hg.	15 deg.C				
	7. Density	- 1	Grams per c	ubic centimetre.				
29.02.00	All instruments and o design, suitable for mo flexible plan-in connec	dular flush	mounting on pa					
29.03.00	Instruments for sensin type with signal transr potential free contacts,	mission in o	current mode of	4-20 mA DC. For i				
29.04.00	For sequence interlock direct acting switches be acceptable. Where indication shall be proving the sequence of	shall be prever blind s	rovided. Indicationswitches are pro-	ng type process swi ovided, separate ga	tches shall not			
29.05.00	The contacts of switch devices (process switches, limit switches) etc., unless higher rating is required for specific application, shall be rated continuously for 5A at 240 V AC, 50 Hz (breaking inductive circuits) and 0.5 A at 220V DC. Each switching element including the contacts from limit and torque switches of valve actuators shall be provided with two electrically independent single pole double throw (SPDT) snap acting contacts. All spare contracts of the switch devices shall be wired to the nearest junction box/ terminal box.							
29.06.00	All electronic modules and output modules si components shall be o	hall be sho	rt circuit proof.	nnector fingers and f These shall also be	urther all input tropicalised &			
29.07.00	without loss of functio	All equipment/ systems located in the field shall be suitable for continuous operation without loss of function, departure from specifications or damage, at the ambient temperature of 40 deg. C and relative humidity of 95%.						
29.08.00	All equipment/ systems located in air conditioned area as specified else where shall also be designed and constructed to operate for short periods of plant operation when air-conditioning equipment malfunctions (without loss of function, departure from specifications requirements or damage) at the maximum ambient temperature of 40 deg C and relative humidity of 95% RH.							
30.00.00	PROTECTION CLASS OF CABINETS / PANELS, ENCLOSURES ETC. a) All panels desks cabinets & enclosures furnished shall at least comply with the requirements of protection classes as indicated below:							
ELECTR EPC	-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICA	L SPECIFICATION ECTION -VI	PART-C	PAGE 35 OF 95			





CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS					
	1.	In-doc	or air -conditioned (A.C.) area	ıs - IF	222	
	2.	In-doc	r Non A.C. areas:	-4		
		(a)	Ventilated enclosures	- IF	242	
		(b)	Non- Ventilated	- IF	254	
	3.	Out-de	oor	~ IF	P55	
	ten	minal boxe	poxes, junction boxes, col s and all other field mounted ion shall have weather protect	d equipment to be	furnished as per	
	cor not Co	nponents exceed 1 ntractor sl	of panels. Cabinets, enclo mounted therein shall be su 0 deg C above the ambien hall furnish during detailed Employer's review.	ch that the tempe t under the worst	erature rise does conditions. The	
	noi		or peripheral equipments lik all ensure minimum possible			
30.01.00	Permanently fastened, stainless steel, name plate stamped with the Employer's tag number and other necessary details shall be furnished on all gauges, control valves, flow devices, switch devices, temperature elements, solenoid valves, and all other devices, panels, cabinets, enclosures, console inserts etc. after Employer's approval.					
31.00.00	ELECTRIC	CAL NOIS	CONTROL			
	The equipment furnished by the Contractor shall incorporate necessary techniques to eliminate measurement and control problems caused by electrical noise. Areas in Contractor's equipment which are vulnerable to electrical noise shall be hardened to eliminate possible problems. Any additional equipment, services required for effectively eliminating the noise problems shall be included in the proposal. The equipment shall be protected against ESD as per IEC-801- 2. Radio frequency interference (RFI) and electro magnetic interference (EMI) protection against hardware damage and control system mal operations/errors shall be provided for all systems.					
32.00.00	SURGE PI	ROTECTIO	N FOR SOLID STATE EQU	IPMENT		
All solid state systems /equipment shall be able to withstand the electrical noise surge as encountered in actual service conditions and inherent in a power plant shall meet the requirements of surge protection as defined in ANSI C37.90.1-on its suitable equivalent class of IEC 254-4. Details of the features incorporated relevant tests carried out, the test certificates, etc. shall be submitted by Contractor.						
EPC C	III HYDRO ELEC (3 X 40 MW) O MECHANICAL CONTRACT PACI DOC NO.: CS-56	WORKS KAGE	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 36 OF 95	



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS					
33.00.00	INSTRUMENT AIR SYSTEM					
	The instrument air supply system as supplied by the Contractor for various pneumatic control & instrumentation devices like pneumatic actuators, power cylinders, E/P converters, piping / tubing etc.					
	Each pneumatic instrument shall have an individual air shut - off valve. The pressure regulating valve shall be equipped with an internal filter, a 50 mm pressure gauge and a built-in filter housing blow down valve.					
33.01.00	Tapping points shall include probes, wherever applicable, for analytica measurements and sampling.					
	For direct temperature measurement of all working media, one stub with interna threading of approved pattern shall be provided along with suitable plug and washer. The Contractor will be intimated about thread standard to be adopted.					
	The following shall be provided on equipment by the Contractor. The standard which is to be adopted, will be intimated to the Contractor.					
	i) Temperature test pockets with stub and thermowell					
	ii) Pressure test pockets					
34.00.00	SYSTEM DOCUMENTATION					
	The Contractor shall provide drawings, system overview & description, hardwar software details, technical literature, functional & hardware schemes, bill of materia parts list, interconnection diagrams, data sheets, erection/ installatio commissioning procedures, instruction/ operating manuals, etc. for each of the C& system / sub-systems/ equipment supplied under this package. The documentation shall include complete details of the C&I systems/ sub-systems/ equipment to enaboreview by Employer during detailed engineering stage and to provide information plant personnel for operation & maintenance (including quick diagnostics & troub shooting) of these C&I systems/ sub-systems/ equipment at site. The minimula documentation requirements for C&I systems shall be as stipulated under C&I "Technical Data Sheets" Part of specifications. In addition to this, system documentation for DDCMIS shall include as a minimum to that specified under Sul section C&I, Part -B, Section-VI Technical Specification.					
	The exact format, submission schedule and contents of various documents shall be					
	as finalised during detailed engineering stage.					
34.01.00	D1.00 Bill of material (instrument list) for all C&I equipment/ devices shall be furnished by the Contractor in standard formats as approved by the Employer.					
ELECTR EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION SECTION –VI 37 OF 95					





	CLAUSE NO.	GENERA	L TECHNICAL REQUIRE	MENTS	एनवंगीनी NTPC	
	34.02.00	electronic card/module	ave to furnish all technical e as employed on the	various solid sta	ate as well as i	
	1	microprocessor based and peripheral.	systems and equipment	including convention	onal instruments	
	5					
Gor, Hydro	ELECTRO EPC C	III HYDRO ELECTRIC PROJECT (3 X 40 MW) D MECHANICAL WORKS ONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 38 OF 95	



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS										
		ANNEXURE-I									
	LIST OF STA	NDARDS									
	Abbreviations Standardanis			d for	denoting	International	and	National			
	The Names a	nd Addres	s of repute	d Organ	isations is	given below.					
	ASA	American	Standards National S adway, Ne	tandar	ds Institute			*			
	ASTM	1916, Ra	Society to ce Street, I ania-19103	hiladel	phia,	erials					
	BS		andards, andards Ins onvile Roa			D.					
	CEE	Electric E Netherlar	ion on rule quipment (ds Normal e, Rijswijk (Netherl isate - I	and), nstitute,						
	DIN	Deutscher Normenausschuss Beuth Verlag GmbH Ausilieferung Burggra Fenstrape, 4-7 10009 Berlin 30, Germany. International Electrotechnical Commission Bureqa Central De la Commission Electrotechnique Internationale, 1, Rue De Veremba Geneve Switzerland									
	IEC										
	IS	Indian Sta Manak Bl 9 Bahadu New Delh	navan, ir Shah Sal	ar Març),						
	ISO International Organization for Standardization Danizh Board for Standardization DANSK STANDARDESRING SRAAT AUREHOEGVEJ-12 DK 2900 JELLEPRUP, DENMARK.										
ELECTR EPC (-III HYDRO ELECTR (3 X 40 MW) O MECHANICAL WO CONTRACT PACKAG DOC NO.: CS-5602-0	RKS SE	TECHNICAL SE	SPECIFIC		PART-C	100	AGE OF 95			





	CLAUSE NO.		GENER	RALT	ECHNICAL REQUIRE	MENTS	जित्रीयामी NTPC Mydro
		JIS	Japan	ese S	tandards Institution tandards Association, 1 Chome, Tokya 107, Jap		
		SAA	Marks	Com	Association of Australia mittee, SAA, P.O. Box 4 ey, Australia.	158,	
		VDE	VDE.	Verlag	indards g GmbH, 1000 Berlin 12 etrabe 33, Germany.	:	
		LIST OF COL	DES				
		Indian Standards	£	Title	4.	International ar Internationally recognised sta	
		EOT CRANE	S				
		IS-1383 & (Part 1,2,3,4	& 5)	-	Cranes Classification	n	
		IS - 3177/ BS : 466		-		Electric overhead tra	
		IS - 807/ BS : 2573		-		design, manufacture al portion) of cranes	
		IS - 5749/ BS : 3017		-	Forged Ramshorn h	ooks.	
		IS - 2266/ BS : 302			Specifications for ste engineering purpose	eel wire ropes for ger es.	neral
		IS - 6938		871	Code of Practice for hoists for hydraulic g	design of rope drum pates.	and chain
		IS - 325/BS : 2	2960	-	Three phase induction	on motors.	
		IS - 13947 (Part 4/sec 1)		-	Contactors and motor scontactors & motor s		nechanical
		IS – 3815		787	Point hooks with sha purpose.	nks for general engi	neering
		IS - 1030		(2)	Carbon steel casting purposes.	s for general engine	ering
/d	ELECTR EPC (-III HYDRO ELECTRI (3 X 40 MW) O MECHANICAL WO CONTRACT PACKAG DOC NO.: CS-5602-0	RKS E		ECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 40 OF 95

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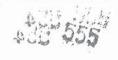
CLAUSE NO.	GE	ENEI	RAL T	ECHNICAL REQUIRE	MENTS	ज़रीपीड़ी NTPC अस्ट्रो bydro
	IS – 1875		-	Carbon steel billets, forgings.	bloom, slabs and ba	ars for
	IS - 210		2	Grey Iron castings.		
	IS - 4460 (Part 1,2,3)		*	Gears - spur & helic load capacity.	al gears - calculatior	n of
	FIRE DETECTION	ON,	SAFE	TY AND FIRE PROTEC	CTION SYSTEM	
	Overall scope	of th	e wor	<u>k</u>		
0.	NFPA 851	:		ommended practice for rating plants.	fire protection for hy	ydroelectric
	NFPA 72	:	Natio	nal Fire Alarm Code		
	NFPA 72 E	:	Natio	onal Fire Alarm Code		
	NFPA 70	:	Natio	nal Electrical Code		
	NFPA 101	:	Life S	Safety Code		
	IS 1646	:		of practice for Fire stricts	safety for buildings	(General):
	IS 5571	:	Guide for Selection of Electrical equipment in hazardous areas			
	Fire Alarm & D	etec	tion S	ystem		
	IS 2189	:		ction, Installation and striction and fire alarm systems		
	IS 11360	:		ification for smoke de	etectors for use in	Automatic
ELECTRO EPC (-III HYDRO ELECTRIC F (3 X 40 MW) O MECHANICAL WORK CONTRACT PACKAGE DOC NO.: CS-5602-003-	s	0.00	ECHNICAL SPECIFICATION SECTION -VI-	PART-C	PAGE 41 OF 95

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	CLAUSE NO.	GE	GENERAL TECHNICAL REQUIREMENTS						
		IS 2175	:	Heat sensitive fire detectors for use in automatic fire alarm system.					
		IS 2148	:	Electrical apparatus for explosive gas atmospheres- flameproof enclosures "d".					
ATTENDED TO A CONTRACTOR		IS 694	:	PVC insulated cables for working voltages upto and including 1100 volts – Specification.					
North Control		IS 4237	:	General requirement for switchgear & control gear.					
The Company of the Co		Water Based Fi	re F	Protection System.					
		NPFA 13	:	Installation of sprinkler systems					
200000000000000000000000000000000000000		NFPA 14	:	Installation of standpipe and hose systems					
245.35		NFPA 15	:	Water spray fixed system					
100 St. 100 St.		NFPA 25	:	Fire Pumps & Controllers					
2005		TAC doc.	:	Recommendation for fire protection of transformers					
THE STATE OF THE PARTY OF		IS 3034: 1993	:	Fire safety of industrial buildings: Electrical generating & distributing stations - Code of practice.					
		IS 10221	:	Code of Practice for Coating and Wrapping of underground mild steel pipelines.					
		IS 952	:	Specification for Fog nozzles for fire brigade use					
TEST DESCRIPTION		IS-8034	:	Specification for submersible pump sets.					
Manager Comment		IS 3844	:	Code of practice for installation & maintenance of internal fire hydrants hose reels on premises.					
		IS 780	:	Sluice valves for water work purposes					
Ty	RAMMAM STAGE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) ELECTRO MECHANICAL WORKS EPC CONTRACT PACKAGE BIDDING DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION SECTION –VI 42 OF 95								



CLAUSE NO.	G	ENEI	RAL TECHNICAL REQUIREMENTS
	IS 5312	:	Swing check type reflux (non return) valve for water works purposes- Specification.
	IS 903	:	Fire hose delivery couplings, branch pipes, nozzles and spanner – Specification.
	IS 9972	:	Specification for Automatic sprinkler heads for Fire protection system.
	IS 7760	:	Specification for steel glass front cabinets.
	IS 901	ŝ	Specification for couplings double male and double Female instantaneous pattern for fire fighting.
	IS 5290	:	Landing valves – Specification.
	IS 4927	:	Unlined flax canvas hose for fire Fighting – Specification.
	IS 884	:	Specification for first aid hose reel for fire fighting.
	Portable Fire I	Extin	guishers
	NFPA 10	:	Portable fire extinguishers
	IS 2190	:	Selection, Installation & Maintenance of first aid fire extinguishers - Code of practice.
:	IS 2171	:	Portable Fire Extinguishers, dry powder (cartridge type) - Specification
	IS 2878	:	Fire extinguisher, Carbon dioxide type (portable and trolley mounted) – Specification.
	IS 933	:	Specification for Portable Fire extinguisher Foam Type.
	IS 13849	:	Portable fire extinguisher Dry powder Type (Stored Pressure)- Specification
ELECTR EPC (-III HYDRO ELECTRIC (3 X 40 MW) O MECHANICAL WOR CONTRACT PACKAGE DOC NO.: CS-5602-003	KS	TECHNICAL SPECIFICATION PART-C PAGE 43 OF 95



CLAUSE NO.	GENERAL	TECHNICAL REQUIREMENTS (मदीपीसी NTPC								
		rtable fire extinguisher, water type (gas cartridge) -								
	NFPA 2001 : Sta	andard on clean agent fire extinguishing system								
	VENTILATION AND AIR CONDITIONING SYSTEM									
	Standard	Title								
	IS 4720	Code of practice for ventilation of surface hydel power station								
	IS 3103	Code of practice of ventilation for industrial ventilation								
	IS 4894	Centrifugal fans								
	IS 2312	Propeller type AC ventilating fans								
	IS: 7613	Air filters								
	DIN-2425	Pumps and motors								
	BS 2831	Methods of test for air filters used in air conditioning and general ventilation								
	BS 3928	Sodium flame test for air filters other than for air supply to I.C Engines and Compressors.								
	IS 655	Metal Air Ducts								
	IS 277	Specification for Galvanised Steel Sheets								
	IS 737	Specification for Wrought Aluminium or Aluminium Alloys Sheet and Strip								
	IS: 3624	Pressure & vacuum gauges								
	IS 659	Safety code for Air conditioning								
	IS 5111	Measurement of testing refrigerant compressor								
	IS 3069	Glossary of terms, symbols and units relating to thermal insulation material								
	IS 4671	Expanded polystyrene for thermal insulation purpose								
	ARI Standard	Sound level measurement								
ELECTR EPC	-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION PART-C PAGE SECTION –VI PAGE 44 OF 95								



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CLAUSE NO.	GENER	AL	TECHNICAL REQUIREMENTS			
	575-87					
	ASTM B-88		Refrigerant piping			
	IS: 702		Hot Bitumen Insulation			
	IS: 1042		Code for flow measurem	ent		
	ASHRAE15-1994		Safety code for Mechanic	cal Refrigeration		
	IS: 661		Code of practice for insu	lation		
	IS: 14164		Mode of Measurement of	f insulation		
	ELECTRIC PASSEN	GE	GER LIFT			
	IS-4289		Flexible cables for lifts a	and other flexible con	nections.	
	IS-14665, Part-1,2,38	<u>4</u>	Electric Traction lift.			
	GENERAL					
	IS:800	us	ode of practice for se of structural eel in general uilding construction	BS 449:1969 BS 5950 ASA A57, 1-195	2	
	IS:807	de er (S	ode of practice for esign, manufacture, ection and testing structural portion) cranes and hoists	Draft Revision of A.S. NO. CS.2 SAA Crane and Hoist code Doc:No. BU/4 Re 6588 (Issued by Standards Assocition of Australia) DIN 120:1936 (S DIN 120:1936 (S 327 part-I, 1951 BS 466 part-II, 1 BS 644:1960 BS 1757:1951 BS 2573:part-I:1	ev cia- heet 1) heet 2)	
	IS:875	de	ode of practice for esign loads (other than arthquake) for buildings ad structures	National Building code of Canada (1953)-Part-IV	i.	
RAMMAM STAGE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) ELECTRO MECHANICAL WORKS EPC CONTRACT PACKAGE BIDDING DOC NO.: CS-5602-003-9			TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 45 OF 95	

	CLAUSE NO.	GENERA	L TECHNICAL REQUIREME	ENTS	ज़रीपीमी NTPC
	*1	I	_eading standards	Design section 4 (issued by Canad Standard)	
		20 (10 (10 (10 (10 (10 (10 (10 (10 (10 (1		DIN-1055-1955 (Issued by ASA)	AU
		IS:1239 I Part-I	Mild steel tubes	(ISO/R 65-1957) (ISO/R-64-1958) (ISO/R-65-1958) (BS 1387 : 1957)	
		Part-II o	Mild steel tubulars and other wrought steel pipe ittings	BS 1387 : 1967 BS 1387 :1967 BS 1740 :1965	
		IS:2825	Code for unfired vessels	2	
		IS:1520	Horizontal centrifugal pumps or clear cold and fresh water		
		ļ ,	Code for practice for performance of constant speed IC Engines for general purpose		
		(Specification for performance of constant speed IC Engines for general Purpose		
			Criteria for earthquake resista design of structures	int	
		IS1978-1971 I	Line Pipe	API Standards 5I April 1969.	-
			Dimensions of vertical shaft motor for pumps	IEC Pub 72-1 pa NEMA Pub MG 1 1954	
			Propellant type Ventilation ans		
		i	Method for the determin- ation of thermal conductivity of thermal nsulation materials (two slab guarded not plate method)	DIN 52612 (Deut Normenausschus ASTM C 163-196 (American Societ Testing and materials)	65) 64
(, 	ELECTR EPC	E-III HYDRO ELECTRIC PROJECT (3 X 40 MW) (0 MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION –VI	PART-C	PAGE 46 OF 95



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS					
	IS:3401	Silica	a gel	ASTM C 167-19 ASTM C 177-19		
			11.03 2 45.40			
	IS:3588		ification for electrical flow fans			
	IS:3589	for w (200)	rically welded steel pip ater, gas and sewage mm to 2000 mm Nomin aetre)			
	IS:3677		onded rock and slag for thermal insulation			
	IS:3815		hook with shank eneral engineering oses	BS 482 - 1968 Doc.:67/3 1284 (Revision of BS 2 (Issued BS)	2903)	
	IS:3895	stalli	ification for monocry- nes semiconductor ier cells and stacks			
	IS:3963	Roof	extractor unit			
	IS:3975		steel wires, strips apes for armouring es			
	IS:4503		and tube type heat anger			
	IS:4540	stallir	ification for monory- nes rectifire assembly oment			
	IS:4671		nded polystyrene for nal insulation purpose			
	IS:4736		lip zinc coating on tubes			
	IS:5456	of po air co	e of practice for testing sitive displacement type ompressors and exhaus Test Tolerance Only)			
ELECTR EPC (-III HYDRO ELECTRIC PROJE (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9		CHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 47 OF 95	



CLAUSE NO.	GENERA	AL TECHNICAL REQUIREME	NTS	मिनीपीसी NTPC अप्रदेशे Hydro	
	IS:5749	Forged ramshorn hooks	Entwurf DIN 1540: Blett 1 Entwurf DIN 1540:		
			BS 3017-1958		
	IS:6392	Steel pipe flanges	BS 4504 : 1969		
	IS:6524 Part-I	Code of practice for design of tower cranes Static and rail mounted	BS 2799 : 1956		
	IS:7098	Cross linked Polyethylene insulated PVC sheathed cables	Standard No. 1 to IPCEA (USA) Pub No. 5-66-524		
-	IS:7373	Specification for wrought aluminium and aluminium sheet and strips		×	
	IS:7938	Air receivers for compressed air installation			
	ISO:1217 Displac	cement compressor-Accepiano	e test		
	ASHRAE-33 Method	ds of testing for rating of force heating coils.	ed circulation air cod	oling and air	
	ASHRAE-52-76	Air cleaning device used in particle matter.	general ventilation f	or removing	
	ASHRAE-22-72	Method of testing for ratin condensers.	g of water cooled	refrigerant	
	ASHRAE 23-67	Methods of testing for rarefrigerant compressors.	iting of positive d	isplacement	
	ARI-450-6	Standard for water cooled refr	igerant condensers.		
	ARI-550	Standard for centrifugal water	chilling packages.		
	ARI-410	Standard for forced circulation	air cooling and air h	eating coils	
	ARI-430/435 BS:848 (Part-1,2)	Central station AHU/Application Fans	on of Central Station	AHU	
	BS:400	Low carbon steel cylinders permanent gases.	for the storage &	transport of	
ELECTR EPC (-III HYDRO ELECTRIC PROJEC (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION –VI	PART-C	PAGE 48 OF 95	





CLAUSE NO.		GENERAL TECHNICAL REQUIREMENTS प्राचीपीनी NTPC			
	BS:401	Low carbon steel cylinders for the storage & transport of liquified gases.			
	CTI Code ACT-105	Acceptance test code for Water Cooling Tower.			
	ANSI-31.5	Refrigerant piping			
	ASME-PTC- 23-1958	Atmospheric Water Cooling Equipment			
	AMCA A-21	Test Code for air moving devices			
	API:618	Reciprocating Compressor for general refinary services.			
	HYDRAULIO	INSTITUTE STANDARDS.			
	HYDRANT S	SYSTEM MANUALS OF TAC.			
	TAC MANU	LS OF SPRAY SYSTEM			
	NFPA USA/	NSC UK/ UL USA/ FM USA STANDARDS.			
	INDIAN EXPLOSIVES ACT.				
	INDIAN FACTORIES ACT.				
	STANDARD	OF TUBULAR EXCHANGER MANUFACTURER'S ASSOCIATION.			
	Properties,	Storage and Handling of Common Building Materials			
	IS: 808	Rolled steel Beam channel and angle sections.			
	IS: 1363	Hexagon head Bolts, Screws and nuts of production grade C.			
	IS: 1364	Hexagon head Bolts, Screws and Nuts of Production grade A & B.			
	IS: 1367	Technical supply conditions for Threaded fasteners.			
	IS: 2062	Specification for steel for general structural purposes.			
	IS: 8500	Medium and high strength structural steel.			
	orks				
	IS:277	Galvanised steel sheets (plain or corrugated).			
	IS: 459	Unreinforced corrugated and semi-corrugated asbestos cement sheets.			
ELECTR EPC (-III HYDRO ELECTI (3 X 40 MW) O MECHANICAL W CONTRACT PACKA DOC NO.: CS-5602	TECHNICAL SPECIFICATION PART-C PAGE SECTION –VI 49 OF 95 GE			





	CLAUSE NO.		GENERAL TECHNICAL REQUIREMENTS		
		IS: 513	Cold-rolled carbon steel sheets.		
		IS: 730	Specification for fixing accessories for corrugated sheet roofing.		
		IS: 1626	Specification for Asbestos cement building pipes and pipe fittings, gutters and gutter fittings and rooting fittings.		
		IS: 2527	Code of practice for fixing rain water gutters and down pipe for roof drainage.		
		IS: 3007	Code of practice for laying of asbestos cement sheets.		
		IS: 5913	Methods of test for asbestos cement products.		
		IS: 7178	Technical supply conditions for tapping screw.		
		IS: 8183	Bonded mineral wool.		
		IS: 8869	Washers for corrugated sheet roofing.		
		IS: 12093	Code of practice for laying and fixing of sloped roof covering using plain and corrugated galvanised steel sheets.		
		IS: 12866	Plastic translucent sheets made from thermosetting polyster resin (glass fibre reinforced).		
		IS: 14246	Specification for continuously pre-painted galvanised steel sheets and coils.		
		Fabrication	and Erection of Structural Steel Work		
		IS: 2016	Specification for plain washers.		
		IS: 814	Specification for covered Electrodes for Metal Arc Welding for weld steel.		
		IS: 1852	Specification for Rolling and Cutting Tolerances for Hot rolled steel products.		
		IS: 3502	Specifications for chequered plate.		
		IS: 6911	Specification for stainless steel plate, sheet and strip.		
		IS: 3757	Specification for high strength structural bolts		
		IS: 6623	Specification for high strength structural nuts.		
		IS: 6649	High Tensile friction grip washers.		
	9				
/ 0	ELECTR EPC (-III HYDRO ELECTF (3 X 40 MW) O MECHANICAL W CONTRACT PACKA DOC NO.: CS-5602-	TECHNICAL SPECIFICATION PART-C PAGE ORKS SECTION –VI 50 OF 95 GE		

CLAUSE NO.)	GENERAL TECHNICAL REQUIREMENTS に対する				
	IS: 800	Code of practice for use of structural steel in general building construction.				
	IS: 816	Code of practice for use of Metal Arc Welding for General Construction.				
	IS: 4000	Code of practice for assembly of structural joints using high tensil friction grip fasteners.				
	IS: 9595	Code of procedure of Manual Metal Arc Welding of Mild Steel.				
	IS: 817	Code of practice for Training and Testing of Metal Arc Welders.				
	IS: 1811	Qualifying tests for Metal Arc Welders (engaged in welding structure other than pipes).				
8	IS: 9178	Criteria for Design of steel bins for storage of Bulk Materials.				
	IS: 9006	Recommended Practice for Welding of Clad Steel. Tolerances for fabrication steel structures. Tolerance for erection of structural steel.				
	IS: 7215					
	IS: 12843					
	IS: 4353	Recommendations for submerged arc welding of mild steel and low alloy steels.				
	SP: 6 ISI	Hand book for structural Engineers.				
	(Part 1 to 7)					
	IS: 1608	Method of Tensile Testing of Steel products other than sheets, strip, wire and tube.				
	IS: 1599	Method of Bend Tests for Steel products other than sheet, strip, wire and tube Methods of chemical Analysis of pig iron, cast iron and plain carbon and low alloy steel.				
	IS : 228					
	IS: 2595	Code of Practice for Radio graphic testing. Recommended practice for Radiographic Examination of fusion welded butt joints in steel plates.				
	IS: 1182					
	IS: 3664	Code of practice for Ultra sonic Testing by pulse echo method.				
	IS: 3613	Acceptance tests for wire flux combination for submerged Art Welding.				
ELECTR EPC (E-III HYDRO ELECTR (3 X 40 MW) O MECHANICAL WO CONTRACT PACKAO DOC NO.: CS-5602-0	TECHNICAL SPECIFICATION PART-C PAGE ORKS SECTION –VI 51 OF 95 GE				



	CLAUSE NO.		GENERAL TECHNICAL REQUIREMENTS (ਸਟੀਪੀਸ਼ੀ NTPC ਫ਼ਸਤਵਾਂ bydro		
		IS : 3658	Code of practice for Liquid penetrant Flaw Detection.		
		IS: 5334	Code of practice for Magnetic Particle Flaw Detection of Welds.		
		Water Supp	ly, Drainage and Sanitation		
		IS: 458	Specification for concrete pipes.		
		IS : 554	Dimensions for pipe threads, where pressure tight joints are made on thread.		
		IS: 651	Specification for salt glazed stoneware pipes.		
		IS: 774	Flushing cisterns for water closets and urinals.		
		IS: 775	Cast iron brackets and supports for wash basins and sinks.		
		IS: 778	Copper alloy gate, globe and check valves for water works purposes.		
		IS: 781	Cast copper alloy screw down bib taps and stop valves for water services.		
		IS: 782	Caulking lead.		
		IS: 783	Code of practice for laying of concrete pipes.		
		IS: 1172	Basic requirements for water supply, drainage and sanitation.		
		IS: 1230	Cast iron rain water pipes and fittings.		
		IS: 1536	Centrifugally cast (Spun) iron pressure pipes for water, gas and sewage.		
		IS: 1537	Vertically cast iron pressure pipes for water, gas and sewage.		
		IS: 1538	Cast iron fittings for pressure pipe for water, gas and sewage.		
		IS: 1703	Ball valves (horizontal plunger type) including float for water supply purposes.		
		IS: 1726	Cast iron manhole covers and frames.		
		IS: 1729	Sand cast iron spigot and socket, soil, water and ventilating pipes, fittings and accessories.		
		IS: 1742	Code of practice for building drainage.		
		IS: 1795	Pillar taps for water supply purposes.		
C.	ELECTR EPC C	-III HYDRO ELECTI (3 X 40 MW) O MECHANICAL W CONTRACT PACKA DOC NO.: CS-5602-	TECHNICAL SPECIFICATION PART-C PAGE ORKS SECTION –VI 52 OF 95 GE		

CLAUSE NO.		GENERAL	TECHNICAL REQUIREN	MENTS	ज़रीवीसी NTPC सड़ड़े LVII
	IS: 1879	Malleable	cast iron pipe fittings.		
	IS: 2064		practice for selection, appliances.	installation and m	aintenance of
	IS: 2065	Code of p	practice for water supply in	building.	
	IS: 2326	Automati	c flushing cisterns for urina	als.	
	IS: 2470	Code of p	practice for installation of s	eptic tanks.	
	(Part-I & II)				
	IS: 2501	Copper to	ubes for general engineeri	ng purposes.	
	IS: 2548	Plastic se	eat and cover for water-clo	sets.	
	IS: 2556	Vitreous	sanitary appliances (vitreo	us china).	
	(Part 1 to 15)				
	IS: 2963	Non-ferro	lon-ferrous waste fittings for wash basins and sinks.		
	IS: 3114	Code of p	ode of practice for laying of cast iron pipes.		
	IS: 3311	Waste pl	Vaste plug and its accessories for sinks and wash basins.		
	IS: 3438	Silvered	Silvered glass mirrors for general purposes.		
	IS: 3486	Cast iron	Cast iron spigot and socket drain pipes. Electrically welded steel pipes for water, gas and sewage (200mm to 2000mm nominal diameter). Centrifugally cast (Spun) iron spigot and socket soil, waste and ventilating pipes, fittings and accessories.		
	IS: 3589				
	IS: 3989				
	IS: 4111	Code of p	practice for ancillary struct	ure in sewerage syst	tem.
	(Part I to IV)				
	IS: 4127	Code of p	practice for laying of glazed	d stone-ware pipes,	
	IS: 4764	Tolerance waters.	e limits for sewage efflue	nts discharged into	inland-surface
	IS: 4827	Electro p alloys.	lated coating of nickel and	d chromium on copp	er and copper
	IS: 5329	Code of p	practice for sanitary pipe w	ork above ground fo	r buildings.
ELECTR EPC (-III HYDRO ELECTRI (3 X 40 MW) O MECHANICAL WO CONTRACT PACKAG DOC NO.: CS-5602-0	RKS	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 53 OF 95





	CLAUSE NO.		GENERAL TECHNICAL REQUIREMENTS		
State State		IS : 5382	Rubber sealing rings for gas mains, water mains and sewers.		
		IS: 5822	Code of practice for laying of welded steel pipes for water supply.		
		IS: 5961	Cast iron grating for drainage purpose.		
		IS: 7740	Code of practice for road gullies.		
		IS: 8931	Cast copper alloy fancy bib taps and stop valves for water services.		
		IS: 8934	Cast copper alloy fancy pillar taps for water services.		
		IS: 9762	Polyethylene floats for ball valves.		
		IS: 10446	Glossary of terms for water supply and sanitation.		
	-	IS: 10592	Industrial emergency showers, eye and face fountains and combination units.		
		IS: 12592	Specification for precast concrete manhole covers and frames.		
		IS: 12701	Rotational moulded polyethylene water storage tanks.		
		SP: 35	Hand book on water supply and drainage.		
		-	Manual on Sewerage and sewage treatment (Published by CPH $\&$ EEO) As updated.		
		Painting and	Allied Works		
		IS:162	Specification for fire resisting silicate type, brushing, for use on wood, colour as required. Code of practice for painting of ferrous metals in buildings. Pretreatment.		
		IS:1477			
		Part-I			
		Part-II	Painting.		
		IS:1650	Specification for colours for building and decorative finishes.		
		IS:2074	Specification for red oxide-zinc chrome, priming, ready mixed paint air drying.		
		IS:2338	Code of practice for finishing of wood and wood based materials.		
		Part-I	Operations and workmanship		
		Part-II	Schedules		
		IS:2395	Code of practice for painting concrete, masonry and plaster surfaces.		
d	ELECTR EPC	E-III HYDRO ELECTE (3 X 40 MW) O MECHANICAL WO CONTRACT PACKA DOC NO.: CS-5602-	TECHNICAL SPECIFICATION PART-C PAGE ORKS SECTION –VI 54 OF 95 GE.		



CLAUSE NO.	1	GENERAL	. TECHNICAL REQUIREM	MENTS	ज़रीपीड़ी NTPC 	
	Part-I	Operation	Operations and workmanship.			
	Part-II	Schedule	hedule.			
	IS:2524	Code of	e of practice for painting of nonferrous metals in buildings.			
	Part-I	Pretreatn	treatment.			
	Part-II	Painting.				
	IS:2932	Specifica finishing.	tion of synthetic enamel	paint, exterior, und	er-coating and	
	IS:2933	Specifica	tion enamel paint, under c	coating and finishing.		
	IS:4759	Code of allied pro	practice for hot dip zinc co ducts.	pating on structural	steel and other	
	ISO : 8501-1	Sand bla	sting.			
	ISO:8601-1	Surface preparation of steel or ferrous equipment.				
	IS:5410	Specification for cement paint				
	IS:5411	Specifica	Specification for plastic emulsion paint-for exterior use			
	(Part-I)					
	IS:6278	Code of p	Code of practices for white washing and colour washing. Glossary of terms relating to building finishes.			
	IS:10403	Glossary				
	Miscellaneou	ıs				
12	IS:802	Code of practice for use of structural steel in				
	(Relevant	overhead transmission line towers.				
	parts)					
	IS:803		practice for design, fabric ndrically welded in storage		of vertical mild	
	IS:10430	Criteria fi	Criteria for design of lined canals and liner for selection of type of lining.			
	IS:11592	Code of p	practice for selection and o	lesign of belt convey	ors.	
	IS:12867	PVC han	PVC handrails covers.			
	CIRIA	Design a	Design and construction of buried thin-wall pipes.			
	Publication					
RAMMAM STAGE-III HYDRO ELECTRIC PROJE (3 X 40 MW) ELECTRO MECHANICAL WORKS EPC CONTRACT PACKAGE BIDDING DOC NO.: CS-5602-003-9			TECHNICAL SPECIFICATION SECTION –VI	PART-C	PAGE 55 OF 95	





CLAUSE	GENERAL TECHNICAL REQUIREMENTS	THE STATE				
	REFERENCE CODES AND STANDARDS FOR CONTROL INSTRUMENTATION	AND				
	The design, manufacture, inspection, testing & installation of all equipme system covered under this specification shall conform to the latest editions of and standards mentioned below and all other applicable VDE, IEEE, ANSI, NEC, NEMA, ISA AND Indian Standards and their equivalents.	codes				
	Temperature Measurements					
	Instrument and apparatus for temperature measurement - ASME PT (1974).	C 19.3				
	Temperature measurement - Thermocouples ANSI MC 96.1 - 1982.					
	Temperature measurement by electrical Resistance thermometers 2806.	- IS:				
	Thermometer - element - Platinum resistance - IS: 2848.					
	Pressure Measurements					
	Instruments and apparatus for pressure measurement-ASMI 19.2 (1964).	E PTC				
	b) Electronic transmitters BS: 6447.					
	Bourdon tube pressure and vacuum gauges - IS: 3624 - 1966.					
	Process operated switch devices (Pr. Switch) BS-6134.					
	Flow Measurements					
	Instruments and apparatus for flow measurements - ASME PTC 19.5 (1972) supplement, Part-II.	Interim				
	Measurement of fluid flow in closed conduits - BS-1042.					
	Electronic Measuring Instrument & Control Hardware/ Software					
	Automatic null balancing electrical measuring instruments - ANSI (Rev. 1973); IS: 9319.	39.4				
	Safety requirements for electrical and electronic measuring and con instrument - ANSI C 39.5 - 1974.	trolling				
	 Compatibility of analog signals for electronic industrial process instruments ISA - S 50.1 (1982) ANSI MC 12.1 - 1975. 					
EL	E-III HYDRO ELECTRIC PROJECT (3 X 40 MW) RO MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9 E-III HYDRO ELECTRIC PROJECT TECHNICAL SPECIFICATION SECTION -VI FACTOR SECTION -					



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS							
	Dynamic response testing of process control instrumentation (1968).							
	5.		urge Withstand Capability (SWC) tests - ANSI C 37.90 a/IEEE-472 uitable class of IEC-255-4 equivalent to ANSI C37.90a/IEEE-472.					
	6.	Printed circuit boards - IPC TM - 650, IEC 326 C.						
	7.	General require 1973.	ment and tests for printe	d wiring boards - Is	S 7405 (Part-I)			
	8.	Edge socket con	nectors - IEC 130-11.					
	9.	Requirements a Part-2.	nd methods of testing of	wire wrap termination	ons DIN 41611			
	 10. Dimensions of attachment plugs & receptacles - ANSI C 73 (Supplement ANSI C 73 a - 1980). 11. Direct acting electrical indicating instrument - IS: 1248 - 1968 (R). 							
	12.	Standard Digital Interface for Programmable Instrumentation - IEEE-4 1990.						
	13.	Information Processing Systems - Local Area Networks - Part 2: Logical Control - IEEE-802.2 - 1989.						
	14.	Standard for Local Area Networks: Carrier Sense Multiple Access of Collision Detection - IEEE-802.3 - 1985. Supplements A, B, C and E to Carrier Sense Multiple Access with Collis Detection - IEEE-802.3 - 1988.						
	15.							
	16.	Standard for Local Area Networks: Token - Passing Bus Access Meth- IEEE-802.4 - 1985.						
í	17.		ocal Area Networks: Tolepecification - IEEE-802.5		Method and			
	18.	IEEE Guide to S	oftware Requirements Spe	ecifications - IEEE-8	30 - 1984.			
	19.	Hardware Testin	g of Digital Process Comp	outers - ISA RP55.1 -	- 1983.			
	20.	Electromagnetic Susceptibility of Process Control Instrumentation - SAN PMC 33.1 - 1978.						
	21. Interface Between the Data Terminal Equipment and Data Circ Terminating Equipment Employing Serial Binary Data Interchange - EIA D-1987.							
ELECTRI EPC C	(3 X 40 N O MECHA CONTRAC	D ELECTRIC PROJECT MW) NICAL WORKS T PACKAGE CS-5602-003-9	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 57 OF 95			





CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS प्रतिग्री NTPC राउने bydro								
	22. Electromagnetic Compatibility for Industrial Process Measurement and Control Equipment, Part 3: Radiated Electromagnetic Field Requirements - IEC 801-3-1984.								
	Instrument Switches and Contact								
	Contact rating - AC services NEMA ICS 2 - 1978 (with revision through May 1983), Part - 2-125, A6000.								
	Contact rating - DC services NEMA ICS 2-1978 Part-2 125, N600.								
	Enclosures								
	1. Type of Enclosures - NEMA ICS Part - 6 - 1978 (with Rev. 1 4/80) through 110.22 (Type 4 to 13).								
	2. Racks, panels and associated equipment - EIA : RS - 310 C- 1983 (ANSI C 83.9 - 1972).								
	 Protection class for Enclosures, cabinets, control panels & desks - IS:2147 - 1962. 								
	Apparatus, enclosures and installation practices in hazardous area								
	Classification of hazardous area - NFPA 70 - 1984, Article 500.								
	Electrical Instruments in hazardous dust location - ISA - 512.11, 1973.								
	Instrinsically safe apparatus - NFPA 493 1978.								
	 Purged and pressurised enclosure for electrical equipment in hazardous location - NFPA 496-1982. 								
	Enclosures for Industrial Controls and Systems - NEMA IS 1.1 - 1977.								
	Annunciators								
	 Specifications and guides for the use of general purpose annunciators - ISA S 19.1, 1979. 								
	2. Surge withstand capability tests - ANSI C 37.90a - 1989/IEEE-472 or suitable class of IEC 255-4 equivalent to ANSI C37.90a 1989/IEEE-472								
	Damp heat cycling test - IS:2106								
	4. Specification for Electromagnetic Susceptibility - SAMA DMC 33, 1/78								
ELECTR EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION SECTION –VI 58 OF 95								

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS								
	Protections								
	 Relays and relay system associated with electric power apparatus. ANSI C 37.90, 1 - 1989. 								
	 General requirements & tests for switching devices for control and auxiliar circuits including contactor relays - IS: 6875 (Part-I) - 1973. 								
	 Turbine water damage prevention - ASME TDP-1-1980. 								
	4. Boiler safety interlocks - NFPA Section 85 B - 1984, 85 C - 1991.								
	UPS System								
	 Practices and requirements for semi-conductor power rectifiers - ANSI 0 34.2, 1973. 								
	 Relays and relays system associated with electrical power apparatus - ANS C 3.90 - 1983. 								
	3. Surge withstand capability test - ANSI C 37.90 1 -1989.								
3	4. Performance testing of UPS - IEC 146.								
	 Stationary cells & Batteries Lead Acid type (with tubular positive plates) specification IS-1651-1991. 								
	Recommended practice for sizing large lead storage batteries for generating stations & sub-stations - IEEE-485-1985.								
	Printed Circuit Board - IPC TM 650, IEC 326C.								
	 General Requirements & tests for printed wiring boards, IS: 7405 (Part-I) 1973. 								
	Control Valves								
	 Control valve sizing - Compressible & Incompressible fluids - ISA S 75.01- 1985. 								
	2. Face to face dimensions of control valves - ANSI B 16.00 - 1973.								
	3. ISA Hand Book of Control Valves - (ISBN : B: 1047-087664-234-2).								
	Codes for pressure piping - ANSI B 31.1								
	 Control Valve leak class - ISA RP 39.6 								
ELECTR EPC (III HYDRO ELECTRIC PROJECT (3 X 40 MW) TECHNICAL SPECIFICATION D MECHANICAL WORKS ONTRACT PACKAGE OC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION PART-C PAGE 59 OF 95								



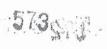




CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS							
	Process Connection & Piping							
	Codes for pressure piping "power piping" - ANSI B 31.1.							
	2. Seamless carbon steel pipe ASTM - A - 106.							
	 Forged & Rolled Alloy steel pipe flanges, forged fittings and valves and par - ASTM - A - 182. 							
	 Material for socket welded fittings - ASTM - A - 105. 							
	5. Seamless ferritic alloy steep pipe - ASTM - A - 335.							
	6. Pipe fittings of wrought carbon steel and alloy steel - ASTM - A - 234.							
	7. Composition bronze of ounce metal castings - ASTM - B - 62.							
	8. Seamless Copper tube, bright annealed - ASTM - B - 168.							
	. Seamless copper tube - ASTM - B - 75.							
	0. Dimension of fittings - ANSI - B - 16.11.							
	11. Valves flanged and butt welding ends - ANSI - B - 16.34.							
	Instrument Tubing							
	Seamless carbon steel pipe - ASTM - A 106.							
	Material of socket weld fittings - ASTM - A105.							
	3. Dimensions of fittings - ANSI - B - 16.11.							
	4. Code for pressure piping, welding, hydrostatic testing - ANSI B 31.1.							
	bles							
	Thermocouples extension wires/cables - ANSI MC 96.1 - 1992.							
	 Requirements for copper conductor-Wiring cables for telecommunications information processing system - VDE: 0815. 							
	 Colour coding of single or multi-pair cables - ICEA - S - 61-402 (third edition NEMA WCS - 1979 with revisions through 2/83. 							
	4. Insulation & Sheathing compounds for cables: VDE 0207 (Part-4, 5 & 6).							
	 Guide design and installation of cable systems in power generating station (insulation, jacket materials) - IEEE Std. 422-1977. 							
ELECTRO EPC C	II HYDRO ELECTRIC PROJECT (3 X 40 MW) MECHANICAL WORKS DNTRACT PACKAGE OC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION SECTION –VI PART-C PAGE 60 OF 95							



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS							
	6. Rules for Testing insulated cables and flexible cables: VVDE - 0472							
	7.	Requirements of vertical flame propagation test - IEEE 383 - 1974 (R 1	1980)					
	8.	Standard specification for tinned soft or annealed copper wire for elepurpose - ASTM B-33-81.	ectrical					
	9.	Oxygen index and temperature index test - ASTM D - 2863.						
	10.	Smoke density measurement test - ASTMD - 2843.						
	11.	Acid gas generation test - IEC - 754 - 1.						
	12.	Swedish Chimney test - SEN - 4241475 (F3).						
	13.	Teflon (FEP) insulation & sheath test - ASTMD - 2116.						
	14.	Thermocouple compensating cables - Testing requirements & samplin IS: 8784.	ng <u>p</u> lan					
=	15.	PVC insulated electric cables for working voltage unto and including 1100 V - IS: 1554 (Part-I).						
	Cable Trays, Conduits							
	 Guide for design and installation of cable systems in power ger staiton (Cable trays, support systems, conduits) - IEEE Std. 422 NEMA VE-1 1979, NFPA 70-1984. 							
	2.	-do- Test Standards. NEMA VE-1-1979.						
	3.	Zinc coating "hot dip" on assembled products for galvanising of carbon cable trays - ASTMA - 386-78.	n steel					
	Public	c Address System						
	1.	Specifications for lod speakers - IS: 7741 (Part-I, II and III)						
	2.	Code of safety requirement for electric mains operated audio ampli IS:1301	ifiers -					
	3.	Specification for Public Address Amplifiers - IS: 10426.						
	4.	Code of practice for outdoor installation of PA system - IS: 1982.						
	 Code of practice for installation for indoor amplifying and sound distribution system - IS: 1881. 							
	6.	Basic environmental testing procedures for electronic and electrical it IS: 9000.	tems -					
ELECTRO EPC C	(3 X 40 M O MECHAN CONTRACT	PELECTRIC PROJECT W TECHNICAL SPECIFICATION PART-C PAGE						



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS									
	7.	Characteristics a	and methods of measuren	nents for sound syste	em equipment -					
	8.	Code of practic exceeding 650 v	ce of electrical wiring olts) - IS: 732	installations (Syster	n voltage not					
	9.	Rigid steel condi	Rigid steel conduits for electric wiring - IS: 9537 (Part-I and II)							
	10.	Fittings for rigid	steel conduits for electrica	l wiring - IS: 2667						
	11.	Degree of protecontrol gear - IS:	ction provided by enclose 2147.	ure for low voltage s	switchgear and					
	Vibra	ation Monitoring S	ystem							
	1.	API 670 - 1994								
	2.	BS: 4675 Part-2								
	(3 X 40 I	O ELECTRIC PROJECT MW) MICAL WORKS	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 62 OF 95					



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS								
	ANNEXURE-II NUMBER OF COPIES OF DRAWING AND DOCUMENTS								
	SI. No.			NO. OF PRINTS	NO. OF CD- ROMs/Soft Copies	NO. OF MANUALS (SETS)			
	1.	PLANT D MANUAL	EFINITION	-	3 CD-ROMs	10			
3.		Drawings "FOR AP	PROVAL"	6	1 CD-ROM or Soft Copies by E- Mail	(*)			
		3. Drawings "FOR INFORMATION"			4 1 CD-ROM or Soft Copies by E- Mail				
4.	4.	Drawings "FINAL D	RAWING"	10	3 CD-ROMs	-			
	5.	Drawings "AS BUIL	Т"	10	3 CD-ROMs -				
	6.	DATA SHEETS, CALCULATIONS, PURCHASE SPECIFICATIONS, Other type of docur	etc. and						
		i) For Approval		4	3 CD-ROMs/Soft Copies by E-Mail	-			
:•		ii) FINAL		10	3 CD-ROMs	-			
		iii) Analysis repequipments / components / employing packages as the specification	systems software detailed in						
		a) Input		4	3CD-ROMs -				
		b) Output			3CD-ROMs	-			
		c) Drawings / S	Sketches	4	3CD-ROMs	-			
ELECTR EPC ((3 X 40 O MECH CONTRA	RO ELECTRIC PROJECT D MW) IANICAL WORKS ICT PACKAGE D.: CS-5602-003-9	TECHNICAL SP SECTI	ECIFICATION ON -VI	PART-C	PAGE 63 OF 95			



CLAUSE NO.		GENERAL TECHNICA	L REQUIRE	EMENTS	जुनी पी NTP hydr
	SI. No.	DESCRIPTION	NO. OF PRINTS	NO. OF CD- ROMs/Soft Copies	NO. OF MANUALS (SETS)
*	7.	Erection manual "DRAFT"	-	1 CD-ROM or Soft Copies by E- Mail	4
	8.	Erection manual "FINAL"	-	3CD-ROMs	10
	9.	Operation & Maintenance manual "DRAFT"	1	1 CD-ROM or Soft Copies by E-Mail	4
	10.	Operation & Maintenance manual "FINAL"	_	3CD-ROMs	10
	11.	Plant Hand Book "DRAFT"	1	1 CD-ROM or Soft Copies by E- Mail	4
	12.	Plant Hand Book "FINAL"	3	3 CD-ROMs	10
	13.	Commissioning and Performance Procedure manual "DRAFT"	1	3 CD-ROMs/Soft Copiés by E-Mail	4
	14.	Commissioning and Performance Procedure manual "FINAL"	1	3 CD-ROMs	10
	15.	Performance and Functional Guarantees test report	8	3 CD-ROMs	
	16.	Progress Reports	8	3 CD-ROMs/Soft Copies by E-Mail	
	17.	Project completion report	15	3 CD-ROMs	-
	18.	QA programme including Organisation for implementation and QA system manual (with revision servicing)	15	3 CD-ROMs	~
	19.	Vendor details in respect of proposed vendors, including Contractor's evaluation report.	1	-	-
ELECTR EPC	(3 X 4) RO MECH CONTRA		PECIFICATION ION –VI	PART-C	PAGE 64 OF 95

CLAUSE NO.		GENERAL	_ TECHNICA	L REQUIRE	EMENTS	जरीप NTP हाइ hydi
	SI. No.	DESCRIPTION	NO. OF PRINTS		NO. OF CD- ROMs/Soft Copies	NO. OF MANUALS (SETS)
	QP and like	Manufacturing QPs, Field weldin and their reference like test proceduPOR etc.	e documents			
		i) For review / co	omment	3	-	-
		ii) For final appro-	val	4	1 CD-ROM	
*	21.	Welding Manu Treatment Manua & preservation ma	als, Storage		w)	
ii)		i) Draft		- -		4 sets
		ii) Final		_	2 CD-ROMs	4 sets
	Monthly Vendor A QP approval statu		2	1 CD-ROM or Soft Copies by E- Mail		
	for items manufactured to site. 24. QA Documen for field	manufactured and	equipment	2	2 CD-ROMs	
		QA Documentation Package for field activities on equipment / system at site.		2	2 CD-ROMs	
ELECTR EPC ((3 X 40 O MECH CONTRA	RO ELECTRIC PROJECT) MW) HANICAL WORKS ICT PACKAGE I.: CS-5602-003-9	TECHNICAL SP SECTI	ECIFICATION ON -VI	PART-C	PAGE 65 OF 95





1.00	ANNEXURE-III EQUIPMENTS									
		GROUNE	COLOUR	IDENTIF TAG/BA		NC				
SI. No.	Equipment	Colour	RAL	Colour ISC No.		Equi- valent RAL No.	Remarks			
	TG SET									
1.	Turbine	Blue	5012	White		9010	Legend in			
2.	Main generator	Blue	5012	White		9010	Legend in black letters			
3.	Pumps									
	Lube oil	Grey	9002	White		9010	Legend in black letters			
4.	Valves, gates, filters	Grey	9002	White		9010	Legend in black letters			
5.	Turbine Oil System	Grey	9002	White		9010	Legend in black letters			
6.	Hand rails	Blue	5012				Wherever required otherwise SS or GI			
7.	Pipe supports	Black	9011							
8.	Gratings (non- galvanised)	Black	9011							
9.	Air ducts	Grey	9002	White		9010	Legend in			

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS では明られている。									
		GROUND COLOUR		IDENTIFICATION TAG/BAND						
SI. No.	Equipment	Colour	RAL	Colour	ISC No.	Equi- valent RAL No.	Remarks			
-11							black letters.			
10.	FANS	Grey	9002	White		9010	Legend ir Black Letters.			
11.	Structural steel work fabricated at site	Grey	9002							
	HP AND LP	COMPRES	SSED AIR S	YSTEM						
12.	Compressors with inter and after coolers	Blue	5012	White		9010	Identifying legends to be used.			
13.	Heater/Driver s	Grey	9002	White		9010	-			
14.	Air receivers	Blue	5012	White		9010	Legend ir black letters			
	MISCELLAN	EOUS EQ	UIPMENTS							
15.	Cranes	Golden Yellow	1004	White		9010				
	- Mono Rails & chain pulley systems	Golden Yellow	1004							
16.	Hooks	Signal Red	3001							
17.	Tanks	Grey	9002	white			Legend in Black letters			
ELECTR EPC	:-III HYDRO ELECTRIO (3 X 40 MW) O MECHANICAL WOI CONTRACT PACKAG DOC NO.: CS-5602-00	RKS E	TECHNICAL SF SECT	PECIFICATION ION -VI	1	PART-C	PAGE 67 OF 95			

		GROUNI	COLOUR	IDENTII		alea hydr				
				TAGIBA	IND					
SI. No.	Equipment	Colour	RAL	Colour	ISC No.	Equi- valent RAL No.	Remarks			
18.	Doors industrial type	Blue	5012							
19.	Hydraulic power unit	Golden Yellow	1004	Signal Red	537	3001				
20.	Fencing	Black								
21.	Lighting poles	Aluminiu m								
	ELECTRICAL COMPONENTS	6								
22.	MAIN GENERATOR									
	- Lub o system		9002	White		9010	Legend in Black Letters			
	- Seal O System	il								
	- Stator Water Sys.	Grey	9002	White		9010	Legend in Black Letters			
23.	DIESEL GENERATOR SET									
	- Diesel Engine	Grey	9002	White		9010				
	- Generator	Grey	9002	White		9010				
24.	L.T. TRANSFORMERS									
	- Indoor	Blue	5012				Legend in Black Letters			
ELECT	E-III HYDRO FI FCTRI (3 X 40 MW) RO MECHANICAL WO CONTRACT PACKAG	RKS	TECHNICAL SECT	PECIFICATION	4	PART-C	PAGE 68 OF 95			

CLAUSE NO.		GENERAL	TECHNICA	L REQUIF	REMEN	TS	एन हो पी NTP हो होते
	GROUND COLOUR		IDENTIF		ON		
SI. No.	Equipment	Colour	RAL	Colour	ISC No.	Equi- valent RAL No.	Remarks
	- Outdoor	Blue	5012				Legend in
25.	33 KV class transformers	Blue	5012	Signal Red	537	3001	
26	Generator bus duct	Blue	5012	Signal Red	537	3001	2
27.	Battery charger	Grey	9002	White		9010	
28.	Mimic flow diagram	*					
	220 KV	Purple Violet	4007	White		9010	
	33.0 KV	Olive Green	6003	White		9010	
	11.0 KV	Zink Gleb	1018	White		9010	
	415 V	Lehm Braun	8003	White		9010	
	220V DC	Tief Orange	2011				
	Gen Fld.	Tiefschw artz	9005				
29.	MOTORS						
	- Indoor	Blue	5012				
	- Outdoor	Blue	5012				
ELECTR EPC	E-III HYDRO ELECTRI (3 X 40 MW) O MECHANICAL WO CONTRACT PACKAG DOC NO.: CS-5602-0	RKS	TECHNICAL SF SECT	PECIFICATION ION -VI	ı	PART-C	PAGE 69 OF 95



CLAUSE NO.		GENERAL	TECHNICA	L REQUIF	REMEN	TS	एउटी वी संस्था संस्था
	GROUND COLOUR			IDENTIFICATION TAG/BAND			
SI. No.	Equipment	Colour	RAL	Colour	ISC No.	Equi- valent RAL No.	Remarks
30.	LT SWITCHGE	AR (INDO	OR)				
	- LT Switchgear Exterior	Grey & Blue	9002 5012		TI.		Front & Rear Panels in Grey (RAL 9002). End Panels sides in Blue (RAL 5012)
	- MCC	Grey 8 Blue	9002 5012				Front & Rear Panels in Grey (RAL 9002). End Panels sides in Blue (RAL 5012)
	- D.C. Distributio n board	Grey 8 Blue	9002 5012				Front & Rear Panels in Grey (RAL 9002). End Panels sides in Blue (RAL 5012)
	L.T. busduct outside of enclosures	Blue	5012				
	-III HYDRO ELECTRI (3 X 40 MW) O MECHANICAL WOI		TECHNICAL SP	PECIFICATION ION –VI	,	PART-C	PAGE 70 OF 95





LAUSE NO.		GENERAL	TECHNICA	L REQUIF	REMEN	TS	NTP	
	GROUNE		COLOUR	IDENTIFICATION TAG/BAND				
SI. No.	Equipment	Equipment Colour	RAL	Colour	ISC No.		Remarks	
31.	33 KV SWGR cubicle	Grey & Blue	9002 5012				Front & Rear Panels in Grey (RAL 9002). End Panels sides in Blue (RAL 5012)	
	- CR Panels	Grey	9002					
	- Surge protection cubicle	Grey	9002					
32.	DDCMIS/PLC system cabinets, computer system cabinets, Termination, Marshalling, Relay Panels etc.	Blue & Grey	5012& 9002				Front & Rear Panels in Grey (RAL 9002). End Panels sides in Blue (RAL 5012)	
33.	All locally mounted C&I systems panel/ cabinets	Blue & Grey	5012& 9002				Front & Rear Panels in Grey (RAL 9002). End Panels sides in Blue (RAL 5012)	
34	Junction boxes	Grey	9002					
35	LIE/LIR	Grey	9002					
ELECTI	E-III HYDRO ELECTRI (3 X 40 MW) RO MECHANICAL WO CONTRACT PACKAG DOC NO.: CS-5602-0	RKS E	TECHNICAL S	PECIFICATION	N	PART-C	PAGE 71 OF 95	



		GROUNE	COLOUR	IDENTIF TAG/BA		ON		
SI. No.	Equipment	Colour	RAL	Colour	ISC No.	Equi- valent RAL No.	Remarks	
36	Remote I/O cabinets	Grey	9002					
37	Intercom	Equipme nt						
	- Hand sets unit	Grey	9002				-	
	- Hand sets plant	Grey	9002					
38	- Metal containers/ cable junction boxes	Grey	9002	White		9010	-	
39.	LIGHTING EQUIPMENT/PANELS							
	- Exterior	Grey	9002					
40.	INSULATING (OIL TREAT	MENT PLA	NT				
	- Tanks and the equipment	Grey	9002	White		9010	Legend in Black Letters	
41.	IDENTIFICATION	ONS PLAT	ES					
	Mechanical equipment's and piping							
	- Background	White	9010					
	- Border	Black	9011				July Line	
	- Lettering	Black	9011					
ELECTR	E-III HYDRO ELECTRI (3 X 40 MW) RO MECHANICAL WOI CONTRACT PACKAG	RKS	TECHNICAL SE	PECIFICATION		PART-C	PAGE 72 OF 95	



CLA	JSE NO.		GENER	AL TEC	HNICAL RI	EQUIREMENTS				
		Note: 1)	equip		hall be			indicated e equipm	against eac nent is no	
		2)		dicated					ipments, the nent shall b	
2.00)	PIPELINE	S				*			
			Ground	Colour	Identifica Colour	ntion Ta	g/ Band			
	S. No.	Medium	Colour	RAL	COLOUR	ISC No	RAL#	Legend	Remarks	
	1.	WATER	L						1	
	a.	Untreated or Raw/ service	Grey	9002	Sea Green	217		RW/SW		
	b.	Treated	Grey	9002	Sea Green	217		PW		
	2.	AIR	u en en							
	a.	Instrument	Grey	9002	Sky blue	101		IA		
	b.	Service/ Plant	Grey	9002	Sky	101		PA		
	3.	OILS		-5.00	posts reserved to the least	14	196 1			
	a.	High speed diesel	Grey	9002	Light *	410		HSD	* Hazaro Mark	
	b.	Lubricating oil	Grey	9002	Light brown	410		LO	* Hazaro Mark	
	c.	Hydraulic	Grey	9002	Light	410		HYD.O		
AMM	ELECTR EPC	E-III HYDRO ELECT (3 X 40 MW) O MECHANICAL V CONTRACT PACK, DOC NO.: CS-5602	VORKS AGE		NICAL SPECIF SECTION		PAF	RT-C	PAGE 73 OF 95	





CLAI	JSE NO.		GENEF	RAL TEC	HNICAL RE	QUIREN	MENTS		ज़ियाम NTPC 2023 0210
			Ground	l Colour	Identificat Colour	ion Ta	g/ Band		
	S.	Medium	Colour	RAL	COLOUR	ISC No	RAL#	Legend	Remarks
		power			brown				
	d.	Control fluid	Grey	9002	Light brown	410		CR.O	
	e.	Transforme r oil	Grey	9002	Light brown	410		TR.O	
	4.	FIRE INSTAL- LATIONS	Fire Red	536 (ISC) 3001 (RAL)	White		9010	FIRE	Legend in Red Letters over White Backgroun d
	2	For any ed employer d				colour	codification	n shall be	furnished by
AMM	ELECTF EPC	E-III HYDRO ELEC' (3 X 40 MW) RO MECHANICAL V CONTRACT PACK DOC NO.: CS-560	WORKS AGE	18,300,000,000	NICAL SPECIFIC SECTION –V		PAR	RT-C	PAGE 74 OF 95

of, Hyd

CLAUSE NO.	GENERAL T	ECHNICAL REQUIRE	MENTS	एमहीपीसी NTPC स्टूडिंग ByClo
			A	NNEXURE-IV
	SURFACE TREATMENT	AND COATINGS		
	Object: The present specoating. They define surfa associated guarantees. In coating schemes.	ace coating, the types	of recommended co	pating, and the
1.00.00	CORROSION PROTECTI	ON		
	The Contractor shall take from all abnormal corrosion			
	In particular, the Contractor shall submit a modification the specifications are corrosion.	request to the Employ	er when the materia	als indicated in
1.01.00	Equipment in Contact with	Reservoir Water.		
	For all equipment on the value turbines instruments), the corrosion allowance is play apply stainless steel cladd in solid stainless steel.	use of uncoated carbo anned. If he considers	on steel is prohibite it necessary, the C	d, even where contractor may
	If maintenance is unsure equipment cannot easily be alternative corrosion protected effectively.	e shutdown, the Contra	actor may submit to	the Employer,
1.01.01	Outdoor Exposed Equipme	ent.		
	Among these equipment particular specification, a protection is clearly define nature and so are not subjudgments, gratings, lighting be subject to particular at protection.	and for which the na ed, those which, unlike ect to the same attention g poles, etc. Even this s	ture of materials the above, are no n regarding problem econd category of e	and corrosion of functional in as of corrosion: quipment shall
	In general, attention sha standard equipment, what constructive measures are (dam gates, stop logs), that at regular intervals, for a filled with concrete, taking concrete is exposed to the	atever the function, to e, for example: for con at all horizontal sheet m uxiliary structures, emb g care to avoid any bro	avoid any water hastructive using structive using structive distributions have dedding holes shall	build-up. Such ctural sections drainage holes be completely
ELECTR EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	ECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 75 OF 95



CLAUSE NO.	GENERAL TE	ECHNICAL REQUIREM	MENTS	Maggier MTPC BYOLO	
2.00.0	GENERAL				
	The Contractor shall prove		reliable surface tre	atment of the	
	Surface protection shall con	mprise:			
	A surface preparation pha	ase with mechanical o	leaning, grit blastin	g or chemical	
	cleaning, a surface treatme	ent phase with either m	etallizing and applic	ation of one or	
	two priming coats suited to an application phase with s	Visit (SAS) 1000 1000 1000		10 OF SE	
	Surface protection shall be the necessary precautions		e Contractor's shops	or on site with	
	Finishing touch-ups shall be	e performed on site upo	on completion of ere	ction.	
3.00.00	SURFACE PREPARATION	N.			
10	All surfaces to be coated sh	hall first be mechanicall	ly or chemically clea	ned.	
3.01.00	MECHANICAL CLEANING.				
	Surfaces shall be mechanic	cally cleaned using one	of the following met	hods:	
	shot-blasting or grit blasting	g, scraping, stripping, m	nechanical brushing.		
3.01.01	SHOT-BLASTING OR GRI	T BLASTING.			
	If mineral abrasives are prevailing regulations conce	- 이 보다가 되었다면 생님 - 그리 하시면 하시는 하시는 그리다가 되었다. 그 때 아일 살아보다	selected in complia	ance with the	
	The required care levels illustrations in standard IS follows:				
	 preparation of steel surfa 	aces to be imbedded se	et in concrete = Leve	11,	
	 preparation of steel surfa 	aces to receive definitiv	e protection = Level	2.5,	
	 preparation of steel surfa 	aces to receive metallize	ed protection = Leve	13.	
	The roughness of the clear that shall be metallized later				
RAMMAM STAGE	-III HYDRO ELECTRIC PROJECT				
EPC ((3 X 40 MW) D MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	ECHNICAL SPECIFICATION SECTIONVI	PART-C	PAGE 76 OF 95	



CLAUSE NO.	GENERAL	. TECHNICAL REQUIRE	WENTS	ज़रीपीवी NTPC टाइडो bydro			
3.01.02	SCRAPING, STRIPPING, MECHANICAL BRUSHING.						
	This type of cleaning shall concern:						
	♦ Parts to be set in con	crete, which shall not be o	coated.				
	These parts shall be bru	shed immediately prior to	concreting.				
		urface coating. In this case e performed if shot-blasting					
	The required care shall	be as follows:					
	St 2 for surfaces which	ch shall subsequently rece	ive a definitive coati	ng.			
s. I	St 1 for surfaces to be	e set in concrete with no s	urface protection.	90			
	After cleaning, all surfac	es shall be thoroughly dus	sted.				
3.01.03	SURFACE PROTECTION	ON REPAIR					
		on is repaired, the old pro s liability period shall star					
	The old coating shall to compliance with the spe	pe completely removed be cifications in 3.01.01.	y shot-blasting or g	rit blasting, in			
		sible, the old coating shall in compliance with the sp					
4.00.00	CHEMICAL CLEANING						
	All traces of pollution sha	all be removed with solven	its (degreasing, neut	ralisation).			
	The surfaces shall then	be rinsed and dried (with s	special cleaning pape	er).			
		submit, for the Emplo vents that he intends to us		list with the			
5.00.00	SURFACE TREATMENT						
	Immediately after surfa following three surface t	nce preparation, the Correatment processes:	ntractor shall emplo	y one of the			
ELECTR EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION –VI	PART-C	PAGE 77 OF 95			



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS
6.00.00	METALIZING
	Metalizing shall be performed within 2 hours after preparation.
	The chemical composition of the metal used shall be: 85 % Zinc - 15 % Aluminum. The thickness shall be 120 $\mu m.$
	Application shall be by spray gun in compliance with ISO standard R 2053.
	After metalizing, pores shall be plugged by applying a wash primer, or, if the equipment is intended for immersion, by applying a thin coat of zinc epoxy (max. 20 µm).
7.00.00	HOT GALVANIZING
	This coating performed by quenching shall have the following characteristics:
	minimum unit mass : 5g/dm²,
	average thickness : 70 μm
	100 A
	This process shall be used when metalizing cannot be performed under satisfactory conditions.
8.00.00	PRIMING COAT APPLICATION
	This coating shall have the following characteristics:
	product : zinc epoxy coat,
	♦ thickness : minimum 40 µm.
9.00.00	APPLICATION OF THE PROTECTION
	The Contractor shall carefully control relative humidity and temperature before and during applying any coating. In any case, the relative humidity shall not exceed 80%.
	All traces of condensation shall be eliminated before protection is applied. If the relative humidity remains between 50 and 80%, the first coat shall be applied four (4) hours after the surface preparation.
	The undercoats or finish coats shall be applied in compliance with the drying time required between each application.
	Each coat shall be of a different color.
	-III HYDRO ELECTRIC PROJECT (3 X 40 MW) TECHNICAL SPECIFICATION PART-C PAGE
EPC (O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9



CLAUSE NO.	GENERAL TECHNICA	L REQUIREN	MENTS	ਯੂਬੰਧੀਸ਼ੀ NTPC ਬਾਲਵਾਂ kydro
10.00.00	TOUCH-UPS			
	If more than 20 % of the total surface			
11.00.00	PROTECTION OF THE SURROUND	ING SURFA	CES	
	The Contractor shall take every measurfaces from product spattering, a preparation that he performs.			
	Equipment or surfaces that are soi shall be repaired or cleaned, or if texpense.			
12.00.00	CARBON STEEL - STAINLESS STI	EEL CONNEC	CTION	
	When carbon steel and stainles coating shall be prolonged by 50 c			
13.00.00	TYPES OF COATING			
	The coatings to be applied, excep equipment specifications, shall be de-			otherwise in the
14.00.00	CARBON STEEL SURFACES IN CO	ONTACT WIT	H WATER	
	System chosen	Thickne	ess	
	1 zinc epoxy priming coat	40 µm		
	2 or 3 coats of epoxy-coal prinishing paint	oitch 2 x 225	or 3 x 150 µm	
	The system's minimum thickness sha The complete protection shall be app by the Employer, and on site interver	olied in the sh	op, except when e	
ELECTR EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) D MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	PECIFICATION ION 4VI	PART-C	PAGE 79 OF 95

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CLAUSE NO.	GENERAL TECHNICAL	REQUIRE	WENTS	NTP		
15.00.00	CARBON STEEL SURFACES IN OUTSIDE	CONTAC	T WITH AIR AN	D INSTALLE		
	System chosen	Thicknes	ess			
	1 epoxy priming coat	coat 40 µm				
	 2 or 3 coats of epoxy-coal pitch finishing paint 	2 x 225 or	- 3 x 150 μm			
16.00.00	The system's minimum thickness shall The complete protection shall be applie by the Employer, and on site intervention CARBON STEEL SURFACES CONDENSATION	ed in the sl on shall be	nop, except when e			
	System chosen		Thickness			
	Zinc epoxy priming coat		40 μm			
8	• 2 coats colored solvented epoxy pitch 2 x 150 µm minimum					
	The system's minimum thickness shall be 300 μm.					
	The complete protection shall be applied by the Employer, and on site intervention					
17.00.00	CARBON STEEL SURFACES L CONDENSATION	JNDER C	OVER WITH N	O RISK O		
	System chosen		Thickness			
	Zinc epoxy priming coat		50 μm			
	2 coats colored solvented epoxy	pitch	2 x 100 µm minimu	ım		
	The system's minimum thickness shall	be 200 µm				
	The complete protection shall be applied by the Employer, and on site intervention					
	-III HYDRO ELECTRIC PROJECT (3 X 40 MW) D MECHANICAL WORKS TECHNICAL SPECTION		PART-C	PAGE 80 OF 95		



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS				
18.00.00	CARBON STEEL SURFACES IN CONTACT WITH OIL				
	System chosen	Minimum thickness			
	2 coats of epoxy-polyamide paint containing aluminum	2 x 75 μm minimum			
	The Contractor shall ensure that the paint ch contact. The complete protection shall be applied in the significant contact.				
19.00.00	TEMPORARY PROTECTION OF GROOVES				
8,51	The grooves, along with an area from 100 to 150 mm on either side of them, shall receive a temporary protective coating, according to the following system:				
	System chosen	Minimum thickness			
	1 coat of weldable epoxy-zinc paint	40 μm			
	The complete protection shall be applied in the workshop.				
20.00.00	TEMPORARY PROTECTION FOR MACHINED SURFACES				
	The surfaces shall be degreased, rinsed and dried before application of the temporary protective coatings.				
	System chosen	Minimum thickness			
	Solvented corrosion resistant paint				
	2 coats for oxidizing surfaces	2 x 35 μm			
	1 coat for non-oxidizing surfaces	1 x 35 µm			
	The protection shall be applied in the shop and eliminated on site before erection, using a rag impregnated with a solvent compatible with the materials temporary protected.				
21.00.00	CONDENSATION PROTECTION The Employer and the Contractor shall mutually a	agree on the products to be used.			
ELECTR EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	PART-C PAGE 81 OF 95			

CLAUSE NO.	GENERAI	L TECHNICAL REQU	JIREMENT	'S		ज़रीपीमी NTPC GUEET DYCIG	
22.00.00	SPARE PARTS						
	The spare parts' surfa specifications.	ce coating shall be	applied in	complia	ance wi	th the present	
	All temporary surface p to last for 15 years store		spare parts	s are us	ed) sha	all be designed	
23.00.00	COLOR OF THE FINISH COAT						
	The Employer shall defi	ne the color of the fir	nish coat.				
24.00.00	PROTECTION THICKN						
	Protection thickness shall be checked in compliance with the following specifications:						
24.01.00	Number of measuremen	nt points					
	The number of measurement points is defined in the following table:						
	Size of the surfa (reference zone, in meter))	그 마시 전시 그 전시 도요리는 요즘 하나 되었다. 그 이 사이를 가면 없었다. 하나 하나 네트			asurinç ded	3	
	<	10	10	to	20		
	10 to	100	20	to	50		
	100 to	1000	50	to	100	1	
	1000 to	10000	100	to	200		
24.02.00	Tolerance on system minimum thickness						
	Spot measurements less than the minimum thickness shall be accepted if both following conditions are fulfilled:						
	the average of all the measurements performed on the reference zone is equal to or greater than the required minimum value, and						
	 no measurement point is less than 80% of the required minimum value. 						
	In case of non-compliance with the criteria listed here above, the Contractor shall be obliged to touch up surface protection, either locally or completely.						
	The touch-up procedure	shall be submitted t	o the Empl	oyer.			
			¥				
ELECTRO EPC C	HI HYDRO ELECTRIC PROJECT (3 X 40 MW) D MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICAT SECTIONVI	TION	PART-C	;	PAGE 82 OF 95	

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS
25.00.00	PRODUCT CHARACTERISTICS DATA SHEET
	For each product, the Contractor shall provide a characteristics data sheet specifying:
	the manufacturer's references,
	product characteristics,
	application conditions.
	The Contractor shall submit a model data sheet to the Employer. This sheet shall then be used for all surface protection works.
26.00.00	PAINT/COATING QUALITY CONTROL SHEET
	During coating operations, the Contractor shall follow quality control procedure as agreed between the Employer and the Contractor:
	*
ELECTR	-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION SECTION -VI 83 OF 95

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	ANNEXURE - V TRAINING FOR ELECTRO-MECHANICAL PERSONNEL					
SI No.	Description of Training	Training Duration	Place of Training	Number of Trainees from Employer		
1.00.00	Training During Engineering / Manufactu	uring Phase	e			
1.01.00	TURBINE, GOVERNING & AUXILIARIES					
1.01.01	Design & Quality Assurance (a)Turbine, Governing & Auxiliaries • System description, Specific Design and engineering & Quality Assurance concepts for the offered equipment. Selection criterion for the Turbine, Governing and auxiliaries. (b) Turbine Hydraulic characteristics • Significance of Model & Model Testing • Visit to Hydraulic Lab • Explanation of Model Test Report (Efficiency, Runway speed and Hydraulic Transient) (c) Mechanical Characteristics • Construction & Quality Assurance of Turbine Components (d) Study of Manufacturing & Quality Assurance Process • Shop Tour • Manufacturing Process of Key Components	10 Days	Manufacturers	5		
ELECTR EPC	E-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9		PART-C	PAGE 84 OF 95		



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS				
SI No.	Description of Training	1111	Training Duration	Place of Training	Number of Trainees from Employer
1.01.02	Operation & Maintenance Brief description Governing & Aux Shop Tour Instruction to Disassembly of U Operation & Maintee Trouble shooting	n of Turbine, ciliary Systems Assembly and Jnit.	10 Days	Manufacturers works	5
1.02.00	GENERATOR, GENER AUXILIARIES	ATOR EXCITAT	ION SYST	EM INCLUDING	AVR AND
1.02.01	Design & Quality As Design, Dimensic Quality Assuran Generating Sys system, Cooling arrangement, Wi support system ar systems. Familiarization wi systems & their posterior of Manufac Quality Assurance Core, Winding, and Shop Tour Testing & Insperiamiliarization. Functioning at reference.	oning, Testing & ce aspects of tem, Insulation medium and nding and core and other auxiliary of the different subprocess controls. Turing Process & ce aspects for and Assembly.	10 Days	Manufacturers works	5
ELECTR	E-III HYDRO ELECTRIC PROJECT (3 X 40 MW) CO MECHANICAL WORKS CONTRACT PACKAGE	TECHNICAL SPECIFIC SECTION -\	9923 M D 1 ** C D 1 ** N	PART-C	PAGE 85 OF 95





SI No.	Description of Training	Training Duration	Place of Training	Number of Trainees from Employer
1.02.02	Operation & Maintenance Brief description of Generator, excitation system, AVR & Auxiliary Systems Shop Tour Instruction to Assembly and Disassembly of equipments Operation & Maintenance Practice	10 Days	Manufacturer's works	5
1.03.00	Design & Quality Assurance aspects of various sub-systems, Relay configuration, control configuration, setting calculations & Testing	5 Days	Manufacturer's works	4
2.00.00	TRAINING DURING ERECTION/INSTALLATION/SITE WORK - Lecture Hall Training by Contractor's Experts (besides demonstration at site) Imparting On the job Training (including training on Assembly & dismantling) at site to employer's Project Manager(s), associated during Erection, Installation / site work		SITE AND LECTURE HALL AT RAMMAM STAGE-III PROJECT	
	(a) Turbine & Mechanical Aux. (b) Generator, Excitation System & Electrical Aux.	10 Days		8



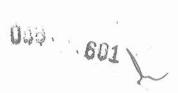
CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS				
SI No.	Description of Training	Training Place of Duration Training		Number of Trainees from Employer	
	(c) Switchyard	2 Days		5	
	(d) Substation Automation System	2 Days		5	
3.00	TRAINING DURING TESTING & SITE AND LECTURE HALL - Lecture Hall Training by Contractor's Experts besides demonstration at site (including training on Assembly & dismantling, O&M and Trouble Shooting.				
	(a) Turbine & Mechanical Aux.	10 Days	-	8	
	(b) Generator , Excitation System & Electrical Aux.	10 Days		8	
	(c) Switchyard	3 Days		5	
	(d) Substation Automation System	3 Days		5	
ELECTR EPC	E-III HYDRO ELECTRIC PROJECT (3 X 40 MW) RO MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	5125	PART-C	PAGE 87 OF 95	





CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS				
	ANNEXURE-V				
	TRAINING FOR C&I PERSONNEL				
1.00.00	GENERAL				
The Contractor shall provide course material, equipment, and trainers to tremployer's personnel. Such training shall consist in formal training in operation of the parameter. When training is conducted outside the Employer's country, particular for participation of the Employer's engineers in the Contractor's state Contractor shall be responsible for organization, all costs (in communications, documentation, office facilities, etc.) and correct running training.					
	All lectures, courses and course documents shall be in English. The trainers shall speak English. If necessary, interpreters shall be provided by the Contractor.				
2.00.00	TRAINING COURSES				
2.01.00	Training in operation				
	The Contractor shall provide operation training including at least:				
	screen-keyboard operations,				
	manipulation of the trackball or mouse,				
	on-screen display,				
	interpretation of the display,				
	sets of tests,				
	reloading the printers with paper,				
	refilling the ink in the printers,				
	exchanging peripheral devices,				
	UPS operation,				
	synchronizer,				
	 unit measurement system, 				
	♦ LVS maintenance				
	CRT maintenance				
ELECTR EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) TECHNICAL SPECIFICATION OMECHANICAL WORKS SECTION –VI 88 OF 95 CONTRACT PACKAGE DOC NO.: CS-5602-003-9				

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS					
	LCU maintenance					
	Telecommunication maintenance					
	Historical data server maintenance					
	Log station maintenance					
	Plant Computer Maintenance					
	Closed Circuit Television maintenance					
	Public Address System maintenance					
	It shall cover:					
	Operation from the power house Control Room,					
	Operation from the Spillway Control Room,					
	Operation from the switchyard Control Room,					
	Operation from local control boards, at each location,					
	Operation from drive control boards,					
	Operation from each Operator Workstation, Monitoring from remote operator workstation in the Employer's OS control room.					
	 Engineering functions of the engineering station 					
	Operation training shall be provided on site during commissioning.					
2.02.00	Hardware and equipment training					
	The Contractor shall provide SCADA System hardware maintenance training and equipment training at the Contractor's premises. This training shall include at least the following:					
	Basic studies:					
	• processor,					
	hardware configuration,					
	 electronic board and bus configuration, 					
	• tests,					
ELECTR EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9					



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS				
	• network,				
	functional architecture.				
	Detailed studies:				
	plant computer,				
	operator workstation,				
9	engineer station,				
	Local supervision station,				
	local control units,				
	internal communication network,				
	interface devices				
	 synchronization devices of the unit on the grid, 				
	• UPS,				
clock synchronization and distribution equipment					
2.03.00	Software maintenance training				
	The Contractor shall provide real time software maintenance training at the Contractor's premises. This training shall include at least the following:				
	Basic studies:				
	operating system,				
	operating system nucleus,				
	data base kernel,				
	diagnostic programs,				
	application programs.				
	Detailed studies:				
	modification of the data base,				
	modification of views,				
	system fault management,				
ELECTR EPC	E-III HYDRO ELECTRIC PROJECT (3 X 40 MW) CO MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9 TECHNICAL SPECIFICATION SECTION –VI 90 OF 95				



CLAUSE NO.	GENERA	L TECHNICAL F	REQUIREMEN	ITS	ज़रीपी NTP ESSE
3.00.00	start/stop, communication Process description: normal operation, process fault man Emergency operation DURATION AND TRAY	nagement. ation VEL	ndicated in t	he table hereafte	
	considered as minimun	1.			
		Location	Number of trainees	Duration of train	ning
	Training in operation & maintenance	RAMMAM STAGE-III PROJECT SITE	10	10 days	
	Hardware and Equipment Training -Basic studies -Detailed studies -Equipment	Manufacturer's Premises	5	10 days	
	Software Maintenance Training - Basic studies - Detailed studies - Process description	Manufacturer's Premises	5	10 days	
ELECTRO EPC C	-III HYDRO ELECTRIC PROJECT (3 X 40 MW) D MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPEC SECTION		PART-C	PAGE 91 OF 95





CLAUSE NO.	GENERAL '	TECHNICAL REQUIREM	MENTS	ज़रीपीसी NTPC Sussai Bydis	
			AN	NEXURE-VII	
		NOISE			
	OBJECT: THE PRES LEVELS IN THE POWE THE POWER STATION I				
1.00.00	GENERAL				
	The Contractor shall be n immediate environment a		emitted by his equip	ment within its	
	Generally, the Contract equipment, whatever its r an early stage the effects works structures or equip	nature (impact, transmitte s of installing noise redu	ed, echo, etc.), and s	hall analyse at	
	This shall apply to all between one operating m		on, including the tr	ansient states	
2.00.00	SOUND LEVELS				
	The noise emitted by the equipment shall be evaluated according to sound pressur levels expressed in decibels in compliance with IEC/IS or equivalent.				
2.01.00	Outside				
	Installations' noise impact	on the environment sha	II be limited.		
	If necessary, the Contra such as covers or silence		ent with noise redu	iction devices,	
2.02.00	Within Premises				
2.02.01	Control Room, Offices				
	Noise levels shall not exc always in use; in offices in				
2.02.02	Power Station Noise Leve	el			
	The equivalent 'A' weight above floor level in eleval nearest surface of any specification, expressed exceed 85 dB(A) except are in service, like operationise limit shall be impose	ation and at a distance of equipment/machine, fur- in decibels to a referent for premises where acce- tion area of runner, thrust	of one (1) M horizo nished and installed nce of 0.0002 micr ess is prohibited who	ntally from the d under these obar shall not en equipments	
ELECTR EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 92 OF 95	



CLAUSE NO.	GENERAL	TECHNICAL REQUIRE	WENTS	प्रयोगीती NTPC						
	standards/norms and sh	for measurement shall be submitted to the En								
2.03.00	Noise Attenuation									
	The Contractor shall us equipment, and in partic	se all possible solutions a	at attenuate nose p	roduced by his						
	 Installation of so generator), 	ound-proofed doors for acc	cess to high noise le	vel rooms (e.g.						
	 sufficient thick ca 	asing around the noisy pa	rts of units,							
	 installation of co 	vers on some auxiliaries,								
	off all ducts and feed-	ound-proofing methods and throughs in walls and en only with specified objectives.	closures around sig							
			e							
RAMMAM STAGE	-III HYDRO ELECTRIC PROJECT									
	(3 X 40 MW) O MECHANICAL WORKS	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 93 OF 95						
	CONTRACT PACKAGE DOC NO.: CS-5602-003-9		•							



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS								
	ANNEXURE-VIII								
	VIE	BRATION CRITERIA		No. 10 10 10 10 10 10 10 10 10 10 10 10 10					
1.0	GENERAL								
	The Contractor shall design and install his equipment in such a way as to prevent excessive vibrations which may harm his equipment or any neighboring structures and equipment.								
This shall apply to all types of normal operation, including the transien between one operating mode and another.									
	Vibrations and shocks to standard 721 (also regard			mply with IEC					
2.0	Acceptance Criteria		*						
2.1	Turbine-Generator Unit								
2.1.1	Balancing								
	The Contractor shall balance the unit in accordance with ISO standard 1940. cases of normal operation, the criterion shall be fixed at G 6.3 mm/s for the turunner. The criterion shall be fixed at G 2.5 mm/s for the generator. The unit's balance shall comply with the conditions stipulated in Clause 2.1.2 opresent specification.								
2.1.2.	Measurements at commis	ssioning	13						
2.1.2.1	Preliminary vibration anal	ysis							
	At commissioning of the unit, it shall be required to carry out a preliminary vibration analysis, consisting of a spectral analysis of vibration of non-rotating parts (bearings). Each individual peak shall be identified, its level (in mm/s) shall be registered. The recordings shall be transmitted to the Employer, stipulating the test conditions and the recording and sampling parameters.								
	The obtained values shall	s shall not be guaranteed.							
2.1.2.2.	Guaranteed vibration leve	els							
2.1.2.2.1	Acceptance standards								
	At commissioning of the compliance with ISO stan 7919-5 for the rotating sha	idard 10 816-5 for the no							
ELECTR EPC (-III HYDRO ELECTRIC PROJECT (3 X 40 MW) O MECHANICAL WORKS CONTRACT PACKAGE DOC NO.: CS-5602-003-9	TECHNICAL SPECIFICATION SECTION -VI	PART-C	PAGE 94 OF 95					



CLAUSE NO.	GENERAL	TECHNICAL REQUIRE	MENTS	ज़र्तेपाती NTPC अस्त्रो bydro					
2.1.2.2.2	Operational conditions								
	Measurements shall be carried out with the machine running under the following stationary conditions:								
	at no-load - uncou	upled,							
	 at no-load - coupled, at 25%, 50%, 75%, 100% of rated output, 								
	 at maximum power 	er.							
	For each power stage, tand absorbed. For each be in a steady state.								
2.1.2.2.3	Acceptance criteria for	measurements on non-	rotating parts						
	The guaranteed values indicated in Appendix A or shall be in compliance wire other loads shall be subn	of the ISO standard 10 81 ith this standard for the A	6-5. The values take /B area. The measur	en into account rements for the					
2.1.2.2.4	Acceptance criteria for	measurements on rotal	ting shafts						
	The guaranteed values for the 75% and 100% of rated output shall be those indicated in Appendix A of the ISO standard 7919-5. The values taken into account shall be in compliance with this standard for the A area. The measurements for the other loads shall be submitted to the Employer and shall not be guaranteed.								
2.2	Other Rotating Machines	(pumps, motors, gearing	, fans, etc.)						
	The vibratory level of the 10816-3 Appendix A/ rele		compliance with the	ISO standard					
	The Contractor shall also take all necessary steps to prevent the transmission of vibrations to neighboring structures (specially diesel engines).								
2.3	Other equipment suscept	tible to causing vibrations	(bypass, valves, etc	:.)					
	The Contractor shall ensure that pressure fluctuations or vortices induced by the flow of water, oil or air do not cause vibrations harmful to equipment, do not transmit vibrations to civil works structures and do not constitute unpleasant acoustic sources. The Contractor shall take all necessary steps to attenuate vibrations, to isolate equipment transmitting vibrations and/or to ensure that these vibrations do not have harmful effects (adequate dimensioning, resonant frequencies sufficiently distant from excitation frequencies).								
RAMMAM STAGE-III HYDRO ELECTRIC PROJECT (3 X 40 MW) ELECTRO MECHANICAL WORKS EPC CONTRACT PACKAGE BIDDING DOC NO.: CS-5602-003-9									





MANUFACTURER'S NAME AND

SIGNATURE

FORMAT NO.: QS-01-QAI-P-09/F1-R1

SUB-SUPPLIER

MANUFACTURER'S NA ADDRESS		ER'S NAME AND	MAN	N PROJ	PROJECT :				Marine mane				
MFGR.'s LOGO			ITEM: SUB-SYSTE	M:	QP NO.: REV.NO.: DATE: PAGE:	OF	CONT	PACKAGE : CONTRACT NO. : MAIN-SUPPLIER:					
0.01	COMPONENT & OPERATIONS	CHARACTERISTI	CS CLASS	TYPE OF CHECK	QUANTUM OF CHECK M C/N	REFERENCE DOCUMENT	ACCEPTANCE NORMS	FORMAT		AGEN M C		REMARKS	
1.	2.	3.	4.	5.	6.	7.	8.	9.	D*	**		11.	

MANUFACTU		ESSI ** P: P	ENTIALLY INCLU M: MANUFACTU	DED BY SUPPI RER/SUB-SUPP TNESS AND V	LIER IN QA DOC PLIER C: MAIN S : VERIFICATION	SUPPLIER, N: NTPC I. AS APPROPRIATE,	FOR	DOC. NO.:			AA.	V CAT	

FOR NTPC USE

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REVIEWED BY

APPROVAL SEAL

APPROVED BY

ENGG. DIV./QA&I



		SUPPLIE	R'S NAME AND ADDRESS		FIEL	D QUAI	LITY PLA	N		PROJECT :			प्तरीपीमी NTPC
12.202.1	52-54-100 VO			ITEM:		QP N				PACKAGE :			हाउड़ी hydro
	LIER'S			07 ID 07/0	OFFICE &	REV.				CONTRACT NO. :			Milleday Decelarities (1990)
L	300			SUB-SYS	TEM:	DATI	E: OF		. [MAIN-SUPPLIER:	8		
SL. NO		TY AND ATION	CHARACTERISTICS	/INSTRUMENTS	CLASS OF CHECK#	TYPE OF CHECK	QUANTUM OF CHECK	REFERENCE	CE	ACCEPTANCE NORMS	FORM.		REMARKS
1.		2.	3.		4.	5.	6.	7.		8.	9.	D*	10.
				.*									
				EGEND: * RECO					WYPC	DOC. NO.:			REV
				SSENTIALLY INCLU EGEND TO BE USE					The Later				
	FACTURI	ER/	MAIN-SUPPLIER '	A' SHALL BE WITN	ESSED BY NTP	C FQA, 'B' SH	ALL BE WITNES	SED BY	FOR	_			
SUB-SU	UPPLIER	SICNATI	p	TPC ERECTION / CO Y MAIN SUPPLIER					NTPC	DEVIEWED BY	APPRO	WED DV	APPROVALCEAL

SIGNATURE FORMAT NO.: QS-01-QAI-P-09/F2-R1

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FOR NTPC USE

REVIEWED BY

APPROVAL SEAL ENGG. DIV./QA&I

APPROVED BY



PART - D

ERECTION CONDITIONS OF CONTRACT

RAMMAM STAGE-III HYDRO ELECTRIC PROJECT
(3 X 40 MW)

ELECTRO MECHANICAL WORKS

EPC CONTRACT PACKAGE

BIDDING DOC NO.: CS-5602-003-9

TECHNICAL SPECIFICATION SECTION-VI







CLAUSE NO.	ERECTION CONDITIONS OF C	ONTRACT	स्तरीपासी NTPC हिन्दी				
	CONTENTS						
1.00.00	GENERAL		3				
2.00.00	REGULATION OF LOCAL AUTHORITIES AND STATUTES						
3.00.00	WELDING OF PRESSURE PARTS AND HIGH PRESSURE PIPING						
4.00.00	HEAT TREATMENT		4				
5.00.00	WELD EDGE PREPARATION		5				
6.00.00	CLEANING AND SERVICING		5				
7.00.00	FIELD WELDING SCHEDULE		5				
8.00.00	SITE RUN MISCELLANEOUS PIPING	Ñ.	- 6				
9.00.00	THERMAL EXPANSIONS		6				
10.00.00	PIPING SUPPORTS		6				
11.00.00	CODE REQUIREMENTS		7				
12.00.00	REMOVAL OF MATERIAL						
13.00.00	INSPECTION, TESTING AND INSPECTION CERTIFICATES						
14.00.00	ACCESS TO SITE AND WORKS ON SITE						
15.00.00	CONTRACTOR'S SITE OFFICE ESTABLISHMENT						
16.00.00	CO-OPERATION WITH OTHER CONTRACTORS	•	8				
17.00.00	DISCIPLINE OF WORKMEN		8				
18.00.00	CONTRACTOR'S FIELD OPERATION		8				
19.00.00	PHOTOGRAPHS AND PROGRESS REPORT		9				
20.00.00	MAN-POWER REPORT		9				
21.00.00	PROTECTION OF WORK		9				
22.00.00	EMPLOYMENT OF LABOUR		10				
23.00.00	FACILITIES TO BE PROVIDED BY THE EMPLOY	YER .	10				
24.00.00	FACILITIES TO BE PROVIDED BY THE CONTRA	ACTOR	10				
25.00.00	LINES AND GRADES		12				
26.00.00	FIRE PROTECTION		12				
ELECTR EPC	E-III HYDRO ELECTRIC PROJECT (3 X 40 MW) RO MECHANICAL WORKS CONTRACT PACKAGE B DOC NO.: CS-5602-003-9	의 교육 기계 전 기계	PAGE 1 OF 37				





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27.00.00	SECURITY	13						
28.00.00	CONTRACTOR'S AREA LIMITS	13						
29.00.00	CONTRACTOR'S CO-OPERATION WITH THE EMPLOYER							
30.00.00	PRE-COMMISSIONING ACTIVITIES, COMMISSIONING OF FACILITIES AND I	NITIAL 13						
31.00.00	MATERIALS HANDLING AND STORAGE	15						
32.00.00	CONSTRUCTION MANAGEMENT	16						
33.00.00	FIELD OFFICE RECORDS	16						
34.00.00	CONTRACTOR'S MATERIALS BROUGHT ON TO SITE	17						
35.00.00	PROTECTION OF PROPERTY AND CONTRACTOR'S LIABILITY	17						
36.00.00	INSURANCE	18						
37.00.00	UNFAVOURABLE WORKING CONDITIONS	19						
38.00.00	PROTECTION OF MONUMENTS AND REFERENCE POINTS	19						
39.00.00	WORK & SAFETY REGULATIONS	19						
40.00.00	FOREIGN PERSONNEL	28						
41.00.00	NOT USED	28						
42.00.00	SHAFT ALIGNMENTS	28						
43.00.00	DOWELLING	29						
44.00.00	CHECK OUT OF CONTROL SYSTEMS	29						
45.00.00	COMMISSIONING SPARES	29						
46.00.00	EQUIPMENT DELIVERY AND ERECTION	29						
47.00.00	WELDING - SPECIAL REQUIREMENTS	36						
48.00.00	DEVIATION DISPOSITIONING	36						
49.00.00	Non-Destructive Testing (NDT)	36						
50.00.00	TESTING EQUIPMENT & FACILITIES	36						
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