





BHARAT HEAVY ELECTRICALS LIMITED

TRANSMISSION BUSINESS HVDC ENGINEERING & SYSTEMS

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DOCUME NT No.	TB-371-316-20	Rev. No.	00	Prepared	Checked	Approved		
TYPE OF DOC.	TECHNICAL SPECIFICATION	SIGN						
TITLE	72.5kV Current Transformer	NAME	DM	SG	SKS			
DATE		13/02/14						
GROUP		TBEM	W.O. No					
Customer	PUNJAB STATE POWER CORPORATION LIMITED (PSPCL)							
Consultant	WAPCOS LIMITED							
PROJECT	3X33MW + 1X8MW SHAHPUR KANDI PH-II							
NOA No.	50/SKPP/HD/101/Vol-VII dtd 29.01.2014							
CONTENTS								
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2	Section-2: Equipment Specification					4+9		
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5	Section-5: Checklist					2		
Rev No.	Date	Altered	Checked	Approved	REVISION DETAILS			
Distribution				To	TBEM	TBMM	TBQM	Vendor
				Copies	1	1	1	4

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	Technical Specification:	72.5kV Current Transformer

SECTION-1

Scope, Bill of Quantity, Specific Technical Requirements

1.0 SCOPE

This technical specification covers the requirements of design, manufacture, testing at works, packing and dispatch of 66kV Current Transformers complete with accessories as listed in this specification.

The specification comprise of following sections:

Section-1: Scope, Specific Technical Requirements and Quantities

Section-2: Equipment Specification

Section-3: Project Details & General Specification

Section-4: Guaranteed Technical particulars (GTP)

Section-5: Checklist

In case of any conflict between various sections, **order of precedence** shall be in the same order as listed above.

Note: The term ‘Owner’ appearing in this specification shall refer to UPPTCL, the term ‘Purchaser’ shall refer to BHEL and the term ‘Contractor’ shall refer to the successful Bidder.

1.1 CUSTOMER / PROJECT DETAIL

Name of customer: PUNJAB STATE POWER CORPORATION LIMITED (PSPCL)

Name of Projects: 3X33MW + 1X8MW SHAHPUR KANDI PH-II SWITCHYARD


Refer Section - 3 for Project Details and General Specifications.

1.2 SPECIFIC TECHNICAL REQUIREMENTS

1.2.1 As per Section-2.

1.2.2 CT PARAMETERS:

Sl No.	Parameters	66kV CT
1	Nominal voltage (Phase to Phase) [kVrms]	66
2	Max. Continuous voltage Um (Phase to Phase) [kVrms]	72.5
3	Rated frequency [Hz]	50 ± 3%
4	Rated Short Time current for 3 sec [kA]	31.5

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5	Rated Primary Current [A]	800
6	Rated Extended Primary Current	120%
7	Rated secondary current [A]	1
8	Minimum creepage Distance (phase to ground) [mm/kV]	25
9	Max temperature rise over design ambient temp	As per IS / IEC
10	Type of Insulation	CLASS A
11	Number of Terminals	All terminals of control circuits are to be wired upto terminal box plus 20% spare terminals evenly distributed on all TBs.
12	Terminal Box - Ingress Protection	IP 55


1.2.3 CORE PARAMETERS

Core No.	Current Ratio	Output Burden	Accuracy class	Min. Knee Point Voltage V_k	Max. CT Secondary winding resistance	Max. exciting current at $V_{k/2}$
1	800-400-200 /1 A	-	PS	800-400-200 V	4.0-2.0-1.0 Ω	30 mA
2	800-400-200 /1 A	-	PS	800-400-200 V	4.0-2.0-1.0 Ω	30 mA
3	800-400-200 /1 A	30VA	0.2s	$I_{sf} \leq 5$	-	-
4	800-400-200 /1 A	-	PS	800-400-200 V	4.0-2.0-1.0 Ω	30 mA
5	800-400-200 /1 A	-	PS	800-400-200 V	4.0-2.0-1.0 Ω	30 mA

1.3 BILL OF QUANTITY:

Item No.	Description	Quantity
01	SUPPLY- CURRENT TRANSFORMER : 72.5KV, 31.5KA FOR 1S, 800A, 120% EXTENDED RATING 5 CORE SINGLE PHASE CURRENT TRANSFORMER	9 Nos.
02	SPARES- CURRENT TRANSFORMER : 72.5KV, 31.5KA FOR 1S, 800A, 120% EXTENDED RATING 5 CORE SINGLE PHASE CURRENT TRANSFORMER	2 Nos.

Notes:

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1. Total quantities are subject to change by $\pm 30\%$ at contract stage.
2. The CT's shall be complete with Hardware (Nut, Bolts and Washers) for Mounting CT on structure – 1 set for each CT to be included by bidder in their offer.
3. CT shall be provided with all accessories/items mentioned against sl. No. 9 of clause 2.5 of section-2

1.4 TESTS

At contract stage, the reports for all type tests as per relevant IS/IEC and additional type tests as per technical specification section-2, Anex-1 shall be submitted for end customer (PSPCL) approval. The test reports submitted shall be of the tests conducted within last **ten years from the date of technical bid opening of the present tender**.

In the event of any discrepancy in the test reports i.e. any test report not acceptable to customer due to any design / manufacturing changes (including substitution of components) or due to non-compliance with the requirement stipulated in the Technical Specification or any/all additional type tests not carried out, same shall be carried out without any additional cost implication to BHEL.

1.5 PACKING


1.5.1 All equipments shall be suitably protected, coated, covered or boxed and crated to prevent damage or deterioration during transit, handling and outdoor storage (for a minimum period of 1 years) at site till the time of erection. While packing all the materials, the limitations from the point of view of availability of transportation facilities in India should be taken into account. The Bidder shall be responsible for any loss or damage during transportation, handling and storage.

1.5.2 The Bidder shall include and provide for security, protection and packing the equipment so as to avoid loss or damage during transport by any mode.

1.5.3 All packing shall allow for easy removal and checking at site. Wherever necessary, proper arrangement for attaching slings for lifting shall be provided. All packages shall be clearly marked for with signs showing 'UP' and 'DOWN' side of boxes, and handling and unpacking instructions as considered necessary. Special precautions shall be taken to prevent rusting of steel and iron parts during transit and storage. Gas seals or other methods proposed to be adopted for protection against moisture during transit shall be to the satisfaction of the purchaser.

1.5.4 The cases containing easily damageable material shall be very carefully packed and marked with appropriate caution symbols i.e. FRAGILE, HANDLE WITH CARE, USE NO HOOKS etc.

1.5.5 Each package delivered under the contract shall be marked by the Bidder at his expense and such marking must be distinct (all previous irrelevant marking being carefully obliterated). Such marking shall show the description and quantity of contents, the name of consignee and address, the gross and net weights of the package, the name of Bidder with a distinctive number of mark sufficient for purpose of identification. All markings shall be carried out with such materials as to ensure quickness of drying, fastness and legibility.

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1.5.6 Each Package shall contain a note quoting specifically the name of the Bidder, the number and date of contract or order and the name of office placing the contract, nomenclature of the stores and include a schedule of parts for each complete equipment giving the parts number with reference to the General Arrangement/ Assembly drawing and the quantity of each part, drawing number and tag numbers.


1.5.7 All equipment/ material shall be suitably packed for transport, carriage at site and outdoor storage during transit. The Bidder shall be responsible for any damage to the equipment during transit. The contents of each package shall bear marking that can be readily identified from the package list and packing shall provide complete protection from moisture, termites and mechanical shocks etc.

1.5.8 Any material found short inside the packing cases shall be supplied by the Bidder without any extra cost.

1.5.9 Notwithstanding anything stated in this clause the Bidder shall be entirely responsible for any loss, damage or depreciation to the stores.

1.6 DEVIATIONS

The bidder shall list out all the deviations from the specification separately. Offers without specific deviations will be deemed to be totally in compliance with the specification and NO DEVIATION on any account will be entertained at a later date.

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SECTION-2

Equipment Specification

2.1 General

The current transformers and accessories shall conform to the latest version of IEC 61869-2/IS 2705.

The external surface of instrument transformer, if made of steel, shall be hot dip galvanized as per Section-3.

The instrument transformers provided for control, metering and protective relaying functions shall have accuracy ratings and burden capabilities adequate to provide their designated functions within the overall accuracy requirements of the systems.

The instrument transformers shall be designed for use in geographic and meteorological conditions as given in Section-3.

The specification given below relates to oil filled instrument transformers.

2.2 Constructional Features

- 1) The instrument transformers shall be oil filled with porcelain bushings suitable for outdoor service and upright mounting on steel structures
- 2) Oil filling and drain plugs, oil sight glass shall be provided for CT .
The Instrument transformer shall have cantilever strength of not less than 250 kg for 72.5kV Instrument Transformers.
- 3) Instruments transformers shall be hermetically sealed units. Bidder/Manufacturer shall furnish details of the arrangements made for the sealing of instrument transformers during detailed engineering.
- 4) Polarity marks shall indelibly be marked on each instrument transformer and at the lead terminals at the associated terminal block.

2.2.1 Terminal box


Terminal box shall conforms to the requirements of section-3

2.2.2 Insulating oil

Insulating oil to be used for instrument transformers shall be of EHV grade and shall conform to IS-335 / IEC - 60296 (required for first filling. First filling of oil is in bidder scope).

2.2.3 Tank

The Instrument transformer tank along with top metallic shall be hot dip galvanised or painted/Aluminum which are suitable for outdoor application.

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2.2.4 Lifting arrangement

Instrument transformer shall be provided with suitable lifting arrangement, to lift the entire unit. The lifting arrangement shall be clearly shown in the general arrangement drawing.

2.2.5 Name plate


Name plate shall conform to the requirements of IEC incorporating the year of manufacture. The rated current, extended current rating in case of current transformers shall be clearly indicated on the name plate. The rated thermal current in case of CT shall also be marked on the name plate.

2.3 Specific technical requirement

- 1) Current transformers shall have single primary either ring type, or hair pin type and suitably designed for bringing out the secondary terminals in a weather proof (IP 55) terminal box at the bottom. PF Terminal for measurement of tan delta and capacitance of the unit shall be provided. These secondary terminals shall be terminated to stud type non disconnecting terminal blocks inside the terminal box.

In case of inverted type (Live Tank) current transformers, the manufacturer shall meet following additional requirements:

- (i) The primary conductor shall preferably be of bar type meeting the desired characteristics.
 - (ii) The secondaries shall be totally encased in metallic shielding providing a uniform equipotential surface for even electric field distribution.
 - (iii) The lowest part of the insulation assembly i.e. insulation at neck shall be properly secured to avoid any risk of damage due to transportation stresses.
 - (iv) The upper part of insulation assembly resting on primary bar shall be properly secured to avoid any damage during transportation due to relative movement between insulation assembly & top dome.
 - (v) Bellows made of stainless steel shall be used at the top for hermetic sealing of CT.
 - (vi) Bidder/Manufacturer shall recommend whether any special storage facility is required for spare CT.
- 2) Different ratios specified shall be achieved by secondary taps only and primary reconnection shall not be accepted.
 - 3) Core lamination shall be of cold rolled grain-oriented silicon laminated steel.
 - 4) The expansion chamber at the top of the porcelain insulators should be suitable for expansion of oil.
 - 5) Facilities shall be provided at terminal blocks in the marshalling box for star delta formation, short circuiting and grounding of CT secondary terminals.

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- 6) Current transformer's guaranteed burdens and accuracy class are to be intended as simultaneous for all cores.
- 7) The current transformer shall be suitable for horizontal transportation. It shall be ensured that the CT is able to withstand all the stresses imposed on it while transporting and there shall be no damage in transit.
- 8) The CT shall be so designed as to achieve the minimum risks of explosion in service.

2.4 Tests

2.4.1 Type tests

Current transformer shall be type tested as per the requirement of IEC 61869-2/IS 2705 and as per Annex-1


2.4.2 Routine tests

Current transformer shall be subjected to the following routine tests in addition to routine tests as per IEC/IS.

- 1) Measurement of Capacitance
- 2) Oil leakage test
- 3) Measurement of tan delta at 0.3, 0.7, 1.0 and 1.1 Um/ $\sqrt{3}$.

2.5 Bushings and support insulators

- 1) Bushings shall be manufactured and tested in accordance with IS: 2099 & IEC-60137 while hollow column insulators shall be manufactured and tested in accordance with IEC-62155/IS:5621. The support insulators shall be manufactured and tested as per IS:2544/IEC-60168 and IEC-60273. The insulators shall also conform to IEC-60815 as applicable.
- 2) Support insulators, bushings and hollow column insulators shall be manufactured from high quality porcelain. Porcelain used shall be homogeneous, free from laminations, cavities and other flaws or imperfections that might affect the mechanical or dielectric quality and shall be thoroughly vitrified tough and impervious to moisture.
- 3) Glazing of the porcelain shall be uniform brown in colour, free from blisters, burrs and similar other defects.
- 4) Support insulators/bushings/hollow column insulators shall be designed to have ample insulation, mechanical strength and rigidity for the conditions under which they will be used.
- 5) When operating at normal rated voltage there shall be no electric discharge between the conductors and bushing which would cause corrosion or injury to conductors, insulators or supports by the formation of substances produced by chemical action. No radio interference shall be caused by the insulators/bushings when operating at the normal rated voltage.
- 6) Bushing porcelain shall be robust and capable of withstanding the internal pressures likely to occur in service. The design and location of clamps and the shape and the strength of the

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porcelain flange securing the bushing to the tank shall be such that there is no risk of fracture. All portions of the assembled porcelain enclosures and supports other than gaskets, which may in any way be exposed to the atmosphere shall be composed of completely non hygroscopic material such as metal or glazed porcelain.

- 7) All bushings shall be one piece only and no joints shall be accepted.
- 8) Porcelain used shall be homogeneous and free from imperfections that might affect the mechanical or dielectric quality.
- 9) Bushing/CT shall be provided with :
 - i. Oil level gauge.
 - ii. Oil filling plug and drain valve.
 - iii. Tap for capacitance and tan delta test.
 - iv. Pressure relief device
 - v. Expansion chamber or other suitable type device for absorbing chamber in the volume of oil due to change in temperature.
 - vi. High frequency current surge diverters.
- 10) Bushings of identical rating shall be interchangeable
- 11) No arching horns shall be provided on the bushings.
- 12) All ferrous parts shall be hot dip galvanized or zinc plated and passivated. All joints shall be air tight. Insulator/bushing design shall be such as to ensure a uniform compressive pressure on the joints.
- 13) The design of the insulator shall be such that stresses due to expansion and contraction in any part of the insulator shall not lead to deterioration.
- 14) The Bidder/Contractor shall define the type of insulator as per IEC-60168.

2.5.1 Tests

Bushing shall conform to type tests and shall be subjected to routine tests in accordance with IS: 2099 & IS: 2544 & IS: 5621.

2.6 Refer attached Annex-1 for CT specification of end customer.

SPECIFICATIONS FOR 66 kV CTs

Scope

The specification provides for design, manufacture, testing at manufacturers works and delivery in accordance with the detailed requirements of these specifications of the current transformers as specified. The terminal connectors, fixing clamps shield rings (if required), hardware to fix the equipment on structures are included in the scope of this specification.

Standards

The current transformers shall comply with the latest editions of ISS No. 2705 (part - I, II, III & IV) or any other recognized International standard except in so far as modified by these specifications. Where standards adopted are other than ISS, copies of the relevant standard specification be attached with the tender. The tenderer shall state the standard specification to which the equipment conforms.

Type and Rating

The current transformers shall be of outdoor type, single phase, oil immersed, self cooled and suitable for operation in 3 phase solidly grounded system with following particulars:

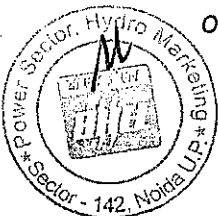
i)	Nominal system voltage	66 kV
ii)	Highest system voltage	72.5 kV
iii)	Frequency	50 Hz
iv)	Insulation level	
v)	Short time current rating	31.5 kA
vi)	Rated dynamic current peak	78.75 Ka
vii)	Total minimum creepage of CTs bushings	1668 mm

(Reference ambient temperature at shade is 50 deg C and
Temperature Rise max. temperature of air is 60 deg. C)

The maximum temperature attained by any part of the equipment in service at site under continuous overload capacity conditions and exposed continuously to the direct rays of sun shall not exceed the permissible limit fixed by the applicable standard, when corrected for the difference between the ambient temperature at site and the ambient temperature specified by the standard.

Drawings

In addition to drawings which the tenderer may enclose to show merits of his equipment, set of the following drawings along with illustrated



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and descriptive literature for all equipments offered shall be provided at the time of detail engineering. However, the technical description of the equipment and Outline dimensional arrangement shall be provided along with the bid.

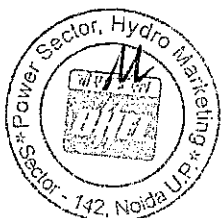
- 1 Drawing showing outlines of each current transformer.
- 2 Drawing showing inside details viz
 - a) No. of primary turns
 - b) No. of secondary turns
 - c) Core Area
 - d) Cross-sectional area of primary and secondary conductor.
- 3 Drawing showing details of both primary & secondary terminal connectors.
- 4 Drawing showing details of mounting flange.
- 5 Magnetising curves for each of the secondaries of current transformers.
- 6 Drawing showing the connection and wiring diagrams of primary and secondary windings.
- 7 Primary and secondary windings.
- 8 Manuals on maintenance & check/trouble shooters etc.

General Requirements

Current transformers shall be of robust design, tested quality and reliable in operation. Only pure high grade paper, wound evenly under controlled conditions and impregnated with mineral oil under high vacuum shall be used for the main insulation. The assembly of each CT shall be dried, filled with appropriate quality of insulating oil under high vacuum and hermetically sealed with or without inert gas to eliminate undesirable effect of moisture and oxygen on the internal insulation. No breathers and/or drying chemicals shall be used in the design and construction of CTs.

The shape of the external metal parts shall ensure that rain water runs off and it does not accumulate. All external surfaces shall be resistant to atmospheric corrosion either by the selection of suitable materials or by proper treatment such as hot dip galvanization, zinc coating and passivation enamel painted over rust inhibitive coat of zinc chrome primer etc.

Likewise, the internal metal surfaces coming in contact with oil shall be given proper treatment unless the material used itself is oil resistant. Bolts, nuts and washers to be used as fasteners shall be heavily hot dip galvanized throughout. The galvanizing should conform to IS: 2629-1966. All CTs shall have an oil level gauge marked with the maximum and minimum



levels. Although no oil samples may be required to be taken for analysis or any filter connections made for reconditioning of oil at site but a filling plug at the top and a drain at the bottom of the lower tank shall be provided on each CT for use during initial assembly or any subsequent repair.

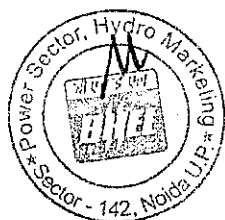
The current transformers shall be with dead/live tank design. The current transformers shall be of single phase oil immersed, self cooled and suitable for services indicated, complete in all respects conforming to the latest edition of relevant standard specification. The cores shall be of high grade, non-ageing silicon laminated steel of low hysteresis loss and high permeability to ensure high accuracy at both normal and fault currents. The CTs shall be hermetically sealed with or without inert gas to eliminate breathing and prevent air and moisture from entering into the tank. To take care of volumetric variation of oil due to temperature changes-stainless steel bellows/Nitrogen shall be provided. In case Nitrogen is used the supplier shall ensure that gas is filled at suitable pressure to take care of the expansion & compression of nitrogen gas. The equipment shall be provided with oil level gauge and pressure relieving device capable of releasing abnormal internal pressures. The secondary terminals shall be brought out in a compartment on one side of the equipment for easy access. The secondary taps shall be adequately reinforced to withstand normal handling without damage. Equipment shall be provided with power factor terminals for testing loss angle (Tan delta).

The equipment shall also be provided with drain valve, sampling plug to check deterioration of oil characteristics and replacement of oil at site. Means adopted for sealing the CTs hermetically and to absorb the variation in volume of oil due to temperature variation by way of provision of stainless steel volume adjustable bellows or other means shall be clearly brought out in the tender. Rubber or PVC/synthetic bellows for the purpose shall not be accepted. The secondary terminal of CTs shall be provided with short circuiting arrangement.

Terminal Connectors

All current transformers shall be provided with appropriate number of solder less clamp type primary connectors suitable for 0.4/0.5 sq. inch copper equivalent ACSR conductor and shall be suitable for horizontal as well as vertical takeoff with single conductor as per actual requirement to be intimated to the successful tenderer.

Suitable terminal earth connectors for earth connection shall also be included in scope of supply of current transformers.




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Terminal Box

All secondary terminals shall be brought out in a compartment on one side of each current transformer for easy access. A terminal board which shall have arrangements for short circuiting of secondary terminals shall be provided. A cable box along with necessary glands for receiving control cables suitable for mounting on the bottom plate of the terminal box shall be included in the scope of supply. A door with locking arrangements shall be provided on the front of the terminal box so as to permit easy access to the secondary terminals. The door shall have suitable arrangements to check ingress of moisture into the terminals box. The secondary's of CTs shall be shorted in the terminal box before dispatch from the factory.

Insulation Oil

Only EHV Grade Oil or Naphtha base oil having technical particulars as per ISS 335 specification shall be used for first filling of CTs and shall be included in the scope of the supply. The quantity of insulating oil for filling of the oil in each current transformer and the complete specifications of the oil shall be stated in the tender.

The source of supply of insulating oil and complete technical specification of the oil shall be brought out in the tender.

Type of Mounting

The current transformers shall be suitable for mounting on steel structures. The necessary flanged bolts etc. for the base of CTs shall be within the scope of supply and these shall be galvanized.

System Frequency

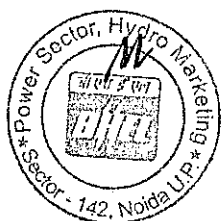
CTs shall be suitable for giving satisfactory service when system frequency varies by 3% from normal value of 50 c/s system frequency.

Tropical Treatment

The equipment will be subjected during service to extremely severe exposure to atmospheric moisture and long periods of high ambient temperatures. All corrodible parts and surfaces shall be of such material and shall be provided with such protective finishes that no part of the installed equipment shall be injuriously affected by atmospheric conditions. All electrical auxiliary equipment shall be given special treatment for tropical conditions.

Materials & Workmanship

All materials used in the manufacture of equipment shall be of the best quality obtainable of their respective kinds and the whole of



the work shall be of the highest class well finished off approved design and make. Castings shall be free from blow holes, flaws, cracks, and other defects and shall be smooth close grained and of true forms and dimensions. All machined surfaces shall be true and smooth finished.

Instructions Plate and Marking

All name plates, Instructions plates, warning signs and any marking whatsoever on the equipment and its parts and accessories shall be in English Language. In order to facilitate sorting and erection at site, every part of the plant and equipment shall be suitably marked.

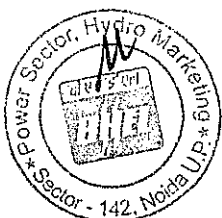
Each current transformer shall be provided with a non-corrosive and non-rusting rating plate with all particulars marked in accordance with clause 5.1 of IS: 2705 part I(amended upto date) together with the following additional particulars:

- a) Purpose (Measurement or protection), rated output at p.f. lagging and rated class of accuracy of each secondary winding.
- b) Terminal numbering of each secondary winding.
- c) Rated instrument security factor in respect of winding meant for measurement and metering
- d) Secondary winding resistance at 75°C.
- e) Knee point voltage.
- f) Maximum exciting current at knee point voltage
- g) Rated thermal current.
- h) Switching impulse withstand voltage.
- i) Class of insulation
- j) Accuracy limit factor (ALF).
- k) No. of cores
- l) VA burden

Tests

Each current transformer shall comply with type test including short time current test as stipulated in relevant Indian Standard specification. The short time current test and dynamic current test report must specify the cross section area of primary winding and the number of turns of the primary winding. Test report without this information shall not be accepted. The CTs shall also conform to the additional type test i.e. test to prove the capability of withstanding earthquake forces

Temperature rise test shall be conducted at continuous overload capacity in order to ensure conformity of the CTs to specified requirements. Detailed test reports of insulating oil used shall be



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supplied and got approved before dispatch of the CTs. The reports of all type tests and other tests conducted on similar equipment shall be supplied alongwith the tender.

Additional charges (if any) for conducting impulse test, short time current withstand test and dynamic current withstand test and temperature rise test, at continuous overload capacity shall not be payable by purchaser for carrying out these tests on CTs. Desired type tests may be got carried out from independent laboratory out of the manufactured lot, which will be accepted on after successful testing.

Each current transformer shall be subjected to routine tests and type tests (if not already done on the same design) as per relevant Indian standards in presence of purchaser's representative, if so desired by the purchaser. All the test reports shall be submitted and got approved from the purchaser before dispatch of equipment.

a) Insulation Resistance values

The tenderers should recommend the minimum insulation resistance values of

- i) Primary winding to secondary winding
- ii) Primary winding to secondary winding earthed with 2500 volts and 5000 volts megger below which CTs should not be energized.

Delta Test

The tenderers should recommend minimum values of tan delta and partial discharge level for the current transformers offered. A suitable procedure to be adopted for their measurement alongwith relevant standard should also be brought.

The copy of relevant standard adopted for tan delta and partial discharge measurement should also be supplied with the tender.

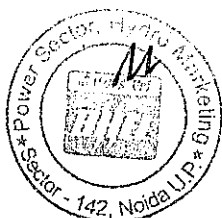
Completeness of the Equipment

All fittings, accessories and apparatus which may have not been specifically mentioned in this specification but which are actually necessary for the completeness of the equipment shall be deemed to have been included in the contract. All equipment shall, therefore, complete in all details whether such details are mentioned in this specification or not.

Windings and Cores

a) Primary Winding

The conducting material for the primary winding may comprise of electrolytic high conductivity copper strips or aluminum tube and



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sufficient area of cross section shall be provided to cater for the guaranteed short time as well as continuous thermal current ratings under site conditions. The winding shall be wound type or hair pin type. The main insulation shall be paper and oil combination having high mechanical strength, superior electrical withstand properties and good ageing qualities to ensure long trouble free life for the CTs. Strong winding shall be provided as required to ensure high mechanical strength for safety against short circuit stresses.

b) Cores and Secondary Windings

- i) All the cores may be continuous without any air gap. All the protection cores shall be formed out of high grade, cold rolled, grain - oriented silicon laminated steel, whereas the metering cores in which high accuracy at low amperes turns and low ISF are required, may be of Mu metal or such other ferromagnetic material. The core material shall have low hysteresis loss and high permeability. The area of cross-section of the cores as also the flux densities at rated primary current and rated burden shall be consistent with the required characteristics of the CTs. The cores shall be carefully annealed and bonded after they are wound to relieve the stress during winding.
- ii) The secondary winding shall be high conductivity copper wire of suitable cross section. The copper wires shall have enamel insulation and paper insulation may also be provided to enhance reliability. The secondary winding shall be uniformly distributed on the total circumference of the core. For obtaining different ratios, the secondary winding may be suitably tapped. The leads of the secondary taps shall be brought out to the terminal box.

Overloading Capacity

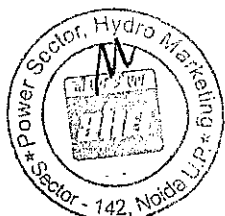
The current transformers shall be suitable to withstand an overload capacity continuously above the normal rating at all taps without exceeding the permissible temperature rise.

Short time Current Rating

The short time current rating of the current transformer at all taps shall be as per specifications. Tenders with short time rating of the equipment less than this value shall be rejected outrightly.

External Insulation

The external insulation shall comprise of hollow porcelain, which will also serve as housing for the main insulation or other internal parts of the CTs depending upon the type of arrangement offered by the tenderer.



Insulators shall be of high grade and homogeneous porcelain made by the wet process. The porcelain shall have hard glazing and shall comply with the requirements of IS 5621-1970 in all respects. The skirt forms shall be carefully selected to achieve the necessary flashover distance and total / protected creepage distances as specified in this specification.

SCHEDULE OF REQUIREMENT

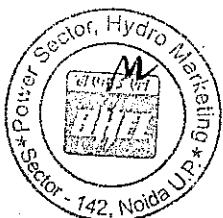
66 KV CTs of Ratio 100-50/0.577-1-1-1-1A, 150-75/0.577-1-1-1-1A, 200-100/0.577-1-1-1-1A & 250-125/0.577-1-1-1-1A :-

S. No.	Description	Core				
		I	II	III	IV	V
1	Rated secondary current	0.577A	1A	1A	1A	1A
2	Purpose	Diff. Prot.	O/C Prot.	REF Prot.	Main Meter	Check Meter
3	Rated Output (VA)	25	25	25	25	25
4	Accuracy Class	5P	5P	5P	0.2	0.2
5	Accuracy Limit Factor	15	15	15	-	-
6	Instrument Security factor	-	-	-	<5	<5

Fittings and Accessories

Besides any other items recommended by the manufacturers a list of fittings and accessories whether specifically referred in the text of this specification or not but required to be incorporated/supplied with the CTs, is given below for ready reference:

1. Primary terminals
2. High frequency current surge diverters
3. Terminal connectors for connections from line to the CT primary
4. Oil level gauge
5. Pressure relief device
6. Expansion chamber or other suitable type of device for absorbing variations in the volume of oil due to change of temperature.



7. Weather proof secondary terminal box fitted with door and complete with terminals and shorting links.
8. Lifting lugs
9. Fixing lugs with bolts, nuts and washers for holding down the CTs on the supporting steel structures.
10. Rating and diagram plates
11. First filling of oil
12. Oil filling plug and drain valve
13. Earthing terminals

Schedule of Guaranteed and Other Technical Particulars

Tenders shall be accompanied by the Guaranteed and technical particulars as called for in. Particulars which are subject to guarantee shall be clearly marked.

Experience / Performance

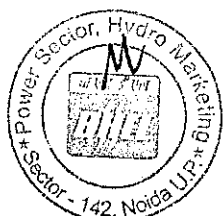
The tenderers shall clearly state their experience / performance resources and engineering organization to undertake the work. Tenderers shall give in tabulated form, orders executed under execution for similar material by them alongwith the full details and names of electricity boards/undertakings etc. to whom such equipments have been supplied as under:

S. No.	Name of Organization from which orders received	Details of CTs for which orders received		Present status
		Qty of CTs	Short time current rating of the CTs	(Whether supplied or

Copies of performance reports from Electricity Boards, utilities shall also be supplied with the tender.


Departure from specification

Should the tenderer wish to depart from the provision of the specification either on account of manufacturing practice or for any other reasons, he shall draw attention to the proposed points of departure in his tender and submit such full information/drawings and specifications so that the merits of his proposal may be fully understood. This specification shall be held binding unless the departures have been fully recorded as required above.



[Signature]
Sr. Xen/SKPP.
PSPCL. Patlala

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	Project:	3X33MW + 1X8MW SHAHPUR KANDI PH-II
	Customer:	PUNJAB STATE POWER CORPORATION LIMITED (PSPCL)
	Contractor:	Bharat Heavy Electricals Limited
	Document No.	TB-371-316-20, Rev.00
	Technical Specification:	72.5kV Current Transformer

SECTION-3 General Technical Requirements

Refer document **General Technical Requirements**



BHARAT HEAVY ELECTRICALS LIMITED
TRANSMISSION BUSINESS ENGINEERING MANAGEMENT

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DOCUMENT No.	TB-371-316-000	Rev. No.	00	Prepared	Checked	Approved	
TYPE OF DOC.	TECHNICAL SPECIFICATION			SIGN			
TITLE GENERAL TECHNICAL REQUIREMENTS- SECTION 3	NAME	SC	NK	SKS			
	DATE	27.03.23	27.03.23	27.03.23			
	GROUP	TBEM	W.O.	Awaited			
CUSTOMER	PUNJAB STATE POWER CORPORATION LTD.						
PROJECT	3x33MW Shahpurkandi HEP PH-I and 3x33MW + 1x8MW Shahpurkandi HEP PH-II						
OWNER'S CONSULTANT	WAPCOS						
Station	220kV Switchyard at Shahpurkandi HEP PH-I and 220/66kV Switchyard at Shahpurkandi HEP PH-II						
S.No.	Description	Sheet					
1	General Technical Requirements – Site Information	2-3					
2	General Technical Requirements	4-22					
3	Annexure-A	3 Sheets					
4	Annexure-B	32 Sheets					
RevNo.	Date	Altered	Checked	Approved	REVISION DETAILS		
Distribution			To	TBEM	TBMM	TBQM	Supplier
			Copies	1	1	1	4

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27/03/23
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27/03/23



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

Customer: Punjab State Power Corporation Ltd (PSPCL)

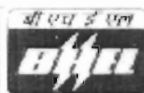
Section-3: Project Details & General Specifications

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GENERAL TECHNICAL REQUIREMENTS-SECTION 3

Site Information

S.No.	Particular	Details
a)	Owner	<i>Punjab State Power Corporation Ltd (PSPCL)</i>
b)	Customer	<i>Punjab State Power Corporation Ltd (PSPCL)</i>
c)	Project Title	<i>3X33MW Shahpurkandi HEP-I & 3X33MW+1X8MW Shahpurkandi HEP-II</i>
d)	Location	<i>Near Shahpurkandi in District Pathankot (Pb.).</i>
e)	Transport Facilities	<i>Nearest Rail Head: Pathankot (Approx. distance from site: 15Kms) Nearest Highway: Delhi-Pathankot-Jammu Nearest Airport : Amritsar</i>
SITE CONDITIONS		
a)	Max. ambient air temp.	<i>50 °C</i>
b)	Min. ambient air temp.	<i>0 °C</i>
c)	Max. design ambient temp.	<i>50 °C</i>
d)	Design reference temp.	<i>50 °C</i>
e)	Average Humidity	<i>Max. 85%</i>
f)	Special corrosion condition	<i>No</i>
g)	Atmospheric radiation UV	<i>Very High</i>
h)	Altitude above sea level	<i>Less than 1000 meter above mean sea level (MSL)</i>
i)	Pollution Severity	<i>High Pollution level</i>
j)	Seismic Zone	<i>Zone-IV as per IS 1893 Seismic acceleration 0.3g</i>
WIND DATA		
	Wind Zone	<i>39m/sec</i>
Main Electrical Parameters:		
	Fault Levels:	<i>220kV: 40kA for 1 sec. 66kV : 31.5kA for 1 sec.</i>
	Creepage Distance	<i>25mm/kV for All Equipment and string insulators i.e BPI/Bushings, CB, Isolator, CT, CVT, LA, WT etc.</i>



Section-3: Project Details & General Specifications

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SYSTEM PARAMETERS:

Sl.No.	Parameters	220 kV	66 kV
1	Highest system voltage	245 kV	72.5 kV
2	Lightning Impulse voltage		
	Phase to earth and between phases	1050kVp	325kVp
3	Switching impulse voltage	--	--
4	Power frequency withstand for 1 min (rms)		
	Phase to earth and between phases	460 kV(rms)	140 kV(rms)
5	Max. fault level (1 sec.)	40kA	31.5kA
6	Minimum creepage distance	6125mm	1813mm
7	Radio Interference Voltage	Not more than 1000 μ V at 156kVrms	--

CLEARANCES:

Sl.No.	Nominal Voltage	Phase to Phase (mm)	Phase to Earth (mm)	Section Clearance (mm)	Ground Clearance (mm)
1	220kV	2100	2100	5000	2550
2	66kV	750	630	3100	2550

The various minimum heights of the switchyard shall be as given below from plinth level:

Voltage	Equipment /1st Level	2nd Level	3rd Level
220kV	5900mm	11700mm	16200mm/21200mm
66kV	4600mm	8000mm	16200mm/21200mm



1.0 FOREWORD

The provisions under this section are intended to supplement requirements for the materials, equipment's and services covered under other sections of tender documents and are not exclusive.

The Supplier shall note that the standards mentioned herein are not mutually exclusive or complete in themselves, but are intended to complement each other, with minimum repetition, to define the requirements of the Specification. In the event of a conflict between requirements of any two clauses of the Specification/ documents or requirements of different codes/ standards specified, the more stringent requirement as per the interpretation of the owner shall apply, unless confirmed otherwise by the owner in writing based on a written request from the Supplier.

In case of conflicting requirements between this document (General Technical Requirement Section 3) and equipment specification (Section 1 & Section 2), equipment specification shall prevail.

When specific requirements stipulated in the Specification exceed or change those required by the applicable standards, the stipulations of the Specification shall take precedence.

Unless specifically agreed to by the Purchaser prior to Award of Contract, the Work shall be in accordance with the standards indicated and the requirements of the Specification. The Supplier shall be held responsible for any deviation.

In case of conflict between the various standards, the decision of owner shall be binding & final.

The following words and expressions shall have the meanings hereby assigned to them throughout this document.

"Employer/Owner" means Punjab State Power Corporation Ltd (PSPCL).

"Purchaser" means Bharat Heavy Electricals Limited.

"Supplier/Manufacturer/Bidder" means the person or persons, firm or company assigned to execute the works as defined by the scope of supply, described here.

"Specification" refers to this document.

PSPCL is setting up a Hydro Electric Project, named Shahpurkandi HEP of capacity 206 MW 3x33 MW + (3x33+8) MW. The installed capacity of Power House I is 3x33 MW and Power House II is 3x33+8 MW. The equipments are required for the 220kV and 66kV switchyard for the same.

2.0 GENERAL REQUIREMENT

2.1 The Supplier/Manufacturer shall furnish catalogues, engineering data, technical information, design documents, drawings etc., fully in conformity with the technical specification during detailed engineering.

2.2 It is recognised that the Bidder may have standardised on the use of certain components, materials, processes or procedures different from those specified herein. Alternate proposals offering similar equipment based on the manufacturer's standard practice will also be considered provided such proposals meet the specified designs, standard and performance requirements and are acceptable to Employer.

2.3 Wherever a material or article is specified or defined by the name of a particular brand, Manufacturer or Vendor, the specific name mentioned shall be understood as establishing type, function and quality and not as limiting competition.

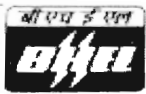
- 2.4 Equipment furnished shall be complete in every respect with all mountings, fittings, fixtures and standard accessories normally provided with such equipment and/or needed for erection, completion and safe operation of the equipment as required by applicable codes though they may not have been specifically detailed in the Technical Specifications unless included in the list of exclusions. Materials and components which are minor in nature and incidental to the requirement but not specifically stated in the specification, which are necessary for commissioning and satisfactory operation of the switchyard/ substation unless specifically excluded shall be deemed to be included in the scope of the specification and shall be supplied without any extra cost. All similar standard components/parts of similar standard equipment provided, shall be interchangeable with one another.

3.0 STANDARDS

- 3.1 The works covered by the specification shall be designed, engineered, manufactured, built, tested and commissioned in accordance with the Acts, Rules, Laws and Regulations of India.
- 3.2 The equipment offered by the Bidder shall at least conform to the requirements specified under relevant IS standard. In case of discrepancy between IS and other international standard, provisions of IS shall prevail. The Bidder shall also note that the list of standards presented in Annexure-A & B is not complete. Whenever necessary, the list of standards shall be considered in conjunction with specific IS. If the IS standard is not available for an equipment/material, then other applicable International standard (IEC/Equivalent), as per the specification, shall be accepted.
- 3.3 The Bidder shall note that standards mentioned in the specification are not mutually exclusive or complete in themselves, but intended to complement each other.
- 3.4 When the specific requirements stipulated in the specifications exceed or differ than those required by the applicable standards, the stipulation of the specification shall take precedence.
- 3.5 Other internationally accepted standards which ensure equivalent or better performance than that specified in the standards specified under Annexure-A & B / individual sections for various equipments shall also, be accepted, however the salient points of difference shall be clearly brought out during detailed engineering along with English language version of such standard. The equipment conforming to standards other than specified under Annexure-A & B / individual sections for various equipments shall be subject to Employer's approval.

4.0 SERVICES TO BE PERFORMED BY THE EQUIPMENT BEING FURNISHED

- 4.1 All equipments shall perform satisfactorily under various other electrical, electromechanical and meteorological conditions of the site of installation.
- 4.2 All equipment shall be able to withstand all external and internal mechanical, thermal and electromechanical forces due to various factors like wind load, temperature variation, ice & snow, (wherever applicable) short circuit etc. for the equipment.
- 4.3 The Bidder shall design terminal connectors of the equipment taking into account various forces as above at Sl.No.4.2 that are required to withstand.
- 4.4 The equipment shall also comply to the following:
- a) To facilitate erection of equipment, all items to be assembled at site shall be "match marked".
 - b) All piping, if any between equipment control cabinet/operating mechanism to marshalling box of the equipment, shall bear proper identification to facilitate the connection at site.



5.0 ENGINEERING DATA AND DRAWINGS

All drawings submitted by the Bidder shall be in sufficient detail to indicate the type, size, arrangement, material description, Bill of Materials, weight of each component, break-up for packing and shipment, dimensions, internal & the external connections, fixing arrangement required and any other information specifically requested in the specifications.

Drawings submitted by the Bidder shall be as per title block of the project provided in this specification.

The review of these data by the Employer will cover only general conformance of the data to the specifications and documents, interfaces with the equipment provided under the specifications, external connections and of the dimensions which might affect substation layout. This review by the Employer may not indicate a thorough review of all dimensions, quantities and details of the equipment, materials, any devices or items indicated or the accuracy of the information submitted. This review and/or approval by the Employer shall not be considered by the Bidder, as limiting any of his responsibilities and liabilities for mistakes and deviations from the requirements, specified under these specifications and documents.

All manufacturing and fabrication work in connection with the equipment prior to the approval of the drawings shall be at the Bidder's risk. The Bidder may make any changes in the design which are necessary to make the equipment conform to the provisions and intent of the Contract and such changes will again be subject to approval by the Employer. Approval of Bidder's drawing or work by the Employer shall not relieve the bidder of any of his responsibilities and liabilities under the Contract.

All engineering data submitted by the Bidder after final process including review and approval by the Employer shall form part of the Contract Document and the entire works performed under these specifications shall be performed in strict conformity, unless otherwise expressly requested by the Employer in Writing.

Four sets of hard copies of the, drawings shall be submitted to the Employer for comments / approval. The comments shall be marked on one set of hard copy and returned to Bidder for necessary correction in original drawings. Corrected drawings replacing previously submitted drawings should be marked accordingly. The final approved drawings shall be submitted on CD with eight sets of hard copies in product wise folders.

Foundation Drawings

If a piece of Works requires its own foundation or needs a special area for installation, the Bidder shall submit drawings indicating all pertinent dimensions, static and dynamic loads, etc. They shall include all essential details required for proper design and construction of the foundations and/or buildings.

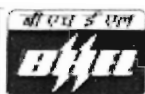
In addition, they shall include openings, sleeves, and details of conduits, slopes and the arrangement of any supporting structure, i.e. base frames or other steel constructions for permanent fixing or erection purposes. All arrangement and layout drawings shall be drawn to scale.



5.1 Approval Procedure

The following schedule shall be followed generally for approval and for providing final documentation.

i)	Approval/comments/ by Employer on initial submission	15 days
ii)	Resubmission (whenever required)	Within 3 (three) weeks from date of comments
iii)	Approval or comments	Within 3 (three) weeks of receipt of resubmission
iv)	Furnishing of distribution copies (4 hard copies to each power house and one scanned copy (pdf format)	Within 3 (three) weeks of receipt of resubmission
v)	Furnishing of distribution copies of test reports	
	a) Type test reports (one scanned softcopy in pdf format & 4 hard copies to each power house)	2 weeks from the date of final approval
	b) Routine Test Reports (one copy for each power house)	-do-
vi)	Furnishing of instruction/ operation manuals (4 copies per power house and one softcopy (pdf format) per power house)	On completion of Engineering
vii)	As built (4 copies per power house and one softcopy (pdf format) per power house)	On completion of entire works



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

Customer: Punjab State Power Corporation Ltd (PSPCL)

Section-3: Project Details & General Specifications

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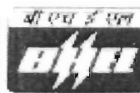
NOTE :

- (1) The bidder may please note that all resubmissions must incorporate all comments given in the earlier submission by the Employer or adequate justification for not incorporating the same must be submitted failing which the submission of documents is likely to be returned.
- (2) The instruction Manuals shall contain full details of drawings of all equipment being supplied under this contract, their exploded diagrams with complete instructions for storage, handling, erection, commissioning, testing, operation, trouble shooting, servicing and overhauling procedures.
- (3) If after the commissioning and initial operation of the substation, the instruction manuals require any modifications/additions/changes, the same shall be incorporated and the updated final instruction manuals shall be submitted by the Bidder to the Employer.
- (4) The Bidder shall furnish to the Employer catalogues of spare parts.

6.0 MATERIAL/ WORKMANSHIP

6.1 General Requirement

- 6.1.1 Where the specification does not contain references to workmanship, equipment, materials and components of the covered equipment, it is essential that the same must be new, of highest grade of the best quality of their kind, conforming to best engineering practice and suitable for the purpose for which they are intended.
- 6.1.2 In case where the equipment, materials or components are indicated in the specification as "similar" to any special standard, the Employer shall decide upon the question of similarity. When required by the specification or when required by the Employer the Bidder shall submit, for approval, all the information concerning the materials or components to be used in manufacture. Machinery, equipment, materials and components supplied, installed or used without such approval shall run the risk of subsequent rejection, it is to be understood that the cost as well as the time delay associated with the rejection shall be borne by the Bidder.
- 6.1.3 The design of the Works shall be such that installation, future expansions, replacements and general maintenance may be undertaken with a minimum of time and expenses. Each component shall be designed to be consistent with its duty and suitable factors of safety, subject to mutual agreements. All joints and fastenings shall be devised, constructed and documented so that the component parts shall be accurately positioned and restrained to fulfil their required function. In general, screw threads shall be standard metric threads. The use of other thread forms will only be permitted when prior approval has been obtained from the Employer.
- 6.1.4 Whenever possible, all similar part of the Works shall be made to gauge and shall also be made interchangeable with similar parts. All spare parts shall also be interchangeable and shall be made of the same materials and workmanship as the corresponding parts of the Equipment supplied under the Specification. Where feasible, common component units shall be employed in different pieces of equipment in order to minimize spare parts stocking requirements. All equipment of the same type and rating shall be physically and electrically interchangeable.
- 6.1.5 The Bidder shall apply oil and grease of the proper specification to suit the machinery, as is necessary for the installation of the equipment. Lubricants used for installation purposes shall be



drained out and the system flushed through where necessary for applying the lubricant required for operation. The Bidder shall apply all operational lubricants to the equipment installed by him.

- 6.1.6 All oil, grease and other consumables used in the Works/Equipment shall be purchased in India unless the Bidder has any special requirement for the specific application of a type of oil or grease not available in India. If such is the case, he shall declare source of oil/grease /other consumables in the GTP/Drawings, where such oil or grease is available. He shall help Employer in establishing equivalent Indian make and Indian Bidder. The same shall be applicable to other consumables too.

6.2 Provisions for Exposure to Hot and Humid climate

Outdoor equipment supplied under the specification shall be suitable for service and storage under tropical conditions of high temperature, high humidity, heavy rainfall and environment favourable to the growth of fungi and mildew. The indoor equipments located in non-air conditioned areas shall also be of same type.

6.2.1 Space Heaters

- 6.2.1.1 The heaters shall be suitable for continuous operation at 240V as supply voltage. On off switch and fuse shall be provided.

- 6.2.1.2 One or more adequately rated thermostatically connected heaters shall be supplied to prevent condensation in any compartment. The heaters shall be installed in the compartment and electrical connections shall be made sufficiently away from below the heaters to minimize deterioration of supply wire insulation. The heaters shall be suitable to maintain the compartment temperature to prevent condensation.

6.2.2 FUNGI STATIC VARNISH

Besides the space heaters, special moisture and fungus resistant varnish shall be applied on parts which may be subjected or predisposed to the formation of fungi due to the presence or deposit of nutrient substances. The varnish shall not be applied to any surface of part where the treatment will interfere with the operation or performance of the equipment. Such surfaces or parts shall be protected against the application of the varnish.

6.2.3 Ventilation opening

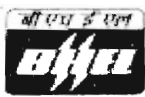
Wherever ventilation is provided, the compartments shall have ventilation openings with fine wire mesh of brass to prevent the entry of insects and to reduce to a minimum the entry of dirt and dust.

6.2.4 Degree of Protection

The enclosures of the Control Cabinets, Junction boxes and Marshalling Boxes, panels etc. to be installed shall comply with following degree of protection as detailed here under:

- a) Installed out door: IP- 55
- b) Installed indoor in air conditioned area: IP-31
- c) Installed in covered area: IP-52
- d) Installed indoor in non-air conditioned area where possibility of entry of water is limited: IP-41.
- e) For LT Switchgear (AC & DC distribution Boards): IP-52

The degree of protection shall be in accordance with IS/IEC60947; IS/IEC/60529 . Type test report for of relevant Degree of Protection test, shall be submitted for approval.



6.3 RATING PLATES, NAME PLATES AND LABELS

- 6.3.1 Each main and auxiliary item of substation is to have permanently attached to it in a conspicuous position a rating plate of non-corrosive material upon which is to be engraved manufacturer's name, Customer Name, year of manufacture, equipment name, type or serial number together with details of the loading conditions under which the item of substation in question has been designed to operate, and such diagram plates as may be required by the Employer. The rating plate of each equipment shall be according to IS/ IEC requirement.
- 6.3.2 All such nameplates, instruction plates, rating plates of transformers, reactors, CB, CT, CVT, SA, Isolators, C & R panels and PLCC equipments shall be bilingual as per approval of Employer.

6.4 FIRST FILL OF CONSUMABLES, OIL AND LUBRICANTS

All the first fill of consumables such as oils, lubricants, filling compounds, touch up paints, soldering/brazing material for all copper piping of circuit breakers and essential chemicals etc. which will be required to put the equipment covered under the scope of the specifications, into operation, shall be furnished by the Bidder unless specifically excluded under the exclusions in these specifications and documents.

For all items under this Contract, the Bidder shall deliver 5 % of the quantity of painting material, but at least one litre, in new sealed containers.

Lubricating oils, insulating oils and greases etc. required for first filling in the plant and equipment supplied by the Bidder under this Contract shall be supplied in quantity 20% (twenty percent) higher than the actual capacity for first filling.

7.0 DESIGN IMPROVEMENTS / COORDINATION

- 7.1 The Bidder shall be responsible for the selection and design of appropriate equipments to provide the best co-ordinated performance of the entire system. The basic design requirements are detailed out in this Specification. The design of various components, sub-assemblies and assemblies shall be so done that it facilitates easy field assembly and maintenance.
- 7.2 The Bidder has to coordinate designs and terminations with the agencies (if any) who are Consultants/Bidder for the Employer. The names of agencies shall be intimated to the successful bidders.
- 7.3 The Bidder will be called upon to attend design co-ordination meetings with the Engineer, other Bidder's and the Consultants of the Employer (if any) during the period of Contract. The Bidder shall attend such meetings at his own cost at PSPCL office, Patiala (Punjab) or at mutually agreed venue as and when required and fully cooperate with such persons and agencies involved during those discussions.

8.0 QUALITY ASSURANCE PROGRAMME

- 8.1 To ensure that the equipment and services under the scope of this Contract, whether manufactured or performed within the Bidder's Works or at his Sub-Bidder's premises or at the Employer's site or at any other place of Work as applicable, are in accordance with the specifications, the Bidder shall ensure suitable quality assurance programme to control such activities at all points necessary.



A quality assurance programme of the Bidder shall be in line with ISO requirements & shall generally cover the following:

- a) The organisation structure for the management and implementation of the proposed quality assurance programme.
- b) System for Document and Data Control.
- c) Qualification and Experience data of Bidder's key personnel.
- d) The procedure for purchases of materials, parts, components and selection of sub-Bidder's services including vendor analysis, source inspection, incoming raw material inspection, verification of material purchases etc.
- e) System for shop manufacturing and site erection controls including process controls, fabrication and assembly control.
- f) System for Control of non-conforming products including deviation dispositioning, if any and system for corrective and preventive actions based on the feedback received from the Customers and also internally documented system for Customer complaints.
- g) Inspection and test procedure both for manufacture and field activities.
- h) System for Control of calibration of testing and measuring equipment and the indication of calibration status on the instruments.
- i) System for indication and appraisal of inspection status.
- j) System of Internal Quality Audits, Management review and initiation of corrective and Preventive actions based on the above.
- k) System for authorising release of manufactured product to the Employer.
- l) System for maintenance of records.
- m) System for handling, storage and delivery.
- n) A quality plan detailing out the specific quality control measures and procedure adopted for controlling the quality characteristics relevant to each item of equipment furnished and /or service rendered.
- o) System for various field activities i.e. unloading, receipt at site, proper storage, erection, testing and commissioning of various equipment and maintenance of records. In this regard, the Employer approved Field Quality Plan to be followed.

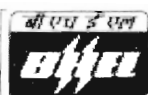
The Employer or his duly authorised representative reserves the right to carry out quality audit and quality surveillance of the system and procedure of the Bidder/his vendor's quality management and control activities.

8.2

Quality Assurance Documents

The Bidder shall ensure availability of the following Quality Assurance Documents:

- i) ~~All Non-Destructive Examination~~ procedures, stress relief and weld repair procedure actually used during fabrication, and reports including radiography interpretation reports.
- ii) Welder and welding operator qualification certificates.
- iii) ~~Welder's~~ identification list, welding operator's qualification procedure and welding identification symbols.



- iv) Raw Material test reports on components as specified by the specification and in the quality plan.
- v) The Manufacturing Quality Plan(MQP) indicating Customer Inspection Points (CIPs) at various stages of manufacturing and methods used to verify that the inspection and testing points in the quality plan were performed satisfactorily.
- vi) Factory test results for testing required as per applicable quality plan/technical specifications/GTP/Drawings etc.
- vii) Stress relief time temperature charts/oil impregnation time temperature charts, wherever applicable.

The Bidder shall get the quality plans finalized and approved after the award of the Contract. Four copies of 'Quality Assurance Plan giving details of inspection, tests and customer witness / hold points shall be submitted. The quality plan shall contain the details of inspection and tests to be carried out' for each major component of each functional assembly. The approved quality plan shall form the basis for inspection and acceptance of the equipment. The Customer shall have the right to ask for more relevant tests if the same could not be included in the quality assurance plan at the time of their approval due to non-availability of final design drawings.

8.3 INSPECTION AND TESTING

All tests and inspection of the equipment specified shall be performed to the extent and in the manner as stipulated in the relevant standards and in this specification. All type tests/routine tests/acceptance tests as specified shall be conducted in the presence of Employer. Wherever equipment similar to the one being offered has already been type tested as specified in the specification. Type tests done in an independent government laboratory or in the presence of representative of State Electricity Board or other reputed public undertakings, the type test reports of the same shall be submitted for scrutiny /approval. If these are found suitable and technically acceptable, conducting of type tests shall be waived off. Otherwise the subcontractor will have to carry out the type tests without any extra cost and without any delivery implications.

The Employer reserves the right to increase or decrease their involvement in inspections at Bidder's Works or at his Sub-Bidder's premises or at the Employer's site or at any other place of Work based on performance of Bidder/sub-bidder.

9.0 Deleted

10.0 Deleted.

11.0 PACKAGING & PROTECTION

- 11.1 All the equipments shall be suitably protected, coated, covered or boxed and crated to prevent damage or deterioration during transit, handling and storage at Site till the time of erection. On request of the Employer, the Bidder shall also submit packing details/associated drawing for any equipment/material under his scope of supply, to facilitate the Employer to repack any equipment/material at a later date, in case the need arises. While packing all the materials, the limitation from the point of view of availability of Railway wagon sizes in India should be taken into



account. The Bidder shall be responsible for any loss or damage during transportation, handling and storage due to improper packing. Any demurrage, wharfage and other such charges claimed by the transporters, railways etc. shall be to the account of the Bidder. Employer/BHEL takes no responsibility of the availability of the wagons.

- 11.2 All coated surfaces shall be protected against abrasion, impact, discolouration and any other damages. All exposed threaded portions shall be suitably protected with either a metallic or a non-metallic protecting device. All ends of all valves and pipings and conduit equipment connections shall be properly sealed with suitable devices to protect them from damage.

12.0 FINISHING OF METAL SURFACES

- 12.1 All metal surfaces shall be subjected to treatment for anti-corrosion protection. All ferrous surfaces for external use unless otherwise stated elsewhere in the specification or specifically agreed, shall be hot-dip galvanized after fabrication. All steel conductors including those used for earthing/grounding (above ground level) shall also be galvanized according to IS: 2629.

12.2 HOT DIP GALVANISING

- 12.2.1 The minimum weight of the zinc coating shall be 610 gm/sq.m and minimum average thickness of coating shall be 86 microns for all items having thickness 6mm and above. For items lower than 6mm thickness requirement of coating thickness shall be as per relevant ASTM. For surface which shall be embedded in concrete, the zinc coating shall be 610 gm/sq.m minimum. **The Zinc coating on structures shall be 610 gm/sq.m and 375 gm/sq.m for hardware.**

- 12.2.2 The galvanized surfaces shall consist of a continuous and uniform thick coating of zinc, firmly adhering to the surface of steel. The finished surface shall be clean and smooth and shall be free from defects like discoloured patches, bare spots, unevenness of coating, spelter which is loosely attached to the steel globules, spiky deposits, blistered surface, flaking or peeling off, etc. The presence of any of these defects noticed on visual or microscopic inspection shall render the material liable to rejection.

- 12.2.3 After galvanizing, no drilling or welding shall be performed on the galvanized parts of the equipment excepting that nuts may be threaded after galvanizing. Sodium dichromate or alternate approved treatment shall be provided to avoid formation of white rust after hot dip galvanization.

- 12.2.4 The galvanized steel shall be subjected to four numbers of one minute dips in copper sulphate solution as per IS-2633.

- 12.2.5 Sharp edges with radii less than 2.5 mm shall be able to withstand four immersions of the Standard Preece test. All other coatings shall withstand six immersions. The following galvanizing tests should essentially be performed as per relevant Indian Standards.

- Coating thickness
- Uniformity of zinc
- Adhesion test
- Mass of zinc coating

- 12.2.6 Galvanised material must be transported properly to ensure that galvanised surfaces are not damaged during transit. Application of touch-up zinc rich paint at site shall be allowed with approval of Engineer Incharge.

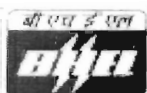


12.3 PAINTING

- 12.3.1 All sheet steel work shall be degreased, pickled, phosphated in accordance with the IS6005 "Code of practice for phosphating iron and sheet". All surfaces, which will not be easily accessible after shop assembly, shall beforehand be treated and protected for the life of the equipment. The surfaces, which are to be finished painted after installation or require corrosion protection until installation, shall be shop painted with at least two coats of primer. Oil, grease, dirt and swaf shall be thoroughly removed by emulsion cleaning. Rust and scale shall be removed by pickling with dilute acid followed by washing with running water, rinsing with slightly alkaline hot water and drying.
- 12.3.2 Hot Phosphating shall be done for phosphating process under pre-treatment of sheets After phosphating, thorough rinsing shall be carried out with clean water followed by final rinsing with dilute dichromate solution and oven drying. The phosphate coating shall be sealed with application of two coats of ready mixed, stoving type zinc chromate primer. The first coat may be "flash dried" while the second coat shall be stoved.
- 12.3.3 After application of the primer, two coats of finishing synthetic enamel paint shall be applied, each coat followed by stoving. The second finishing coat shall be applied after inspection of first coat of painting.
- 12.3.4 The exterior and interior colour of the paint in case of new substations shall preferably be **Grey or RAL 7032** for all equipment, marshalling boxes, junction boxes, control cabinets, panels etc. as per customer approval during contract stage. Glossy white colour inside the equipments /boards /panels/junction boxes is also acceptable. The exterior colour for panels shall be matching with the existing panels in case of extension of a substation. Each coat of primer and finishing paint shall be of slightly different shade to enable inspection of the painting. A small quantity of finishing paint shall be supplied for minor touching up required at site after installation of the equipments.
- 12.3.5 In case the Bidder proposes to follow his own standard surface finish and protection procedures or any other established painting procedures, like electrostatic painting etc., the procedure shall be submitted during detailed engineering for Employer's review & approval.
- 12.3.6 The colour scheme as given below shall be followed for Fire Protection systems

S.No.	PIPE LINE	Base colour	Band colour
<u>Fire Protection System</u>			
1	Hydrant and Emulsifier system pipeline/NIFPS	FIRE RED	-
2	Emulsifier system detection line – water	FIRE RED	Sea Green
3	Emulsifier system detection line –Air	FIRE RED	Sky Blue
4	Pylon support pipes	FIRE RED	

- 12.3.7 For aluminium casted surfaces, the surface shall be with smooth finish. Further, in case of aluminium enclosures, the surface shall be coated with powder (coating thickness of 60 microns) after surface preparation for painting. For stainless steel surfaces, no painting is envisaged.
- 12.3.8 Band colour is required for Emulsifier system detection line only if both water and air detection lines are present at the same substation. Further, band colour shall be applied at an interval of 2 meters approx. along the length and minimum width of band shall be 25mm.



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13.0 Deleted.

14.0 SPECIAL TOOLS AND TACKLES

The bidder shall supply all special tools and tackles required for Operation and maintenance of equipment. The special tools and tackles shall only cover items which are specifically required for the equipment offered and are proprietary in nature. The list of special tools and tackles, if any, shall be finalized during detail engineering and the same shall be supplied without any additional cost implication to the Employer.

All spare parts shall be protected against corrosion and shall be marked with identification labels. The identification scheme for spares shall be sent for customer/BHEL approval before dispatch of any spare.

All spare parts, tools and materials shall be delivered in marked boxes of sufficient sturdy construction to withstand long term storage.

The Bidder shall provide 5%, but at least two pieces of all types of bolts, screws, nuts, washers, spanner rings and cotters.

15.0 AUXILIARY SUPPLY

15.1 The auxiliary power for station supply, including the equipment drive, cooling system of any equipment, air-conditioning, lighting etc shall be designed for the specified Parameters as under. The DC supply for the instrumentation and PLCC system shall also conform the parameters as indicated in the following table:

Normal Voltage	Variation in Voltage	Frequency in HZ	Phase/Wire	Neutral connection
415V	$\pm 10\%$	$50 \pm 5\%$	3/4 Wire	Solidly Earthed.
240V	$\pm 10\%$	$50 \pm 5\%$	1/2 Wire	Solidly Earthed.
220V	190V to 240V	DC	Isolated 2 wire System	-
110V	95V to 120V	DC	Isolated 2 wire System	-
48V	--	DC	2 wire system (+) earthed	-

Combined variation of voltage and frequency shall be limited to $\pm 10\%$.

15.2 Pickup value of binary input modules of Intelligent Electronic Devices, Digital protection couplers. Analog protection couplers shall not be less than 50% of the specified rated station auxiliary DC supply voltage level.



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16.0 SUPPORT STRUCTURE (ONLY OF CIRCUIT BREAKER)

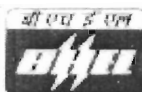
- 16.1 The equipment support structures shall be suitable for equipment connections at the first level i.e 5.9 meter from plinth level for 220kV substation. All equipment support structures shall be supplied along with brackets, angles, stools etc. for attaching the operating mechanism, control cabinets & marshalling box (wherever applicable) etc.
- 16.2 The minimum vertical distance from the bottom of the lowest porcelain/polymer part of the bushing, porcelain/polymer enclosures or supporting insulators to the bottom of the equipment base, where it rests on the foundation pad shall be 2.55 metres.

17.0 CLAMPS AND CONNECTORS INCLUDING TERMINAL CONNECTORS (For Lightning Arrester & Wave Trap only)

- 17.1 All power clamps and connectors shall conform to IS:5561 or other equivalent international standard and shall be made of materials listed below:

Sl. No.	Description	Materials
a)	For connecting ACSR conductors/AAC conductors/ Aluminium tube	Aluminum alloy casting, conforming to designation 4600 of IS:617 and all test shall conform to IS:617
b)	For connecting equipment terminals mad of copper with ACSR conductors/AAC conductors/ Aluminium tube	Bimetallic connectors made from aluminum alloy casting, conforming to designation 4600 of IS:617 with 2mm thick bimetallic liner/strip and all test shall conform to IS:617
c)	For connecting G.I	Galvanised mild steel shield wire
d)	Bolts, nuts & plain washers	Electro-galvanised for sizes below M12, for others hot dip galvanised.
e)	Spring washers	Electro-galvanised mild steel suitable for atleast service condition-3 as per IS:1573

- 17.2 Necessary clamps and connectors shall be supplied for all equipment and connections. If corona rings are required to meet these requirements they shall be considered as part of that equipment and included in the scope of work.
- 17.3 Where copper to aluminum connections are required, bi-metallic clamps shall be used, which shall be properly designed to ensure that any deterioration of the connection is kept to a minimum and restricted to parts which are not current carrying or subjected to stress.
- 17.4 Low voltage connectors, grounding connectors and accessories for grounding all equipment as specified in each particular case, are also included in the scope of Work.
- 17.5 No current carrying part of any clamp shall be less than 10 mm thick. All ferrous parts shall be hot dip galvanised. Copper alloy liner/strip of minimum 2 mm thickness shall be cast integral with aluminum body or 2 mm thick bi-metallic liner/strips shall be provided for Bi-metallic clamps.
- 17.6 All casting shall be free from blow holes, surface blisters, cracks and cavities. All sharp edges and corners shall be blurred and rounded off.



- 17.7 Flexible connectors, braids or laminated straps made for the terminal clamps for bus posts shall be suitable for both expansion or through (fixed/sliding) type connection of IPS AL tube as required. In both the cases the clamp height (top of the mounting pad to centre line of the tube) should be same.
- 17.8 Current carrying parts (500A and above) of the clamp/connector shall be provided with minimum four numbers of bolts preferably for 132kV and above.
- 17.9 All current carrying parts shall be designed and manufactured to have minimum contact resistance.
- 17.10 Power Clamps and connectors shall be designed to control corona as per requirement.

17.11 Tests

Clamps and connectors should be type tested on minimum three samples as per IS:5561 and shall also be subjected to routine tests as per IS:5561. Following type test reports shall be submitted for approval. Type test once conducted shall hold good. The requirement of test conducted within last ten years, shall not be applicable.

- Temperature rise test (maximum temperature rise allowed is 35°C over 50°C ambient)
- Short time current test
- Corona (dry) and RIV (dry) test [for 132kV and above voltage level clamps]
- Resistance test and Pullout strength test
- Cantilever Strength test on bus support clamps & connectors

18.0 CONTROL CABINETS, JUNCTION BOXES, TERMINAL BOXES MARSHALLING BOXES FOR OUTDOOR EQUIPMENT

All types of boxes, cabinets etc. shall generally conform to & be tested in accordance with IS/IEC 61439-0, as applicable, and the clauses given below:

Cubicles and control panel enclosures shall be of sheet steel with minimum thickness of 2.5 mm, of rigid, self-supporting construction and supplied with channel bases. Cubicles shall be fitted with close fitting, gasketed, hinged, lift-off doors capable of being opened through 180 deg. The doors shall be provided with integral lock and master key.

Cubicles and panels shall be vermin proof. Removable gland plates shall be supplied and located to provide adequate working clearance for the termination of cables. The cables and wiring shall enter from bottom or top as approved or directed by the Customer.

The cubicles and panels shall be adequately ventilated, if required, by vents or louvers. All ventilating openings shall be provided with corrosion-resistant metal screens or a suitable filter to prevent entrance of insects or vermin. Space heating elements with thermostatic control shall be included in each panel.

Where cubicles are split between panels for shipping, terminal blocks shall be provided on each side of the split with all necessary cable extensions across the splits. These cable extensions shall be confined within the panels with suitable internal cable ducts.



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Unless stated otherwise, all cubicles and panels shall be provided with a ground bus with 40mm copper bar extending throughout the length. Each end of this bus shall be drilled and provided with lugs for connecting ground cables ranging from 70 to 120mm².

All instruments, control knobs and indicating lamps shall be flush mounted on the panels. Relays and other devices sensitive to vibration shall not be installed on doors or hinged panels, and no equipment shall be installed on rear access doors.

The instrument and control wiring, including all electrical interlocks and all interconnecting wiring between sections, shall be completely installed and connected to terminal blocks by the manufacturer.

The arrangement of control and protection devices on the panels and the exterior finish of the panels shall be subject to the approval of the Customer. The interior of all cubicles and panels shall have a mat white finish unless specified otherwise. Switched interior light and socket outlets shall be provided for all cubicles and control panels. All cubicles and control panels shall be provided with nameplates, identifying the purpose of the panel and all of its components.

A canopy and sealing arrangements for operating rods shall be provided in marshalling boxes / Control cabinets to prevent ingress of rain water.

Cabinet/boxes with width more than 700 mm shall be provided with double hinged doors with padlocking arrangements. The distance between two hinges shall be adequate to ensure uniform sealing pressure against atmosphere.

All doors, removable covers and plates shall be gasketed all around with suitably profiled EPDM/Neoprene/PU gaskets. The gasket shall be tested in accordance with approved quality plan, IS:11149 and IS:3400. Ventilating Louvers, if provided, shall have screen and filters. The screen shall be fine wire mesh made of brass.

Further, the gasketing arrangement shall be such that gaskets are pasted in slots (in door fabrication/gasket itself) in order to prevent ingress of dust and moisture inside the panels so that no internal rusting occurs in panels during the operation of the equipment.

All boxes/cabinets shall be designed for the entry of cables by means of weather proof and dust-proof connections. Boxes and cabinets shall be designed with generous clearances to avoid interference between the wiring entering from below and any terminal blocks or accessories mounted within the box or cabinet. Suitable cable gland plate above the base of the marshalling kiosk/box shall be provided for this purpose along with the proper blanking plates. Necessary number of cable glands shall be supplied and fitted on this gland plate. Gland plate shall have provision for some future glands to be provided later, if required. The Nickel plated glands shall be dust proof, screw on & double compression type and made of brass. The gland shall have provision for securing armour of the cable separately and shall be provided with earthing tag. The glands shall conform to BS:6121.

A 240V, single phase, 50 Hz, 15-amp AC plug and socket shall be provided in the cabinet with ON-OFF switch for connection of hand lamps. Plug and socket shall be of industrial grade.

LED based illumination of minimum 9 watts shall be provided. The switching of the fittings shall be controlled by the door switch.



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For junction boxes of smaller sizes such as lighting junction box, manual operated earth switch mechanism box etc., plug socket, heater and illumination is not required to be provided.

All control switches shall be of MCB/rotary switch type and Toggle/piano switches shall not be accepted.

Earthing of the cabinet shall be ensured by providing two separate earthing pads. The earth wire shall be terminated on to the earthing pad and secured by the use of self-etching washer. Earthing of hinged door shall be done by using a separate earth wire.

The bay marshalling kiosks shall be provided with danger plate and a diagram showing the numbering/connection/feruling by pasting the same on the inside of the door.

The following routine tests along with the routine tests as per IS:5039 shall also be conducted:

- i) Check for wiring.
- ii) Visual and dimension check.

The enclosure of bay marshalling kiosk, junction box, terminal box and control cabinets shall conform to IP-55 as per IS/IEC60947 including application of 1kV rms for 1 (one) minute, after IP-55 test.

19.0 Deleted.

20.0 TERMINAL BLOCKS AND WIRING

20.1 Control and instrument leads from the switchboards or from other equipment will be brought to terminal boxes or control cabinets in conduits. All interphase and external connections to equipment or to control cubicles will be made through terminal blocks.

20.2 Terminal blocks shall be 650V grade and have continuous rating to carry the maximum expected current on the terminals and non-breakable type. These shall be of moulded piece, complete with insulated barriers, stud type terminals, washers, nuts and lock nuts. Screw clamp, overall insulated, insertion type, rail mounted terminals can be used in place of stud type terminals. But the terminal blocks shall be non-disconnecting stud type except for the secondary junction boxes of Current Transformer and Voltage Transformer.

20.3 Terminal blocks for current transformer and voltage transformer secondary leads shall be provided with test links and isolating facilities. The current transformer secondary leads shall also be provided with short circuiting and earthing facilities.

20.4 The terminal shall be such that maximum contact area is achieved when a cable is terminated. The terminal shall have a locking characteristic to prevent cable from escaping from the terminal clamp unless it is done intentionally.

20.5 The conducting part in contact with cable shall preferably be tinned or silver plated however Nickel plated copper or zinc plated steel shall also be acceptable.

20.6 The terminal blocks shall be of extensible design, multilayer terminal arrangement is not allowed in any junction box (Common MB, Individual MB, JB etc.). There should be sufficient space at both sides of terminals so that ferrule number of wires / TB numbers are clearly visible during wire removal or insertion.

20.7 The terminal blocks shall have locking arrangement to prevent its escape from the mounting rails.



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- 20.8 The terminal blocks shall be fully enclosed with removable covers of transparent, nondeteriorating type plastic material. Insulating barriers shall be provided between the terminal blocks. These barriers shall not hinder the operator from carrying out the wiring without removing the barriers.
- 20.9 Unless otherwise specified terminal blocks shall be suitable for connecting the following conductors on each side.
- | | |
|--|---|
| a) All circuits except CT/PT circuits. | Minimum of two of
2.5 sq mm copper
flexible. |
| b) All CT/PT circuits | Minimum of 4 nos. of
2.5 sq mm copper
flexible. |
- 20.10 The arrangements shall be in such a manner so that it is possible to safely connect or disconnect terminals on live circuits and replace fuse links when the cabinet is live.
- 20.11 Atleast 20 % spare terminals shall be provided on each panel/cubicle/box and these spare terminals shall be uniformly distributed on all terminals rows.
- 20.12 There shall be a minimum clearance of 250 mm between the First/bottom row of terminal block and the associated cable gland plate for outdoor ground mounted marshalling box and the clearance between two rows of terminal blocks shall be a minimum of 150 mm.
- 20.13 The Bidder shall furnish all wire, conduits and terminals for the necessary interphase electrical connections (where applicable) as well as between phases and common terminal boxes or control cabinets

21.0 LAMPS & SOCKETS**21.1 Lamps & Sockets**

All lamps shall use a socket base as per IS-1258, except in the case of signal lamps.

All sockets (convenience outlets) shall be suitable to accept both 5 Amp & 15 Amp pin round Standard Indian plugs. They shall be switched sockets with shutters.

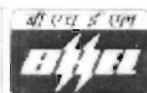
21.2 Hand Lamp:

A 240 Volts, single Phase, 50 Hz AC plug point shall be provided in the interior of each cubicle with ON-OFF Switch for connection of hand lamps.

21.3 Switches and Fuses:

- 21.3.1 Each panel shall be provided with necessary arrangements for receiving, distributing, isolating and fusing of DC and AC supplies for various control, signalling, lighting and space heater circuits. The incoming and sub-circuits shall be separately provided with miniature circuit breaker / switch fuse units. Selection of the main and Sub-circuit fuse ratings shall be such as to ensure selective clearance of sub-circuit faults. Potential circuits for relaying and metering shall be protected by HRC fuses.

- 21.3.2 All fuses shall be of HRC cartridge type conforming to relevant IS mounted on plug-in type fuse bases. Miniature circuit breakers with thermal protection and alarm contacts will also be accepted. All accessible live connection to fuse bases shall be adequately shrouded. Fuses shall have operation



indicators for indicating blown fuse condition. Fuse carrier base shall have imprints of the fuse rating and voltage.

22.0 BUSHINGS, HOLLOW COLUMN INSULATORS, SUPPORT INSULATORS:

22.1 Bushings shall be manufactured and tested in accordance with IS:2099 & IEC-60137 while hollow column insulators shall be manufactured and tested in accordance with IEC-62155/IS: 5621. The support insulators shall be manufactured and tested as per IS:2544/IEC-60168 and IEC-60273. The insulators shall also conform to IEC-60815 as applicable.

The bidder may also offer composite hollow insulators, conforming to IEC-61462.

22.2 Support insulators, bushings and hollow column insulators shall be manufactured from high quality porcelain. Porcelain used shall be homogeneous, free from laminations, cavities and other flaws or imperfections that might affect the mechanical or dielectric quality and shall be thoroughly vitrified tough and impervious to moisture.

22.3 Glazing of the porcelain shall be uniform brown in colour, free from blisters, burrs and similar other defects.

22.4 Support insulators/bushings/hollow column insulators shall be designed to have ample insulation, mechanical strength and rigidity for the conditions under which they will be used.

22.5 When operating at normal rated voltage there shall be no electric discharge between the conductors and bushing which would cause corrosion or injury to conductors, insulators or supports by the formation of substances produced by chemical action. No radio interference shall be caused by the insulators/bushings when operating at the normal rated voltage.

22.6 Bushing porcelain shall be robust and capable of withstanding the internal pressures likely to occur in service. The design and location of clamps and the shape and the strength of the porcelain flange securing the bushing to the tank shall be such that there is no risk of fracture. All portions of the assembled porcelain enclosures and supports other than gaskets, which may in any way be exposed to the atmosphere shall be composed of completely non hygroscopic material such as metal or glazed porcelain.

22.7 All iron parts shall be hot dip galvanised and all joints shall be air tight. Surface of joints shall be trued up porcelain parts by grinding and metal parts by machining. Insulator/bushing design shall be such as to ensure a uniform compressive pressure on the joints.

23.0 MOTORS

Motors shall be "Squirrel Cage" three phase induction motors of sufficient size capable of satisfactory operation for the application and duty as required for the driven equipment and shall be subjected to routine tests as per applicable standards. The motors shall be of approved make.

23.1 Enclosures

- a) Motors to be installed outdoor without enclosure shall have hose proof enclosure equivalent to IP-55 as per IS: 4691. For motors to be installed indoor i.e. inside a box, the motor enclosure, shall be dust proof equivalent to IP-44 as per IS: 4691.
- b) Two independent earthing points shall be provided on opposite sides of the motor for bolted connection of earthing conductor.
- c) Motors shall have drain plugs so located that they will drain water resulting from condensation or other causes from all pockets in the motor casing.



- d) Motors weighing more than 25 Kg. shall be provided with eyebolts, lugs or other means to facilitate lifting.

23.2 Operational Features

- a) Continuous motor rating (name plate rating) shall be at least ten (10) percent above the maximum load demand of the driven equipment at design duty point and the motor shall not be over loaded at any operating point of driven equipment that will rise in service.
- b) Motor shall be capable at giving rated output without reduction in the expected life span when operated continuously in the system having the particulars as given in Clause 15.0 of this Section.

23.3 Starting Requirements:

- a) All induction motors shall be suitable for full voltage direct-on-line starting. These shall be capable of starting and accelerating to the rated speed along with the driven equipment without exceeding the acceptable winding temperature even when the supply voltage drops down to 80% of the rated voltage.
- b) Motors shall be capable of withstanding the electrodynamic stresses and heating imposed if it is started at a voltage of 110% of the rated value.
- c) The locked rotor current shall not exceed six (6) times the rated full load current for all motors, subject to tolerance as given in IS:325.
- d) Motors when started with the driven equipment imposing full starting torque under the supply voltage conditions specified under Clause 15.0 shall be capable of withstanding atleast two successive starts from cold condition at room temperature and one start from hot condition without injurious heating of winding. The motors shall also be suitable for three equally spread starts per hour under the above referred supply condition.
- e) The locked rotor withstand time under hot condition at 110% of rated voltage shall be more than starting time with the driven equipment of minimum permissible voltage by at least two seconds or 15% of the accelerating time whichever is greater. In case it is not possible to meet the above requirement, the Bidder shall offer centrifugal type speed switch mounted on the motor shaft which shall remain closed for speed lower than 20% and open for speeds above 20% of the rated speed. The speed switch shall be capable of withstanding 120% of the rated speed in either direction of rotation.

23.4 Running Requirements:

- a) The maximum permissible temperature rise over the ambient temperature of 50-degree C shall be within the limits specified in IS:325 (for 3-phase induction motors) after adjustment due to increased ambient temperature specified.
- b) The double amplitude of motor vibration shall be within the limits specified in IS: 4729. Vibration shall also be within the limits specified by the relevant standard for the driven equipment when measured at the motor bearings.
- c) All the induction motors shall be capable of running at 80% of rated voltage for a period of 5 minutes with rated load commencing from hot condition.



23.5 TESTING AND COMMISSIONING

An indicative list of tests is given below. Bidder shall perform any additional test based on specialities of the items as per the field Q.P./Instructions of the Employer without any extra cost to the Employer. The Bidder shall arrange all instruments required for conducting these tests along with calibration certificates and shall furnish the list of instruments to the Employer for approval.

- (a) Insulation resistance.
- (b) Phase sequence and proper direction of rotation.
- (c) Any motor operating incorrectly shall be checked to determine the cause and the conditions corrected.

ANNEXURE-A

LIST OF APPLICABLE STANDARDS

S.No.	DESCRIPTION	INDIAN	
1.	Electrical and instrumentation		
2.	Rotating electrical machines	IEC 34	IS:47221968
3.	Direct action indicating electrical measuring instruments	IEC 51	
4.	Paper-insulated metal-sheathed cables for rated voltages up to 18/30 kV	IEC 55	
5.	High voltage alternating current circuit breakers IEC 56	IS:25161980	
6.	Basic environmental testing procedures	IEC 68	
7.	Insulation co-ordination	IEC 71	
8.	Dimensions and output ratings for rotating electrical machines '	IEC 72	
9.	Colours for indicator lights and push buttons	IEC 73	
10.	Power Transformers	IEC 76	IS:2026
11.	Classification of materials for the insulation of electrical machinery	IEC 85	
12.	Primary Batteries	IEC 86 -	
13.	Lead Acid Starter Batteries	IEC 95	
14.	lightening Arrestors recommended graphic symbols	IEC 99	
15.	Alternating current disconnecters (isolator) and earthing switches	IEC 129	
16.	Bushings for alternating voltages above 1000 V.	IEC 137	
17.	Degrees of protection for low voltage switch gear and control gear	IEC 144	
18.	Low voltage switchgear and control gear	IEC 157	
19.	Low voltage control gear tests on indoor and outdoor post insulators for voltages greater than 1000 V.	IEC 168	
20.	Current transformers	IEC 185	IS:2705
21.	Voltage transformers	IEC 186	IS:3156
22.	Low frequency cables and wires with P.V.C. insulation and PVC sheath	IEC 189	
23.	On-load tap changers	IEC 214	
24.	Polyvinyl chloride insulated cables of rated voltages up to and including 450/750 V.	IEC 227	
25.	Conductors for insulated cables	IEC 228	
26.	Impulse tests on cables and their accessories	IEC 230	
27.	Electrical relays	IEC 255	IS:32311965

28.	Low voltage fuses calculation of the continuous current rating of cables (100% load factor)	IEC 287
29.	Low voltage motor starter	IEC 292
30.	Specification for new insulating oil for transformers and switchgear	IEC 296
31.	AC metal-enclosed switchgear and control gear for rated voltages above 1 kV up to and including 72.5 kV	IEC 298
32.	Standard colours for insulation for low frequency cables and wires	IEC 304
33.	Guide to the calculation of resistance of plain and coated copper conductors of low-frequency cables and wires.	IEC 344
34.	Loading Guide for oil immersed transformers	IEC 354
35.	Marking of insulated conductors	IEC 391
36.	Report on synthetic testing of high voltage alternating current breakers.	IEC 427
37.	Factory-build assemblies of low voltage Switchgear and control gear	IEC 439
38.	Identification of insulated and bare conductors by Colours	IEC 446
39.	Standard directions of movement for actuators which control the operation of electrical apparatus	IEC 447
40.	Methods off measurement of radio equipment used in their mobile services	IEC 489
41.	Extruded solid dielectric insulated power cables for rated voltages from 1 kV upto 30 kV	IEC 502
42.	Class 0.5, 1 and 2 alternating current Watt-hour Meter	IEC 521
43.	Test methods for insulations and sheaths of electric cables and cords	IEC 540

INDIAN STANDARDS

Sr.No.	IS:CODE	DESCRIPTION
1.	IS:4722-1968	Rotating electrical machines.
2.	IS:325-1978	Three phase induction motors
3.	IS:8789-19'18	Values of performance for three-phase induction motors
4.	IS:3156	Voltage transformers
5.	IS:L3156(Pt.I)-1978	General requirements
6.	IS:3156(Pt.II)-1978	Measuring voltage transformers

7.	IS:3156(Pt.III)-1978	Protective voltage transformers
8.	IS:3156(Pt.IV)-1978	Capacitor voltage transformers
9.	IS:2705	Current transformers
10.	IS:2705(Pt.I)-1981	General requirements
11.	IS:2705(Pt.II)-1981	Measuring current transformers
12.	IS:2705(Pt.III)-1981	Protective current transformer
13.	IS:2704(Pt.N)-1981	Protective current transformers for special purpose applications
14.	IS:2026	Power transformers
15.	IS:2026(Pt.I)-1977	General
16.	IS:2026(Pt.II)-1977	Temperature-rise of Power transformers.
17.	IS:2026(Pt.III)-1981	insulation level-, and dielectric tests
18.	IS:2026(Pt.IV)-1977	Terminal markings, tapings and connection
19.	IS:335-1983	New insulating oils
20.	IS:3231-1965	Electrical relays for power system protections
21.	IS:3043-1966	Code of practice for earthing
22.	IS:1651-1979	Stationary cells and batteries lead-acid type with tubular positive plates)
23.	IS:2516-1980	Circuit-breakers
24.	IS:2147-1980	Degree of protection provided by enclosures for low voltage switchgear and control gear
25.	IS:L1554(Pt.II)1976	For working voltages upto and including 1100 V
26.	IS:5613(Pt.USec.I) 1978	Lines upto and including 11 kV, section 1 Design.



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LIST OF GENERAL STANDARDS AND CODES

CODES	TITLE
--	India Electricity Rules
--	Indian Electricity Act
--	Indian Electricity (Supply) Act
--	Indian Factories Act
IS-5	Colors for Ready Mixed Paints and Enamels
IS-335	New Insulating Oils
IS-617	Aluminium and Aluminium Alloy Ingots and Castings for General Engineering Purposes
IS-1448 (P1 to P 145)	Methods of Test for Petroleum and its Products
IS-2071 (P1 to P3)	Methods of High Voltage Testing
IS-12063	Classification of degrees of protection provided by enclosures of electrical equipment
IS-2165 ; P1:1997, P2:1983	Insulation Coordination
IS-3043	Code of Practice for Earthing
IS-6103	Method of Test for Specific Resistance (Resistivity) of Electrical Insulating Liquids
IS-6104	Method of Test for Interfacial Tension of Oil against Water by the Ring Method
IS-6262	Method of test for Power factor & Dielectric Constant of Electrical Insulating Liquids
IS-6792	Method for determination of electric strength of insulating oils
IS-5578	Guide for marking of insulated conductors
IS-11353	Guide for uniform system of marking & identification of conductors & apparatus terminals.
IS-8263	Methods for Radio Interference Test on High voltage Insulators
IS-9224 (Part 1,2&4)	Low Voltage Fuses
IEC-60060 (Part 1 to P4)	High Voltage Test Techniques
IEC 60068	Environmental Test



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IEC-60117	Graphical Symbols
IEC-60156	Method for the Determination of the Electrical Strength of Insulation Oils
IEC-60270	Partial Discharge Measurements
IEC-60376	Specification and Acceptance of New Sulphur Hexafluoride
IEC-60437	Radio Interference Test on High Voltage Insulators
IEC-60507	Artificial Pollution Tests on High Voltage Insulators to be used on AC Systems
IEC-62271-1	Common Specification for High Voltage Switchgear & Control gear Standards
IEC-60815	Guide for the Selection of Insulators in respect of Polluted Conditions

CODES	TITLE
IEC-60865 (P1 & P2)	Short Circuit Current - Calculation of effects
ANSI-C.1/NFPA.70	National Electrical Code
ANSI-C37.90A	Guide for Surge Withstand Capability (SWC) Tests
ANSI-C63.21, C63.3	Specification for Electromagnetic Noise and Field Strength Instrumentation 10 KHz to 1 GHZ
C36.4ANSI-C68.1	Technique for Dielectric Tests
ANSI-C76.1/EEE21	Standard General Requirements and Test Procedure for Outdoor Apparatus Bushings
ANSI-SI-4	Specification for Sound Level Meters
ANSI-Y32-2/C337.2	Drawing Symbols
ANSI-Z55.11	Gray Finishes for Industrial Apparatus and Equipment No. 61 Light Gray
NEMA-107T	Methods of Measurements of RIV of High Voltage Apparatus
NEMA-ICS-II	General Standards for Industrial Control and Systems Part ICS1109
CISPR-1	Specification for CISPR Radio Interference Measuring Apparatus for the frequency range 0.15 MHz to 30 MHz
CSA-Z299.1-1978h	Quality Assurance Program Requirements

**ANNEXURE-B**

CSA-Z299.2-1979h	Quality Control Program Requirements
CSA-Z299.3-1979h	Quality Verification Program Requirements
CSA-Z299.4-1979h	Inspection Program Requirements
TRANSFORMERS AND REACTORS	
IS:10028 (Part 2 & 3)	Code of practice for selection, installation & maintenance of Transformers (P1:1993), (P2:1991), (P3:1991)
IS-2026 (P1 to P4)	Power Transformers
IS-3347 (part 1 to Part 8)	Dimensions for Porcelain transformer Bushings for use in lightly polluted atmospheres
IS-3639	Fittings and Accessories for Power Transformers
IS-6600	Guide for Loading of oil immersed Transformers
IEC-60076 (Part 1 to 5)	Power Transformers
IEC-60214	On-Load Tap-Changers
IEC-60289	Reactors
IEC- 60354	Loading Guide for Oil - Immersed power transformers
IEC-60076-10	Determination of Transformer and Reactor Sound Levels
ANSI-C571280	General requirements for Distribution, Power and Regulating Transformers
ANSI-C571290	Test Code for Distribution, Power and Regulation Transformers
ANSI-C5716	Terminology & Test Code for Current Limiting Reactors
ANSI-C5721	Requirements, Terminology and Test Code for Shunt Reactors Rated Over 500 KVA
ANSI-C5792	Guide for Loading Oil-Immersed Power Transformers upto and including 100 MVA with 55 deg C or 65 deg C Winding Rise
CODES	TITLE
ANSI-CG,IEEE-4	Standard Techniques for High Voltage Testing
IEC 60076	Power transformers
IEC 60076-1	Part 1: General
IEC 60076-2	Part 2: Temperature rise



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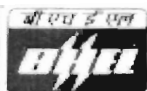
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IEC 60076-3	Part 3: Insulation levels, dielectric tests and external clearances in air
IEC 60076-4	Part 4: Guide to the lightning impulse and switching impulse testing - Power transformers and reactors
IEC 60076-3-1	Part 3-1: Insulation Levels and Dielectric Tests –External Clearances in Air
IEC 60076-5	Part 5: Ability to withstand short circuit
IEC 60076-6	Part 6: Reactors
IEC 60076-7	Part 7: Loading guide for oil-immersed power transformers
IEC 60076-8	Part 8: Application guide
IEC 60076-10	Part 10: Determination of sound levels
IEC 60076-10-1	Part 10-1: Determination of sound levels - Application guide
IEC 60076-11	Part 11: Dry-type transformers
IEC 60076-12	Part 12: Loading guide for dry-type power transformers
IEC 60076-13	Part 13: Self-protected liquid-filled transformers
IEC 60076-14	Part 14: Design and application of liquid-immersed power transformers using high-temperature insulation materials
IEC 60076-15	Part 15: Gas-filled power transformers
IEC 60076-16	Part 16: Transformers for wind turbine applications
IEC 60076-18	Part 18: Measurement of frequency response
IEC 60076-19	Part 19: Rules for the determination of uncertainties in the measurement of losses in power transformers and reactors
IEC 60076-21	Part 21: Standard requirements, terminology, and test code for step-voltage regulators
IEC 60044, BS 3938	Current transformers
IEC 60050	International Electrotechnical Vocabulary
IEC 60050(421)	International Electrotechnical vocabulary- Chapter 421 : Power Transformers and Reactors
IEC 60060	High Voltage test techniques
IEC 60060-1	General definitions and test requirements
IEC 60060-2	Measuring systems

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IEC 60071	Insulation co-ordination
IEC 60071-1	Part 1: Definitions, principles and rules
IEC 60071-2	Part 2 : Application guide
IEC 60137	Bushing for alternating voltage above 1000V
IEC 60214	On-Load Tap changers
IEC 255-21-3	Relays vibration

CODES	TITLE
IEC 60270	Partial discharge measurements
IEC 60296	Specification for Unused Mineral Oil for Transformers and Switchgear
IEC 60422	Supervision and Maintenance guide for Mineral Insulating Oil in Electrical Equipment
IEC 60475	Method of Sampling Liquid dielectrics
IEC 60529	Classification of Degrees of Protection provided by Enclosures
IEC 60542	Application Guide for On-Load Tap-Changers
IEC 60567	Guide for the Sampling of Gases and of Oil from Oil-filled Electrical Equipment for the Analysis of Free and Dissolved Gases
IEC 60651	Sound Level Meters
IEC 61083	Digital Recorders and Software for High Voltage Impulse testing
IEC 61083-1	Part 1: Requirements for digital recorders in high voltage impulse tests
IEC 61083-2	Part 2: Evaluation of software used for the determination of the parameters of impulse waveforms
CISPR 16	Specification for radio disturbance and immunity measuring apparatus
CISPR 16-1	Radio disturbance and immunity measuring apparatus
CISPR-18	Radio Interference Characteristics of Power Lines and High Voltage Equipment
ISO 9001	Quality system-Model for Quality Assurance in Design /development



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Cigre Publication 202	Guidelines for conducting design reviews for transformers 100 MVA and 123 kV and above. August 2002-Cigre Working Group 12.22
WG 12-15	Guide for Customers Specifications for Transformers 100 MVA and 123 kV and above
WG 12 19	Short Circuit Performance of Transformers.
BS-4360	Specification for weldable structural steel
BS-5135	Specification for arc welding of carbon and carbon manganese steels
BS-5500	Specification for unfired fusion welded pressure vessels
IS-3618	Specification for phosphate treatment of iron & steel for protection against corrosion
IS-6005	Code of practice for phosphating of Iron and Steel
ISO-8501	Preparation of steel surface before application of Paints and related product
IEC-60599	Mineral oil impregnated electrical equipment in service – guide to the interpretation of dissolved and free gases analysis
IS-10593	Method of evaluating the analysis of gases in oil filled electrical equipment in service
IS-2099	Bushings for alternating voltages above 1000 volts

CODES	TITLE
IS-3347 Part I to 8	Dimension for porcelain transformer bushing
DIN-42530	Bushing up to 1000kV from 250A-5000A for liquid filled Transformer
IS-2026 Part 1 to 5	Power transformer
IS-4691	Degrees of protection provided by enclosure for rotating electrical machinery
IEC-60034-5	Degrees of protection provided by integral design of rotating electrical machines(IP Code) classification
IS:325 / IEC -60034	Performance of cooling fan / oil pump motor
IS-13947 part 1 to 5	Specification for low voltage switchgear and control gear



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IS:3400	Methods of test for vulcanised rubber
IS:7016 part 1 to 14	Methods of test for coated and treated fabrics
IS:803	Code of practice for design, fabrication and erection of vertical mild steel cylindrical welded oil storage tanks.
IS:3637	Gas operated Relays
IS:335	New Insulating oils – Specification
IEC-62271-203	Gas insulated metal enclosed switchgear for rated voltage above 52kV
IEC-61639	Direct connection between power transformers and gasinsulated metal enclosed switchgear for rated voltages of 52.5 kV and above.
IS:3400 / BS 903 / IS:7016	Air cell (Flexible Air Separator)
IEC 60529 / IP : 55	Degree of protection for cooler control cabinet , MOLG, Cooling fan , oil pump, Buchholz Relay
IEC 60529 / IP : 56	Degree of protection for Pressure Relief Device
IEC 60529 / IP : 43	Degree of protection for Remote tap Changer cubicle (RTCC)
CIRCUIT BREAKERS	
IEC-62271-100	High-voltage switchgear and control gear - Part 100: Alternating current circuit-breakers
IEC-62271-101	High-voltage switchgear and control gear - Part 101: Synthetic testing
IEC-62155	Hollow pressurized and unpressurized ceramic and glass insulators for use in electrical equipment with rated voltages greater than 1000 V
IEC-62271-110	High-voltage switchgear and control gear - Part 110: Inductive load switching
IEC-62271-109	High-voltage switchgear and control gear - Part 110: Inductive load switching
CURRENT TRANSFORMERS, VOLTAGE TRANSFORMERS AND COUPLING CAPACITOR VOLTAGE TRANSFORMERS	
IS-2705- (P1 to P4)	Current Transformers



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CODES	TITLE
IS:3156- (P1 to P4)	Voltage Transformers
IS-4379	Identification of the Contents of Industrial Gas Cylinders
IEC-61869 (Part-1)	Instrument transformers - Part 1: General requirements
IEC-61869 (Part-2)	Instrument transformers - Part 2: Additional requirements for current transformers
IEC-61869 (Part-3)	Instrument transformers - Part 3: Additional requirements for inductive voltage transformers
IEC-61869 (Part-4)	Instrument transformers - Part 4: Additional requirements for combined transformers
IEC-61869 (Part-5)	Instrument transformers - Part 5: Additional requirements for capacitor voltage transformers
IEC-61869 (Part-6)	Instrument transformers - Part 6: Additional general requirements for low-power instrument transformers
IEC-61869 (Part-9)	Instrument transformers - Part 9: Digital interface for instrument transformers
IEC-61869 (Part-102)	Instrument transformers - Part 102: Ferroresonance oscillations in substations with inductive voltage transformers
IEC-61869 (Part-103)	Instrument transformers - The use of instrument transformers for power quality measurement
BUSHING	
IS-2099	Bushings for Alternating Voltages above 1000V
IEC-60137	Insulated Bushings for Alternating Voltages above 1000V
SURGE ARRESTERS	
IS-3070 (PART2)	Lightning arresters for alternating current systems : Metal oxide lightning arrestors without gaps
IEC-60099-4	Metal oxide surge arrestors without gaps
IEC-60099-5	Selection and application recommendation
ANSI-C62.1	IEEE Standards for S A for AC Power Circuits
NEMA-LA 1	Surge Arresters

**ANNEXURE-B**

CUBICLES AND PANELS & OTHER RELATED EQUIPMENTS	
IS-722, IS-1248	Electrical relays for power system
IS-3231, 3231 (P-3)	Protection
IS:5039	Distributed pillars for Voltages not Exceeding 1000 Volts
IEC-60068.2.2	Basic environmental testing procedures Part 2: Test B: Dry heat
IEC-60529	Degree of Protection provided by enclosures
IEC-60947-4-1	Low voltage switchgear and control gear
IEC-61095	Electromechanical Contactors for household and similar purposes
IEC-60439 (P1 & 2)	Low Voltage Switchgear and control gear assemblies
ANSI-C37.20	Switchgear Assemblies, including metal enclosed bus
ANSI-C37.50	Test Procedures for Low Voltage Alternating Current Power

CODES	TITLE
	Circuit Breakers
ANSI-C39	Electric Measuring instrument
ANSI-C83	Components for Electric Equipment
IS: 8623: (Part I to 3)	Specification for Switchgear & Control Assemblies
NEMA-AB	Moulded Case Circuit and Systems
NEMA-CS	Industrial Controls and Systems
NEMA-PB-1	Panel Boards
NEMA-SG-5	Low voltage Power Circuit breakers
NEMA-SG-3	Power Switchgear Assemblies
NEMA-SG-6	Power switching Equipment
NEMA-5E-3	Motor Control Centers
1248 (P1 to P9)	Direct acting indicating analogue electrical measuring instruments & their accessories
Disconnecting switches	
IEC-62271-102	High-voltage switchgear and control gear - Part 102: Alternating current disconnectors and earthing switches



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IEC-60265 (Part 1 & 2)	High Voltage switches
ANSI-C37.32	Schedule of preferred Ratings, Manufacturing Specifications and Application Guide for high voltage Air Switches, Bus supports and switch accessories
ANSI-C37.34	Test Code for high voltage air switches
NEMA-SG6	Power switching equipment
PLCC and line traps	
IS-8792	Line traps for AC power system
IS-8793	Methods of tests for line traps
IS-8997	Coupling devices for PLC systems
IS-8998	Methods of test for coupling devices for PLC systems
IEC-60353	Line traps for A.C. power systems
IEC-60481	Coupling Devices for power line carrier systems
IEC-60495	Single sideboard power line carrier terminals
IEC-60683	Planning of (single Side-Band) power line carrier systems
CIGRE	Teleprotection report by Committee 34 & 35
CIGRE	Guide on power line carrier 1979
CCIR	International Radio Consultative Committee
CCITT	International Telegraph & Telephone Consultative Committee
EIA	Electric Industries Association
Protection and control equipment	
IEC-60051: (P1 to P9)	Recommendations for Direct Acting indicating analogue electrical measuring instruments and their accessories
IEC-60255 (Part 1 to 23)	Electrical relays
IEC-60297 (P1 to P4)	Dimensions of mechanical structures of the 482.6mm (19 inches)
CODES	TITLE
	series
IEC-60359	Expression of the performance of electrical & electronic measuring equipment



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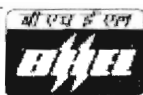
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IEC-60387	Symbols for Alternating-Current Electricity meters
IEC-60447	Man machine interface (MMI) - Actuating principles
IEC-60521	Class 0.5, 1 and 2 alternating current watt hour metres
IEC-60547	Modular plug-in Unit and standard 19-inch rack mounting unit based on NIM Standard (for electronic nuclear instruments)
ANSI-81	Screw threads
ANSI-B18	Bolts and Nuts
ANSI-C37.1	Relays, Station Controls etc
ANSI-C37.2	Manual and automatic station control, supervisory and associated telemetering equipment
ANSI-C37.2	Relays and relay systems associated with electric power apparatus
ANSI-C39.1	Requirements for electrical analog indicating instruments
MOTORS	
IS-325	Three phase induction motors
IS-4691	Degree of protection provided by enclosure for rotating electrical machinery
IEC-60034 (P1 to P19:)	Rotating electrical machines
IEC-Document 2	Three phase induction motors
(Central Office) NEMA-MGI	Motors and Generators
Electronic equipment and components	
MIL-21B, MIL-833 & MIL-2750	Environmental testing
EC-60068 (P1 to P5)	Printed boards
IEC-60326 (P1 to P2)	Material and workmanship standards
IS-1363 (P1 to P3)	Hexagon head bolts, screws and nuts of product grade C
IS-1364 (P1 to P5)	Hexagon head bolts, screws and nuts of products grades A and B
IS-3138	Hexagonal Bolts and Nuts (M42 to M150)
ISO-898	Fasteners: Bolts, screws and studs



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ASTM	Specification and tests for materials
Clamps & connectors	
IS-5561	Electric power connectors
NEMA-CC1	Electric Power connectors for sub station
NEMA-CC 3	Connectors for Use between aluminium or aluminum-Copper Overhead Conductors
Bus hardware and insulators	
IS: 2121	Fittings for Aluminum and steel cored Al conductors for overhead

CODES	TITLE
	power lines
IS-731	Porcelain insulators for overhead power lines with a nominal voltage greater than 1000 V
IS-2486 (P1 to P4)	Insulator fittings for overhead power lines with a nominal voltage greater than 1000 V
IEC-60120	Dimensions of Ball and Socket Couplings of string insulator units
IEC-60137	Insulated bushings for alternating voltages above 1000 V
IEC-60168	Tests on indoor and outdoor post insulators of ceramic material or glass for Systems with Nominal Voltages Greater than 1000 V
IEC-62155	Hollow pressurized and unpressurized ceramic and glass insulators for use in electrical equipment with rated voltages greater than 1 000 V
IEC-60273	Characteristics of indoor and outdoor post insulators for systems with nominal voltages greater than 1000V
IEC-61462	Pressurized and un-pressurized insulator for use in electrical equipment with rated voltage greater than 1000V – Definitions, Test methods, acceptance criteria and design recommendations
IEC-60305	Insulators for overhead lines with nominal voltage above 1000Vceramic or glass insulator units for ac systems Characteristics of String Insulator Units of the cap and pin type
IEC-60372 (1984)	Locking devices for ball and socket couplings of string insulator units : dimensions and tests



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

Customer: Punjab State Power Corporation Ltd (PSPCL)

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IEC-60383 (P1 and P2)	Insulators for overhead lines with a nominal voltage above 1000 V
IEC-60433	Characteristics of string insulator units of the long rod type
IEC-60471	Dimensions of Clevis and tongue couplings of string insulator units
ANSI-C29	Wet process porcelain insulators
ANSI-C29.1	Test methods for electrical power insulators
ANSI-C92.2	For insulators, wet-process porcelain and toughened glass suspension type
ANSI-C29.8	For wet-process porcelain insulators apparatus, post-type
ANSI-G.8	Iron and steel hardware
CISPR-7B	Recommendations of the CISPR, tolerances of form and of Position, Part 1
ASTM A-153	Zinc Coating (Hot-Dip) on iron and steel hardware
Strain and rigid bus-conductor	
IS-2678	Dimensions & tolerances for Wrought Aluminum and Aluminum Alloys drawn round tube
IS-5082	Wrought Aluminum and Aluminum Alloy Bars, Rods, Tubes and Sections for Electrical purposes
ASTM-B 230-82	Aluminum 1350 H19 Wire for electrical purposes



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

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CODES	TITLE
ASTM-B 231-81	Concentric - lay - stranded, aluminum 1350 conductors
ASTM-B 221	Aluminum - Alloy extruded bar, rod, wire, shape
ASTM-B 236-83	Aluminum bars for electrical purpose (Bus-bars)
ASTM-B 317-83	Aluminum-Alloy extruded bar, rod, pipe and structural shapes for electrical purposes (Bus Conductors)
Batteries	
IS:1651	Stationary Cells and Batteries, Lead-Acid Type (with Tubular Positive Plates)
IS:1652	Stationary Cells and Batteries, Lead-Acid Type (with Plante Positive Plates)
IS:1146	Rubber and Plastic Containers for Lead-Acid Storage Batteries
IS:6071	Synthetic Separators for Lead-Acid Batteries
IS:266	Specification for Sulphuric Acid
IS:1069	Specification for Water for Storage Batteries
IS:3116	Specification for Sealing Compound for Lead-Acid Batteries
IS:1248	Indicating Instruments
IS:10918	Vented type nickel Cadmium Batteries
IEC:60896-21&22	Lead Acid Batteries Valve Regulated types - Methods of Tests & Requirements
IEC: 60623	Vented type nickel Cadmium Batteries
IEC:60622	Secondary Cells & Batteries - Sealed Ni-Cd rechargeable single cell
IEC:60623	Secondary Cells & Batteries - Vented Ni-Cd rechargeable single cell
IEC:60896-11	Stationary Lead Acid Batteries - Vented Type - General requirements & method of tests
IEEE-485	Recommended practices for sizing of Lead Acid Batteries
IEEE-1115	Sizing of Ni-Cd Batteries



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

Customer: Punjab State Power Corporation Ltd (PSPCL)

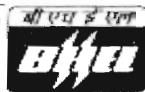
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IEEE-1187	Recommended practices for design & installation of VRLA Batteries
IEEE-1188	Recommended practices for design & installation of VRLA Batteries
IEEE-1189	Guide for selection of VRLA Batteries
Battery Charger	
IS:3895	Mono-crystalline Semiconductor Rectifier Cells and Stacks
IS:4540	Mono-crystalline Semiconductor Rectifier Assemblies and Equipment
IS:6619	Safety Code for Semiconductor Rectifier Equipment
IS:2026	Power Transformers

CODES	TITLE
IS:2959	AC Contactors for Voltages not Exceeding 1000 Volts
IS:1248	Indicating Instruments
IS:2208	HRC Fuses
IS:13947 (Part-3)	Air break switches, air break disconnectors & fuse combination units for voltage not exceeding 1000V AC or 1200V DC
IS:2147	Degree of protection provided by enclosures for low voltage switchgear and control gear
IS:6005	Code of practice for phosphating of Iron and Steel
IS:3231	Electrical relays for power system protection
IS:3842	Electrical relay for AC Systems
IS:5	Colours for ready mix paint
IEEE-484	Recommended Design for installation design and installation of large lead storage batteries for generating stations and substations
IEEE-485	Sizing large lead storage batteries for generating stations and substations
Wires and cables	



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

Customer: Punjab State Power Corporation Ltd (PSPCL)

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ASTMD-2863	Measuring the minimum oxygen concentration to support candle like combustion of plastics (oxygen index)
IS-694	PVC insulated cables for working voltages upto and including 1100 Volts
IS-1255	Code of practice for installation and maintenance of power cables, upto and including 33 kV rating
IS-1554 (P1 and P2)	PVC insulated (heavy duty) electric cables (part 1) for working voltage upto and including 1100 V Part (2) for working voltage from 3.3 kV upto and including 11kV
IS:1753	Aluminium conductor for insulated cables
IS:2982	Copper Conductor in insulated cables
IS-3961 (P1 to P5)	Recommended current ratings for cables
IS-3975	Mild steel wires, formed wires and tapes for armouring of cables
IS-5831	PVC insulating and sheath of electric cables
IS-6380	Elastometric insulating and sheath of electric cables
IS-7098	Cross linked polyethylene insulated PVC sheathed cables for working voltage upto and including 1100 volts
IS-7098	Cross-linked polyethyle insulated PVC sheathed cables for working voltage from 3.3kV upto and including 33 kV
IS-8130	Conductors for insulated electrical cables and flexible cords
IS-1753	Aluminum Conductors for insulated cables
IS-10418	Specification for drums for electric cables
IEC-60096 (part 0 to p4)	Radio Frequency cables
IEC-60183	Guide to the Selection of High Voltage Cables

CODES	TITLE
IEC-60189 (P1 to P7)	Low frequency cables and wires with PVC insulation and PVC sheath
IEC-60227 (P1 to P7)	Polyvinyl Chloride insulated cables of rated voltages up to and including 450/750V
IEC-60228	Conductors of insulated cables
IEC-60230	Impulse tests on cables and their accessories

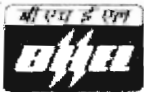


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IEC-60287 (P1 to P3)	Calculation of the continuous current rating of cables (100% load factor)
IEC-60304	Standard colours for insulation for low-frequency cables and wires
IEC-60331	Fire resisting characteristics of Electric cables
IEC-60332 (P1 to P3)	Tests on electric cables under fire conditions
IEC-60502	Extruded solid dielectric insulated power cables for rated voltages from 1 kV upto to 30 kV
IEC-754 (P1 and P2)	Tests on gases evolved during combustion of electric cables
AIR conditioning and ventilation	
IS-659	Safety code for air conditioning
IS-660	Safety code for Mechanical Refrigeration
ARI:520	Standard for Positive Displacement Refrigeration Compressor and Condensing Units
IS:4503	Shell and tube type heat exchanger
ASHRAE-24	Method of testing for rating of liquid coolers
ANSI-B-31.5	Refrigeration Piping
IS:2062	Steel for general structural purposes
IS:655	Specification for Metal Air Dust
IS:277	Specification for Galvanised Steel Sheets
IS-737	Specification for Wrought Aluminium and Aluminium Sheet & Strip
IS-1079	Hot rolled cast steel sheet & strip
IS-3588	Specification for Electrical Axial Flow Fans
IS-2312	Propeller Type AC Ventilation Fans
BS-848	Methods of Performance Test for Fans
BS-6540 Part-I	Air Filters used in Air Conditioning and General Ventilation
BS-3928	Sodium Flame Test for Air Filters (Other than for Air Supply to I.C. Engines and Compressors)
US-PED-2098	Method of cold DOP & hot DOP test
MIL-STD-282	DOP smoke penetration method



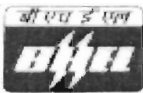
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ASHRAE-52	Air cleaning device used in general ventilation for removing particle matter
IS:3069	Glossary of Terms, Symbols and Units Relating to Thermal Insulation Materials

CODES	TITLE
IS:4671	Expanded Polystyrene for Thermal Insulation Purposes
IS:8183	Bonded Mineral Wool
IS:3346	Evaluation of Thermal Conductivity properties by means of guarded hot plate method
ASTM-C-591-69	Standard specification for rigid preformed cellular urethane thermal insulation
IS:4894	Centrifugal Fans
BS:848	Method of Performance Test for Centrifugal Fans
IS:325	Induction motors, three-phase
IS:4722	Rotating electrical machines
IS:1231	Three phase foot mounted Induction motors, dimensions of
IS:2233	Designations of types of construction and mounting arrangements of rotating electrical machines
IS:2254	Vertical shaft motors for pumps, dimensions of
IS:7816	Guide for testing insulation resistance of rotating machines
IS:4029	Guide for testing three phase induction motors
IS: 4729	Rotating electrical machines, vibration of, Measurement and evaluation of
IS:4691	Degree of protection provided by enclosures for rotating electrical machinery
IS:7572	Guide for testing single-phase ac motors
IS:2148	Flame proof enclosure for electrical apparatus
BS:4999(Part-51)	Noise levels
Galvanizing	
IS-209	Zinc Ingot
IS-2629	Recommended Practice for Hot-Dip galvanizing on iron and steel



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

Customer: Punjab State Power Corporation Ltd (PSPCL)

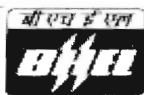
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IS-2633	Methods for testing uniformity of coating of zinc coated articles
ASTM-A-123	Specification for zinc (Hot Galvanizing) Coatings, on products Fabricated from rolled, pressed and forged steel shapes, plates, bars and strips
ASTM-A-121-77	Zinc-coated (Galvanized) steel barbed wire
Painting	
IS-6005	Code of practice for phosphating of iron and steel
ANSI-Z551	Gray finishes for industrial apparatus and equipment
SSPEC	Steel structure painting council
Fire protection system	
--	Fire protection manual issued by tariff advisory committee (TAC) of India
HORIZONTAL CENTRIFUGAL PUMPS	
IS:1520	Horizontal centrifugal pumps for clear, cold and fresh water
IS:9137	Code for acceptance test for centrifugal & axial pumps

CODES	TITLE
IS:5120	Technical requirement – Rotodynamic special purpose pumps
API-610	Centrifugal pumps for general services Hydraulic Institutes Standards
BS:599	Methods of testing pumps
PTC-8.2	Power Test Codes - Centrifugal pumps
DIESEL ENGINES	
IS:10000	Methods of tests for internal combustion engines
IS:10002	Specification for performance requirements for constant speed compression ignition engines for general purposes (above 20 kW)
BS:5514	The performance of reciprocating compression ignition (Diesel) engines, utilizing liquid fuel only, for general purposes
ISO:3046	Reciprocating internal combustion engines performance
IS:554	Dimensions for pipe threads where pressure tight joints are required on threads



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

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ASME Power Test Code	Internal combustion engine PTC-17
--	Codes of Diesel Engine Manufacturer's Association, USA
PIPING VALVES & SPECIALITIES	
IS:636	Non percolating flexible fire-fighting delivery hose
IS:638	Sheet rubber jointing and rubber inserting jointing
IS:778	Gun metal gate, globe and check valves for general purpose
IS:780	Sluice valves for water works purposes (50 to 300 mm)
IS:901	Couplings, double male and double female instantaneous pattern for fire fighting
IS:902	Suction hose couplings for fire-fighting purposes
IS:903	Fire hose delivery couplings branch pipe nozzles and nozzle spanner
IS:1538	Cast iron fittings for pressure pipes for water, gas and sewage
IS:1903	Ball valve (horizontal plunger type) including floats for water supply purposes
IS:2062	SP for weldable structural steel
IS:2379	Colour Code for the identification of pipelines
IS:2643	Dimensions of pipe threads for fastening purposes
IS:2685	Code of Practice for selection, installation and maintenance of sluice valves
IS:2906	Sluice valves for water-works purposes (350 to 1200 mm size)
IS:3582	Basket strainers for fire-fighting purposes (cylindrical type)
IS:3589	Electrically welded steel pipes for water, gas and sewage (150 to 2000 mm nominal diameter)
IS:4038	Foot valves for water works purposes
IS:4927	Unlined flax canvas hose for fire fighting

CODES	TITLE
IS:5290	Landing valves (internal hydrant)
IS:5312 (Part-I)	Swing check type reflex (non-return) valves

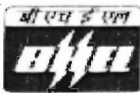


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IS:5306	Code of practice for fire extinguishing installations and equipment on premises
Part-I	Hydrant systems, hose reels and foam inlets
Part-II	Sprinkler systems
BS:5150	Specification for cast iron gate valves
MOTORS & ANNUNCIATION PANELS	
IS:325	Three phase induction motors
IS:900	Code of practice for installation and maintenance of induction motors
IS:996	Single phase small AC and universal electric motors
IS:1231	Dimensions of three phase foot mounted induction motors
IS:2148	Flame proof enclosure of electrical apparatus
IS:2223	Dimensions of flange mounted AC induction motors
IS:2253	Designations for types of construction and mounting arrangements of rotating electrical machines
IS:2254	Dimensions of vertical shaft motors for pumps
IS:3202	Code of practice for climate proofing of electrical equipment
IS:4029	Guide for testing three phase induction motors
IS:4691	Degree of protection provided by enclosure for rotating electrical machinery
IS:4722	Rotating electrical machines
IS:4729	Measurement and evaluation of vibration of rotating electrical machines
IS:5572	Classification of hazardous areas for electrical (Part-I) installations (Areas having gases and vapours)
IS:6362	Designation of methods of cooling for rotating electrical machines
IS:6381	Construction and testing of electrical apparatus with type of protection 'e'
IS:7816	Guide for testing insulation for rotating machine
IS:4064	Air break switches



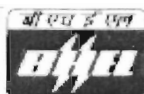
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IEC DOCUMENT 2 (Control Office) 432	Three Phase Induction Motor
VDE 0530 Part I/66	Three Phase Induction Motor
IS:9224 (Part-II)	HRC Fuses
IS:6875	Push Button and Control Switches
IS:694	PVC Insulated cables
IS:1248	Indicating instruments
IS:375	Auxiliary wiring & busbar markings

CODES	TITLE
IS:2147	Degree of protection
IS:5	Colour Relay and timers
IS:2959	Contactors
PG Test Procedures	
NFPA-13	Standard for the installation of sprinkler system
NFPA-15	Standard for water spray fixed system for the fire protection
NFPA-12A	Standard for Halong 1301 Fire Extinguishing System
NFPA-72E	Standard on Automatic Fire Detectors
--	Fire Protection Manual by TAC (Latest Edition)
NFPA-12	Standard on Carbon dioxide extinguisher systems
IS:3034	Fire of industrial building
--	Electrical generating and distributing stations code of practice
IS:2878	CO2 (Carbon dioxide) Type Extinguisher
IS:2171	DC (Dry Chemical Powder) type
IS:940	Pressurised Water Type
D.G. SET	
IS:10002	Specification for performance requirements for constant speed compression ignition (diesel engine) for general purposes
IS:10000	Method of tests for internal combustion engines
IS:4722	Rotating electrical machines-specification



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

Customer: Punjab State Power Corporation Ltd (PSPCL)

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IS:12063	Degree of protection provided by enclosures
IS:12065	Permissible limit of noise levels for rotating electrical machines
--	Indian Explosive Act 1932
Steel structures	
IS-228 (1992)	Method of Chemical Analysis of pig iron, cast iron and plain carbon and low alloy steels.
IS-802 (P1 to 3)	Code of practice for use of structural steel in overhead transmission line towers
IS-806	Code of practice for use of steel tubes in general building construction
IS-808	Dimensions for hot rolled steel beam, column channel and angle sections
IS-814	Covered electrodes for manual arc welding of carbon of carbon manganese steel
IS-816	Code of Practice for use of metal arc welding for general construction in Mild steel
IS-817	Code of practice for training and testing of metal arc welders. Part 1 : Manual Metal arc welding
IS-875 (P1 to P4)	Code of practice for design loads (other than earthquake) for buildings and structures
IS-1161	Steel tubes for structural purposes

CODES	TITLE
IS-1182	Recommended practice for radiographic examination of fusion welded butt joints in steel plates
IS-1363 (P1 to P3)	Hexagonal head bolts, screws & nuts of products grade C
IS-1364	Hexagon head bolts, screws and nuts of product grades A and B
IS-1367 (P1 to P18)	Technical supply condition for threaded steel fasteners
IS-1599	Methods for bend test
IS-1608	Method for tensile testing of steel products
IS-1893	Criteria for earthquake resistant design of structures
IS-1978	Line Pipe



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

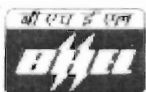
Customer: Punjab State Power Corporation Ltd (PSPCL)

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IS-2062	Steel for general structural purposes
IS-2595	Code of practice for Radiographic testing
IS-3063	Single coil rectangular section spring washers for bolts, nuts and screws
IS-3664	Code of practice for ultrasonic pulse echo testing by contact and immersion methods
IS-7205	Safety code for erection of structural steel work
IS-9595	Recommendations for metal arc welding of carbon and carbon manganese steels
ANSI-B18.2.1	Inch series square and Hexagonal bolts and screws
ANSI-B18.2.2	Square and hexagonal nuts
ANSI-G8.14	Round head bolts
ASTM-A6	Specification for General Requirements for rolled steel plates, shapes, sheet piling and bars of structural use
ASTM-A36	Specifications of structural steel
ASTM-A47	Specification for malleable iron castings
ASTM-A143	Practice for safeguarding against embilement of Hot Galvanized structural steel products and procedure for detaching embriement
ASTM-A242	Specification for high strength low alloy structural steel
ASTM-A283	Specification for low and intermediate tensile strength carbon steel plates of structural quality
ASTM-A394	Specification for Galvanized steel transmission tower bolts and nuts
ASTM-441	Specification for High strength low alloy structural manganese vanadium steel
ASTM-A572	Specification for High strength low alloy colombium-Vanadium steel of structural quality
AWS D1-0	Code for welding in building construction welding inspection
AWS D1-1	Structural welding code
AISC	American institute of steel construction
NEMA-CG1	Manufactured graphite electrodes

**ANNEXURE-B**

CODES	TITLE
Piping and pressure vessels	
IS-1239 (Part 1 and 2)	Mild steel tubes, tubulars and other wrought steel fittings
IS -3589	Seamless Electrically welded steel pipes for water, gas and sewage
IS-6392	Steel pipe flanges
ASME	Boiler and pressure vessel code
ASTM-A120	Specification for pipe steel, black and hot dipped, zinc-coated (Galvanized) welded and seamless steel pipe for ordinary use
ASTM-A53	Specification for pipe, steel, black, and hot-dipped, zinc coated welded and seamless
ASTM-A106	Seamless carbon steel pipe for high temperature service
ASTM-A284	Low and intermediate tensile strength carbon-silicon steel plates for machine parts and general construction
ASTM-A234	Pipe fittings of wrought carbon steel and alloy steel for moderate and elevated temperatures
ASTM-S181	Specification for forgings, carbon steel for general purpose piping
ASTM-A105	Forgings, carbon steel for piping components
ASTM-A307	Carbon steel externally threaded standard fasteners
ASTM-A193	Alloy steel and stainless steel bolting materials for high temperature service
ASTM-A345	Flat rolled electrical steel for magnetic applications
ASTM-A197	Cupola malleable iron
ANSI-B2.1	Pipe threads (Except dry seal)
ANSI-B16.1	Cast iron pipe flanges and flanged fitting, Class 25, 125, 250 and 800
ANSI-B16.1	Malleable iron threaded fittings, class 150 and 300
ANSI-B16.5	Pipe flanges and flanged fittings, steel nickel alloy and other special alloys
ANSI-B16.9	Factory-made wrought steel butt welding fittings
ANSI-B16.11	Forged steel fittings, socket-welding and threaded
ANSI-B16.14	Ferrous pipe plug, bushings and locknuts with pipe threads



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

Customer: Punjab State Power Corporation Ltd (PSPCL)

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ANSI-B16.25	Butt welding ends
ANSI-B18.1.1	Fire hose couplings screw thread
ANSI-B18.2.1	Inch series square and hexagonal bolts and screws
ANSI-B18.2.2	Square and hexagonal nuts
NSI-B18.21.1	Lock washers
ANSI-B18.21.2	Plain washers
ANSI-B31.1	Power piping
ANSI-B36.10	Welded and seamless wrought steel pipe
ANSI-B36.9	Stainless steel pipe
Other civil works standards	

CODES	TITLE
IS-269	33 grade ordinary portland cement
IS2721	Galvanized steel chain link fence fabric
IS-278	Galvanized steel barbed wire for fencing
IS-383	Coarse and fine aggregates from natural sources for concrete
IS-432 (P1 and P2)	Mild steel and medium tensile steel bars and hard-drawn steel wire for concrete reinforcement
IS-456	Code of practice for plain and reinforced concrete
IS-516	Method of test for strength of concrete
IS-800	Code of practice for general construction in steel
IS-806	Steel tubes for structural purposes
IS-1172	Basic requirements for water supply, drainage and sanitation
IS-1199	Methods of sampling and analysis of concrete
IS-1566	Hard-drawn steel wire fabric for concrete reinforcement
IS-1742	Code of Practice for Building drainage
IS-1785	Plain hard-drawn steel wire for pre-stressed concrete
IS-1786	High strength deformed Steel Bars and wires for concrete reinforcement
IS-1811	Methods of sampling Foundry sands



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

Customer: Punjab State Power Corporation Ltd (PSPCL)

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IS-1893	Criteria for earthquake resistant design of structures
IS-2062	Steel for general structural purposes
IS-2064	Selection, installation and maintenance of sanitary appliances code of practices
IS-2065	Code of practice for water supply in buildings
IS-2090	High tension steel bars used in pre-stressed concrete
IS-2140	Standard Galvanized steel wire for fencing
IS-2470 (P1 & P2)	Code of practice for installation of septic tanks
IS-2514	Concrete vibrating tables
IS-2645	Integral cement waterproofing compounds
IS-3025 (Part 1 to Part 48)	Methods of sampling and test (Physical and chemical) for water and waste water
IS-4091	Code of practice for design and construction of foundations for transmission line towers and poles
IS-4111 (Part 1 to P5)	Code of practice for ancillary structures in sewerage system
IS-4990	Plywood for concrete shuttering work
IS-5600	Sewage and drainage pumps
National building code of India 1970	
USBR E12	Earth Manual by United States Department of the interior Bureau of Reclamation
ASTM-A392-81	Zinc/Coated steel chain link fence fabric
ASTM-D1557-80	test for moisture-density relation of soils using 10-lb (4.5 kg)

CODES	TITLE
	rame land 18-in. (457 mm) Drop
ASTM-D1586(1967)	Penetration Test and Split-Barrel Sampling of Soils
ASTM-D2049-69	Test Method for Relative Density of Cohesionless Soils
ASTM-D2435	Test method for Unconsolidated, (1982) Undrained Strengths of Cohesive Soils in Triaxial Compression
BS-5075	Specification for accelerating Part I Admixtures, Retarding Admixtures and Water Reducing Admixtures



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

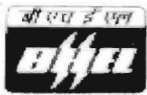
Customer: Punjab State Power Corporation Ltd (PSPCL)

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CPWD	Latest CPWD specifications
ACSR MOOSE CONDUCTOR	
IS:6745 BS:443-1969	Methods for Determination of Mass of zinc coating on zinc coated Iron and Steel Articles
IS:8263	Methods for Radio Interference
IEC:437-1973 NEMA:107-1964 CISPR	Test on High Voltage Insulators
IS:209, BS:3436-1961	Zinc Ingot
IS:398 Part - V IEC:209-1966	Aluminum Conductors for Overhead Transmission Purposes
BS:215(Part-II), IEC:209-1966	Aluminium Conductors galvanized steel reinforced extra high voltage (400 kV and above)
IS:1778, BS:1559-1949	Reels and Drums for Bare Conductors
IS:1521, ISO/R89-1959	Method for Tensile Testing of steel wire
IS:2629	Recommended practice for Hot dip Galvanising on Iron and Steel
IS:2633	Method for Testing Uniformity of coating of zinc Coated Articles
IS:4826/ ASTMA-472-729	Hot dip galvanised coatings on round steel wires
GALVANISED STEEL EARTHWIRE	
IS:1521, ISO/R:89-1959	Method for Tensile Testing of Steel Wire
IS:1778	Reels and Drums for Bare Conductors
IS:2629	Recommended practice for Hot Dip Galvanising on Iron and Steel
IS:2633	Methods for testing Uniformity of Coating of Zinc Coated Articles
IS:4826/ ASTM: A 475-72a BS:443-1969	Hot dip Galvanised Coatings on Round Steel Wires
IS:6745/ BS:443-1969	Method for Determination of mass of Zinc Coating on Zinc coated Iron and Steel Articles.
IS:209/ BS:3463-1961	Zinc ingot



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

Customer: Punjab State Power Corporation Ltd (PSPCL)

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IS:398 (Pt. I to P5:1992)/ BS:215 (Part-II)	Aluminum Conductors for overhead transmission purposes
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CODES	TITLE
Lighting Fixtures and Accessories	
IS:1913	General and safety requirements for electric lighting fittings
IS:3528	Water proof electric lighting fittings
IS:4012	Dust proof electric lighting fittings
IS:4013	Dust tight proof electric lighting fittings
IS:10322	Industrial lighting fittings with metal reflectors
IS:10322	Industrial lighting fittings with plastic reflectors
IS:2206	Well glass lighting fittings for use under ground in mines (nonflameproof type)
IS:10322	Specification for flood light
IS:10322	Specification for decorative lighting outfits
IS:10322	Luminaries for street lighting
IS:2418	Tubular fluorescent lamps
IS:9900	High pressure mercury vapour lamps
IS:1258	Specification for Bayonet lamp fluorescent lamp
IS:3323	Bi-pin lamp holder tubular fluorescent lamps
IS:1534	Ballasts for use in fluorescent lighting fittings. (Part-I)
IS:1569	Capacitors for use in fluorescent lighting fittings
IS:2215	Starters for fluorescent lamps
IS:3324	Holders for starters for tubular fluorescent lamps
IS:418	GLS lamps
IS:3553	Water tight electric fittings
IS:2713	Tubular steel poles
IS:280	MS wire for general engg. Purposes
Conduits, Accessories and Junction Boxes	



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

Customer: Punjab State Power Corporation Ltd (PSPCL)

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IS:9537	Rigid steel conduits for electrical wiring
IS:3480	Flexible steel conduits for electrical wiring
IS:2667	Fittings for rigid steel conduits for electrical wiring
IS:3837	Accessories for rigid steel conduits for electrical wiring
IS:4649	Adaptors for flexible steel conduits
IS:5133	Steel and Cast Iron Boxes
IS:2629	Hot dip galvanising of Iron & Steel

Lighting Panels

IS:13947	LV Switchgear and Control gear(Part 1 to 5)
IS:8828	Circuit breakers for over current protection for house hold and similar installations
IS:5	Ready mix paints
IS:2551	Danger notice plates
IS:2705	Current transformers

CODES	TITLE
IS:9224	HRC Cartridge fuse links for voltage above 650V(Part-2)
IS:5082	Wrought aluminium and Al. alloys, bars, rods, tubes and sections for electrical purposes
IS:8623	Factory built Assemblies of Switchgear and Control Gear for voltages upto and including 1000V AC and 1200V DC
IS:1248	Direct Acting electrical indicating instruments

Electrical Installation

IS:1293	3 pin plug
IS:371	Two to three ceiling roses
IS:3854	Switches for domestic and similar purposes
IS:5216	Guide for safety procedures and practices in electrical work
IS:732	Code of practice for electrical wiring installation (system voltage not exceeding 650 Volts.)
IS:3043	Code of practice for earthing
IS:3646	Code of practice of interior illumination part II & III



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

Customer: Punjab State Power Corporation Ltd (PSPCL)

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IS:1944	Code of practice for lighting of public through fares
IS:5571	Guide for selection of electrical equipment for hazardous areas
IS:800	Code of practice for use of structural steel in general building construction
IS:2633	Methods of Testing uniformity of coating on zinc coated articles
IS:6005	Code of practice for phosphating iron and steel
	INDIAN ELECTRICITY ACT
	INDIAN ELECTRICITY RULES
LT SWITCHGEAR	
IS:8623 (Part-I)	Specification for low voltage switchgear and control gear assemblies
IS:13947 (Part-I)	Specification for low voltage switchgear and control gear, Part 1 General Rules
IS:13947 (part-2)	Specification for low voltage switchgear and control gear, Part 2 circuit breakers
IS:13947 (part-3)	Specification for low voltage switchgear and control gear. Part 3 Switches, Disconnectors, Switch-disconnectors and fuse combination units
IS:13947 (part-4)	Specification for low voltage switchgear and control gear. Part 4 Contactors and motors starters
IS:13947 (part-5)	Specification for low voltage switchgear and control gear. Part 5 Control-circuit devices and switching elements
IS:13947 (part-6)	Specification for low voltage switchgear and control gear. Part 6 Multiple function switching devices
IS:13947 (part-7)	Specification for low voltage switchgear and control gear. Part 7 Ancillary equipments
IS:12063	Degree of protection provided by enclosures
CODES	TITLE
IS:2705	Current Transformers
IS:3156	Voltage Transformers
IS:3231	Electrical relays for power system protection
IS:1248	Electrical indicating instruments
IS:722	AC Electricity meters



Project: 3x33 MW Shahpurkandi PH-I & 3x33 MW+ 1x8 MW Shahpurkandi PH-II

Customer: Punjab State Power Corporation Ltd (PSPCL)

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IS:5578	Guide for Marking of insulated conductors of apparatus terminals
IS:13703 (part 1)	Low voltage fuses for voltage not exceeding 1000V AC or 1500V DC Part 1 General Requirements
IS:13703 (part 2)	Low voltage fuses for voltage not exceeding 1000V AC or 1500V DC Part 2 Fuses for use of authorized persons
IS:6005	Code of practice of phosphating iron and steel
IS:5082	Wrought Aluminum and Aluminum alloys for electrical purposes
IS:2633	Hot dip galvanising

Note: If any standard is expired or does not exist anymore than other standard which has substituted it, shall be applicable.



ANNEXURE-C

CORONA AND RADIO INTERFERENCE VOLTAGE (RIV) TEST

1. General

Unless otherwise stipulated, all equipment together with its associated connectors, where applicable, shall be tested for external corona (for 400kV & above) both by observing the voltage level for the extinction of visible corona under falling power frequency voltage and by measurement of radio interference voltage (RIV) for 132kV and above.

2. Test Levels:

The test voltage levels for measurement of external RIV and for corona extinction voltage are listed under the relevant clauses of the specification.

3. Test Methods for RIV:

- 3.1 RIV tests shall be made according to measuring circuit as per International Special Committee on Radio Interference (CISPR) Publication 16-1(1993) Part -1. The measuring circuit shall preferably be tuned to frequency with 10% of 0.5 Mhz but other frequencies in the range of 0.5 MHz to 2 MHz may be used, the measuring frequency being recorded. The results shall be in microvolts.
- 3.2 Alternatively, RIV tests shall be carried out in accordance with relevant IEC of respective equipment or NEMA standard Publication No. 107-1964.
- 3.3 In measurement of, RIV, temporary additional external corona shielding may be provided. In measurements of RIV only standard fittings of identical type supplied with the equipment and a simulation of the connections as used in the actual installation will be permitted in the vicinity within 3.5 meters of terminals.
- 3.4 Ambient noise shall be measured before and after each series of tests to ensure that there is no variation in ambient noise level. If variation is present, the lowest ambient noise level will form basis for the measurements. RIV levels shall be measured at increasing and decreasing voltages of 85%, 100%, and 110% of the specified RIV test voltage for all equipment unless otherwise specified. The specified RIV test voltage for 765kV, 400 kV, 220 KV is listed in the detailed specification together with maximum permissible RIV level in microvolts.
- 3.5 The metering instruments shall be as per CISPR recommendation or equivalent device so long as it has been used by other testing authorities.
- 3.6 The RIV measurement may be made with a noise meter. A calibration procedure of the frequency to which noise meter shall be tuned shall establish the ratio of voltage at the high voltage terminal to voltage read by noise meter.



4. **Test Methods for Visible Corona**

The purpose of this test is to determine the corona extinction voltage of apparatus, connectors etc. The test shall be carried out in the same manner as RIV test described above with the exception that RIV measurements are not required during test and a search technique shall be used near the onset and extinction voltage, when the test voltage is raised and lowered to determine their precise values. The test voltage shall be raised to 110% of specified corona extinction voltage and maintained there for five minutes. In case corona inception does not take place at 110%, test shall be stopped, otherwise test shall be continued and the voltage will then be decreased slowly until all visible corona disappears. The procedure shall be repeated at least 3 times with corona inception and extinction voltage recorded each time. The corona extinction voltage for purposes of determining compliance with the specification shall be the lowest of the three values at which visible corona (negative or positive polarity) disappears.

The test to determine the visible corona extinction voltage need not be carried out simultaneously with test to determine RIV levels.

However, both test shall be carried out with the same test set up and as little time duration between tests as possible. No modification on treatment of the sample between tests will be allowed. Simultaneous RIV and visible corona extinction voltage testing may be permitted at the discretion of Employer's inspector if, in his opinion, it will not prejudice other test.

5. **Test Records:**

In addition to the information previously mentioned and the requirements specified as per CISPR or NEMA 107-1964 the following data shall be included in test report:

- a) Background noise before and after test.
- b) Detailed procedure of application of test voltage.
- c) Measurements of RIV levels expressed in micro volts at each level.
- d) Results and observations with regard to location and type of interference sources detected at each step.
- e) Test voltage shall be recorded when measured RIV passes through 100 microvolts in each direction.
- f) Onset and extinction of visual corona for each of the four tests required shall be recorded.

Section-4

SCHEDULE OF GUARANTEED TECHNICAL PARTICULARS


72.5kV

CURRENT TRANSFORMERS

1. Name and address of manufacturer
2. Standards applicable
3. Type of CT (Live or Dead Tank Type)
4. Rated frequency (Hz)
5. Rated voltage U_r (kV)
6. Rated current
 - i) Rated continuous current (Amps)
 - ii) Rated extended primary current (Amps)
7. Short time thermal current withstand for 1 sec (kA)
8. Dynamic current withstand (kAp)
9. 1.2/50 micro sec impulse withstand voltage (kVp)
10. 250/2500 micro sec switching surge withstand voltage (dry and wet) (kVp)
11. One minute dry and wet power frequency withstand voltage (kV rms)
12. No. of primary winding
13. No. of cores per CT
14. Current ratio (for all cores)
15. Output Burden (for all cores)
16. Accuracy class (for all cores)
17. Knee point voltage at different taps (V) (for all cores)
18. Maximum exciting current at Knee point voltage at different ratios (for all cores) (mA)
19. Secondary winding resistance for all ratios and cores.
20. Instrument security factor at different ratios for metering cores
21. Radio interference voltage at $1.1 U_r/\sqrt{3}$ at 1.0 MHz (Micro Volts)
22. Corona extinction voltage (kV rms)

72.5kV

23. Partial discharge level (PC)
24. Standard to which oil conforms generally
25. Total weight (kg)
26. Confirm whether similar equipment are type tested
and in successful operation for at least 2 years
ratios (for all cores) (Ohms)
(Furnish type test report)
27. Overall General arrangement drawing of
CT is to be enclosed.

	Project:	3X33MW + 1X8MW SHAHPUR KANDI PH-II
	Customer:	PUNJAB STATE POWER CORPORATION LIMITED (PSPCL)
	Contractor:	Bharat Heavy Electricals Limited
	Document No.	TB-371-316-20, Rev.00
	Technical Specification:	72.5kV Current Transformer

ANNEXURE - A

SCHEDULE OF TECHNICAL DEVIATIONS


Bidder shall list below all technical deviation clause wise w.r.t. tender specifications:

S.No.	Section/ Page No.	Clause No.	Deviation	Reason / Justification
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Any deviation not specifically brought out in this section shall not be admissible for any commercial implication at later stage. Except to the technical deviations listed in this schedule, bidder's offer shall be considered in full compliance to the tender specifications irrespective of any such deviation indicated / taken elsewhere in the submitted offer.

Date:

Tenderer's Stamp & Signature

	Project:	3X33MW + 1X8MW SHAHPUR KANDI PH-II
	Customer:	PUNJAB STATE POWER CORPORATION LIMITED (PSPCL)
	Contractor:	Bharat Heavy Electricals Limited
	Document No.	TB-371-316-20, Rev.00
	Technical Specification:	72.5kV Current Transformer

SECTION 5

CHECK LIST FOR INFORMATION TO BE FURNISHED WITH OFFER RETURN THIS CHECKLIST AS PART OF THE OFFER DULY SIGNED


The offer may not be considered if the following information and this Checklist are not enclosed with the Offer.

BHEL ENQUIRY. NO:

BIDDER: OFFER REFERENCE:

A)

Sl. No.	Parameters	Data	Yes / No	Remarks
1.	Applicable Standard	IEC: 61869, IS-2705	Yes	
2.	Type of CT			
	a) Insulating medium	Oil	Yes	
	b) Installation	Outdoor	Yes	
	c) Mounting	Upright	Yes	
3.1	Earthing Conditions	Effectively Earthed	Yes	
3.2	Rated Frequency	50 Hz	Yes	
3.3	System Voltage	66kV	Yes	
3.4	Highest System Voltage	72.5kV	Yes	
3.5	Rated current	As per Section-1	Yes	
3.6	Rated short time withstand current	31.5kA	Yes	
3.7	Rated dynamic current withstand	79 KA	Yes	
3.8	One minute power frequency withstand voltage secondary terminal & earth	5 kV (rms)	Yes	
3.9	Minimum Creepage Distance	25 mm/kV	Yes	
3.10	a) One min dry and wet power frequency withstand voltage b) Lightning Impulse withstand voltage dry and wet (Peak Value)	140kVrms ±325kVp	Yes	
Sl. No.	Parameters	Data	Yes / No	Remarks

	Project:	3X33MW + 1X8MW SHAHPUR KANDI PH-II
	Customer:	PUNJAB STATE POWER CORPORATION LIMITED (PSPCL)
	Contractor:	Bharat Heavy Electricals Limited
	Document No.	TB-371-316-20, Rev.00
	Technical Specification:	72.5kV Current Transformer

4	CT Core Parameters	As per Tables given in Clause 1.2.3 of Section-1	Yes	
5	Extended Current rating	120% of primary current	Yes	
6	Oil filling & Drain Plug and Oil Sight glass	Provided	Yes	
7	Max. Temperature rise over design ambient temperature	As per IS/IEC	Yes	
8	External surface (if steel)	Hot Dip Galvanised	Yes	

B) TYPE TESTS

i) Compliance to clause 1.4 of section-1

(YES/NO)

C) Filled GTP Attached

(YES/NO)

D) Nil deviation certificate, Annex-A is attached

(YES/NO)

Date:

Signature of the authorized representative of Bidder

Company Seal