### NTPC LIMITED.

## RAMAGUNDAM STAGE I & II (3X200 MW + 3X500 MW) FGD SYSTEM PACKAGE

# TECHNICAL SPECIFICATION FOR AGITATORS OF FGD SLURRY TANKS

SPECIFICATION NO.: PE-TS-467 - 571-18000-A002



# PROJECT ENGINEERING MANAGEMENT NOIDA



#### TITLE: (3x200+3x500) MW RAMAGUNDAM FGD

# **TECHNICAL SPECIFICATIONS FOR**AGITATORS OF FGD SLURRY TANKS

SPECIFICATION No: PE-TS-467-571- 18000-A002		
SECTION		
REV. 00		
SHEET:		

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# (3x200+3x500) MW RAMAGUNDAM FGD TECHNICAL SPECIFICATIONS FOR AGITATORS OF FGD SLURRY TANKS

SPECIFICATION No: PE-TS-467-571-18000-A002		
SECTION-I, SUB-SECTION-A		
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## INTENT OF SPECIFICATION

ПИН

#### TITLE:

#### (3x200+3x500) MW RAMAGUNDAM FGD TECHNICAL SPECIFICATIONS FOR AGITATORS OF FGD SLURRY TANKS

SPECIFICATION No: PE-TS-467-571-18000-A002
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#### 1.0 SCOPE OF ENQUIRY/ INTENT OF SPECIFICATION

1.1 The specification covers Supply part, Services part and Mandatory spares comprising of design (i.e. Preparation and submission of drawing /documents including "As Built" drawings and O&M manuals), engineering, manufacture, fabrication, assembly, inspection / testing at vendor's & sub-vendor's works, painting, maintenance tools & tackles, fill of lubricants & consumables till handing over, mandatory spares along with spares for erection, start-up and commissioning, forwarding, proper packing, shipment and delivery at site, assembly AND services part covers supervision services for erection & commissioning, trial run at site and carrying out Performance guarantee tests at site, training of customer/ client O&M staff covering all aspects of the Agitator including Operation & Maintenance, Troubleshooting etc., training of customer at manufacturer's works (3 persons for 2 days including lodging and boarding) & handover in flawless condition of the package to the customer complete with all accessories for the total scope defined as per BHEL NIT & tender technical specification, amendment & agreements till placement of order for Flue Gas Desulphurization (FGD) plant of (3 X200 MW RAMAGUNDAM STAGE-I + 3X500 MW RAMAGUNDAM STAGE-II, DISTRICT- PEDDAPALLI, TELANGANA OF M/S NTPC LIMITED.

The following points may be noted.

- a. Agitators are part of various slurry tanks, details of which are given in Technical Information of Agitators.
- b. Bidder shall assume full unit responsibility for the entire equipment assembly and make all possible efforts to comply strictly with the requirements of this specification and other specifications/attachments to inquiry/order.
- c. The Bidder shall offer only proven design which meets the Provenness /Pre-qualification requirement of NTPC. Necessary document evidences as per Attachment-3K for qualification shall be submitted along with the bid. If bidder doesn't meet the specified provenness criteria, their offer will be rejected.
- The contractor shall be responsible for providing all material, equipment & services, which are required to fulfil the intent of ensuring operability, maintainability, reliability and complete safety of the complete work covered under this specification, irrespective of whether it has been specifically listed herein or not. Omission of specific reference to any component / accessory necessary for proper performance of the equipment shall not relieve them of the responsibility of providing such facilities to complete the supply, erection and commissioning, performance and guarantee/demonstration testing of Agitators for FGD Slurry Tanks.
- 1.3 It is not the intent to specify herein all the details of design and manufacture. However, the equipment / system shall conform in all respects to high standards of design, engineering and workmanship and shall be capable of performing the required duties in a manner acceptable to purchaser who will interpret the meaning of drawings and specifications and shall be entitled to reject any work or material which in his judgement is not in full accordance herewith.
- 1.4 The extent of supply under the contract includes all items shown in the drawings, notwithstanding the fact that such items may have been omitted from the specification or

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schedules. Similarly, the extent of supply also includes all items mentioned in the specification and /or schedules, notwithstanding the fact that such items may have been omitted in the drawing. Similarly, the extent of supply also includes all items required for completion of the system for its safe, efficient, reliable and trouble free operation.

- 1.5 Items though not specifically mentioned but needed to make the system complete as stipulated under these specifications are also to be furnished unless otherwise specifically excluded.
- 1.6 The general terms and conditions, instructions to tenderer and other attachment referred to elsewhere are hereby made part of the tender specifications. The equipment / material and works covered by this specification is subject to compliance to all the attachments referred in the specification. The tenderer shall be responsible for adherence to all requirements stipulated herein.
- 1.7 While all efforts have been made to make the specification requirement complete & unambiguous, it shall be bidders' responsibility to ask for missing information, ensure completeness of specification, to bring out any contradictory / conflicting requirement in different sections of the specification and within a section itself to the notice of BHEL and to seek any clarification on specification requirement in the format enclosed under Sec.-Ill of the specification within 10 days of receipt of tender documents. In absence of any such clarifications, in case of any contradictory requirement, the more stringent requirement as per interpretation of Purchaser/Customer shall prevail and shall be complied by the bidder without any commercial implication on account of the same. Further in case of any missing information in the specification not brought out by the prospective bidders as part of prebid clarification, the same shall be furnished by Purchaser/ Customer as and when brought to their notice either by the bidder or by purchaser/ customer themselves. However, such requirements shall be binding on the successful bidder without any commercial & delivery implication.
- 1.8 Deviations, if any, should be very clearly brought out clause by clause along with cost of withdrawal in the enclosed schedule (in Section -III); otherwise, it will be presumed that the vendor's offer is strictly in line with NIT specification. If no cost of withdrawal is given against the deviation, it will be presumed that deviation can be withdrawn without any cost to BHEL/it's customer.
- 1.9 In the event of any conflict between the requirements of two clauses of this specification & requirements of different codes/standards and between respective clauses of sub-section C & sub-section D, more stringent clause as per the interpretation of the owner shall apply.
- 1.10 In case all above requirements are not complied with, the offer may be considered as incomplete and would become liable for rejection.
- 1.11 Unless specified otherwise, all through the specification, the word contractor shall have same meaning as successful bidder/vendor and Customer/Purchaser/Employer will mean BHEL and/or Customer as interpreted by BHEL in the relevant context. Please refer GCC/SCC for better clarity.
- 1.12 The equipment covered under this specification shall not be dispatched unless the same have been finally inspected, accepted and dispatch release issued by BHEL/Customer.

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- 1.13 BHEL's Customer's representative shall be given full access to the shop in which the equipment's are being manufactured or tested and all test records shall be made available to him.
- 1.14 Various codes and standards to be used shall be as indicated in various parts of the specification. In case bidder uses any standard other than those indicated in the specification, the onus of establishing equivalence of the same with the specified standards will rest with the bidder and acceptance of the same shall be sole prerogative of customer. The bidder will also arrange for BHEL a copy of the standards in ENGLISH language. The cost of such service will be deemed to have been included by the bidder in the total cost of the package. BHEL will not entertain any additional cost on account of the same.
- 1.15 All text/ numeric in the document / drawings to be generated by the successful bidder will be in English language only.
- 1.16 The bidder's offer shall not carry any sections like clarification, interpretations and /or assumptions.

#### Note:

- a) Bidder to note that BHEL reserves the right for drawing/document submission through web based Document Management System. Bidder would be provided access to the DMS for drawing/document approval and adequate training for the same. Detailed methodology would be finalized during the kick-off meeting. Bidder to ensure following at their end.
- Internet explorer version Minimum Internet Explorer 7.
- Internet speed 2 mbps (Minimum preferred).
- Pop ups from our external DMS IP (124.124.36.198) should not be blocked.
- Vendor's internal proxy setting should not block DMS application's link (http://dmsserver.bhelpem.com/Wrench%20Web%20Access/Login.aspx.).



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PROJECT INFORMATION WITH WIND AND SEISMIC DESIGN CRITERIA

CLAUSE NO.	PROJECT INFORMATION					
1.00.00	Background					
	Ramagundam stage- I (3x200 MW) steam generators were designed for coals with GCV of 4300 kcal/kg while presently the units are fired with coal having GCV in the range of 3500-3800 kcal/kg.					
1.01.00	Location and Approach					
	NTPC Ramagundam (RSTPS) is a pit-head thermal power station based on the coal supplied from the nearby Singareni Mines of M/s. SCCL and water from Pochampad Dam. The station is located in the Peddapalli district of the Indian state of Telangana. about 60 kms from Karimnagar town and 100 kms from Warangal. Ramagundam Railway station is on the Delhi - Chennai main line. Ramagundam is well connected to Hyderabad by Rajiv Rahadari state highway.					
	The aerial distance from Ramagundam to Hyderabad is 178 km while the road distance between Ramagundam to Hyderabad is 209 km and by train it is 224 Km. Nearest commercial airport is Rajiv Gandhi International Airport, Hyderabad at about 250 km.					
	Vicinity plan of the proposed proje	Vicinity plan of the proposed project is placed at <b>Annexure –I.</b>				
1.02.00	Not Used					
1.03.00	Unit Capacity					
	The units are originally designed for 200 MW which is being uprated for unit TMCR (Turbine through separate R&M package) rating of 210 MW. This applies to all the three units. The BMCR shall remain the same and is considered adequate for the uprated steam turbine.					
1.04.00	Equipment cooling water					
	The cooling water system for equipment/systems is taken from existing equipment cooling water (ECW) sources. Any requirement for equipment cooling shall be from the existing ECW system only. Water for ash disposal requirements, if any, shall also be taken from existing nearby ash water lines.					
1.05.00	Coal Quality Parameters / Fuel (	Dil Characteristic	s			
	Coal Quality Parameters / Fuel Oi	Characteristics &	Plant Water details	<b>S</b> :		
	(i) The Coal quality parameters and Fuel Oil characteristics are indicated in Table-1 & Table-2 respectively below.					
	(ii) Process water: Process water quality is CW Blowdown based on the COC indicated in Table-4.					
	(iii) Clarified water:					
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CLAUSE NO.	PROJECT INFORMATION				
	Clarified water quality is indicated in Table-4.				
	(iv) <b>DM water for Equipment cooling water system.</b> DM water quality is indicated in Table-5.				
1.06.00	Steam Generator and ESP data: refer Table-6.				
1.07.00	Drawings are enclosed as per Table-7 for initial overview to the Bidder.				
2.00.00	NOT USED				
3.00.00	Capacity				
	Stage-I 3 x 200 MW				
	Stage-II 3 x 500 MW				
4.00.00	Metrological Data				
	The metrological data from nearest observatory is placed at <b>Annexure-II.</b>				
5.00.00	Criteria for Earthquake Resistant Design of Structures and Equipment				
	All structures and equipment shall be designed for seismic forces adopting the site specific seismic information provided in this document and using the other provisions in accordance with IS:1893 (Part 1 to Part 4). Pending finalization of Part 5 of IS:1893, provisions of part 1 shall be read along with the relevant clauses of IS:1893:1984, for embankments.				
	A site specific seismic study has been conducted for the project site. The peak ground horizontal acceleration for the project site, the site specific acceleration spectral coefficients (in units of gravity acceleration 'g') in the horizontal direction for the various damping values and the multiplying factor (to be used over the spectral coefficients) for evaluating the design acceleration spectra are as given at Appendix-I.				
	Vertical acceleration spectral values shall be taken as 2/3rd of the corresponding horizontal values.				
	The site specific design acceleration spectra shall be used in place of the response acceleration spectra, given at figure-2 in IS:1893 (Part 1) and Annex B of IS:1893 (Part 4). The site specific acceleration spectra along with multiplying factors specified in Appendix-I includes the effect of the seismic environment of the site, the importance factor related to the structures and the response reduction factor. Hence, the design spectra do not require any further consideration of the zone factor (Z), the importance factor (I) and response reduction factor (R) as used in the IS:1893 (Part 1 to Part 4).				
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CLAUSE NO.

#### **PROJECT INFORMATION**

#### **Damping in Structures**

The damping factor (as a percentage of critical damping) to be adopted shall not be more than as indicated below for:

a) Steel structures : 2%

b) : 5%

Reinforced Concrete structures

c) Reinforced Concrete Stacks : 3%

d) Steel stacks : 2%

#### Method of Analysis

Since most structures in a power plant are irregular in shape and have irregular distribution of mass and stiffness, dynamic analysis for obtaining the design seismic forces shall be carried out using the response spectrum method. The number of vibration modes used in the analysis should be such that the sum total of modal masses of all modes considered is at least 90 percent of the total seismic mass and shall also meet requirements of IS:1893 (Part 1). Modal combination of the peak response quantities shall be performed as per Complete Quadratic Combination (CQC) method or by an acceptable alternative as per IS:1893 (Part 1).

In general, seismic analysis shall be performed for the three orthogonal (two principal horizontal and one vertical) components of earthquake motion. The seismic response from the three components shall be combined as specified in IS:1893 (Part 1).

The spectral acceleration coefficient shall get restricted to the peak spectral value if the fundamental natural period of the structure falls to the left of the peak in the spectral acceleration curve.

For buildings, if the design base shear ( $V_B$ ) obtained from modal combination is less than the base shear ( $\overline{V}_B$ ) computed using the approximate fundamental period ( $T_a$ ) given in IS:1893:Part 1 and using site specific acceleration spectra with appropriate multiplying factor, the response quantities (e.g. member forces, displacements, storey forces, storey shears and base reactions) shall be enhanced in the ratio of  $\overline{V}_B/V_B$ . However, no reduction is permitted if  $\overline{V}_B$  is less than  $V_B$ .

#### **Design/Detailing for Ductility for Structures**

The site specific design acceleration spectra is a reduced spectra and has an inbuilt allowance for ductility. Structures shall be engineered and detailed in accordance with relevant Indian/International standards to achieve ductility.

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CLAUSE NO.	PROJECT INFORMATION						
	APPENDIX -						
	SITE SPECIFIC SEISMIC PARAMETERS FOR DESIGN OF STRUCTURES AND EQUIPMENT						
	The various site specific seismic parameters for the project site shall be a follows:	as					
	1) Peak ground horizontal acceleration (MCE) : 0.2	<u>2</u> 8 g					
	2) Multiplying factor to be applied to the site specific horizontal acceleration spectral coefficients (in units of gravity acceleration 'g') to obtain the design acceleration spectra	horizontal acceleration spectral coefficients (in units of gravity acceleration 'g') to obtain the design acceleration					
	a) for special moment resisting steel frames designed and detailed as per IS:800 : 0.08	32					
	b) For special concentrically braced steel frames : 0.06 designed and detailed as per IS:800	32					
	c) for special moment resisting RC frames designed and detailed as per IS:456 and IS:13920 : 0.049						
	d) for RCC chimney, RCC Natural Draft Cooling Tower : 0.10	63					
	e) For Liquid retaining tanks : 0.09						
	f) for Steel chimney, Absorber tower, Vessels : 0.1	23					
	g) for design of structures not covered under 2 (a) to 2 (f) above and under 3 below, in general (excluding special : 0.082 structure/ configuration/materials)						
	3) Multiplying factor to be applied to the site specific horizontal acceleration spectral coefficients (in units of gravity acceleration 'g') for design of equipment and structures where inelastic action is not relevant or not  2.163 permitted						
	Note: g = Acceleration due to gravity						
	The horizontal seismic acceleration spectral coefficients are furnished in subsequent pages.						
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CLAUSE NO.	PROJECT INFORMATION					
	APPENDIX – I					
	SITE SPECIFIC SEISMIC PARAMETERS FOR DESIGN OF STRUCTURES AND EQUIPMENT					
	The various site specific seismic parameters for the project site shall be as follows:					
	Peak ground horizontal acceleration (MCE)	: 0.28 g				
	2) Multiplying factor to be applied to the site specific horizontal acceleration spectral coefficients (in units of gravity acceleration 'g') to obtain the design acceleration spectra					
	a) for special moment resisting steel frames designed and detailed as per IS:800	: 0.082				
	b) For special concentrically braced steel frames designed and detailed as per IS:800	: 0.062				
	c) for special moment resisting RC frames designed and detailed as per IS:456 and IS:13920 : 0.049					
	d) for RCC chimney, RCC Natural Draft Cooling Tower	: 0.163				
	e) For Liquid retaining tanks	: 0.098				
	f) for Steel chimney, Absorber tower, Vessels	: 0.123				
	g) for design of structures not covered under 2 (a) to 2 (f) above and under 3 below, in general (excluding special structure/ configuration/materials)					
	3) Multiplying factor to be applied to the site specific horizontal acceleration spectral coefficients (in units of gravity acceleration 'g') for design of equipment and structures where inelastic action is not relevant or not permitted : 0.163					
	Note: g = Acceleration due to gravity					
	The horizontal seismic acceleration spectral coefficients are furnished in subsequent pages.					
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**ANNEXURE-A** 

# HORIZONTAL SEISMIC ACCELERATION SPECTRAL COEFFICIENTS (In units of 'g')

Time Period	Damping Factor (as a percentage of critical damping)		
(Sec)	2%	3%	5%
0	1.000	1.000	1.000
0.03	1.000	1.842	1.450
0.04	1.355	2.032	1.600
0.05	1.716	2.223	1.750
0.06	2.081	2.413	1.900
0.07	2.449	2.604	2.050
0.08	2.820	2.794	2.200
0.09	3.194	2.985	2.350
0.10	3.570	3.175	2.500
0.105	3.759	3.175	2.500
0.106	3.760	3.175	2.500
0.11	3.760	3.175	2.500
0.115	3.760	3.175	2.500
0.12	3.760	3.175	2.500
0.125	3.760	3.175	2.500
0.13	3.760	3.175	2.500
0.135	3.760	3.175	2.500
0.14	3.760	3.175	2.500
0.145	3.760	3.175	2.500
0.15	3.760	3.175	2.500
0.20	3.760	3.175	2.500
0.25	3.760	3.175	2.500
0.27	3.760	3.175	2.500
0.30	3.760	3.175	2.500
0.32	3.760	3.175	2.500
0.35	3.760	3.175	2.500
0.372	3.760	3.175	2.500
0.40	3.500	3.175	2.500
0.402	3.483	3.159	2.488
0.405	3.457	3.136	2.469
0.41	3.415	3.098	2.439
0.425	3.294	2.988	2.353
0.45	3.111	2.822	2.222
0.50	2.800	2.540	2.000

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**ANNEXURE-A** 

CLAUSE NO.	PROJECT INFORMATION
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# HORIZONTAL SEISMIC ACCELERATION SPECTRAL COEFFICIENTS (In units of 'g')

Time Period	Damping Factor (as a percentage of critical damping)				
(Sec)	2%	3%	5%		
0.55	2.545	2.309	1.818		
0.60	2.333	2.117	1.667		
0.65	2.154	1.954	1.538		
0.70	2.000	1.814	1.429		
0.75	1.867	1.693	1.333		
0.80	1.750	1.588	1.250		
0.85	1.647	1.494	1.176		
0.9	1.556	1.411	1.111		
0.95	1.474	1.337	1.053		
1.0	1.400	1.270	1.000		
1.05	1.333	1.210	0.952		
1.10	1.273	1.155	0.909		
1.15	1.217	1.104	0.870		
1.20	1.167	1.058	0.833		
1.25	1.120	1.016	0.800		
1.30	1.077	0.977	0.769		
1.35	1.037	0.941	0.741		
1.40	1.000	0.907	0.714		
1.45	0.966	0.876	0.690		
1.50	0.933	0.847	0.667		
1.55	0.903	0.819	0.645		
1.60	0.875	0.794	0.625		
1.65	0.848	0.770	0.606		
1.70	0.824	0.747	0.588		
1.75	0.800	0.726	0.571		
1.80	0.778	0.706	0.556		
1.85	0.757	0.686	0.541		
1.90	0.737	0.668	0.526		
1.95	0.718	0.651	0.513		
2.0	0.700	0.635	0.500		
2.05	0.683	0.620	0.488		
2.10	0.667	0.605	0.476		
2.15	0.651	0.591	0.465		
2.20	0.636	0.577	0.455		
2.25	0.622	0.564	0.444		

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**ANNEXURE-A** 

# HORIZONTAL SEISMIC ACCELERATION SPECTRAL COEFFICIENTS (In units of 'g')

Time Period	Damping Factor (as a percentage of critical damping)				
(Sec)	2%	3%	5%		
2.30	0.609	0.552	0.435		
2.35	0.596	0.540	0.426		
2.40	0.583	0.529	0.417		
2.45	0.571	0.518	0.408		
2.50	0.560	0.508	0.400		
2.55	0.549	0.498	0.392		
2.60	0.538	0.488	0.385		
2.65	0.528	0.479	0.377		
2.70	0.519	0.470	0.370		
2.74	0.511	0.464	0.365		
2.80	0.500	0.454	0.357		
2.85	0.491	0.446	0.351		
2.88	0.486	0.441	0.347		
2.90	0.483	0.438	0.345		
2.95	0.475	0.431	0.339		
3.0	0.467	0.423	0.333		
3.05	0.459	0.416	0.328		
3.10	0.452	0.410	0.323		
3.15	0.444	0.403	0.317		
3.20	0.438	0.397	0.313		
3.25	0.431	0.391	0.308		
3.30	0.424	0.385	0.303		
3.35	0.418	0.379	0.299		
3.40	0.412	0.374	0.294		
3.45	0.406	0.368	0.290		
3.50	0.400	0.363	0.286		

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6.00.00	CRITERIA FOR W EQUIPMENT	IND	RESISTANT	DESIGN	OF	STRUCTU	JRES	AND	
	All structures shall be designed for wind forces in accordance with IS: 875 (Part-3 and as specified in this document. See Annexure – B for site specific information.								
		Along wind forces shall generally be computed by the Peak (i.e. 3 second gust) Wind Speed method as defined in the standard.							
	Along wind forces on shall also be compute Effectiveness Factor designed for the high Peak Wind Speed met	ted, Metho er of	for dynamic e od as defined i	ffects, usi n the star	ing the ndard.	e Gust Fac The structu	ctor or ures sh	Gust all be	
	Analysis for dynamic has a height to mini fundamental frequency	mum	lateral dimens	ion ratio	greater				
	Susceptibility of structure should be examin recommendations of IS	ed	and designed	l/detailed	acco	rdingly fo	llowing		
	It should be estimated enhance the wind lo factor, if necessary, s account for the interfer	ading hall s	g on the struct suitably be estin	ure under	r consi	deration. E	nhanc	ement	
	Damping in Structure	es							
	The damping factor (a more than as indicated			tical damp	oing) to	be adopted	d shall	not be	
	a) Welded steel struct	ures		:	1.0%	6			
	b) Bolted steel structur	res/R	CC structures	:	2.0%	6			
	c) Prestressed concre	ete str	ructures	:	1.6%	6			
	d) Steel stacks : As per IS:6533 & CICINI Model Code whichever i more critical.								
FLUE GAS D	T-3 PROJECTS ESULPHURISATION (FGD) STEM PACKAGE		FECHNICAL SPECIFI SECTION-VI DOC. NO.: CS-0011-		SUB S	PART-A SECTION-IIA5 ROJECT ORMATION	PAGE	9 OF 32	

CLAUSE NO.	PROJECT INFORMATION					
				AN	NEXURE-B	
	SITE SPECIFIC DESIGN PARAMETERS					
	The various design par project site shall be as	rameters, as defined in IS: follows:	875	5 (Part-3), to be ad	opted for the	
		speed "V <sub>b</sub> " at ten he mean ground level		44 meters/seco	ond	
	b) The risk coefficient '	"K <sub>1</sub> "		1.07		
	c) Category of terrain		:	Category-2		
7.00.00	FOUNDATION SYST	TEM AND GEOTECHNIC	CAL	_ DATA		
7.00.01		foundation system for the conding bore logs are enclose			enclosed at	
7.00.02	The available soil data is of vicinity of proposed structures, therefore, bidder shall carryout his own detailed soil investigation for facilities under this package and shall be as per the scheme approved by owner. The scheme for geotechnical investigation shall be as given at Clause 7.07.00 and shall be approved by owner before execution. Geotechnical investigation work shall got executed by the Contractor through the agencies as mentioned in Clause No. 7.07.03. However, no time extension shall be given on account of soil investigation carried out by the Bidder. The geotechnical investigation report shall be prepared with detailed recommendations regarding type of foundation and allowable bearing pressure for various structures/ facilities and other soil parameters. The report shall be submitted for Owner's approval prior to commencement of design of foundation.				be as per the be as given at Geotechnical as mentioned count of soil port shall be and allowable ne report shall	
7.00.03	The furnished borelog details are specific to the co-ordinates where the boreholes have been carried out and are provided for bidder's information only. Soil profile in the proposed area may vary with respect to the borelogs enclosed for bidder's information. Bidder has to consider all such variations in his estimation, over the extent of the work to be carried out. The Bidder should note that nothing extra whatsoever on account of variation between soil data collected by Owner and that found by the Bidder during geotechnical investigation by him or during execution of works, shall be Payable					
7.00.04	Tank Foundations					
	<ul> <li>a) The tanks shall rest on flexible tank pad foundation, resting on sand with concrete ring wall to retain sand. Base of the concrete ring wall shall not rest on the expansive soil, if any.</li> </ul>					
		it soil inside the concrete ring Sand for filling shall be dean e I to III.				
FLUE GAS D	OT-3 PROJECTS ESULPHURISATION (FGD) STEM PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.: CS-0011-109 (3)-9		PART-A SUB SECTION-IIA5 PROJECT INFORMATION	PAGE 10 OF 32	

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	c) Sand shall be spread in layers not exceeding 30cm compacted thickness over the area. Each layer shall be uniformly compacted by mechanical means like plate vibrators, small vibratory rollers, etc to achieve a relative density of not less than 80%.					
	d) Other requirements of tank foundations shall be as per IS 803 and as specified elsewhere in the specifications.					
7.02.00	Foundation System					
	The requirements for the foundation system to be adopted are as given in subsequent clauses. Depending upon the depth of competent strata/stratum, type of structures, functional requirement of facility, extent of cutting / filling, suitable foundation, open or pile shall be adopted with approval of owner.					
7.02.01	General Requirements					
	<ul> <li>a) All structures/equipment shall be supported either on suitable open foundations (isolated, combined, raft) or pile foundations depending on type of structures/facilities, sub-strata, topography etc.</li> </ul>					
	b) The roads, ground floor slabs, trenches, pipe pedestals, channels/drains and staircase foundation with foundation loading intensity less than 4 T / M2 may be supported on open / shallow foundations resting on virgin / controlled compacted filled up soil.					
	c) No other foundation (other than as mentioned in (b) above) shall rest on the filled up ground / soil.					
	d) No foundation shall rest on the black cotton soil.					
	<ul> <li>e) Before execution of work the bidder shall ensure that there is no obstruction to underground/overground facilities like sewer lines, pipe lines etc. Any such damage and remedial/ rectification measures shall be at the contractors cost.</li> </ul>					
	f) Bidder shall also ensure that there is no damage to existing nearby foundations and the foundations pertaining to this package are not placed at shallower depth than the nearby foundations. If required depth of foundation is deeper than the existing foundations, proper protection shall be provided to existing foundations.					
	g) All foundations shall be designed in accordance with relevant parts of the latest revisions of Indian Standards.					
	h) The water table for design purpose shall be considered at Finished Ground Level.					
	<ul> <li>i) A combination of open and pile foundations shall not be permitted under the same equipment / structure / building.</li> </ul>					
	j) Foundation for equipments on ground floor					
	For equipments of static weight upto 1.5 T, the equipment may be supported on the ground floor slab by locally thickening the slab. Thickening of the ground floor slab shall be done upto an extent of about 0.6 m beyond the plan area of the equipment on all the sides. Further, the load intensity below the equipment shall be limited to 4T/m2. Other requirements of floor slab and compaction below the floor slab shall be adhered, as specified elsewhere in the specifications.					
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	For equipment's of static weight between 1.5 T and 20 T, the equipment may be supported on compacted sand filling with the load intensity below the equipment limited to 4T/m2. The minimum depth of foundation is 1.0m below FFL. Other requirements of sand compaction below the foundation shall be adhered, as specified elsewhere in the specifications.				
	For equipment of static weight more than 20 T, the equipment foundation shall be taken to the founding level or shall be built up with PCC from the level as mentioned in the Table 2. The pedestal of equipment foundation or the foundation Block shall be isolated from the adjoining floor slab by providing bitumen impregnated fiber board of minimum 50 mm thick, conforming to IS: 1838 all around the equipment pedestal for the full depth of the floor slab.				
7.02.02	Open Foundations				
	In case open foundations are adopted, following shall be adhered to.				
	a) The minimum width of foundation shall be 1.0 m.				
	b) Minimum depth of foundation shall be 1.0m below Ground Level.				
	c) It shall be ensured that all foundations of a particular structure/ buildings/ facility shall rest on one bearing stratum.				
	d) Wherever the intended bearing sub-strata is virgin soil stratum but the actual stratum encountered during foundation excavation consists of filled up soil at founding level, under such cases either the foundation shall be lowered completely into the virgin stratum or the filled up soil upto the virgin layers shall be removed and built up through PCC (1:4:8) up to designed foundation level.				
7.02.03	Pile Foundations –				
	In case piles are adopted, following shall be adhered to :				
	i) The pile foundation shall be of RCC, Cast-in-situ bored piles as per IS:2911. Pile boring shall be done using Rotary Hydraulic Rigs. However, conventional tripod rig may be allowed in inaccessible areas subject to site specific conditions. Two stage flushing of pile bore shall be ensured by airlift technique duly approved by the Employer.				
	If required, temporary or permanent MS liner may be provided for piling.				
	ii) The minimum diameter of pile shall be 600 mm. The allowable load capacity of the pile in different modes (vertical compression, lateral and pullout) shall be as per approved geotechnical report & as enclosed in relevant annexure:				
	iii) Only straight shaft piles shall be used. Minimum cast length of pile above cutoff level shall be 1.0 m.				
	iv) The contractor shall furnish design of piles (in terms of rated capacity, length, diameter, termination criteria to locate the founding level for construction of pile in terms of measurable parameter, reinforcement for job as well as test piles, pile load test arrangement, locations of initial test piles etc.) for Engineer's approval.				
FLUE GAS D	T-3 PROJECTS  ESULPHURISATION (FGD) STEM PACKAGE  TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.: CS-0011-109 (3)-9  PART-A SUB SECTION-IIA5 PROJECT INFORMATION  PAGE 12 OF 32				

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	v)	part) and accepte	shall be carried out in d construction methodo d by the Contractor for E	logy. The construction	,
	vi)		load tests to be perfonall be subject to minimu		eter and rated
		/ertical			
		_ateral	Minimum of 2 Nos. i	n each mode.	
		Jplift			
	vii)	oile capacity. In o	d test shall be conducte case of vertical compres yclic as per IS:2911 (rel	ssion test (initial test)	
	viii)	above the COL to suitable de-water conducted at a le one created to rer	e conducted at pile Cut- he test pit shall be kep ring methods. Alternativel higher than COL. In nove the effect of skin hitable diameter larger the	ot dry throughout the vely the vertical loa such a case, an annu friction above COL b	test period by d test may be ular space shall
	ix)		e pile load tests to be pe e capacity of pile shall b		
		) Vertical : 0.5	tical : 0.5% of the total number of piles provided.		
		i) Lateral : 0.5%	eral : 0.5% of the total number of piles provided.		
	x)		on piles shall be conduable pile capacity. Pile Employer.		
	xi)	desired capacity of the Contractor sl	pile load test shows to or pile(s) have been reje nall install additional pi rdingly be reviewed and	ected due to any othe le(s) as required an	er reason, then id the pile cap
	xii)	as per IS:2911 equipment and in nstitute prior to t	nd interpretation of pile (Part-4). Contractor shatruments are properly their use. Settlement / Variable Differential T	all ensure that all calibrated at a reput movement of the parts.	the measuring ted laboratory / ile top shall be
	xiii)	anchor piles / ro	initial test piles shall be ock anchors alone or d ledge with concrete bloc	combination of anch	
FLUE GAS D	DT-3 PROJECTS ESULPHURISATION STEM PACKAGE	FGD)	HNICAL SPECIFICATION SECTION-VI C. NO.: CS-0011-109 (3)-9	PART-A SUB SECTION-IIA5 PROJECT INFORMATION	PAGE 13 OF 32

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	xiv)	This test replace imperfect specialist test equi	in Pile Integrity test shall be cond shall be used to identify the rothe use of static load test. To tion of the pile shaft and shall tragency to be approved by Engipment shall be of TNO or PDI firm to ASTM.	outine load test and r This test is limited be undertaken by a ineering department	not intended to to assess the an independent of Owner. The		
	xv)	working tests sha already I tests. In tests, the decided prevail. N	ain Dynamic Load Test may be of piles. However, at least two nurull be carried out on pile on which been carried out for establishing case of discrepancy if any between additional static routine vertical by the Engineer and the results Number of routine vertical pile to total of static routine vertical load	mbers of static routing the high strain dynaming the correlation because dynamic and stated load tests shall because of static routine veroad tests as per clause.	ne vertical load c load test has etween the two tic vertical load e conducted as rtical load shall use 7.02.03 (ix)		
		test and conducte owner. F force vel total pile or equive	The procedure to carry out the test shall be submitted to the Engineer. The test and equipment shall conform to ASTM D4945-00. The test shall be conducted by an experienced independent test agency approved by the owner. Field data shall be submitted to the site engineer and shall include force velocity curves, pile capacity, simulated static load test curve, net and total pile displacement, pile integrity. A (Case pile wave analysis) CAPWAP or equivalent software analysis shall be conducted on the field data for correct capacity estimation and to evaluate end bearing and skin friction				
	xvi)		nd considerations, single pile may e, pile shall be connected with ti s.				
	xvii)		tion of frictional resistance of ed for computation of frictional re	•	, shall not be		
	xviii)	Reinforce	ement for job piles shall be desig	ned as following:			
		` '	Compression + bending piles: Fo capacities in compression and be	•	•		
	(b) Tension + bending piles: For these piles, the actual pile forces to be considered. However, maximum 3 types of combinations for varying percentage of tension capacity + bending case may be designed & adopted by contractor for the entire scope of work under this package.						
7.03.00	Special Requ	iirements					
7.03.01	Details of tre	atment for	foundations / underground structions are the structions are the structions are the structions.				
FLUE GAS D	I DT-3 PROJECTS DESULPHURISATION STEM PACKAGE	ON (FGD)	TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.: CS-0011-109 (3)-9	PART-A SUB SECTION-IIA5 PROJECT INFORMATION	PAGE 14 OF 32		

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		ctor shall carry out chemical and I treatment shall be provided acc		l geotechnical			
7.04.00	Excavation, Filling and	Dewatering					
7.04.01	arrangement, if required computations and back	comprehensive dewatering of shall be adopted. Scheme for up data for dewatering shable shall be maintained at 0.5m b	or dewatering and d II be submitted for	esign with all the owner's			
7.04.02	the founding level. In concountered at founding compensated by PCC M7	cundations shall be covered with case of any local loosening of g level during excavation the 7.5. The final layer of about 300 by suitable means, so as to avoic	f soil or any loose e same shall be mm thickness above	pockets are removed and the founding			
7.04.03	with approved material thickness of layers upto	tions, pipes, trenches, sumps, pi in layers not exceeding 300 r 500mm with heavy mechanical to 90% of standard proctor der -cohesive soils	mm compacted thic compacting equipme	kness (higher ent) and each			
		less than 150 mm and interstic ation, plinths etc. and shall be of after filling the interstices.					
7.04.04		nes/channels shall be decided a Il be properly compacted prior to					
7.04.05		road design shall be carried out ompleted upto the formation leve		er earth filling			
7.04.06	of falling or sliding of mat	all necessary measures during terial or article from any bank o If meter above the footing by p bank or sides.	r side of such excav	ation which is			
	excavation work to preve	warning signs shall be put unt any persons or vehicles fallind to work where he may be stexcavations or trenches.	ng into the excavation	n trench. No			
7.05.00	EXCAVATION IN ROCK						
		e carried out by mechanical mea tructures under this package, co					
7.05.01		be done by a specialised agende done by using time delay deto					
7.05.02	7.05.02  a) Contractor shall engage an agency expert in blasting such as, NIRM (National Institute of Rock Mechanics), CMPDIL, Central Institute of Mining and Fuel Research Dhanbad, Dept. of Mining of Govt. Institutions etc. to design detailed blasting scheme and get the same approved from Engineer before carrying out the blasting operation. All blasting shall be done as per the approved blasting scheme &						
FLUE GAS D	IT-3 PROJECTS ESULPHURISATION (FGD) STEM PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.: CS-0011-109 (3)-9	PART-A SUB SECTION-IIA5 PROJECT INFORMATION	PAGE 15 OF 32			

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		perations shall be done under the blasting expert.	he supervision & gu	idance of the		
		aws, (Explosives Act etc.) rules, acquisition, transport, storage, hollowed.				
	blasting work as as per explosive	shall obtain Licenses from Comwell as for procuring, transportings act. The Contractor shall be proper accounting of the explos	g to site and storing t responsible for the s	the explosives		
	which may occu any operations	shall be responsible and liable for to any person or property of t connected with the storage, tr asting operations.	he project or public	on account of		
7.06.00	Sheeting & Shoring					
	difficulties, if any, likely piling, sheeting and shori	certain for himself the nature of to be encountered in excavation ing, bracing and maintaining suit the Contractor, to the satisfaction	n while executing the able slopes, drainage	e work. Sheet		
7.07.00	Geotechnical Investigation	tion				
	The Contractor shall carry out detailed geotechnical investigation in the areas under his scope for establishing the sub-surface conditions and to decide type of foundations for the structures envisaged, construction methods, any special requirements/treatment called for remedial measures for sub-soil/ foundations etc. in view of soft sub-soils, aggressive sub-soils and water, expansive/swelling soils etc. prior to commencement of detailed design/drawings. The Contractor shall obtain the approval for the field testing scheme proposed by him from the Owner before undertaking the geotechnical investigation work.					
7.07.01.00	Scheme of geotechnica	I Investigation				
7.07.02.01	Field test shall include bu	at not be limited to the following:				
	collection of disturbed sa	enetration Test (SPT), Dynamic amples (DS) and undisturbed so Electrical Resistivity Test (ER es, etc.	oil samples (UDS), T	rial Pits (TP),		
7.07.02.02	diameter of UDS sample	ole shall be minimum 150 mm or shall be 100 mm minimum. Co otary drill & double tube core bar	ore drilling in rock sha			
The minimum tests are indicated in Clause No. 7.08.00. Adequate number of tests shall be conducted up to sufficient depth for complete determination of subsoil conditions. The depth of boreholes shall be as specified in Appendix A. SPT shall be carried out in all types of soil deposits and in all rock formations with core recovery up to 20%, met within a borehole. This test shall be conducted at every 3.0 m interval or at change of strata, up to the final depth. SPT 'N' of 100 and above shall be referred as refusal. UDS shall be collected at every 3.0 m interval or at change of strata up to depth of borehole. UDS may be replaced by additional SPT, if SPT'N' value in the strata is above 50.						
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7.07.02.04	to the foll	Laboratory tests shall be done as per relevant IS codes. The laboratory tests, not be limited to the following shall be conducted on disturbed and undisturbed soil samples, rock samples & water samples collected during field investigations in sufficient numbers.					
	Laborato	ory Tests on So	il Samp	les			
	Size Ana Moisture Compres Analysis	alysis, Hydromet Content, Specification Test, Free test on soil and	er Analy ic Gravi s swell water s	out on disturbed and u ysis, Atterberg Limits, T ty and Bulk Unit Weight Index, Shrinkage Limit, amples to determine the any other chemicals harm	riaxial Shear Tests , Consolidation Test , Swell Pressure T e carbonates, sulpha	(UU), Natural ts, Unconfined est, Chemical ttes, chlorides,	
	Laborato	ory Tests on Ro	ck Sam	ples			
	durability Point Ioa	index, Unconfin	ed com	density, Specific Gravit pression test (Both at sa ormability test (Both at s les.	iturated and in-situ v	vater content),	
7.07.02.05		nical investigatio s of relevant Indi		& laboratory) shall be odards.	arried out in accord	lance with the	
	submitted geologica observati for different Recomm	d for Owner's reval information of ons/ data/ recorent type of struct	view/app the reginds, anal tures en eatment	poratory work, geotechroroval. The Geotechnical on, procedure adopted by a recomplishing of results & recomplishing of recomplishing of the soil, foundation, basinsive soils, etc.	Il investigation repor for investigation, fiel mendations on type work with supportin	t shall contain d & laboratory of foundation g calculations.	
				n system and the net allo onservative values of geo			
7.07.03.00	Geotechnical investigation work shall be got executed by the Contractor through the following agencies.						
	1. 0						
	2.						
	3. k	CT Consultancy	Service	es, Ahemdabad			
	4. M.K. Soil Testing Laboratory, Ahemdabad						
7.08.00	Geotech	nical Investigat	ion Sch	eme			
		Boreholes (Mini					
	S.No	Structure		Spacing/Number of	Depth of	Remarks	
		505		borehole	borehole		
	1	FGD		Minimum 14 Nos.	Depth of		
					boreholes shall be 25m to 35m.	Depth of	
					De Zom to Jom.	boreholes	
		<del> </del>		l		1 2 2 3 3 3 3 3	
FLUE GAS D	DT-3 PROJEC DESULPHURIS STEM PACK	SATION (FGD)		HNICAL SPECIFICATION SECTION-VI C. NO.: CS-0011-109 (3)-9	PART-A SUB SECTION-IIA5 PROJECT INFORMATION	PAGE 17 OF 32	

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	2	Crusher House	e	Minimum 2 Nos.	bor	oth of eholes shall 25m to 35m.	shall be as mentioned in column
	3	Gypsum and L storage area	ime	Minimum 10 Nos.	bor	oth of eholes shall 15m to 25m	"Depth of Borehole" or 5m continuous in
	4	Other Structure/Facil	ity	Minimum 2 Nos. boreholes under each area / facility	15 1	to 20 m	rock with RQD > 25% whichever is earlier.
	5	Chimney		Minimum 2 Nos.	30 1	to 35m	
	b)	Other Field Test	ts (Mini	mum)			1
	1	Cyclic Plate Lo	ad	3 nos		Test Depth fro	om 2 to 4 m
	2	TRIAL PIT (	(TP)	5 Nos.		Depth - 3 m	
	3	IN SITU PERMEABII TEST IN BOREHOL	LITY I	In minimum 3 Nos. of boreholes		Tests shall be at depths of 1 5.0m, 8.0m a	.0m, 3.0m,
	4		RT	Minimum 10 Nos.			
		permeability t geotechnical in Investigation in	tests et nvestiga n any o ove sha	ther building / structure /	by C	Owner before ties / trestles v	execution of which are not
FLUE GAS D	T-3 PROJEC ESULPHURI STEM PACK	SATION (FGD)		HNICAL SPECIFICATION SECTION-VI C. NO.: CS-0011-109 (3)-9		PART-A 3 SECTION-IIA5 PROJECT IFORMATION	PAGE 18 OF 32

CLAUSE NO. **PROJECT INFORMATION** ANNEXURE-I **VICINITY MAP** SATELLITE MAP OF NTPC-RAMAGUNDAM PART-A **LOT-3 PROJECTS TECHNICAL SPECIFICATION** SUB SECTION-IIA5 FLUE GAS DESULPHURISATION (FGD) **PAGE 19 OF 32** SECTION-VI **PROJECT** SYSTEM PACKAGE BID DOC. NO.: CS-0011-109 (3)-9 INFORMATION

																	ANI	ΝE	(UF
1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		WEAN	Auth 7, 4, Cmph	2.8	17	in m	4.6	4.5	a.	80	28	2.0	10	ž.	13	on		1
T	मी में				20 20 1979	g 1998	12	24	1977	1588	1986	1986	202	24	2 198	1986	15	1986	
				-	47.6	56.8	40.4	62.0	111.2	158.8	131.6	161.9	145.3	135.8	70.2	101.2	161.9	60	
3	777	-		-	0.0	0.0	0.0	0.0	0.0	0.0	1970	1984	13.1	0.0	0.0	0.0	565.2	1952	(3
		ALIN TO	NTH ME	4, 5	53.0	1998	77.6	97.7 1997	1977	1989	1988	1986	1998	1973	1962	1962	1.7.1	1983	
	वर्ष संके मक्त नोकी मही ख्या	TOT	OF MO	<b>Æ</b> =	0.7	0.7	0.7	Ξ	2.4	8.7	Ω.	<b>.</b>	8.2	4.7	1.7	0.6	0		89
	68			$\vdash$	11.5	9.7	9.5	13.7	34.7	180.1	328.2	285.8	166.9	102.5	24.0	6.5	ω		0
	48		8	-	0.7	0.0	0.5	1.3	1.6	1.8	2.4	2.6	1.9	11	9.0	0.3	12	1.5	
45		CLOUD	7)	आकारा के अन्द्रमाग Xtas of sky	9,16	3.8	e r.	2.7	3.3	5.2	6.3	6.3	5.7	3.8	2.0	6. ¢	3.2	3.6	33
т	1500		0	244	7.2	8.6	7.4	3.8	3.9	5.9	9.2	9.4	9.3	5.5	0.4	5.8	3.3	2.3	
ятел	E	AIDITY		एव.पी.1 hPa															
09		ž H	RELATIVE	प्रतिशास %	45	88	30	28.82	29 49	49	68	72	8 8	76	7. 22	49	69	49	
	दिमांक और सर		DATE AND YEAR		1991	1993	11	20 1971	1977	1973	1973	31	30	30	30	24 1994	24	1994	
E	निम्हा	EMES	OWEST		8.0	8.4	13.0	15.4	20.4	19.4	18.8	19.8	17.8	15.0	0.6	7.5	7.5	12	1
is	44	EXTR	DATE		28 1974	29 1980	29 1996	30	24 1984	8 1953	1966	1990	28 1987	11 1957	1977	1984	24	1984	
	उक्सतम	TURE	HIGHEST	्रह् े म्	35.3	39.4	43.0	45.6	47.3	47.2	41.0	37.9	38.6	38.4	36.6	35.5	47.3	2	8
14 T	माह मे निम्हाम		LOWEST IN THE MONTH	(年)	10.5	13.3	16.5	21.2	23.4	22.6	22.2	22.6	22.1	17.7	13.4	10.4	4.6		16
ਰ	माह मे	AIR TE			33.4	36.5	40.7	43.7	45.3	43.8	36.6	34.8	35.7	35.8	34.1	32.4	45.6		8
IZ I	le.	z	>		15.6	18.5	21.8	25.7	28.3	26.8	24.8	24.5	24.3	22.1	18.0	14.4	22.1		3
,	50	M	33		30.7	33.5	37.5	40.5	42.1	37.4	32.6	4.4	23.1	33.3	3.5	30.0	25.		
	म हि				17.0	18.8	22.7	24.1	24.4	25.8	24.5	25.5	24.7	24.1	19.7	16.6	21.8	23.4	18
	हैं है		6.00	4350	19.9	31.4	26.9	30.5	32.8	29 8 34 9	27.2	26.7	27.3	26.2	23.1	19.6	26.0	31.8	8
	स्टेजन का सतह वाब		STATION LEVEL RESSURE	-	998.3	996.3	994.5	991.6	988.2	985.5	985.9	986.7 983.6	989.8 986.2	993.5	996.7 993.2	999.1	992.2	988.2	88
					-=	-=	-=	-=	-=	-=	-=	-=	-=	-=	-=	-=	-	=	
	Ħ		MONTH		जनवरी JAN	mearth FEB	Hid MAR	APR A	High MAY	E N	agente JUL	AUG	FERRIT	SPERIT	NOV	Repart	शापिक योग या पाया ANNUAL	TOTAL OF MEAN	क्योंको म NUMBER
	व्यक्ष तायमान आहेता मेघ की माछा	1   1   1   1   1   1   1   1   1   1	स्थापन   अप्रतिक्त मिला   अप्रतिक्त मिला   अप्रतिक्त मिला   अप्रतिक्त मिला   स्थापन मिला   अप्रतिक्त मिला	स्वतिक विकि विकास   माहवी   माहवी	The color of the	The color of the	Figure   F	Thing   Thin	Charle   C	This   This	Character   Char	This color   Thi						The color of the	Character   Char

USE NO.									PR	OJE	СТ	INF	ORN	/IAT	ON					
			(9, tf. 1)		OVER NOWE	5.6	6.2	5.5	6.4	8.1	6.2	9.6	6, 4 4 4	3.7	6.1	1.6	4.5	59.8	2.69	
		1 संख्या	fa 10-20 fw.th. sv	SIBILITY	_	17.6	16.1	19.1	21.1	20.9	19.0	20.0	19.7	20.5	17.6	16.6	16.9	223.2	252.2	
	दृश्यता	महित दिनों की	4-10 fa.m. 1	No. OF DAYS WITH VISIBILITY	4-10 FORE	2.8	1.9	6.0	4.6	330	4.0	5.5	7.8	6.4	3.8	3.9	33.1	76.2	41.0	98
	М	दृश्यता महिन	1-4 fa.rit. f	OF DAYS	1.4 10mi	1.5	0.7	0.0	0.0	0.0	0.0	0.5	0.2	0.0	0.6	0.5	1.5	5.8	2.0	
		13-	(fix t) 1	N.	CPT0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	
	-		8 98		8	00	00	00	00	00	00	00	00	00	00	00	00	0	0	
		। सहित स्टमांश	8	OF DAYSWITH LOWCLOUD AMOUNT O K T A S	60	00	00	00	00	00				00	00	00	00	4	en	
		स्तरी मेच मात्रा सहित की संख्या - अच्चमांश	9.7	MITH LO MOUNT K T A S	6.7	23	4 0	2 0 0	5 0	3 0	8 -	1 1	40	130	8 1	0.0	22	9 2	9	88
		निम्न स्तरी दिनों की स	취-2 3.5	F DAYS	2	vo 00	10 O	a 0	156	6 1	14	5 2	12 1		0 00	un on	w w	29 67	141 85	
	मंद्र	€ to	000		0	228	18	19	22	4 7	3 0	10 01	4.0	9 7	8 6	123	24	198	130	
		n e	80	1			- 0	00			a a	4 5	4 6	9 9	00	- 2		5	5	
		नेदा) सङ्गि अच्छमांत्र	6-7	H CLOUS)	15	60 64	4 -	NN	0.4	4 0	eo <del>†</del>	42.0	9 2	0 4	4 6	രഹ	നന	8	79	
		(सभी र	3×5	AYS WIT T (ALL C	2	4 0	44	4 0	9 6	8 27	r- 0	9 9	2 2	8 8	9	5	4.0	67	88	8
जलवायमी सारणी स्टेशम : प्रमयुंडम STAION : Ramgundam		मेव माझा (सभी मेदा) सक्षित दिनों की संख्या - अच्छाराश	虚	No. OF DAYS WITH CLOUDS AMOUNT (ALL CLOUDS) O K T A S	13	10.00	4 10	9 10	80	0.00	य ह	+0	40	2 0 2	9 6	7 2	0.00	19	7.4	
3.E	Н		0 10	-	2	67 18 60 15	52 15	51 15	32 13 43 6	43 4	32 24	39 1	42 47 0	52 2	83	67 10 10	77 17	49 123	51 82	
TAE			अ शांत		- N	6.6	22	40	6.4	00 (1	24	64	9.0	9 =	0.4	9 9	42	0	7	
HIR SAL		vagen	р	S	W	2 0	- 4	<b>+</b> 9	4.3	5 5	22	13	28 28	16	60 60	- 4	0+	6	10	
and DGIC		विन् सन	R	OF DA	26	4 60	9 1	7 2	के क	8	5 4	t	0 h	Ø 4	аа	č4 <del></del>		60	7	
redate FOL		की विका के दिनों संख्या का प्रतिरात	100	PERCENTAGE No. OF DAYS WIND FROM	100	£ ∞	5 4	23 8	26	ф Ф	w 4	OI 10	4 12	2 +	m ←		4 14	0	Ф	8
MA		पवन की विशा संख्या का	R.	CENTA	88	10 10	17	± €	<del>1</del> α	0.00	00	+0	0+	+ 6	40	ии	6 6	9	4	
김	पवन	Þ	P <sup>4</sup> CNN	A S		43	42	65 ←	600	46	7.5	00	00	- 0	0.89	0.00	8 13	64	4	
	1735G-1		R		¥	1 10	8 8	44	3 6	5.2	5.2	32	1 1	32	5 9 4 15	4 18	1 18	6	80	
			100	_	2	180	44	5 5	0.5	7 2	r 0	E 4	64	15 5	0 8	0 8	20.4	169	179	
		माध म र.)	0	HTM Q	0	11 2	44	18 1	18 1	19 1	22 23	179	18 1	15 1	12 1	12	7.2			
		गतीके साध क्रीमध्या मी. प्र. घं.)	-1 61	DAYS WITH D SPEED n. p. h.)	17	00	00	00	00	00	00	00	00	00	00	00	00	195	1 185	8
		पवन की विनो । (कि. म	20-	No. OF DA WIND S (Km.	300		00			00		00			00		00	0	0	
	H		6.2 यह या यात अधिक		SQU CA	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0		
			मूल मनी य		DUST STORM. AL	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1		
	Æ	की संख्या	12	WITH	200	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	7.0		
	मोसम परिघटना	हिन् क	H warm		2	0.5	0.8	1.3 0	3.0	4.7 0	7.8 0	7.0 0	5.6	6.8 0	4.3	0.5	0 1 0			33
4	मोसम	के साथ ह	अस्ते गर्म	No. OF	THUR													0 42.1		
9		· lo	E 124		HAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
	nguinga.		कर्षण 0.3 मि.मि.या अधिक		0.3 mm Orman	1,0	Ŧ	12	20	38	12.9	19.2	19.0	12.4	6.7	25	0.9	82.6		
	. N					_ =	-=	_=	-=	-=	-=	-=	-=	-=	-=	-=	-=		AL =	= = S
	100		ш		MONTH	जनभारी JAN	seed FEB	मार्च MAR	APR	Trig MAY	₽ <sup>N</sup> N	agents JUL	AUG	funcar SEP	Margar OCT	NOV	Tantan DEC	आर्थिक धोग या माध्य	ANNUAL TOTAL OR MEAN	क्ष्मोकी से NUMBER OF YEARS
LUE GAS D	ES	ULPH	JECTS IURISATI		FGD	))	ВІ			SEC <sup>-</sup>	TION	:IFIC: -VI 11-10				- 1	PAR' SECT PROJ	ION-		PAG

CLAUSE NO. PROJECT INFORMATION ANNEXURE-III **SOIL DATA AND FOUNDATION SYSTEM (Ramagundam-I&II)** Employer has carried out geotechnical investigation in vicinity to the proposed area. Logs of available boreholes solely for bidder's information in the vicinity of proposed area are enclosed with this Annexure. The bidder is required to carry out geotechnical investigation as per Clause No 7.07.00 & 7.08.00 and ascertain the bearing capacity. The onus of correct assessment / interpretation and understanding of the existing subsoil condition / data is on the Bidder. The existing ground level is varying as per enclosed contour/spot level drawing. The foundation system to be adopted for different structures shall be as a) given in Table - 1 below Table – 1: Net Allowable Bearing Pressure **STRUCTURE** TYPE OF **FOUNDATION TO BE ADOPTED** FGD and related structures Open Bidder is required to carry out geotechnical investigation in this area. During b) detailed engineering, the Allowable Bearing Pressure shall be adopted after approval of geotechnical investigation report. However, the maximum allowable bearing pressure shall be lower of the two values i.e. as per approved geotechnical report and as per the values furnished in Table-2. Table - 2: Net Allowable Bearing Pressure Founding Depth/ Stratum Net Allowable Bearing PressureT/m2 Isolated Isolated Rafts (width > 6m) for 75mm and and permissible combined combined settlement in footings footings for including raft case of soil and 40mm permissible for 25mm 12mm in case of permissible settlement rocky strata settlement in in case of case of soil soil and and 12mm 12mm in in case of case of rocky strata rocky strata Width upto 6.0m In case of Soil 2.0m below NGL 8 10 12 PART-A **LOT-3 PROJECTS TECHNICAL SPECIFICATION** SUB SECTION-IIA5 FLUE GAS DESULPHURISATION (FGD) **PAGE 22 OF 32 SECTION-VI PROJECT** SYSTEM PACKAGE BID DOC. NO.: CS-0011-109 (3)-9 INFORMATION

CLAUSE NO.		PROJECT IN	FORMATIO	N	
	3.0m below NGL	10	12	15	
	4.0m below NGL	14	16	18	
	In case of rock	y strata		I	
	1.0m Embedment disintegrated ro	· ·	30	30	
	0.6m Embedment sandstone rock	in fractured 40	40	40	
	1.0m Embedment sandstone rock		5 45	45	
	•	ed. At intermediate wable bearing pres	ed. nigher that levels the	n above mentice bearing capac	oned values
c)	Permissible Settleme For open foundation settlement shall be a whichever is more so the following:	ons, the total per governed by IS: 19	missible 904 and fr	om functional re	equirements
	Isolated, Strip & Ra		tion)	25 mm	
	Isolated & Strip (Ot foundation)	ner than machine		40 mm	
	Raft (widths greater machine foundation		han	75 mm	
	Foundations in rock			12 mm	
	In case the total per above specified from pressure shall be rec	n functional require	ments, the	en the net allowa	able bearing
FLUE GAS D	T-3 PROJECTS ESULPHURISATION (FGD) STEM PACKAGE	TECHNICAL SPECIF SECTION-VI BID DOC. NO.: CS-0011		PART-A SUB SECTION-IIA5 PROJECT INFORMATION	PAGE 23 OF 3

CLAUSE NO.		PROJECT INFORMATI	ON	
	ANNEXURE	-IV (BORE LOG DATA RE	FERE ANNEXUR	RE)
			PART-A	
FLUE GAS D	IT-3 PROJECTS ESULPHURISATION (FGD) STEM PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.: CS-0011-109 (3)-9	SUB SECTION-IIA5 PROJECT INFORMATION	PAGE 24 OF 32

							SPECIAL OBSVS	DVS	SPT 4-6+8=14	1	SPT 5-7+8=15	SPT 7.8+10=18		S/Q	SPT Refusal	3-50	S/Q			
		ı				31	TAR NOITARTENE	В												
					ES	PERMEABILITY	LUGEON MM/S OR													
					SERVIC	PERME	EST SECTION	L							1					
					ICAL S	WATER	COMPLETE			1			+		1				1	+
					ECHIN	WA.	JAITAA9													
				. 20.00 mtr ARREL: NX	SEO T		WATER LEVEL							nu	00.8					
	986	200	01 8a	: 20. 3ARR	M/S G		CASING							ди	3.00.5					
	1464-1	101	ain are	ORE	ENCY		SIZE OF HOLE							3	XN					
	AS PER ISAARA-1085	5	SHEET NO. C FEATURE : Plain area	TOTAL DEPTH : 20.00 mtr TYPE(S) OF CORE BARREL: NX	DRILLING AGENCY M/S GEO TECHNICAL SERVICES		FRACT FREQ/M											over 15	over 15	At roise
	A.S	3	SHEE	TOTA	DRILL		8.0.0						T						).	
							TYPE OF BIT						#8	Core	puou	Diar			-	
						>	001 - 08			T			T							
3.4	B	A	9	5		OVER	08 - 09													-
DIX C	MATIO		,11B+6	NIL 514 m		E REC	09 - 01													1 ==
CLAUSES 3.1 AND 3.4	INFOR		E HOLE NO. : 111 ORDINATES : 18A+39,11B+66	ANGLE WITH HORIZANTAL NIL GROUND ELEVATION: 151.514 mtr	-2011	% CORE RECOVERY	20 - 40											20%	25%	39%
CLAI	LING	9	TES:	HORIZ	31-07		0 - 20												1 ,,,	1 .00
	NG DRIII	1	ORDINATES	WITH I	COMPLETED: 31-07-2011	STRUCTURAL	POOT													
	SENTI	1000	80KE	GROUI	COMPL	STRUC	DESCRIPTION													
	R PRE						MM 021<									1				
	MA FO					ECES	MM 031 - 37									1			06	
	PROFORMA FOR PRESENTING DRILLING INFORMATION					SIZE OF CORE PIECES	WM 87 - 8S											30 40 40	60 50 50	50 30 50
						SIZE OF	10 - 25 MM									1		20 20		30 30
							MM01>									1		2		6
		AM	NT AREA			GY	907	HITTER	HHHHH	mann	HIHHHH	minim	нинин	HHHHH	mmm	IIIIIIIIII	HIHHHH	â â	***	***
		NTPC RAMAGUNDAM	LOCATION STAGE IV MAIN PLANT AREA BEARING OF HOLE	COLLAR ELEVATION : 30 cms	1102	LITHOLOGY	DESCRIPTION	Filling Soil	Filling Soil				SDR						ons nue	y Soo
			LOCATION STAGE BEARING OF HOLE	COLLAR ELEVATION	10.00		Σ	1.00	1.50	3.00		4.50	5.00		6.00		2.00	8.00	9.00	10.00
		PROJECT	OCATI	OLLAR	The state of	ELEV.	N	00.00	1.00	1.50		3.00	4.50	1	5.00	1	9.00	7.00	8.00	9.00

							PENETRATION R MM/MIN SPECIAL OBS/										
					SES	PERMEABILITY	LUGEON LUGEON										
					DRILLING AGENCY M/S GEO TECHNICAL SERVICES	PERME	NOITOBS TSET										
					NICAL	WATER	COMPLETE										
				₽ ×	TECH	WA	JAITAA9										
				.00 m	GEO	1	ANATER LEVE					лш	00'9				
			02 ea	: 20 BARF	S/W/		CASING					лш	3.00				
		35	: ain ar	HOORE	ENC	3	SIZE OF HOLI	10	-	1 10	10	_	(N			F a	
		4464:198	T NO.	(S) OF C	INGAG	M	FRACT FREQ/	over 15	15 to 8	over 15	over 15	15 to 8	over 15	15 to 8	5 to 3	15 to 8	15 to 8
		ER IS	SHEE	TOTA	DRILL		R.Q.D	25%	38%	25%	15%	29%	13%	34%	61%	37%	32%
		AS P					TIR 40 BYY					Core Bit	Diamond				
		PROFORMA FOR PRESENTING DRILLING INFORMATION  AS PER 184464:1985  BORE HOLE NO. : 111  SHEET NO. :  CO - ORDINATES : 18A+39,11B+68  FEATURE : Plain are ANGLE WITH HORIZANTAL NIL  TOTAL DEPTH GROUND ELEVATION : 151,514 mir  TYPE(S) OF CORF B					001 - 08										
						VER	08 - 09										73%
	3.4	_	,118+66	.514 mtr		% CORE RECOVERY	09 - 04	45%	52%	20%	42%	48%	%09	%09	%56	21%	
2	AND	G DRILLING INFORMATION BORE HOLE NO. : 111 CO - ORDINATES : 18A+39, ANGLE WITH HORIZANTAL GROUND ELEVATION : 151			2011	% COR	20 - 40										
APPENDIX C	S 3.1	PORM	BORE HOLE NO. : 17 CO - ORDINATES : 18 ANGLE WITH HORIZAI GROUND ELEVATION				05 - 0										
AL	CLAUSES 3.1 AND 3.4	ING INF	OLE NO	WITH H	COMPLETED: 21-07-2011	STRUCTURAL	907										
		IG DRIL	BORE H	ANGLE	COMPL	STRUC	DESCRIPTION										
		SENTIN					>120 MM		160			290		190	490	170	160
		A FOR PRE				PIECES	MM 021 - 27	130 120	90 100	150 100	150		130.90	90.80	120		06
		PROFORM				SIZE OF CORE PIECES	MM 27 - 2S	09 09	90	70 30 30 60	30 60 60 60	40 30 60 60	60 60 30 40 40 60	40.50	40 70 60 50 60 60	30 50 60	40 50 30 50
						S	10 - 25 MM			20							10 10
							MM01>									-	
			M AREA			34	POOT	<b>* *</b>	<b>** **</b>	<b>^ ^</b>	^ ^	â â	*********	*********	AAAAAAA	AAAAAAA	NANAAAA
			PROJECT : NTPC RAMAGUNDAM LOCATION STAGE IV MAIN PLANT AREA	BEARING OF HOLE COLLAR ELEVATION : 30 cms	-2011	LITHOLOGY	DESCRIPTION			Fractured ferrogenous sand stone rock				ir	Ferrogenous sand stone rock		
			T : NT	BEARING OF HOLE COLLAR ELEVATIO	STARTED:19-07-2011		2	11.00	12.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00
			PROJECT	LAR	ARTEL	ELEV.	Z	10.00	11.00	12.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00

Total Depth of Bore Hole: 20.00 m

)	02	1/6	S	-PI	⊨M	I- <b>IV</b>	IΑ		SPECIAL OBSV	S/Q	CDTAGO	06/1/0	SPT 15-17+19=36	SPT>50	SPT>50		S/Q				
								∃TA	A NOITARTENER MIM/MM												
							ES	PERMEABILITY	LUGEON MM/S OR												
							DRILLING AGENCY M/S GEO TECHNICAL SERVICES	PERME	TEST SECTION												
							INICAL	rer SS	COMPLETE												
					ntr	X	TECH	WATER	JAITAA9									-			
			6		20.00 mtr	REL:	GEO	- 10	ANALER LEVE						,	um 0	6.3		1		
. APPENDIX C		1985	0.1	ea	: 2(	BAR	/ W/S		CASING						1	դա Օ	0.6				
		4464		lain a	I	SORE	ENC	=	SIZE OF HOLE							XN	1				
		AS PER IS4464:1985	T NO.	FEATURE: Plain area	TOTAL DEPTH	TYPE(S) OF CORE BARREL: NX	ING AG	N	FRACT FREQ/I										over 15	over 15	15 to 8
		AS	SHEET NO.	FEAT	TOTAL	TYPE(	DRILL		R.Q.D			- 19							-1	11%	28%
									TI8 40 B9YT						re Bit	oO b	Diamon				
		4							001 - 08							T					
	3.4	7				_		VERY	08 - 09												
DIXC	CLAUSES 3.1 AND 3.4	MATIO		1B+66	NIL	924 mt		% CORE RECOVERY	09 - 01											48%	46%
PPEN	SES 3.	NFOR	112	9A+1,1	INTAL	1:151.	2011	COR	S0 - 40										25%		
Α.	CLAU	ING	.: 112	5:15	ORIZA	ATION	4-07-	%	02 - 0							1					
		G DRILL	OLE NO	DINATE	WITHH	D ELEV	TED:	TURAL	907												
		PROFORMA FOR PRESENTING DRILLING INFORMATION	BORE HOLE NO.	CO - ORDINATES : 19A+1,11B+66	ANGLE WITH HORIZANTAL NIL	GROUND ELEVATION: 151,924 mtr	COMPLETED: 24-07-2011	STRUCTURAL	DESCRIPTION												
		DR PRE							>120 MM												280
		RMA FC						ECES	MM 021 - 27										08	110	
		PROFC						SIZE OF CORE PIECES	MM 57 - 32									7	50 50 70	40 60 70 70 70 70 70 60	60 70 50
								SIZE	10 - 25 MM												
									MM01>												
	N.		AM	NT AREA				34	907	****	mmm	IIIIIIIII	minim	******	****	*******	HHHHH	munn	^ ^	^ ^	â â
			PROJECT : NTPC RAMAGUNDAM	LOCATION STAGE IV MAIN PLANT AREA	OLE	COLLAR ELEVATION : 30 cms	7-2011	LITHOLOGY	DESCRIPTION	Silty Clay	SOR		SDR	Silty Clay	Silty Clay		SDR	SDR		Fractured ferrogenous sand stone	5
			N . T	N STA	BEARING OF HOLE	ELEVA	STARTED:22-07-2011			1.00	1 50	20.1	3.00	4.50	5.00		00.9	7.00	8.00	9.00	10.00
			EC	TIC	N	AR	TE	ELEV.	Σ <u>Z</u>	00.00	1 00		1,50	3.00	4.50		5.00	9.00	7.00	8.00	9.00

									CL	CLAUSES 3.1 AND 3.4	JSES 3.1 ANI	3.4													
						PROFOR	PROFORMA FOR PRESENTING DRILLING INFORMATION	SENTING	DRILLIN	G INFOR	MATIC	NO			ASP	ER IS4	AS PER IS4464:1985	22							
PROJECT	T : NT	PROJECT : NTPC RAMAGUNDAM LOCATION STAGE IV MAIN PLANT AREA	JAM NT AREA						BORE H	BORE HOLE NO. : 112 CO - ORDINATES : 19A+1,11B+36	1. : 112 S : 19A+	12 4+1,111	9+96			SH	SHEET NO. : C	). : Plain	: 02 area	2					
BEARING	BEARING OF HOLE COLLAR ELEVATION	BEARING OF HOLE COLLAR ELEVATION :30 cms							ANGLE	ANGLE WITH HORIZANTAL NIL GROUND ELEVATION: 151 924 mfr	DRIZAL	151 9	NIL 24 mtr			FF	TOTAL DEPTH : 20.00 mtr TYPE(S) OF CORE BARREL: NX	PTH PF COF	E BA	20.00 mtr ARREL: NX	nt NX				
STARTED :22-07-2011	D :22-07	-2011							COMPLE	COMPLETED: 24-07-2011	4-07-2	111					SILLING	AGEN	CY M/	S GEC	TECH	INICAL	DRILLING AGENCY M/S GEO TECHNICAL SERVICES	ES	
ELEV.		LITHOLOGY	)GY			SIZE OF CORE PIECES	RE PIECES		STRUCTURAL	TURAL	%	CORE	% CORE RECOVERY	VERY			-				WATER		PERMEABILITY	-	
Z Z	Σ	DESCRIPTION	POO	MM01>	10 - 25 MM	Z5 - 75 MM	MM 021 - 37	>120 MM	DESCRIPTION	907	02 - 0	20 - 40	09 - 07	08 - 09	001 - 08	TYPE OF BIT	R.O.D	FRACT FREQ/I	CASING	EVEL REVE	JAITAA9	COMPLETE	TEST SECTION	LUGEON R	NIM/MIM
10.00	11.00		â â				150	360				ц	51%			Ω	21%	1 - 0							
11.00	12.00		â â		50	30 70 50 60	90 110					4	43%			-	11%								
12.00	13.00	Fractured ferrogenous sand stone rock	â â			60 60 40 50	80 140 80 90 80						19	%89		-	14%								
13.00	14.00		<b>^ ^</b>		20	70 50 60 50	80 80					4	47%												
14.00	15.00		â â			60 40 50 60	80 130 100 80 80						19	%89			23%	×	-	лш					
15.00	16.00		*******			02	130 80 110	200				40	29%			bnomsiQ 4	44%	(N	3.00	05.30					
16.00	17.00		AAAAAAA			80	140 80 140 80 110					6	25%			e e	39%								
17,00	18.00	Ferrogenous sand stone rock	AAAAAAAA			60 70 60 70 60 70 70 50 60 60 60	06						282	%82			- over 15	15		1					
18.00	19.00		***************************************			60 60 70 70 60 60 70	150 80	160						ď	84%	m	31% over 15	15							
19.00	20.00		AAAAAAA			60 70 50 70 60 70	80 110	180 170						-66	%76	4	46% 8 to	22							

	<b>U</b> 2			o-P	EI	Л-М	A)		SPECIAL OBSVS	S/O	Fac	13-15+17=32	SPT 5 17±200-27	10000	SPT>50	SPT>50							
								3T.	AR NOTARTENER NIM/MM								T						
							ICES	ABILITY	LUGEON MM/S OR					1									
							DRILLING AGENCY M/S GEO TECHNICAL SERVICES	PERMEABILITY	TEST SECTION		1			1									
							HNIC/	SS ER	COMPLETE		T			1			+			+	1	+	-
					ntr	××	TEC	WATER	JAITAA9					1			1						_
					20 00 mtr	REL	GEO		MATER LEVEL		1					nı	n 00.	'G				-	_
			5	Lea C		BAR	Y M/S		CASING							ди	n 00.	Þ					
		1985		aina	I	CORE	ENC		SIZE OF HOLE		_			_			XN		1 10				
		AS PER IS4464:1985	SHEET NO	FEATURE: Plain area	TOTAL DEPTH	TYPE(S) OF CORE BARREL: NX	ING AG	V	FRACT FREG/M										over 15	over 15	15 to 8		over 15
		AS PER	SHE	FEAT	TOTA	TYPE	DRILL		R.Q.D									à	10%	į	39%		23%
		1							TYPE OF BIT							nia enoc	) pud	omsiC	1				
								>	001 - 08												T		
				_		Þ		% CORE RECOVERY	08 - 09					1								1	
O	ND 3.4	NOL		11B+3	NIC	1 426 m		E REC	09 - 01⁄											49%	%95		7007
APPENDIX C	CLAUSES 3.1 AND 3.4	DRMAT	113	18A+1	ZANTA	N - 15	-2011	% COF	20 - 40									29%	40%				
APP	AUSE	G INF	0	ES :	HORIZ	VATIC	27-0/		0 - 20														
	CL	RILLIN	HOLE	RDINA	WITH	ND ELE	ETED	TURAL	907														
		TINGD	BORE HOLE NO. : 113	CO - ORDINATES : 18A+1,11B+31	ANGLE WITH HORIZANTAL NIL	GROUND ELEVATION: 151 426 mtr	COMPLETED: 27-07-2011	STRUCTURAL	DESCRIPTION														
		RESEN							>120 MM												160		
		A FOR P						ECES	MM 031 - 37										100	06	110 120	00,00	30 100
		PROFORMA FOR PRESENTING DRILLING INFORMATION						SIZE OF CORE PIECES	MM 27 - 82								40 40 30 30	30 30 40 50	50 50 60 60	70 60 70 70 70 60	20 60 60	00 00 01 01	70 70 60 60 130 100
								SIZE	10 - 25 MM										20				
									MM01>					1									
			W	TAREA				Ye.	907		mmm	mmm	mmmm.	mmmm	IIIIIIIII	mmm	^	>>>>	<b>* * *</b>	^ ^	â 3	***	70,00
			NTPC RAMAGUNDAM	LOCATION STAGE IV MAIN PLANT AREA	JLE .	COLLAR ELEVATION :37 cms STARTED :25-07-2011		LITHOLOGY	DESCRIPTION	Silty Clay				SDR						Fractured ferrogenous sand stone rock			
			1.5	ATS NC	BEARING OF HOLE	COLLAR ELEVATION STARTED :25-07-2011			Σ	1.00	1.50		3.00		4.50	6.00	100	7.00	8.00	9.00	10.00	60	11.00
			PROJECT	SATIC	KIN	LLAR		ELEV.	N N	0,00	1 00		1.50		3.00	4.50	9	00.00	2.00	8.00	9.00	10.00	-

<del>/2</del>	<del>02</del>	1/1	PS-P	EM	I-M	A		SPECIAL OBSV									
							ЭТА	PENETRATION RA									
						VICES	PERMEABILITY	FNGEON WW/8 OB									
						AL SER	PERME	TEST SECTION									
						HNIC/	WATER	COMPLETE									
				mtr	×	TEC	WA	JAITAAA									
				: 20.00 mtr	REL	S GEC	-	JEVEL LEVEL					чт 00.	3			
			: 02		BAF	Y M/8		CASING	-				um 00.4	7			
		AS PER IS4464:1985	SHEET NO. : (	ЭЕРТН	TYPE(S) OF CORE BARREL: NX	DRILLING AGENCY M/S GEO TECHNICAL SERVICES		FRACT FREQ/N	over 15	over 15	15 to 8	15 to 8	over 15 XX	over 15	over 15	15 to 8	5 to 3
		R 18446	SHEET NO	TOTAL DEPTH	YPE(S)	RILLIN		D.D.R	10%	0 %01	1 45%	28% 1	0 %21	0 %01	28% 0	17% 1	%19
		AS PE	0) 11					TYPE OF BIT					ond Core		1 "	1	9
								001 - 08									
							OVERY	08 - 09							78%		73%
	3.4	z	18+31	į	426 mtr		% CORE RECOVERY	09 - 07	43%	45%	53%	91%	20%	49%		%09	
	CLAUSES 3.1 AND 3.4	SMATIO	113 18A+1,1	ANTAL	N: 151	-2011	% COF	20 - 40									
O WICKEL THE	SES:	NFOF	O. ::	IORIZ	/ATIC	27-07		0 - 20									
	CLAU	TING DRILLING INFORMATION	BORE HOLE NO. : 113 CO - ORDINATES : 18A+1,11B+31	ANGLE WITH HORIZANTAL NIL	GROUND ELEVATION : 151 426 mtr	COMPLETED: 27-07-2011	STRUCTURAL	700									
		ING DR	BORE CO-O	ANGLE	GROUN	COMPL	STRUC	DESCRIPTION									
		RESENT						NM 021<			210				160	170	170 190
		AA FOR					PIECES	MM 021 - 37	100	80 90	130 80	140 80	120	100	120 80		110
		PROFORMA FOR PRESEN					SIZE OF CORE PIECES	NM 27 - 22	40 40 40 50 50 50	09 09 09		02	60 70 60	70 70 70 70 70 70 70 50 50 60	07 07 07	60 70 40 60 60 70 70	- 09
							SIZ	10 - 25 MM	20.20				70				
								MM01>									
			NAM NT AREA				)GY	907	^ ^	<b>***</b>	<b>** **</b>	â â	**********	*********	********	**************************************	AAAAAAA
			PROJECT : NTPC RAMAGUNDAM LOCATION STAGE IV MAIN PLANT AREA	LE	COLLAR ELEVATION 37 cms	-2011	LITHOLOGY	DESCRIPTION		Fractured	sand stone rock				Ferrogenous sand stone rock		
			T : NT	BEARING OF HOLE	ELEVAT	STARTED :25-07-2011			12.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00
			PROJECT	BEARIN	COLLAR	STARIE	ELEV.	N	11.00	12.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00

Total Depth of Bore Hole: 20.00 m

	<del>U</del> Z	1/1	73	-PI	⊏ IV	I-M	IA		SPECIAL OBSV	D/S obtained	SPT 15-17+17=34	SPT	13-19+20=39	SPT>50	SPT>50						
								ЭТА	PENETRATION R MM/MIN												
							/ICES	PERMEABILITY	FUGEON MM/S OR												
							DRILLING AGENCY M/S GEO TECHNICAL SERVICES	PERME	TEST SECTION												
							HNIC	WATER	COMPLETE												
					mtr	×	) TEC	WA	JAITAA9												
					: 20.00 mtr	REL:	GEC	7	ANATER LEVE										1		
		5	10	rea		BAR	/ W/S		CASING						тт 00.а						
	M	1:198	**	ain ai	_	ORE	ENC	3	SIZE OF HOLE						XN		-		10		
		AS PER IS4464:1985	T NO.	FEATURE : Plain area	TOTAL DEPTH	TYPE(S) OF CORE BARREL: NX	ING AG	M	FRACT FREO/										over 15		
		AS PER	SHEET NO.	FEAT	TOTAL	TYPE(	DRILL		В.О.D										14%		
									TYPE OF BIT					ii8 e	nond Con	Dian					
									001 - 08											1	
						***		VER	08 - 09												
	3.4	z		B+96	¥	7 mb		SECO	09 - 07											7	
APPENDIX C	CLAUSES 3.1 AND 3.	RMATIO	14	(A+29,10	NTAL	: 152.1		CORE RECOVERY	20 - 40						21%			36%	36%		40%
APPE	USES	INFO	0. : 1	S : 18	ORIZA	ATION		%	02 - 0							15%					
	CLA	NG DRILLING INFORMATION	BORE HOLE NO. : 114	CO - ORDINATES : 18A+29,10B+95	ANGLE WITH HORIZANTAL NIL	GROUND ELEVATION: 152,117 mtr	ETED:	TURAL	907												
			BORE	0-00	ANGLE	GROUN	COMPLETED:	STRUCTURAL	DESCRIPTION												
		PRESE							WW 091<									90	140		80 90
		PROFORMA FOR PRESENTI						SIZE OF CORE PIECES	MM 021 - 27						30 30 40 50	30 50 50	00000	70 50 60 50 40	50 50 50	40.30	60 60 60
		PROF						E OF COF	MM 27 - 2S						20 20 20	20					
		5						SIZ	10 - 25 MM	17 11											
									MM0f>											1	
	-		M	TAREA				ЗY	907	*****	minim	шинш	IIIIIIIIII	munn	mann	>>>>	>>>>	<b>* * * *</b>	<b>^</b>	***	***
			NTPC RAMAGUNDAM	LOCATION STAGE IV MAIN PLANT AREA	ie.	: NOI		LITHOLOGY	DESCRIPTION	Silty Clay			SDR					Fractured	sand stone rock		
			PROJECT : NTF	N STAG	BEARING OF HOLE	COLLAR ELEVATION	STARTED:		Z Z	1.00	1.50	3.00		4.50	6.00	7.00	2	8.00	00.6		10.00
			2.5	0	0	N	Seed.		-		-	_	_							-	

									PENETRATION RA MM/MIN SPECIAL OBSV										
ř							ES		FUCEON WW/S OR										
							L SERVIC	PERMEABILITY	TEST SECTION										
							INICAL	ER SS	COMPLETE										
					ntr	×	TECH	WATER	JAITAAA										
					: 20.00 mtr	REL:	GEO		IBVBJ RBTAW										
			02	ea	. 2(	BAR	/ M/S		ONISAO						00.8				
		AS PER IS4464:1985	NO.	FEATURE: Plain area	TOTAL DEPTH	TYPE(S) OF CORE BARREL: NX	DRILLING AGENCY M/S GEO TECHNICAL SERVICES		FRACT FREGIN	15 to 8	over 15	over 15	over 15	over 15	15 to 8	15 to 8	over 15	over 15	over 15
		ER IS4	SHEET NO.	EATUR	OTAL I	YPE(S)	RILLIN		В.О.Б	35%	25%	15%	15%	13%	33%	36%	24%	10%	15%
		AS P	S	ш	F	-	D		TYPE OF BIT	69	· N	-	_		Diamond		N	-	-
									001 - 08										
								VERY	08 - 09										
	3.4	N		96+8	=	7 mtr		% CORE RECOVERY	09 - 0 <del>1</del> ⁄	42%	46%			41%	48%	45%	47%	40%	40%
APPENDIX C	CLAUSES 3.1 AND 3.4	RMATIC	14	4+29,10	VTAL P	: 152.11		% CORE	20 - 40			33%	33%						
APPE	USES	S INFO	11	S: 18/	DRIZAN	MOIL		6	0 - 50										
	CLA	RILLING	OLENO	DINATE	VITH HC	) ELEV	TED:	TURAL	907										
		NTING D	BORE HOLE NO. : 114	CO - ORDINATES : 18A+29,10B+95	ANGLE WITH HORIZANTAL NIL	GROUND ELEVATION: 152,117 mtr	COMPLETED:	STRUCTURAL	DESCRIPTION										
		RESE							>120 MM						180	240			
		PROFORMA FOR PRESENTING DRILLING INFORMATION						E PIECES	MM 031 - 37	100 110	150 100	150	150	130 90	150	120	90 90 120	90 100 80	90 150
		PROFO						SIZE OF CORE PIECES	WW 91 - 92	70	50 70 30	30 50 40 60	60 40 30 50	70 50 30	40 30 30 50	30 30	30	50 30 50	50 50 60
								SIZ	10 - 25 MM							20	20		
									MM0r>							9			
			AM	IT AREA				GY	507	&&&&&& &&&&&	&&&&& &&&&&	&&&&&& &&&&&	&&&&& &&&& &&&& &&&&	&&&&& &&&&&	&&&&&& &&&&&	&&&&& &&&&& &&&&&	&&&&& &&&&&	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	88888
			PROJECT : NTPC RAMAGUNDAM	LOCATION STAGE IV MAIN PLANT AREA	LE	NOI :		LITHOLOGY	DESCRIPTION					Medium	ferrigenous sandstoe rock				
			TN . T	ON STAC	BEARING OF HOLE	COLLAR ELEVATION :	STARTED:		N	11.00	12.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00
1			0	2	ž	O.	Ш	ELEV.	Z Z	10.00	11.00	12.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00

/202	21/	PS	-PI	EM:	-MA	100	SPECIAL OBSV			SPT 4-6-13=19	SPT 12-11-16=27	SPT 16-16-23=39	N>50	N>50	calcareous formation visible			
						∃T/2	PENETRATION R											
						ABILI	FNGEON WW/8 OB											
					SVICES	PERMEABILI TY	TEST SECTION											
					AL SEF	SS	COMPLETE		1									
					HNIC	WATER	JAITAA9			- 19								
				mtr	NX		JEVEL LEVEL											
		-		; 20.00 mtr	RREL: S GEC		CASING							Im 00.₽				
	:1985	: 01	area		RE BA		SIZE OF HOLE							XN				
	AS PER IS4464:1985	NO.	FEATURE : Plain area	TOTAL DEPTH	TYPE(S) OF CORE BARREL: NX DRILLING AGENCY M/S GEO TECHNICAL SERVICES	V	MOBRIT TOART										over 15	over 15
	AS PE	SHEET NO.	EATU	OTAL	YPE(8		א'ס'ם							1			12%	10%
		0)		-	F 0		TYPE OF BIT		-				tig en	oO bnom	siQ T			
							001 - 08		T									
3.4	-					VERY	08 - 09		1									
CLAUSES 3.1 AND 3.4	MATION		B+93	AIL.	18 mtr	% CORE RECOVERY	09 - 07		T									
JSES 3.1 ANI	NFOR	2	+13,10	TAL	151.63	% COR	20 - 40									22%	24%	26%
CLAU	LING	: 115	194	RIZAN	TION :	•	0 - 20								7			
	PROFORMA FOR PRESENTING DRILLING INFORMATION	BORE HOLE NO.	CO - ORDINATES : 19A+13,10B+93	ANGLE WITH HORIZANTAL NIL	GROUND ELEVATION: 151.638 mtr COMPLETED: 08-08-2011	TURAL	Poor											
	RESENT	30RE H	30-0R	ANGLE	SROUNI	STRUCTURAL	DESCRIPTION											
	OR PF				0 0		NM 091<											
	DRMA F					IECES	MM 021 - 27									80	120	100
	PROF					SIZE OF CORE PIECES	MM 87 - 8S								1	40 40	40.60	40.40
						SIZE OI	10 - 25 MM									20 20	20	20
							MM01>											
		AM	IT AREA			3Y	P007	HIHHH	HIMIN	*******	** ** **	********	mann	IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	777>>>	777>>>>	777>>>>	88888
		NTPC RAMAGUNDAM	LOCATION STAGE IV MAIN PLANT AREA	LE	710N :	ПТНОСОСУ	DESCRIPTION	Filling up material			Silly Clay			SDR		calcarous fractured sand stone rock		Medium grained ferrigenous
		**	N STA	S OF HO	ELEVA7			1,00		2.00	3.00	4.00	5.00	6.00	7.00	8.00	9.00	10.00
		PROJECT	OCATIC	BEARING OF HOLE	COLLAR ELEVATION : STARTED :07-08-2011	ELEV.	Z Z	00.00		1.00	2:00	3.00	4.00	5.00	6.00	7.00	8.00	9.00

			PROJECT : NT	LOCATION STAGE BEARING OF HOLE	COLLAR ELEVATION STARTED: 07-08-2011		N Z	11.00	12.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00
			NTPC RAMAGUNDAM	LOCATION STAGE IV MAIN PLANT AREA BEARING OF HOLE	TION :	LITHOLOGY	DESCRIPTION		Medium grained ferrigenous sandstoe rock		calcarous	stone rock	Medium grained	sandstoe rock	calcarous	fractured sand stone rock	Medium grained ferrigenous
			MAC	INT AREA		)GY	FOG	88888 88888	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	777>>>	777>>>	&&&&& &&&&& &&&&&	&&&&&& &&&&&&&&&&&&&&&&&&&&&&&&&&&&&&&	\$\$\$\$\$\$	???>>>	න න න න න න න න
				_			MM01>				100						
						SIZ	10 - 25 MM			20	20 20	20 20 20	20 20 20 20	20 20	20		
		PROFOR				SIZE OF CORE PIECES	MM 27 - 2S	40 40 60	09	40 40 60	50 60 40 50 60	50 60 40	30 40 50 40 60	40 40 80	40 60 30 60	40 40 40	60 70 60
		PROFORMA FOR PRESENTIN				PIECES	MM 021 - 27	80 80	80 100	110 100	100	110		80	100 100	80 100	80
		RESE					MM 021<			200							
		NTING	BORE	CO-C	GROU	STRUC	DESCRIPTION										
	ਹ	G DRILLING INFORMATION	BORE HOLE NO.	CO - ORDINATES : 19A+13,10B+93 ANGLE WITH HORIZANTAL NIL	GROUND ELEVATION: 151.638 mtr COMPLETED: 08-08-2011	STRUCTURAL	907										
AP	AUSE	G INF	0	HORIZ	VATIC 08-08		0 - 20										
APPENDIX C	CLAUSES 3.1 AND 3.4	ORMA	115	19A+12	3-2011	% CORE RECOVERY	20 - 40	30%				32%	34%				
0	ND 3.4	NOL		1,10B+6	.638 m	EREC	09 - 07		45%		40%			44%	41%		37%
	1			93	Ŧ	OVER	08 - 09			78%						45%	
						>	001 - 08										
		1	0,5	- F			TYPE OF BIT					d Core Bit	Diamon				L
		AS PER IS4464:1985	SHEET NO.	FEATURE : Plain area TOTAL DEPTH	TYPE(S) OF CORE BARREL: NX DRILLING AGENCY M/S GEO TECHNICAL SERVICES		איסים		31%	62% 8	10%	11%			20%	10%	
		18446	NO	RE: PI	OF C		FRACT FREG/M		15 to 8	8 to 5	over 15	over 15			over 15	over 15	
		4:1985	**	ain are	ORE E		CYSING SIZE OF HOLE					XV o mtr	S. 1771.				
		15	05	: 20.0	SARRE M/S G	-	JAVAJ RATAW										
				20.00 mtr	EO TE	WATER	JAITAA9										
					CHNIC		COMPLETE										
					AL SEF	PERMEABILITY	TEST SECTION										
					WICES	-	FNGEON WW/S OK										
						316	PENETRATION RA									-	
X				PEM	WiZ		SPECIAL OBSV				calcarous formation visible		thin cross calcareous bands<10 mm	thick cross calcareous banks>10mm		calcarous formation visible	

Job No : 4147	S 10r	proposed FGD						
		Created by:						Sheet No:
BORE LOG	DATA	A SHEET	BOR		OLE :		Co-o	rainales E=6A
Field Test	Nos	Samples	No	SI		ient Date in Date		)4/2018 )4/2018
Penetrometer (SPT)	2	Undisturbed (U	IDS) 0			Diamete		mm/N.X
Cone (Pc)		Penetrometer (	(SPT) 2			Ground		72 m.
		Disturbed (DS)	3	""		uck At		
Vane (V)		Water Sample	(WS)   0			iter Leve		
DESCF	RIPTION		SYMBOL		N-VALUI divn.=15		Ref. No	SAMPLES Depth (m
Very dense browni with decomposed ro  Moderately weathered brownish grey, media fractured rock.  Slightly weathered grey to reddish broslightly fractured rock.	d, reddi um gra	sh brown to ined,		00 4.Þ	cm Pentr cm Pent ary dril 1.30m	n. <u>Refusal</u>	DS-1 DS-2 *SPT-1 *SPT-2 R1 R2 R3 R4 R5 R6 R7 R8	0.50 1.00 1.20-1.24 1.30-1.341 CR=40% RQD=NIL CR=48% RQD=28% CR=50% RQD=32% CR=52% RQD=12% CR=52% RQD=24% CR=60% RQD=32% CR=62% RQD=32% CR=62% RQD=32% CR=62% RQD=52% RQD=52% RQD=52%
Stightly Hactarea 10							R10 R11 R12 R13 R14 R15 R16 R17 R18	CR=71% RQD=25% CR=81% RQD=48% CR=78% RQD=36% CR=68% RQD=48% CR=78% RQD=NIL CR=82% RQD=76% CR=90% CR=90% CR=90% CR=97% RQD=90% CR=97% RQD=94% CR=93% CR=93% RQD=66%
sugnity inditaled to							R11 R12 R13 R14 R15 R16 R17	CR=71% RQD=25% CR=81% RQD=48% CR=78% RQD=36% CR=68% RQD=48% 1 CR=82% RQD=NIL CR=82% RQD=76% 1 CR=90% CR=90% CR=99% CR=99% CR=93% CR=97% RQD=90% CR=93% CR=93% CR=96% 1 CR=82% 1
sugnity indetailed to		17.00m					R11 R12 R13 R14 R15 R16 R17 R18 R19	CR=71% RQD=25% CR=81% RQD=48% CR=78% RQD=36% CR=68% RQD=48% CR=78% RQD=NIL CR=82% RQD=76% CR=90% CR=90% CR=93% RQD=90% CR=97% RQD=94% CR=93% RQD=966% 1

<b>6/2021/PS-PEM-MA</b> Project : G.I work Job No : 4147		Created by:	S.NA	TH	Crea	ted on	04/0	6/2018	Sheet No:
BORE LOG	DAT.	A SHEET	В	ORE	HOL	E NO.	5	Со-о	rdinates N=13B E=6A
Field Test	Nos	Samples		Nos		ncement [		17/0	04/2018
Penetrometer (SPT)	3	Undisturbed (U	DS)	0		letion Do Iole Diam			04/2018 mm/N.X.
Cone (Pc)		Penetrometer (	SPT)	3		Of Grou			18 m.
Vane (V)		Disturbed (DS)	(MC)	2		Struck		7 40	
		Water Sample		0		g Water L /ALUE	evei :	3.40	_m. SAMPLES
DESCH	RIPTION		SYMB	OL Ec	ıch divr	.=15.0cm	ı. Re	ef. No	Depth (m)
		0.00m					(	DS-1	0.30
Dense to very dense b	rownish	grey, silty sand						)S-2	1.00
				3	10 37	47	5	:PT-1	1.50-1.95
		2.50m		<b>2</b> 00		Pentn. <u>Refu</u>			
Moderately weathered		dish brown to		7		Pentn. <u>Refu</u> Pentn. <u>Refu</u>	<u> sal </u> *5	\$FT=3	2:40-2:44 2:50-2:54 CR=44%
brownish grey, medi fractured rock.	uiii gr	ainea, ————3.25m.		N> fr	rotary m 2.50	drilling Om		R1	RQD=36% CR=64%
				Щ				R2	RQD=33% 4
								R3	CR=66% RQD=16%
								R4	CR=63%
								R5	CR=76% RQD=36%
								R6	CR=68% RQD=40% _
								R7	CR=90% /
								R8	RQD=56% CR=82%
									RQD=74% CR=95%
								R9	RQD=40% CR=85%
Slightly weath								R10	RQD=48% CR=84%
reddish brown t medium grained, r								R11	RQD=80% <sub>1</sub>
rock.								R12	CR=80% RQD=72%
								R13	CR=93% RQD=81%
								R14	CR=95% ROD=94%
								R15	CR=84% RQD=82%
								D4.6	CR=96%
								R16	RQD=74%
		15.00m							1!
N.B. — '*' means	5.255	ale could set							
T 14.0 HIEAUS	JUILI	Jie Could HOL	1	1	1 1 1	1 1 1			I

Job No : 4147		Created by:	S.NA	TH	Crea	ted on :	<del></del>	Sheet No:
BORE LOG	DAT	A SHEET	B	ORE	HOL	E NO.6	<b>S</b>   Co-c	ordinates N=13E E=6A
Field Test	Nos	Samples	·	Nos		ncement Da	te: 19/	04/2018
Penetrometer (SPT)	2	Undisturbed (U	DS)	0	•	etion Dat ole Diamet		04/2018 mm/N.X.
Cone (Pc)	-	Penetrometer (	(SPT)	2		Of Groun		66 m.
		Disturbed (DS)		2	Water	Struck A	.t :	
Vane (V)		Water Sample	(WS)	0		Water Lev		
DESCF	RIPTION	١	SYMB			ALUE .=15.0cm.	_	SAMPLES Depth (m
		0.00m				.= 13.0cm.	itel. No	Deptil (III
							DS-1	0.50
Dense to very der						30		
silty sand with deco	ompos	ea rocks.		8	13 17		SPT-1	1.50-1.95
		2.50m		100	4.0 cm l	entn. <u>Refusa</u>	<u> </u>	2.50-2.54
			$\prod \overline{1}$				R1	CR=21% RQD=NIL
Highly weathered	. red	dish brown to		fr	rotary m 2,50	m	R2	CR=26% 3.
brownish grey, m								RQD=NIL CR=29%
fractured rock.				Щ			R3	RQD=NIL 4
		5.50					R4	CR=37% RQD=33%
		5.50m					R5	CR=60%
							R6	CR=52% 6.
Moderately to aliabil	V was	thorad to front					R7	RQD=32% CR=56%
Moderately to slightl brownish grey to	red	dish brown,						RQD=40% 7.
medium grained, sli	.ghtly	fractured rock.	$\vdash \vdash$	H			R8	RQD=30%
				$\Box$			R9	CR=66% RQD=58%
							R10	CR=76% ROD=40%
							R11	CR=68% RQD=36%
			<u> </u>				R12	CR=80%
			$\vdash \vdash$	$\Box$				RQD=48% CR=84%
							R13	RQD=32%
							R14	CR=84% RQD=40%
							R15	CR=80% ROD=77%
			$\vdash$				R16	CR=82% ROD=60%
							R17	CR=86%
								RQD=80% CR=82%
							R18	RQD=60%
			$\vdash$	$\square$			R19	CR=82% RQD=58%
							R20	CR=84%
		18.00m					1,20	RQD=62%
								"
								i

	Job No : 4147	X s for	Created by:	S.NA	TH	Cr	eated	on:	04/0		Sheet No:
	BORE LOG	DAT	A SHEET	B	ORE	НО	LE	NO. 7	,	Co-o	rdinates N=13B E=6A+
Ī	Field Test	Nos	Samples		Nos			nent Da		23/0	4/18
ŀ	Penetrometer (SPT)	2	Undisturbed (U	DS)	0		•	on Dat Diamet			14/18 mm/N.X.
	Cone (Pc)		Penetrometer (	SPT)	2			Groun			97 m.
			Disturbed (DS)		1			uck A			
-	Vane (V)		Water Sample	(WS)	0		ing Wo -VALU	ater Lev	el: T	3.90	m. SAMPLES
	DESCR	RIPTION	I	SYMB				5.0cm.	Re	f. No	Depth (m)
_	Very dense, b sandy silt with o				100			ntn. <u>Reflus</u> ntn. <u>Reflus</u>	al *S	S-1 PT-1 PT-2 <b>R1</b>	0.50 1.00-1.04 1.10-1.13 CR=44%
	Highly to moderately grey to whitish grey	, med	lium grained,			( rota om 1.		lling		R2	RQD=24% CR=40% RQD=17% CR=42%
	moderately fractured	ı rock								R3	CR=42% RQD=NIL
										R4	CR=48% RQD=NIL
					Щ					R5	CR=52% RQD=36%
										R6	CR=48%
-			5.60m							R7	CR=56% RQD=32%
				$\vdash$						R8	CR=53%
▶										R9	RQD=28% CR=60%
											RQD=52% CR=70%
				$\vdash$						R10	RQD=40%
	Moderately weathered to s	liahtlv v	weathered to fresh.							R11	RQD=60%
	brownish grey to reddish slightly fractured ro	n browr								R12	RQD=24%
	stightly fractured to	CK.		$\vdash$						R13	CR=62% RQD=36%
										R14	CR=/4% ROD=60%
										R15	CR=80%
										R16	CR=82%
										R17	13
											CR=85% RQD=80% CR=82%
										R18	RQD=60% CR=86%
										R19	RQD=64%
					$\blacksquare$					R20	CR=/9% RQD=59%
										R21	RQD=60%
			17.60m							R22	CR=90% RQD=80% 17
			ple could not								

	Job No: 4147		Created by:	S.N	ATH	Cr	eatec	l on	: 04	<del></del>	Sheet No:
	BORE LOG	DAT	A SHEET	B	ORE	HO	LE	NO	. 8	Со-о	rdinates N=13E E=6A
	Field Test	Nos	Samples	'	Nos			ment on D		: 13/0	)4/2018 )4/2018
	Penetrometer (SPT)	3	Undisturbed (U		0		•	Diam			nm./N.X
	Cone (Pc)		Penetrometer (	SPT)	3			Gro			35 m.
	Vane (V)		Disturbed (DS) Water Sample	(WC)	2			:ruck /ater l			m
							–VAL		-evei		SAMPLES
_	DESCR	RIPTION		SYME	Ec	ich di	vn.=	15.0cr	n.	Ref. No	Depth (m)
-	Very dense, reddisk with decomposed room Moderately weather to reddish brown, slightly fractured room.	red,			IJ <sub>N</sub>	52 2.0 3.0 2.0 3.0 2.0 5 rota	ry di		100 Usal Usal	DS-1 DS-2 SPT-1 *SPT-3 *SPT-3 R1 R2	0.50 1.00 1.50-1.67 1.80-1.83 1.90-1.93 CR=44% RQD=28% CR=76% RQD=40%
										R3	CR=78% RQD=NIL
										R4	CR=/9%   RQD=39%
										R5	CR=81%   RQD=48% _
				H						R6	RQD=NIL
				$\vdash$	Щ					R7	CR=81% RQD=NIL
▶										R8	RQD=NIL -
										R9	CR=77% / RQD=NIL
	Slightly weathered	to f	resh brownish	Щ	$\blacksquare$					R10	CR=64%
	grey to reddish bro	wn, m								R11	CR=66% RQD=24%
	slightly fractured ro	CK.								R12	CR=//%
				$\vdash$						R13	CR=66% '
										R14	CR=60% '
										R15	CR=76% RQD=20% CR=72%
				Н	$\dashv$					R16	
				$\Box$	$\exists$					R17	CR=65%
										R18	CR=78%
										R19	00-000/
										R20	RQD=60% CR=83% CR=83%
										R21	CR=85% RQD=76% CR=85%
				Ш						R22	CR=85% RQD=59% CR=91%
				H	$\exists$					R23	RQD=60% CR=89%
					$\dashv$					R24	RQD=54% CR=93%
				曲	$\pm$					R25	RQD=61% CR=80%
					_					R25 R26	RQD=61% CR=80% 1 RQD=67% CR=80% 2 RQD=80% 2
			21.00m								

	6 <mark>/2021/PS-PEM-MA</mark> Project : G.I work Job No : 4147		Created by:	S.NA	TH	Cr	eated	on:	04/06	/2018	Sheet No:
	BORE LOG	DAT	A SHEET	B	ORE	НО	LE I	NO.9		Co-or	rdinates N=13B E=6A+
ľ	Field Test	Nos	Samples		Nos			ent Date n Date	e :	16/0	4/2018
	Penetrometer (SPT)	3	Undisturbed (U Penetrometer (		0	Bore	Hole [	Diamete	r :	150	mm / N.X
	Cone (Pc)		Disturbed (DS)	(381)	3 3			Ground uck At		156.2	28 m.
	Vane (V)		Water Sample	(WS)	0	Stand	ling Wa	ter Leve		5.50	
	DESCR	RIPTION	١	SYMB			-VALUE		Ref	. No	SAMPLES Depth (m)
-			0.00m				1011.—10	7.00111.	1101	. 110	Boptii (III)
	Very dense, whitis with decomposed roo		ey, sandy silt				<u>56</u>		DS	S-1 S-2	0.50 1.00
-	Very dense, reddisl		wn, silty sand			20 36	N>10		DS	YT-1   S-3	1.50-1.95
-	with decomposed room		3.00m				) cm, Pen n Pentn.	tn. <u>Refusal</u>		PT-2 PT-3	2.70-2.90 3.00-3.03
	grey to reddish brownoderately fractured	wn, m	edium gra <u>ine</u> d,		N× درا	rota om 3.	ry dril	ling		R1	CR=42%   RQD=NIL v
-	Moderately weat	there	d, brownish		Д''	)III 3.				R2	CR=53% RQD=13%
	grey to reddish brow moderately fractured									R3	CR=56% RQD=32%
ŀ			5.25m							R4	CR=68% RQD=37%
										R5	CR=76% RQD=13% 6.
										R6	RQD=NIL 7
										R7	CR=68% RQD=41%
										R8	CR=60% RQD=37%
	Slightly weathere									R9	CR=/3% RQD=35%
	to reddish brown, slightly fractured roo		dium grained,							R10	RQD=62%
										R11	CR=85% RQD=73%
										R12	CR=68% RQD=56%
					$\exists$					R13	CR=76% RQD=60%
				H						R14	CR=72% RQD=58%
										R15	CR=75% RQD=56%
			15.00m							R16	CR=80%
											1!
	N.B. — '*' means be recovered.	sam	ple could not								

<mark>6/2021/PS-PEM-MA</mark> Project : G.I work Job No : 4147		Created by:							Sheet No:
BORE LOG	DAT	A SHEET	B	ORE	НО	LE :	NO.1	0   Co-d	ordinates N=13 E=5/
Field Test	Nos	Samples		Nos			ent Dat	e: 20/	04/2018
Penetrometer (SPT)	3	Undisturbed (U	DS)	0		•	n Date Diamete		04/2018 mm/N.X.
Cone (Pc)		Penetrometer (	SPT)	3			Ground		.00 m.
		Disturbed (DS)		3			uck At		
Vane (V)		Water Sample	(WS)	<u> </u>		ling Wo -VALU	iter Leve	el: 5.60 T	) m. SAMPLES
DESCF	RIPTION	1	SYMB	OLEC			- 5.0cm.	Ref. No	
		0.00m							
Danca brownish	arov	olavov oiltv						DS-1	0.50
Dense, brownish sand/ clayey sandy	grey, silt.	ciayey Silly		10	16 22	38		DS-2 SPT-1	1.00 1.50-1.9
		2 20~~					n-t	DS-3	2 20
Very dense, brown	ish gr	ey, silty sand 2-50m		<b>=</b> 4188	4.0 d	m Penth m Penth	Refusa Refusa		2.40-2.4 2.50-2.5
with decomposed to	UN.	2.50111	1	NN NN	rota	ry   dril	ling	R1	CR=38% RQD=NIL
Highly to moderately	weatl	nered, reddish		fr	m 2.	50m	9	R2	CR=39% RQD=NIL
brown to brownish g moderately fractured	rey, m	nedium grained,						R3	CR=41% RQD=NIL
moderatery fractured	I JUK.		┞ᆛ─┐					R4	CR=43%
		5.50m	Ц						RQD=NIL CR=52%
		0.00111						R5	RQD=NIL
								R6	CR=58% RQD=NIL
								R7	CR=52% RQD=NIL
Moderately weather				$\Box$					CR=56%
to brownish grey, moderately fractured				_				R8	RQD=NIL
,								R9	CR=52% RQD=17%
								R10	CR=60%
									RQD=32%
								R11	CR=54% RQD=17%
		10.75m						R12	CR=65%
				Щ				""2	RQD=NIL
				Н				R13	CR=80% RQD=55%
Slightly weathered								R14	CR=78% RQD=60%
grey to reddish bro slightly fractured ro		nedium grained,		Ц					CR=88%
<del>-</del> -				$\vdash$				R15	RQD=60%
				$\vdash$				R16	CR=80% RQD=60%
		10.75						R17	CR=82%
		16.75m							RQD=64%
								R18	CR=84% RQD=62%
									CR=88%
								R19	CR=88% RQD=80% 1
N.B. — '*' means	sam	ple could not							1

<mark>6/2021/PS-PEM-MA</mark> Project : G.I work	s for	proposed FGD	for	Unit-	7, St	age-I	II, Ran	nagundar	m STPS
Job No : 4147		Created by :	S.NA	ATH	Cr	eated	on:	04/06/201	8   Sheet No:
BORE LOG	DAT	A SHEET	B	ORE	HC	LE	N0.2	2   Co-	ordinates N=14 E=7A
Field Test	Nos	Samples		Nos	l		ent Dat		/05/18
Penetrometer (SPT)	3	Undisturbed (U	DS)	0	l	•	on Date Diamete		/05/18 ) mm/N.X.
Cone (Pc)		Penetrometer (	SPT)	3	l		Ground		6.11 m.
		Disturbed (DS)		3	Wat	er Str	uck A	: :	
Vane (V)		Water Sample	(WS)	0			iter Leve	el: 4.1	m.
DESCF	RIPTION	1	SYMB			-VALU	E 5.0cm.	Ref. No	SAMPLES Depth (m
		0.00m					3.0cm.	iver. ive	Depth (III
								DS-1	0.50
Filled up soil consists, brick bats & be						44		DS-2	1.00
don, brick buts & bi	outuer:	J.		14	18 26			SPT-1	1.50-1.95
		2.30m		7/100	,		ıtn. Refusa	DS-3	2.50
Very dense, brownis	h grey ombose	r, sandy silt/ ed rock. 3.00m		100 100			tn. <u>Refusa</u>		
			$\sqcup$	ЩNX	l I	ry dri		R1	CR=32%
				fr	5 m	00m		R2	CR=36%
			$\vdash \vdash$	-Ц				R3	RQD=NIL CR=41%
Highly to moderately									RQD=NIL
grey to whitish grey, moderately fractured		um grained,	$\square$	$\dashv$				R4	CR=37% RQD=NIL
	. 55111							R5	CR=44%
			$\parallel \parallel \parallel$					R6	CR=48% RQD=20%
		7.50m						R7	CR=63%
				$\square$					RQD=16% CR=76%
				Щ				R8	RQD=NIL
				Н				R9	CR=80% RQD=20%
د دادهای سالم	. لـ اــــــــــــــــــــــــــــــــــ	forab to-lot-l						R10	CR=78% RQD=NIL
Slightly weathered grey to whitish gre	ey, m		<u> </u>	Щ				R11	CR=84% ROD=60%
slightly fractured ro	ck.			H				R12	CR=75% RQD=55%
				_				R13	CR=80%
									RQD=56% CR=84%
				H				R14	RQD=60%
				$\dashv$				R15	CR=78% RQD=54%
								R16	CR=84% ROD=68%
								R17	CR=90% RQD=80%
		15.75m	<u> </u>	Щ					NQD-80%
		. 3., 3111							
			I	ı	ı i	1 1 1	1 1	1	
N.B. — '*' means	sam	ple could not							

<mark>6/2021/PS-PEM-MA</mark> Project : G.I work Job No : 4147		Created by:	S.NA	ATH	Cr	eated	on:	04/06/2018	8   Sheet No:
BORE LOG	DAT	A SHEET	В	ORE	НО	LE	N0.2	3 Co-	ordinates N=141 E=74
Field Test	Nos	Samples		Nos			nent Date	e: 29/	05/18
Penetrometer (SPT)	4	Undisturbed (U	DS)	0		•	on Date Diamete		'06/18 mm/N.X
Cone (Pc)		Penetrometer (	(SPT)	4			Ground		.85 m.
		Disturbed (DS)		4			uck At		
Vane (V)		Water Sample	(WS)	<u> </u>		ding Wo -VALU	ater Leve	el: 5.10 T	) m. SAMPLES
DESCF	RIPTION	1	SYMB	OLEC			5.0cm.	Ref. No	1
		0.00m							
Filled up soil consis								DS-1	0.50
ash, brick bats & bo	ouiaers	S.				40		DS-2	1.00
				12	18 22			SPT-1	1.50-1.95
		2.80m	1001 1				00	DS-3	2.50
Very dense, pinkish silty sand with deco	grey, mpose	sandy silt/		<i>~</i>		7.0 cm	Pentin.	SPT-2 DS-4	3.00-3.37 3.50
,		3.80m		24100 100	4.0 4.0	cm   Pen cm   Pen	tn. <u>Refusa</u> tn. <u>Refusa</u>	SPT-3 *SPT-4	3.50 3.70–3.74 3.80–3.84 3.80–3.84
					rota	ry dri	1 1	R1	CR=36% RQD=NIL
Highly to moderately grey to whitish grey,				fr	om 3.	80m 		R2	CR=33% 4
moderately fractured		<b>J</b>		_					RQD=NIL 5.
								R3	RQD=NIL CR=39%
		6.80m	Щ					R4	RQD=NIL 6
		——— 6.6UM						R5	CR=52%
								R6	CR=60% RQD=28% CR=64%
								R7	ŘÖD≡ŇÍĬ
				$\Box$				R8	1 05 740/ 9
				$\sqcap$					RQD=32% CR=80%
Slightly weathered grey to whitish gre								R9	POD-36%
slightly fractured ro	ck.	Jarain grained,	<u> </u>	Щ				R10	RQD=20%
			$\vdash$	$\sqcap$				R11	RQD=56%
								R12	CR=86% RQD=60%
				Щ				R13	CR=81%
				$\vdash$				R14	CR=81% RQD=58% CR=87% RQD=60%
								R15	RQD=60% 1.
				Ц					RQD=60%
		40.55		$\vdash$				R16	ROD=62%
		16.55m						R17	CR=92% RQD=80%
N.D. '*'		nlo ocl-l :!							
N.B. — '*' means be recovered.	sam	pie coula not	1	ı					1

Field Test Nos Samples Nos Commencement Date : 27/05/18  Penetrometer (SPT) 2 Undisturbed (UDS) 0 Penetrometer (SPT) 2 Disturbed (DS) 2 Water Struck At : 150 mm/N.X Level Of Ground : 154.19 m.  DESCRIPTION SYMBOL DESCRIPTION SYMBOL Very dense, pinkish grey, sandy sitt/sitly sand with decomposed rock.  1.50m Nos Commencement Date : 28/05/18  Bore Hole Diameter : 150 mm/N.X Level Of Ground : 154.19 m.  Water Struck At : Water Struck At : Standing Water Level : 3.10 m.  N-VALUE SAMPLES SAMPLES Each divn.=15.0cm. Ref. No Depth (m) DS-1 DS-2 1.00	Job No : 4147		proposed FGD Created by:	S.NA	TH	Create	d on :	04/06/2018	Sheet No:
Penetrometer (SPT)   2	BORE LOG I	DATA	SHEET	B	ORE	HOLE	NO.2	<b>4</b>   Co-o	rdinates N=13B F=7A-
Penetrometer (SPT)   2	Field Test	Nos	Samples		Nos			e: 27/0	)5/18
Penetrometer (SPT)   2   Level Of Ground : 154.19 m.   Water Struck At : Water Struck At : Standing Water Level : 3.10 m.   Standing Water Level : 3.10 m.   SAMPLES	Penetrometer (SPT)	2	Undisturbed (U	DS)	0	•			
Disturbed (DS)   Water Sample (WS)   O   Standing Water Level : 3.10 m.			Penetrometer (	SPT)	2				
DESCRIPTION  SYMBOL  O.00m  Very dense, pinkish grey, sandy sitt/ silty sand with decomposed rock.  1.50m  DS-1  DS-1  DS-1  DS-2  1.00  DS-2  1.00  DS-2  1.00  Very dense, pinkish grey, sandy sitt/ silty sand with decomposed rock.  1.50m  DS-1					2				
Very dense, pinkish grey, sandy silt/silty sand with decomposed rock.  1.50m  Very dense, pinkish grey, sandy silt/silty sand with decomposed rock.  1.50m  NX rotary drilling from 1,50m  Ref. No Depth (m)  DS-1 0.50  DS-2 1.00  SYPT-1 1.40-1.44  **SPT-2 1.50-1.54  NX rotary drilling R1 CR=32% RQD=NIL 3  R2 CR=45% RQD=NIL 3  R3 CR245%  R9 CR=45% RQD=19%  R6 RQD=19%  R7 CR=52% RQD=NIL 5  R6 RC=47% RQD=NIL 5  R7 CR=52% RQD=NIL 5  R8 CR=45% RQD=NIL 5  R8 CR=45% RQD=NIL 5  R9 CR=45% RQD=NIL 5  R10 CR=58% RQD=11%  R10 CR=58% RQD=20%  R11 CR=58% RQD=21%  R12 CR=74% RQD=21%  R13 CR=76% RQD=21%  R14 CR=88% RQD=61%  R15 CR=76% RQD=61%  R17 CR=52% RQD=11%  R18 CR=24%  R19 CR=58%  R10 CR=76%  R11 CR=80%  R12 CR=76%  RQD=61%  R13 CR=76%  RQD=61%  R14 CR=80%  RQD=61%  R15 CR=76%  RQD=61%  R17 CR=58%  R18 CR=76%  RQD=61%  R19 CR=76%  RQD=61%  R11 CR=80%  RQD=61%  R11 CR=80%  RQD=61%  R12 CR=76%  RQD=61%  R14 CR=80%  RQD=61%  R15 CR=76%  RQD=61%  R16 CR=76%  RQD=61%  R17 CR=80%  RQD=61%  R18 CR=60%  RQD=61%  R19 CR=76%  RQD=61%  R10 CR=76%  RQD=61%  R11 CR=80%  R11 CR=80%  R12 CR=76%  RQD=61%  R13 CR=76%  RQD=61%  R14 CR=80%  R15 CR=76%  R16 CR=76%  R17 CR=76%  R17 CR=76%  R18 CR=76%  R18 CR=76%  R19 CR=76	Vane (V)		Water Sample	(WS)	0				
Very dense, pinkish grey, sandy silt/silty sand with decomposed rock.   DS-1   DS-2   1.00   1.00   1.50   1.00   4.0 cm   Penth. Refusal   *SPT-1   1.40-1.44   *SPT-2   1.50-1.54   1.50-1.54   NX rotary drilling   R1   R2   RQD=NIL   CR=32%   RQD=NIL   R2   RQD=NIL   R4   RQD=19%   R4   R4   RQD=19%   R5   RQD=19%   R6   R7   R6   R7   R6   R7   R9   R0   R0   R0   R0   R0   R0   R0	DESCRI	IPTION		SYMB					
R15 CR=78% 12 RQD=74% 12 CR=84%	Highly to moderately grey to whitish grey, moderately fractured  Slightly weathered grey to whitish grey	weather mediur rock.	sandy silt/d rock.  1.50m  ered, pinkish m grained,  8.25m  esh, pinkish		100 KN	4.0 cm Per rotary d	ntn. <u>Refusal</u> rilling	DS-2 *SPT-1 *SPT-2 R1 R2 R3 R4 R5 R6 R7 R8 R9 R10 R11 R12 R13 R14	1.00 1.40-1.44 1.50-1.54 1.50-1.54 CR=32% RQD=NIL CR=43% RQD=NIL CR=45% RQD=19% CR=44% RQD=19% CR=44% RQD=NIL CR=52% RQD=NIL CR=47% RQD=NIL CR=52% RQD=NIL CR=52% RQD=NIL CR=52% RQD=15% CR=49% RQD=15% CR=45% RQD=15% CR=45% RQD=15% CR=45% RQD=15% CR=45% RQD=15% CR=45% RQD=15% CR=45% RQD=15% CR=56% RQD=61% 11 CR=80% RQD=62% 12
					$H \mid$			R16	RQD=76% CR=86%
RQD=76% 1:									RQD=78%
RQD=78% RQD=78% 14			16 75					R18	RQD=60%
R17 RQD=78% 1. R18 CR=90% RQD=60%			13.75M					R19	RQD=82%
R17 RQD=78% CR=90% RQD=60%									
R17 CR=86% RQD=78% 12 CR=90% RQD=60% RQD=60% 15 75m									

6/2021/PS-PEM-MA Project : G.I work Job No : 4147		Created by:							Sheet No:
BORE LOG	DAT.	A SHEET	В	ORE	HOL	E NO.	25	Со-о	rdinates N=14B- E=7A+
Field Test	Nos	Samples		Nos		ncement D		28/0	)5/18
Penetrometer (SPT)	4	Undisturbed (U	DS)	0	•	letion Do ole Diame			)5/18 mm/N.X
Cone (Pc)		Penetrometer (	SPT)	4		Of Grou			58 m.
		Disturbed (DS)		4		Struck			
Vane (V)		Water Sample	(WS) T			g Water Le /ALUE	evel :	5.10	m. SAMPLES
DESCF	RIPTION	I	SYMB			.=15.0cm	. Re	f. No	Depth (m)
		0.00m							·
Filled up soil consis								)S-1 )S-2	0.50 1.00
ash, brick bats & bo	ouiders	5 <b>.</b>				36			
				10	14 22		S	PT-1	1.50-1.95
						58	[	OS-3	2.50
Very dense, pinkish	grey,	sandy silt/			26 32		ı	SPT-2 DS-4	3.00-3.45 3.70
silty sand with deco	mpose	d rock. 3.60m 3.90m		72100 1100	4.0 cm   4.0 cm	Penth. <u>Refus</u> Penth. <u>Refus</u>	ળા   ∗૧	SPT-3 SPT-4	3.80-3.84 3.90-3.94
			Щ	ки	rotary	drilling		R1	CR=36%
				fr	m 3 90	)m		R2	RQD=NIL CR=38%
Highly to moderately	y weat	hered, pinkish	<u> </u>	뷔ㅣ					RQD=NIL CR=40%
grey to whitish grey moderately fractured	, med	ium grained,						R3	ROD=28%
moderately tractured	i iuck.		┟┶┼	┦│				R4	CR=39% RQD=NIL
								R5	CR=36% RQD=NIL
			HT	ᆔᅵ				R6	CR=42%
		——— 08.40m						R7	CR=66%
								R8	CR=69% RQD=NIL
	1- 6			_				R9	9.
Slightly weathered grey to whitish gre	y, me			$-   \  $					CR=82% RQD=66% CR=78%
slightly fractured roo	ck.							R10	RQD=57%
								R11	RQD=55%
				$-\mid \cdot \mid$				R12	RQD=62%
								R13	CR=86% RQD=66% CR=80%
								R14	CR=80% RQD=54%
		15.15m						R15	14   CR=84%   ROD=67%
									CR=84% RQD=67% 15
N.B. — '*' means	eam	ale could not							
be recovered.	' ' '		1	1 1	1 1	1 1 1	1		

CLAUSE NO.

#### **PROJECT INFORMATION**

### <u> Table :1</u>

#### **COAL AND ASH CHARACTERISTICS**

No. 10	Characteristics	Range of Cos	Supplies 95%	
Charles and the Control of the Contr	as received basis i	Column - 1	And the state of t	Calumn 3
0 7	PROXIMATE ANALYSIS	Design	Weest	Best
	Total Mosture (%)	12	15	11
100 mm	Ash (%)	42	45	35
	Votathe Master (%)	22	20	24
	Fixed Carbon (%)	24	20	30
	Total (%)	100	100	100
0	ULTIMATE ANALYSIS	100	1100	1000
	Carbon (%)	35 28	30.72	40.68
	Hydrogen (%)	2,54	2.3	2.73
	Sulphur (%)	0.45	0.6	0.4
	Nicogen(%)	0.68	0.6	0.85
2.6	Oxygen(%)(By difference)	7.05	5.78	9.38
2.8	Total Mosture (%)	12	15	91
	Astr (%)	42	45	35
	Total	100	100	100
10	BCV (Kcal/Ko)	3400	3000	3800
	Hard Grove Index	50	47	55
10	ASH ANALYSIS			1
	Stica (%)	61.85	61.8	52.4
	Alumina(%)	27 35	27.42	27.51
	Iron Oxide (%)	5.18	5.4	6.95
	Titania	1.84	1.8	1.88
	Phosphoric Aninycride (%)	0.54	0.54	0.85
3.8	Lime (%) [ Magnesie (%)	1.47	1.52 0.97	1.42
- 3.7	Supriutic Anhydride (%)	21.05	0.05	0.05
3.0	Sodum Oxide (%)	0.2	0.05	0.04
	Balance Alkahas (by differen		0.90	0.04
- 20	Total	100	100	700
0.0	ASH FUSION HANGE	1.00	1104	(NOT)
	REDUCING ATMOSPHERE			
4.5	Initial Deformation Temp 100		1100	1206-
	(Hemisphenical Temp. (oC)	1300	1250	1350
	Fusion Temperature (bC)	1400	1350	1400

LOT-3 PROJECTS
FLUE GAS DESULPHURISATION (FGD)
SYSTEM PACKAGE

TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.: CS-0011-109 (3)-9 PART-A SUB SECTION-IIA5 PROJECT INFORMATION

**PAGE 25 OF 32** 

CLAUSE NO.				PROJECT INFORI	MATION			
				TABLE – 2	2			
		FUEL	OIL C	CHARACTERIST	<u>ICS</u>			
	SI. No.	Characteristics	1	Heavy Furnace Oil grade HV (HFO) IS-1593-1982	Heavy (LSH)	y Stock P S) (I	Petrol HPS)	eum stock
	1.	Total sulphur coi	ntent	4.5% Max.	1.0% [	Max.	4.5%	Max.
	2.	Gross calorific va (KCal/kg)	alue	of the order of 10,000			of the	e order ,000
	3.	Flash Point (Min	)	66 deg C	76 deg	g C	66 de	eg C
	4.	Water content by volume (Max)	/	1.0%	1.0%		1.0%	
	5.	Sediment by wei (Max)	ght		0.25%		0.25%	% 0.25%
	6.	Asphaltene conto	ent by	2.5%	2.5%		2.5%	
	7.	Kinematic viscos in Centistokes	sity	370 at 50deg C	100 at 100		100 at 10	0deg C
	8. Ash Content by weight (Max.)			0.1%	0.1%		0.1%	
	9.	Acidity (inorganio	c)	Nil	Nil		Nil	
	10.	Pour Point (Max.	.)	57 deg C	66 deg	g C	72 de	eg C
	11.	Sodium content		_	_		100 p	ppm
	12.	Vanadium conte	nt	25 ppm	25ppn	า	25 pp	om
	13.	Specific heat bel pour point (KCal		<b>C</b> )	0.65			
FLUE GAS D	T-3 PROJ ESULPHU STEM PA	JRISATION (FGD)		SHNICAL SPECIFICATION SECTION-VIOC. NO.: CS-0011-109 (3		PART-A SUB SECTION-I PROJECT INFORMATIO		PAGE 26 OF 32

CLAUSE NO.		PROJECT INFORMAT	ION		
		TABLE – 2 ESEL OIL CHARACTERIS AS PER IS 1460-2000	STICS		
	Characteristics		LDO		
	1. Pour Point (m Summer		21 deg.C & 12°C t		
	Kinematic vis centistokes a	cosity in	and Winter respect 2.5 to 15.7	ctively	
	3. Sediment per	cent by mass (max)	0.10		
	4. Total sulphur mass (max)	percent by	1.8		
	5. Ash percenta	ge by mass (max)	0.02		
	6. Carbon reside percent by pa	ue (Rans bottom) ass (max.)	1.50		
	7. Acidity in orga	anic	Nil		
	8. Flash point(M	lin.) - Pensky Martens	66 deg.C		
	9. Copper strip of 3 hours at 10		Not worse than No. 2		
	10. Water conten	t, % by volume(max)	0.25		
	11. GCV (Kcal/kg	)	10,000		
FLUE GAS D	T-3 PROJECTS ESULPHURISATION (FGD) STEM PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.: CS-0011-109 (3)-9	PART-A SUB SECTION-IIA5 PROJECT INFORMATION	PAGE 27 OF 32	

CLAUSE NO.	PROJECT INFORMATION
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#### TABLE-3 (NOT USED)

### TABLE-4 DESIGN CLARIFIED WATER ANALYSIS

S.No	Constituent	As	mg/l
1	Calcium	CaCO <sub>3</sub>	104
2	Magnesium	CaCO₃	88
3	Sodium	CaCO₃	59
4	Potassium	CaCO₃	4
	Total cations	CaCO₃	255
5	HCO3	CaCO <sub>3</sub>	155
6	P- Alkalinity	CaCO <sub>3</sub>	0
7	Chloride	CaCO <sub>3</sub>	54
8	Sulphate	CaCO <sub>3</sub>	46
	Total Anions	CaCO₃	255
9	Silica, Reactive	Si	5
10	Iron (Total)	Fe	0.5
11	рН		7.0-7.8
12	Turbidity	NTU	10
13	Total dissolved solids		250-300
14	Temperature	Deg C	20-35

LOT-3 PROJECTS
FLUE GAS DESULPHURISATION (FGD)
SYSTEM PACKAGE

TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.: CS-0011-109 (3)-9 PART-A SUB SECTION-IIA5 PROJECT INFORMATION

**PAGE 28 OF 32** 

CLAUSE NO.	PROJECT INFORMATION						
		TABLE-	5				
		ANALYSIS OF D	M WATER				
	SI.No. Chara	acteristics	Value				
	1. Silica	(Max.)	0.02 ppm	as Sio2			
	2. Iron a	s Fe	Nil				
	3. Total	hardness	Nil				
	4. pH va	lue	6.8 -7.2				
	5. Cond	uctivity		than 0.1micro m			
			processis see the				
				PART-A			

CLAUSE NO.			PROJECT II	NFORMATI	ON		
			TABLE-6				
	STE	AM GENERATO	OR DATA Stage-I	& Stage	II (Per Unit basis	s)	
	1.	Location		Outdoo			
	2.	Operation		Base lo	ad		
	3.	Туре		Pulveris	ed coal fired		
	4.	Maximum Cont	inuous Rating	Stage-I	670 Tonns/hr.		
				Stage-II	1725 Tonns/hr.		
	5.	Steam pressure	e at SH outlet	Stage-I	157 Kg/cm²(a)		
				Stage-II	178 Kg/cm²(a)		
	6.	Steam tempera	ature at SH outlet	Stage-I	540 Deg C		
				Stage-II	540 Deg C		
	7.	Oil for start up a stabilisation	and flame	LDO/HF	·O		
	8.	Fuel oil system	sizing		Boiler MCR for LD ICR for HFO	O & 30% of	
	9.	Pulverised coal	l size		Minimum 70% through 200 Mesh and 99% thru 50 mesh		
	10.	Type of pulveris	ser	Vertical	spindle mills		
	11.	Type of oil burn	ners		Air atomised for LDO Steam atomised for HFO		
	12.	No. of air heate	ers	Stage I	Stage I Two (2) Tri-sector APH		
				Stage II	Four number (4) B	i-sector APH	
	13.	No. of ID Fans		Stage-I	Two (both working	)	
				Stage-II	Two (Both working	<b>3</b> )	
FLUE GAS D	T-3 PRO ESULPHI STEM PA	URISATION (FGD)	TECHNICAL SPECI SECTION-\ BID DOC. NO.: CS-001	∕I	PART-A SUB SECTION-IIA5 PROJECT INFORMATION	PAGE 30 OF 32	

CLAUSE NO.			PROJEC1	INFORMATI	ON	
	ESP DA	TA Stage I &	& Stage II (Per	Unit basis)		
	1. 2.	Location:	preh	nstream sid eaters e load		
	3.	Type:	Rigio	l Discharge	frame	
	4.	Rapping:	Inter	mittent		
			TABLE-7			
	List of Γ	)rawings/Deta	ails placed belo		n section:	
	LIOT OF E	714Wiiig5/20th	and placed belo	w iii tiilo oai	3 30011011.	
	SI.No.	Drawing D	escription	Drawing	No.	
	1.	General La	yout Plan	Enclosed		
	2.	Chimney fo	undation	Refer deta	ails below	
FLUE GAS D	T-3 PROJEC ESULPHURIS STEM PACKA	SATION (FGD)	TECHNICAL SPE SECTIO BID DOC. NO.: CS-0	N-VI	PART-A SUB SECTION-IIA5 PROJECT INFORMATION	PAGE 31 OF 32

							C	h	im	ne	еу	D	e	tai	Is	5													
		Level of Bottom of foundation (m)	in Radar (GPR)		RL (+) 103.00	in Radar (GPR)		RL(+) 21.75				in Radar (GPR)						RL(+) 285.0						in Radar (GPR)					9.5
		Level of Top of foundation (m)	Poundation Data is not available, Bidder may conduct Ground Penetration Radar (GPR)	ars.	Rt. (+) 106.00	Ground Penetratio	MS.	RL (+) 25.5				Ground Penetratio	nic.					RL (+) 288.5					SWITTER TO SELECT THE SECOND S	Ground Penetratio	XPS.				
	EXISTING	Type of foundation	der may conduct	himney foundatio	Rie	der may conduct	nimney foundatic	Pile				der may conduct	nimn av formdatik					Pie					SENSETTATIONS	der may conduct	namn ey to undatio				
TAILS	EXIS	Chimney foundation outer diameter [m]	not available, Bick	dent of existing d	36,22	not available, Bid	dent of existing of	44.1				not available, Bid.	dent of existing of	0				41.0					SCHOOL SECTION SECTION	not available, 600	xtent or existing o				
3 CHIMNEY DETAILS		Chimney shell outer diameter at ground level o	Foundation Data is	Test to know the extent of existing chimney foundations.	25.00	Foundation Data is not available, Bidder may conduct Ground Penetration Radar (GPR)	Test to know the extent of existing chimney foundations.	32.00				Foundation Data is not available, Bidder may conduct Ground Penetration Radar (GPR)	Test to know the extent of existing chimney foundations					32.0						Foundation Data is not available, 6/oder may conduct Ground Penetration Radar (GPR)	rest to know the extent of existing chimney to undations.				eri 3
LOT - 3 CI		Type of Chimey (single/mult iflue)	Twin	Twin	Single	Multi	Twin	Single	Multi	Single	Twin	Single	Single	Single	-0.	20000	1WIN	Single	Multi	Single	Single	Single	Twin	Multi	Twin	Multi	Multi	Twin	Twin
200		UNIT	2X210	2X210	1X210	3X200	2X500	1X500	4X210	200000	3.4.300		38200	THE STATE OF	S. Scottered on the	3X500		1X500	3X200	- Contractor	3X200			5×200	2X500	The state of the s	6X200	2X500	2X500
		Stage	-	=	=	1	=	=	1	200		=	-	-	20.00	=		H	-	3	=		-	-	=		-	=	-
s		Project		FGUTPP			Farakka			Kahalgaon					Korba			5		Ramagundam			80	Singraull		80	Vindhvachal		Rihand
		SI. No.	*	2	e	4	15	9	7	00	60	10	11	12	7		14	15	16	17	18	19	20		21	22		23	24
	LOT-3	PROJECTS				1		TF	-C+	(NI	CAI		PF	CIF	=14		-	ON.			-			AR <sup>-</sup>			۸۶		

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#### TITLE:

(3x200+3x500) MW RAMAGUNDAM FGD TECHNICAL SPECIFICATIONS FOR AGITATORS OF FGD SLURRY TANKS

SPECIFICATIO	ON No: PE-TS-467-571-18000-A002			
SECTION-I, S	SECTION-I, SUB-SECTION-C1			
REV. 00	DATE: OCT 2021			
SHEET - 1 OF 1				

### SPECIFIC TECHNICAL REQUIREMENT – MECHANICAL



#### TITLE:

#### (3x200+3x500) MW RAMAGUNDAM FGD TECHNICAL SPECIFICATIONS FOR AGITATORS OF FGD SLURRY TANKS

SPECIFICATIO	ON No: PE-TS-467-571-18000-A002
SECTION-C, S	SUB-SECTION-C1
REV. 00	DATE: OCT 2021
SHEET:1	

#### 1.0. APPLICABLE CODES & REGULATIONS

The design and materials shall conform to the requirements of applicable codes and regulations of the latest edition. The design, manufacture, installation and testing of the Agitator shall follow the latest applicable Indian/International (AISI / ASME/EN/Japanese) Standards.

Bidder shall supply the equipment in accordance with relevant regulations, codes and standards specified in the specification. If required by relevant regulations, codes and standards specified in the specification, Successful Bidder shall assist BHEL to obtain approval against the equipment, documents and drawings by Indian authorities.

#### 2.0. PROVENNESS CRITERIA/Pre-OUALIFICAITON REQUIREMENT

The Bidders are required to meet the Qualification Requirement (PQR) for Agitators as per Provenness Criteria & shall submit the credentials as called in the tender document. Bidders shall submit the Annexure-10 for qualification requirement (Attachment-3K). Only OEMs qualifying as per the Qualification requirement shall be considered for placement of order.

#### 3.0. TECHNICAL INFORMATION

#### 3.1 AGITATOR DETAILS:

For Agitator details refer "Agitator Schedule" in Section-II, Annexure-8 of the specification.

#### 3.2 MATERIAL OF CONSTRUCTION

S.N.	Material of construction	Horizontal agitators (side entry)	Vertical Agitators ( Top entry)
i.	Impeller blade	Alloy 926 or better material	Alloy 926 or better material
ii.	Impeller Hub	Alloy 926 or better material	Alloy 926 or better material (or) Carbon steel with 6mm thick Bromo / Chloro Butyl Rubber Lining (as per Proven practice)
iii.	Shaft	Alloy 926 or better material	CS with Rubber Lining (min 6 mm thk Chloro/bromo butyl Rubber)
iv.	Fasteners in wetted parts or In Tank fasteners	Alloy 926 or better material	Alloy 926 or better material
V.	Fasteners in Non Wetted	GI fastener (40 μ plated) / SS	GI fastener (40 μ plated) / SS
vi.	Mounting base	Alloy 926/C276 (Wetted parts)	Carbon Steel
vii.	Tank Nozzle (for inserting agitator) with Flange	Not applicable (in BHEL scope)	Not applicable (in BHEL scope)
viii.	Flush pipe for Startup with flange	FRP or Alloy 926 or Alloy 59 (Material has to be selected based of flush velocity)	Not applicable



### TITLE: (3x200+3x500) MW RAMAGUNDAM FGD TECHNICAL SPECIFICATIONS FOR AGITATORS OF FGD SLURRY TANKS

SPECIFICATIO	ON No: PE-TS-467-571-18000-A002
SECTION-C, S	UB-SECTION-C1
REV. 00	DATE: OCT 2021
SHEET: 2	

ix.	Tank nozzle with flange (for Flush Pipe)	Not applicable	Not applicable
х.	Agitator Support Leg	Carbon Steel	Not applicable

#### 3.3 POWER SUPPLY DETAILS:

POV	VER SUPPLY	
The	following voltage levels shall apply	<b>7:</b>
3 pha	se, 6.6 kV AC ,50 Hz	Voltage for motors equal to / bigger than
		200KW and for power distribution within
		the plant.
3 pha	se, 415 V, AC, 50 Hz	Standard voltage for power supplies to
		electric power consumers and motors
		Above 0.2 KW and upto 200 kW.
240V	AC / 3 phase 415 V AC, 50 Hz	Standard voltage for power supplies to
		electric power consumers and motors
		Upto 0.2 kW.
1.	All equipments shall be suitable for ra	ated frequency of 50 Hz with a variation of + 3%
	& -5%, and 10 % combined variation	on of voltage and frequency unless specifically
	brought out in the specification.	
2.	Bidder shall design and supply the eq	uipment suitable for satisfactory operation under
	above mentioned power supply condi	tion.
3.		ecification under Section-I, Sub-Section-C3.

#### 3.4 AGITATOR ARRANGEMENTS:

a) Auxiliary Absorbent Tank Agitator:

For arrangement of Agitators please refer "INPUT DRAWINGS (GAD OF TANKS)" Section-I, Sub-Section-D, Annexure-III.

These Agitators will operate continuously when Limestone / Gypsum Slurry is evacuated from Absorber for any Absorber maintenance work.

b) Other Slurry Tank Agitator:

For arrangement of Agitators please refer "INPUT DRAWINGS (GAD OF TANKS)" Section-I, Sub-Section-D, Annexure-III.

These Agitators will operate continuously for FGD system operation.

c) Drain Pit Tank Agitators:



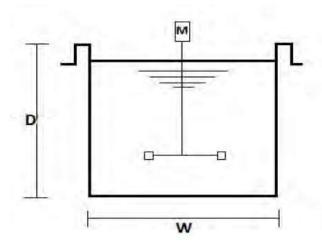
### TITLE: (3x200+3x500) MW RAMAGUNDAM FGD TECHNICAL SPECIFICATIONS FOR AGITATORS OF FGD SLURRY TANKS

SPECIFICATION No: PE-TS-467-571-18000-A002

SECTION-C, SUB-SECTION-C1

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For details of Drain Pits please refer "AGITATOR SCHEDULE" Section-II, Annexure-8 of the specification. These Agitators will operate continuously for FGD system operation.

#### 4.0. SCOPE OF SUPPLY & SERVICES

The bidder shall assume sole responsibility for the design, fabrication, testing, surface preparation & painting, packing, transportation and performance of the specified equipment with accessories, and shall ensure that the equipment with accessories are in conformance with this specification, as well as other documents which form part of the Purchase Order/Contract.

Various inspections by the BHEL/NTPC shall not relieve the Bidder in any way of his obligation to maintain an adequate test, inspection, and documentation program of his own, and shall not relieve the Bidder of any other obligation under this specification. Furthermore, any inadvertent overlook of deviations from some requirements of this specification by the buyer shall not constitute a waiver of these requirements, or of the Bidder's obligation to correct the condition when it is discovered, or of any other obligation under this specification.

This specification only states the lowest technical requirement, neither specifying all technical details, nor referring the pertaining code and standard fully. It is the Bidder's responsibility to ensure that the complete delivery complies with all relevant codes, standards and specifications.

The Bidder is obliged to supply relevant drawings and documentation to the buyer. All to be in English language and metric system, if not otherwise agreed in writing.

Scope for the bidders shall include Design, Manufacturing, Supply, and Supervision of Erection & Commissioning

**Design:** Broadly includes basic engineering, detail engineering, preparation and submission of engineering drawings/calculations/datasheets/quality assurance documents/field quality plans, storage instructions, commissioning procedures, Erection & assembly Drawings, operation & maintenance manuals, performance guarantee test procedures and assisting BHEL in obtaining time bound approval from customer.

**Supply:** The scope includes the following:

• Includes manufacturing/fabrication, shop floor testing, stage inspections, final inspections, painting & packing.



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- Mandatory spares as defined as Section-I, Sub-Section-D, Annexure-II.
- Recommended spare parts list to be furnished (is not part of scope of supply)
- Any special tools & tackles required for the entire equipment to disassemble, assemble or maintain the units.
- Start-up & Commissioning Spares
- First fill of consumables

**Services:** Services to be provided by the bidder:

- Detailed Erection and commissioning procedure shall be submitted by successful bidder for carrying out the erection and commissioning at site by BHEL.
- Supervision for Erection & Commissioning, trial run at site
- Performance guarantee tests at site & handover in flawless condition of the package to the customer
- Training of customer/ client O&M staff covering all aspects of the GDS- Operation & Maintenance, Trouble-shooting etc. at site
- Training of customer at manufacturer's works (3 persons for 2 days including lodging and boarding)
- Visits shall be planned by BHEL site team and prior intimation shall be sent to supplier for visit to site for supervision services. Bidder shall be informed at least 10 days in advance for the requirement of visit at site. Visiting team shall consist of one or two expert of bidder as deemed necessary by them.
- Bidder shall prepare the model of all Agitators under scope in an integrated & intelligent 3D software solution using rule-based, data centric 3D Design software with equipment drawings, data sheets, BOQ, schematics and logic diagrams etc. in the aforesaid 3D model. After the completion of engineering the corresponding complete 3D review model shall be handed over to BHEL.

The scope of supply for AGITATORS shall include but not limited to the following:

#### A) For Horizontal (Side Entry) Agitators:

Sl. No	Scope	
1.	AGIT	ATOR complete with
	i.	AGITATOR Blades
	ii.	AGITATOR Shafts
	iii.	Coupling arrangement (Flexible)
	iv.	Single Mechanical Seals
	v.	Shaft Sleeve
	vi.	Lanterns/ Stools (Bearing Housing), Safety Guard
	vii.	Bearings
	viii.	Agitator Mounting Flanges with gaskets and fasteners
	ix.	Drive Motor(IE3) with gearbox arrangement
	х.	Supporting arrangement including tie rods, gusset plates etc. of Side Entry Agitator on the
		tank Wall. Vessel Nozzle and mating flange for supporting on the tank wall, gaskets and
		fasteners.
	xi.	VOID
	xii.	Foundation plate with foundation bolts, vessel nozzle
]	xiii.	Painting and Rust Prevention during shipment and construction
	xiv.	Packing and transportation



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Sl. No	Scope	
	XV.	Supervision of Erection & commissioning at site
	xvi.	Special tools & tackles as applicable
	xvii.	Start-up spares, Spare parts for commissioning & erection, Mandatory Spares: As per
		Project Specific Requirement
	xviii.	Installation, operation and maintenance manuals
	xix.	Any other items required for completeness of the equipment except the items covered in
		the exclusions.

#### B) For Vertical (Top Entry) Agitators:

Sl.	Scope	
No		
2.	AGITA	ATOR complete with
	i.	AGITATOR Blades
	ii.	AGITATOR Shafts
	iii.	Coupling arrangement (Flexible)
	iv.	Gland Packing, Seals, O Rings, Glands
	v.	Shaft Sleeve
	vi.	Lanterns/ Stools (Bearing Housing), Safety Guard
	vii.	Bearings
	viii.	Agitator Mounting Flanges with gaskets and fasteners
	ix.	Drive Motor(IE3) with gearbox arrangement
	х.	Mating Flange for Supporting on Slurry Tank Roof
	xi.	Shims
	xii.	Painting and Rust Prevention during shipment and construction
	xiii.	Packing and transportation
	xiv.	Supervision of Erection & commissioning at site
	XV.	Special tools & tackles as applicable
	xvi.	Start-up spares, Spare parts for commissioning & erection, Mandatory Spares: As per
		Project Specific Requirement
	xvii.	Installation, operation and maintenance manuals
	xviii.	Any other items required for completeness of the equipment except the items covered
		in the exclusions.

The quantity, location of the agitators has been included in the agitator schedule (Section-II, Annexure-8)

4.1	TECHNICAL REQUIREMENTS
I	Agitators shall be supplied in tanks and vessels to prevent caking and settlement of particles out of the slurry, e.g. in the limestone slurry tank, Auxiliary Absorbent tank, and sumps etc.
II	All agitators shall be designed for continuous operation unless otherwise specified. The design of the agitators shall be of proven type.
III	Standard type agitators with suitable characteristics shall be used wherever practical. The agitators shall be complete with motor, gearbox, agitator shaft, coupling, safety guards, mechanical seal (for side entry agitators), impeller, support legs, agitator mounting flange



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	including bolts nuts and gasket etc.
IV	All agitator parts and accessories in contact with the stirred fluid shall be constructed materials specifically designed for the conditions and nature of the stirred fluid and I resistant to erosion and corrosion.
V	The material for the shaft (which is continuously in contact with slurry) and agitat blades of the Auxiliary Absorbent Tank Agitators shall be made with Alloy 926 or bett material. For Agitators in other tanks, agitator blades shall be made with Alloy 926 better material and shaft can be rubber lined (minimum 6 mm thick Chlorobutyl Rubber This does not release the bidder of the responsibility for selecting the correct materials.
VI	Each agitator and its associated equipment shall be arranged in such a manner as to permeasy access for operation, maintenance and agitator removal without interrupting pla operation. It shall be possible to remove the sealing devices of the side mounted agitato without having to drain completely the slurry inside the tank.
VII	-VOID-
VIII	Lifting lugs and eyes and other special tackle shall be provided as necessary to permit each handling of the agitators and their components.
IX	Static and dynamic (as far as applicable) balancing of all agitators shall be carried out aft assembly. Any deviation to this requirement is subject to customer approval during detailed engineering based on applicable codes and standards to be furnished by the bidders.
X	All agitator parts and components shall be designed and calculated for fatigue lift considering maximum bending loads, induced by fluctuating hydraulic forces at torsional loads, based on the installed motor power. For side entry agitators the alternational bending moment resulting from impeller and shaft weight has to be considered additionally.
XI	All exposed moving parts shall be covered by guards.
XII	The shape of the impeller blades of side entry agitators/top entry agitators shall designed to avoid wear on the impellers which will affect the agitator performance specified for a minimum period of 2 years of continuous operation under design conditions for the range of coal & limestone specified in the specification. In order avoid excessive wear impeller tip speeds must not exceed 12 m/s.
XIII	Belt drives (if applied for side entry agitators) shall be properly designed to provide minimum lifetime of 2 years under design conditions
XIV	It shall be noted that all Agitators are meant for keeping the solid particles in suspended mode in liquid with "Full off-Bottom Suspension" of solid particles to 98% of liquic column to virtually "Uniform Solid Concentration". No chemical reaction will takes place
XV	Maintaining a uniform concentration over the 95% of liquid column. Absolute sweeping of solid particle from tank bottom is a must for all Agitators. If speed is required to increased to guarantee the above requirements; the same can be increased by vendo Bidder's machines that consume less power will be in an advantageous position.
	It is to be noted that in continuous process any deposit at tank bottom is the loss
XVI	material which are not getting converted as per process. Hence, total loss of material l sedimentation is a loss to FGD Process & determines the "In efficiency of the Agitator".



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XVIII	Agitator and its driver shall perform on the test stand at shop and on the Agitator's permanent location at site within vibration limit. The vibrations of combined unit will be the responsibility of Agitator manufacturer. Agitator manufacturer is to ensure that Site performance of vibration is one of the "Acceptance Criteria" of the equipment. Please note vibration at test stand can only be taken as for information.	
XIX	Every Tank will have a pump whose suction line shall be connected to tank. These pumps are to operate continuously at the lowest operating level which is decided by Process requirement. Hence, the minimum operating level of liquid in every tank for every Agitator is a must to assess the combined operation of Agitator as well as that of pump alone. The Tank water level is indicated as per "SECTION-II Annexure-8". Any minor change in liquid level required by Agitator supplier will be accommodated only if it is acceptable to the pump supplier.	
XX	Agitator must have low-pitch propeller with low solidity ratio and Power Number. The Maximum Input Power at motor terminal shall be considered as a guaranteed parameter under "Schedule of Guaranteed Parameters" in "SECTION-II Annexure-10-Schedule of Guarantees"- and the same shall be calculated for maximum liquid level in tank. A calculation of power specifying the hydraulic power of Agitator, Seal loss, Gear box and Motor internal loss must be submitted along with the offer. A characteristics curve showing power versus liquid level should be submitted from the lowest liquid level, required for Agitator to maximum liquid level in the tank. Motor should be selected based on the highest power demand with a 10%margin at maximum liquid level, taking into account frequency variation.	
XXI	The agitator shall be suitably designed for mounting and operation in purchaser's tank whose drawings is annexed with the enquiry specification. The bidder shall review and comment on the BHEL's tank drawings for number and size of the baffles, sparger locations, mounting nozzle details etc.	
XXII	In case Bidder provides a Vertical Agitator with hub design the same has to be of Alloy 926 or better material. Impeller hub material has to be Alloy 926 or better material.	
XXIII	Unless otherwise specified, for small diameter impeller, it shall be possible to remove complete agitator assembly without dismantling through the opening provided on the tank/sump, and for large diameter impeller, the blade shall be of removable construction for ease of removal. Bidder shall also provide the headroom required for taking out the agitator as above.	
XXIV	Any instruments provided shall be Profibus Compatible.	
XXV	Bidder shall provide the design and arrangement of baffle plates in circular tanks/rectangular sumps. Baffle plates are in BHEL scope.	
XXV I	Bidder shall provide proper dowelling between motor and base plate, gear box and mounting tool/base plate, for ease of assembly of agitator unit. Tapered dowell shall be provided.	
XXVI	Vendor shall provide suitable arrangement for supporting the agitator shaft with impellers during removal of gear-box for maintenance and details of such arrangements shall be furnished.	
4.2	CONSTRUCTIONAL FEATURES	
A)	BLADE AND HUB OF PROPELLER	
I)	The blades of the agitators shall be of Alloy 926 or better material.	



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	The Blade design of the Agitator to be of most efficient design in order to offer least	
11)	power consumption. The Agitator power consumption is part of the guarantee parameters.	
III)	Although Agitator will have substantial low speed because of reduction Gear Box, hydraulic unbalance at impeller can cause severe vibration, hence it is mandatory that rotating assembly shall be dynamically balanced to its rated speed. Any deviation to this requirement is subject to customer approval during detailed engineering based on applicable codes and standards to be furnished by the bidders.	
IV)	Impeller should be dynamically balanced to Gr: G16: ISO-1940 after rubber lining of shaft.	
B)	SEAL	
1	Horizontal / Side Entry Agitators:	
I.	Agitators should be provided with Single Stage mechanical seal. the mechanical seal should be as per ISO-21049 / API 682	
II.	The Mechanical Seals shall be so arranged that repacking or fitting of replacement seals can be carried out with the minimum of disruption to plant operation.	
III.	Design the mechanical seals chamber to have sufficient room to lubricate and get seal face cool with its own slurry.	
IV.	Provide requirements for periodical flushing to rinse the seal face for leaked slurry.	
V.	All mechanical seals, regardless of type or arrangement, shall be of the cartridge design. Hook sleeve cartridge should not be used.	
VI.	-VOID-	
VII.	Requirement of flushing water, its quantity, and pressure to be indicated in data sheet.	
VIII	Zero leakage is the intension of this specification. However, quantity of leakage, if it is unavoidable, it should have a provision of collecting / or discharging back to the tank.	
IX.	Mechanical seals shall be fitted and installed in the Agitator before shipment and shall be clean. Mechanical seals shall be plugged with screw for shipping.	
Х	Intention of the specification is not to specify Type of Seal, Seal design, Spring configuration, Seal configuration, Balanced or Unbalance type etc. Agitator manufacturer to decide the same along with seal manufacturer, the best seal that is suitable for the offered Agitator	
XI	Seal life has to be guaranteed, taking into consideration all its components for 25000 hrs. If the seals fail before the completion of guaranteed period, the same should be replaced free of cost by the bidder.	
XII	The sub-vendor of the seal shall be approved by customer during contract execution.	
2	Vertical Agitators for Other Slurry Tanks & Drain Pit Tanks	
I	Agitator shall be supplied with stuffing box or any proven equivalent or superior sealing type. Construction of Gland Packing shaft seal system shall be as per the below fig:	

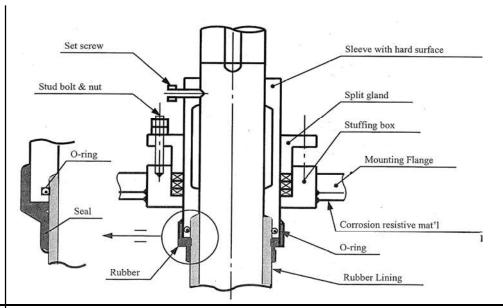


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Agitator shall be supplied with stuffing box or any proven equivalent or superior sealing type. Mechanical and hydraulic conditions in the seal chamber, required to maintain a stable film at seal face, including temperature, pressure and flow, shall be jointly established by Agitator manufacturer and seal manufacturer, and shall be noted in data sheet submitted in tender. If mechanical seal is offered by bidder, the mechanical seal should be as per ISO-21049 / API 682.

#### **C**) **SHAFT**

MOC of Shaft shall be as per Clause no.3.2 & "Agitator Schedule", Section-II, Annexure-8. Use of dissimilar material at flange joint shall be avoided to eliminate any crevice corrosion. Spacing of the shaft joint should not be more than 3.0 m for easy assembly if it is more than 40kg. If welding is used for joining two tubes, welding joint must be 100% radio graphed. If split shaft is proposed for larger tanks, shaft flange at the joining interface has to be rubber lined at manufacturer's works and necessary fasteners have to be provided.

#### D) **BEARING & BEARING HOUSING IN GEAR BOX**

Bearing shall be of rolling type radial and thrust bearing (FAG/SKF/Timken make only) as required. Thrust bearing shall be sized for continuous operation under all specified

Thrust bearing shall provide full load capability if the Agitator's normal direction of rotation is reversed. Up-thrust and Down-thrust load must be taken into account in sizing bearing. Life of the every anti-friction bearing, used in the bearing housing as per manufacturer's design, should have L10 of 25000 hr (minimum).

Bearing housing should be grease/oil lubricated. If bearing is oil lubricated, constantlevel sight-feed oiler of 100cc size or bigger capacity is to be provided. Bearing housing should have oil drain, constant oil level indicator. A provision of one(1) numberG1/2" thread(ISO-228,Part-1)port is required for remote control of temperature of bearing housing oil bath RTD.

If bearing housing requires cooling water, volume and pressure of cooling water is to be IV indicated in Technical Data Sheet.



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V	Lubricating oil will be the responsibility of Gear Box manufacturer. Hence, manufacturer has to make arrangement of first fill of oil at installation and at commissioning stage. Quantity of oil and its grade is to be indicated in Drawing and Operation Manual.	
E)	MATERIALS	
I	Agitator components designated as "Full Compliance Material" shall meet the requirements of the industry specification as listed for the material in the table as well as in the specification in the respective section.	
П	A detail quality plan is to be submitted along with offer for all items marked "Full Compliance Material".	
III	Final acceptance of the quality plan will be by ultimate user during detailed engineering without any commercial implication. QAP should be as per the best practice followed internationally to avoid any conflict of interest.	
F)	DRIVER (MOTOR)	
I	Driver shall be sized to meet all specified operating conditions including bearing housing , seal, external gear box and coupling loss( if any).	
П	Motor shall be able to accelerate to speed at reduced voltage and frequency as specified in "Site Power Supply Condition" as per Clause: 3.3.	
III	It should meet the electrical specification (SECTION-C, SUBSECTION-C3).	
G)	GEAR BOX	
I.	Gear box should be vertical flange mounted solid shaft type (Vertical Agitators), reducing speed type, specially designed for the requirement of Slurry mixing and to be manufactured by the Agitator supplier. Complete up-thrust and down-thrust, developed by Agitator shall be taken by thrust bearing housing of Gear Box. An auxiliary slow drive provision shall be provided in the Gear Box so that slurry is always kept in dynamic condition to avoid settling of slurry at bottom, in the event of Agitator is not operating at its rated speed. Rating of Gear box shall be at least 1.5 times the rated torque of Agitator. Gear box details are subject to customer approval during detailed engineering without any commercial implications.	
II.	The reduction unit shall be procured from a reputed manufacturer and shall confirm to BS:721 (latest edition)/AGMA/Equivalent specification. The sub-vendor of the gear-box shall be approved by CUSTOMER during contract execution.	
III.	Gear drives shall have splash type oil lubrication. If oil pumps are used, they shall be removable for maintenance without disturbing the motor or drive housing.	
IV.	The gear reduction unit shall always be provided with an oil drain, a breather and oil level gauge. The lubrication to be designed keeping in view that the temperature within the bearing should not exceed 85 Deg.C.	
		new that the temperature within the
V.		iew that the temperature within the
V. VI.	bearing should not exceed 85 Deg.C.	evel gauge and a dipstick that will



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I.	Coupling and coupling guard should be supplied between driver and driven equipment.
II.	Coupling should be designed taking into consideration adequate service factor.
III.	Design rating of the coupling (excluding service factor) should be indicated in data shee
IV.	Coupling must be having locking screw so that it does not slide over shaft in due cour operation.
V.	Vertical Agitators - Coupling between Motor and Gear Box shall be Spacer-type flexible coupling, made of Cast Iron. Spacer length shall be of sufficient length so than Motor a Gear Box shall be able to run independently at no-load condition by detaching the respective coupling.
VI.	It is desirable that for servicing of seal, coupling half should not be removed. Coupling should be dynamically balanced to Gr: G6.3, ISO-1940. Any deviation to this requirement is subject to customer approval during detailed engineering based on applicable codes at standards to be furnished by the bidders.
VII.	Removable coupling guard shall conform to the requirements of all applicable nation industrial or statutory regulations.
I)	PLATE AND FASTENING BOLTS
I.	Base plate shall be interpreted as the component of Agitator assembly through which t whole load will be transmitted to the Sole Plate/Nozzle over which the equipment will mounted. The Base plate shall be fabricated with mild steel of structural quali (UTS=42N/sq mm minimum) with anti-corrosive paint of sufficient dry-film thickness.
II.	Base plate must have provision of leveling on its intended mounting place. Nozzle is n in the scope of supply of Agitator manufacturer. It should be noted that Nozzle will rubber lined to prevent any leakage of corrosive gases.
III.	Alignment between Gear Head Shaft and Agitator shaft shall be within the permissible limit of Gear Box. Similarly, misalignment between Motor shaft and Gear Box Shaft shall be within 0.050 micron (radial) and 2 degree (angular) or better as per requirement Motor and Gear Box
IV.	Base plate with desired number of hole shall be provided by the bidder, will be machine on one side. Base Plate shall be welded to the structure after leveling, as recommended leaditator manufacturer and rubber lining is completed before placing the equipment in desired location.
J)	OTHER COMPONENTS
I	All fasteners used in wetted condition must be of Alloy 926 or better material so that evif it comes in contact with liquid by swelling of rubber, thread remains unaffected. Ramaterial of fastener must undergo Inter-granular Corrosion test as per ISO-3651, Part-1 f Nitric Acid test.
II	Mounting flange dimensions shall be as per ASME B16.5 upto 600 Nb, ASME B 16.6 for more than 600 NB.
III	<ul> <li>Rubber Lining (As Applicable)</li> <li>a) Rubber lined surfaces shall utilize 6 mm nominal thickness chlorobutyl rubber.</li> <li>b) Areas of high wear (e.g. leading edges on impeller blades) shall have an addition 6 mm of rubber for abrasion protection.</li> <li>c) No field-applied linings are permitted except for file patch kits.</li> </ul>



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K)	GENERAL REQUIREMENT OF SIDE ENTRY AGITATORS:
I.	All Agitators shall be designed for continuous operation.
II.	The Material of Construction (MOC) of Agitators shall be Alloy 926 or better material as per Cl. No. 3.2 & "Agitator Schedule" ", Section-II, Annexure-8.
III.	It should be of Flange mounted type.
IV.	Nozzle size, on which Agitator shall be mounted, shall have enough opening to Insert rotating assembly from side. Bidder shall inform the required nozzle size. Further the mating flange shall be in the scope of the bidder.
V.	The Bidder to consider Gypsum Sedimentation during stoppage of Agitator.
VI.	The following information to be provided along with the bid:  a) Impeller Diameter  b) Impeller Speed
	<ul><li>c) Agitator Pumping Capacity ( m^3/min)</li><li>d) Volume per Agitator:</li></ul>
L)	GENERAL REQUIREMENT OF TOP ENTRY AGITATORS IN OTHER SLURRY TANKS & DRAIN PITS:
I.	All Agitators shall be designed for continuous operation.
II.	The Material of Construction (MOC) of Agitators: Agitator blades shall be made with Alloy 926 or better material & Agitator shaft can be rubber lined as per Clause No.3.2 & Agitator Schedule.
III.	It should be roof mounted.
IV.	Agitators shall be vertical mounted type and shall be driven by motor with reducing speed gear box of rigid type, solid shaft coupling between gear box and agitator and flexible coupling of spacer type coupling between Motor and Gear Box. Both Gear Box and Motor should be vertically/horizontally flange mounted type with a common frame of the whole equipment. The entire thrust load of agitator should be transmitted to the thrust bearing of Gear box.
V.	Nozzle size, on which Agitator shall be mounted, shall have enough opening to Insert rotating assembly from top. Bidder shall inform the required nozzle size. Further the mating flange shall be in the scope of the bidder.
VI.	Cable entry to the Motor terminal box should preferably be from top when motor is vertically mounted at its position and it should be easily accessible.
VII.	Impeller should be dynamically balanced to Gr: G16: ISO-1940 after rubber lining of shaft.
VIII	In case Bidder provides a Vertical Agitator with hub design the same has to be of Alloy 926 or better material
IX	Operation speed of the Agitator motor shall be at least 25% below the first critical speed.
X	-VOID-
XI	-VOID-



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4.3	MOTOR
	All AC motor shall be Squirrel cage induction motor and, shall be suitable for direct—online starting. Rating of the motor should of Type S1 (Continuously rated) as per ISO-60034, Part-1. Rating of motor must be selected with minimum margin( as per the below table) above the maximum load demand of the driven equipment under entire operating range including voltage and frequency variation:
	Agitator Rated BKW  C22KW  125% of Agitator Rated BKW  115% of Agitator Rated BKW  110% of Agitator Rated BKW
	It should meet the electrical specification (SECTION-I, SUBSECTION-C3).
5	GENERAL REQUIREMENTS
1	Metric unit shall be used in the drawings and in the any displays on the equipment's. Special attention should be taken that the unit of pressure shall be in dual scales of kPa and kg/cm2G. For instance the pressure gauges should have dual unit's indication.
2	Descriptions in the drawings, in the documents, and in the displays shall be in English
3	All rotating parts such as coupling shall be covered with suitable protective guards. Guards shall be easily removable type.
4	The equipment shall be designed to withstand the corrosive and moist environment in which these are proposed to operate.
5	Noise level produced by any rotating equipment individually or collectively shall not exceed 85 dB measured at a distance of 1.0 meters from the source in any direction and 1.5m above operating floor.
6	The overall vibration level shall be as per ISO 10816.
7	Suitable drain connections shall be provided.
8	The equipment shall be suitable for stable operation continuously.
9	Corrosion allowance: Corrosion allowance for entire equipment shall be in accordance with latest applicable Indian / International standard. Carbon steel shaft shall have a corrosion allowance of 6mm on its diameter. On other non-pressure carbon steel parts a corrosion of 3mm shall be considered on each surface.
10	Unless otherwise specified, flanges shall be in accordance with ANSI B16.5 Class 150
11	Name plate: All equipment shall be provided with nameplates indicating the item number and service name. Name plates shall be of 304 Stainless steel plate and placed at a readily visible location. Nameplate of main equipment shall have enough information, which will be confirmed during engineering phase. Stainless steel nameplates for all instruments and valves shall be provided.
12	Rotation arrows shall be cast in or attached with stainless steel plate on each item of rotation equipment at a readily visible location.



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13	Unless otherwise specified, all equipment items where the weight exceeds 15 kg shall be provided with suitable lifting lugs, ears or ring bolts or tapped holes for lifting rings. Minimum shock factor for lifting lugs shall be minimum 2.0. The position of lifting lugs and reference dimension shall be shown on GA and/or outline drawings. NDT shall be conducted for lifting lugs. When any spreader bars are required for lifting and laydown, the bidder shall provide spreader bar with equipment.
14	Skid Mount/Transportation: Equipment shall be fabricated as skid mount design as much as practical to minimize erection at the site.
15	If the driver/driven equipment train is in the resonance condition or any vibration problems occur, the bidder shall solve the problems in a timely manner.
16	Bidder shall provide the necessary gaskets.
17	All the surfaces of the carbon steel should be rust prevented before shipment for the period of at least 12 months for storage and construction.
18	Bidder to provide capacity of hoist required for material handling and the details of heaviest component to be handled. Bidder shall provide a typical arrangement/drawing of the handling arrangement.
19	The list of all Bought out items with makes and country of origin to be mentioned along with offer to be submitted.
20	Cost towards the participation in discussions/meetings, providing technical assistance during technical discussions/meetings with customer for approval of drawing/documents etc. TA/DA, boarding and lodging to attend these meetings shall be borne by the bidder and shall be inclusive in bidder's quoted price.
21	Material of construction for all equipment/components shall be subject to CUSTOMER/BHEL approval during detail engineering. Accordingly bidder shall consider MOC for all equipment/component (complying tender specifications), as per best engineering practice, global standard and global references, in case no MOC is available in specs.
22	Bidder to provide sub vendor list and Bidder shall strictly adhere to customer approved vendor list (reference list is included in SUB-SECTION-D, Annexure-I). In case bidder proposes an additional vendor for an item or vendor approval is required for any new item, acceptance shall be subject to approval by Customer/BHEL before placing order and bidder shall submit relevant documents to take up with CUSTOMER for approval. Bidder shall submit relevant documents as per Sub-Supplier Questionnaire provided in referred Annexure.
23	It shall be the complete responsibility of the successful bidder to obtain "Sub Vendor Approval" from BHEL / CUSTOMER for all equipment's & components. Any delay in sub vendor's approval should not affect the project schedule. If any of the sub vendors does not have the approval of CUSTOMER/ BHEL, the same may be replaced with another Customer/BHEL approved sub-vendor only, without any price implications to BHEL.



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The modalities of inspection (Stage, Final, In-process) shall be finalized during detail engineering after submission of quality assurance plan (OAP). It shall be reviewed by the CUSTOMER and BHEL. Bidder shall follow the procedures of inspection as per the approved QAP. Bidder has to submit the following documents along with inspection call and if any other documents required as per approved QAP. - Raw material inspection certificate 24 - Internal test reports - Statutory certificates as required. - All inspection & testing shall be carried out based on the following documents: a. Relevant Standards b. Specifications c. Approved drawings d. Data Sheets e. Calibration certificate for all the measuring instruments During detail engineering, bidder to strictly adhere to BHEL/CUSTOMER drawing 25 formats, document numbering, quality plan & FQP formats The identification and numbering of equipment, systems, items, etc. of supply, as well as of all documents and drawings shall be in accordance with reference Designation System 26 for Power Plants - KKS system. Complete detail engineering drawings, calculations, selection of components etc. shall be 27 reviewed & subject to approval of BHEL/CUSTOMER during detail engineering Bidder shall furnish necessary inputs & drawings of all equipment in editable Auto CAD/ 28 MS-Word /Excel format. During detail engineering, successful bidder shall ensure flow of drawings/documents as 29 per schedule. Any comments from BHEL/Csutomer should be addressed timely by the Bidder to note above mentioned points not exhaustive and any work /items required for completing the smooth operation and ensuring satisfactory running of the machines till final hand over to the end user shall also be in the scope of the bidder. Bidder shall provide design support to assist the Purchaser in efficiently integrating the furnished equipment. Design support specifically includes: Bidder shall verify/ validate the number and location of agitators to keep material 31 in suspension. Static and dynamic loading information and requirements for agitator support design (applicable for top & side type) Any other item required to meet the stipulations mentioned in GTR, GCC and SCC and 32 relevant to Agitator package unless specifically excluded from scope of supply. PACKING AND FORWARDING Proper packing to be ensured. **Indigenous Supply:** Agitator & sub system assembly shall be wrapped in polythene bags & packed in a strong rigid wooden crate. Rain water should not enter into the Agitator internals during storage in the outer yard of power plant. Further the packing shall be done in line with requirements mentioned in point no. 2 to 20 of this section. 1 **Imported Supply:** All imported supply should be packed as per Sea worthy packing standards as per Sub-Section D, Annexure-V. All imported items should have Sea worthy packing. Liberal packing materials and struts shall be provided to arrest rolling and to protect from transit damages.

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Equipment and process materials shall be packed and semi-knocked down, to the extent possible, to facilitate handling and storage and to protect bearings and other machine surfaces from oxidation. Each container, box, crate or bundle shall be reinforced with steel 2 strapping in such a manner that breaking of one strap will not cause complete failure of packaging. The packing shall be of best standard to withstand rough handling and to provide suitable protection from tropical weather while in transit and while awaiting erection at the site. Equipment and materials in wooden cases or crates shall be properly cushioned to withstand the abuse of handling, transportation and storage. Packing shall include preservatives suitable to tropical conditions. All machine surfaces and bearings shall be 3 coated with oxidation preventive compounds. All parts subject to damage when in contact with water shall be coated with suitable grease and wrapped in heavy asphalt or tar impregnated paper. 4 Crates and packing material used for shipping will become the property of owner. Packaging or shipping units shall be designed within the limitations of the unloading facilities of the receiving ports and the ship will be used. It shall be the bidder's 5 responsibility to investigate these limitations and to provide suitable packaging and shipping to permit transportation to site. Packing (tare) shall be part of the equipment cost and shall not be subject to return. The packing should ensure integrity and cohesiveness of each delivery batch of equipment during transportation. In case of equipment assemblies and unit's delivery in the packing of glass, plastics or paper the specification of packing with the material and weight characteristics are to be indicated. Each package should have the following inscriptions and signs stenciled with an indelible ink legibly and clearly: a. Destination b. Package Number c. Gross and Net Weight d. Dimensions e. Lifting places f. Handling marks and the following delivery marking Each package or shipping units shall be clearly marked or stenciled on at least two sides as per the dispatch instruction givens during the contract. In addition, each package or shipping unit shall have the symbol painted in red on at least two sides of the package, covering one fourth of the area of the side. Each part of the equipment which is to be shipped as a separate piece or smaller parts packed within the same case shall be legibly marked to show the unit of which it is part, and match marked to show its relative position in the unit, to facilitate assembly in the field. Unit marks and match marks shall be made with steel stamps and with paint. Each case shall contain a packing list showing the detailed contents of the package. When any technical documents are supplied together with the shipment of materials no single 10 package shall contain more than one set of such documents. Shipping papers shall clearly indicate in which packages the technical documents are contained. The case number shall be written in the form of a fraction, the numerator of which is the 11 serial number of the case and the denominator the total number of case in which a complete unit of equipment is packed.



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Wherever necessary besides usual inscriptions the cases shall bear special indication such as "Top", "Do not turn over", "Care", "Keep Dry" etc. as well as indication of the center 12 of gravity (with red vertical lines) and places for attaching slings (with chain marks) Marking for Safe handling: To ensure safe handling, packing case shall be marked to show the following: a. Upright position 13 b. Sling position and center of Gravity position d. Fragile components (to be marked properly with a clear warning for safe handling) Each crate or package is to contain a packing list in a waterproof envelope. All items are to be clearly marked for easy identification against the packing List. All cases, packages etc. are to be clearly marked on the outside to indicate the total weight where the weight is bearing and the correct position of the slings are to bear an identification mark relating them to the appropriate shipping documents. All stencil marks on the outside of cases are either to be made in waterproof material or protected by shellac or varnish to prevent obliteration in transit. The packing slip shall contain the following information: -Customer name, Name of the equipment, Purchase Order number with Date, Address of 15 the delivery site, Name and Address of the Sender, Serial Number of Agitator, BHEL item Code, Gross Weight and Net weight of Supplied items. Prior to transport from manufacturer's work to destination, components of the unit shall be completely cleaned to remove any foreign particles. Flange faces and other machined surfaces shall be protected by an easily removable rust preventive coating followed by suitable wrapping. All necessary painting, corrosion protection & preservation measures shall be taken as 17 specified in painting schedule. Supplier shall consider the coastal environment zone which is defined as "very severe" during final finishing/shipping. Successful bidder shall furnish the detail packing /shipment box details with information like packing box size, type of packing, weight of each consignment, sequence no. of 18 dispatch, no. of consignment for each deliverable item against each billing break up units/ billable blocks. Without these details the BBU shall not be approved during detail engineering. All items/equipment shall be dispatched in properly packed condition (i.e. no item shall be 19 dispatched in loose condition such that it becomes difficult to store/identify its location at site at a later stage). Cases which cannot be marked as above shall have metal tags with the necessary markings on them. The metal tags shall be securely attached to the packages with strong steel 20 binding wire. Each piece, Skid, Case or package shipped separately shall be labelled or tagged properly. SUPERVISION OF ERECTION, TESTING AND COMMISSIONING The erection of Agitators will be done by owner as per Erection Manual and check List to be provided by the bidder during detail engineering. However, the bidder shall make visit as per enquiry/PO for the supervision of erection, pre-commissioning & post-1 commissioning check-up, start-up, testing and trial runs of all the items covered under the scope of supply & Services.



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2	The bidder will be informed well in advance for the visit.
3	-VOID-
4	Price comparison for evaluating the lowest bid will be considered for all main supply, supervision of E&C charges and mandatory spares price all together along with the loading on account of guarantee power consumption (as applicable).
5	<ul> <li>Scope of Supervision for Erection &amp; commissioning: Tentatively following visits shall be planned by site team which shall be as follows: -</li> <li>Three visits (for all agitators) of 20 days each for supervision for erection, precommissioning &amp; post- commissioning check-up, start-up, testing and trial runs of all the items covered under the scope of supply &amp; Services.</li> <li>Two visits of 10 days each (for all agitators) for performance demonstrations and handing over of system.</li> <li>Any additional visit as per requirement of BHEL site office during erection of equipment.</li> </ul>
6	Any other service required for making the installation complete in all respect within battery limits and for satisfactory erection & commissioning of the system shall be in bidders scope.
8	EXCLUSION
	The following work associated with the Agitators will be by others:  a. Access, Walkways, platforms and ladders  b. Handling equipment (hoist) along with the handling arrangement. However, bidder shall provide the details of the same to BHEL.  c. Baffle plates  d. Installation, however, supervision of erection and commissioning shall be in bidder's scope
9	INSPECTION AND TESTING
	The General inspection requirements to be considered are as below:
1	Bidder shall furnish written copies of shop production, fabrication and quality test procedures and drawings to be used on the Agitators for review by BHEL/CUSTOMER prior to manufacture.
2	The Bidder shall furnish performance test procedure along with standard. The test procedure will be reviewed and approved by the BHEL/customer.
3	Since there is no standard for "Acceptance Test Procedure" for Agitator, Agitator manufacturer is to submit a test procedure and Quality Plan, clearly indicating that equipment will meet the desired parameter.
4	Power consumption at motor terminal and vibration of equipment will be conducted at site. Vendor to indicate other material tests that are to be conducted as per their practice in their Quality plan.
5	No liquid should enter the tube through any flange joint. "O"-ring used in the flange joint will deteriorate at a highly chlorinated and acidic environment of medium at a maximum operating temperature unless right quality of rubber is used. Hydrostatic testing of tube assembly is required at a pressure of twice that of maximum liquid column in any tank or 30m whichever is higher. The hydro test duration will be for a minimum of 1 hr to check sweating at any flange. Hydrostatic test is meant in part for a check of equipment joint at



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new condition only. It is cannot be considered as a guarantee of functional objective of rubber used.

#### Mechanical Run Test (in air)

Each Agitator unit shall be given a 4-hour mechanical run test in air at vendor's shop. Agitator unit shall be mounted in the same manner as it will operate in the field. During this test the record shall be made of:

- a) Shaft run out at free end.
- b) Dynamic shaft deflection adjacent to the mechanical seal/packing/vapour seal.
- c) Gearbox oil temperature and temperature of bearing housing in stool. The temperature of the gear box oil shall not exceed ambient plus 40 Deg.C and that of bearing housing shall not exceed from room temperature plus 20 Deg.C after temperatures have stabilized.
- d) Bearing Housing vibration checks shall be carried out. maximum acceptable vibration velocity shall be 6 mm/sec.
- e) Noise level shall be checked and shall be within the specified limits mentioned in the specification.
- f) Agitator shaft RPM and motor RPM.
- g) Check of satisfactory operation of shut off and retracting arrangement.

Please also refer sl no 9 below.

Mechanical Run Test (in slurry of similar concentration as applicable for the project) Each agitator unit shall be given a load test in slurry at the vendor's shop. The duration of this test shall be 4 hours unless agreed otherwise between the Purchaser and the vendor. The following parameters shall be recorded during the test:

- a) Dynamic shaft deflection adjacent to the mechanical seal/packing/vapor seal.
- b) Gear box bearing oil temperature and temperature of bearing housing in stool. The temperature of gear box oil shall not exceed ambient plus 40°C and that of bearing housing shall not exceed room temperature plus 20°C after the temperatures have stabilized.
- c) Bearing housing vibrations. Maximum acceptable vibration velocity is 6 mm/sec.
- d) Noise levels shall be checked and shall be within the specified limits mentioned in the specification.
- e) Electrical power input to the motor.
  - f) Agitator shaft RPM and motor RPM.
  - g) Check of satisfactory operation of shut off and retracting arrangement.

As a part of the Quality Assurance Plan, where possible as per facility available at bidder's work, bidder may demonstrate the power consumption also of each agitator at shop with the available fluid along with relevant calculation to establish the correlation with the slurry used for the project, apart from necessarily demonstrating power requirement at site.

Please also refer sl no 9 below.

- In case of any constraints in carrying out shop tests indicated at S.No. 7 & 8 above, the Mechanical run tests for agitators shall be carried out with air/water at shop along with other test requirement in line with the QAP to be approved by customer during detail engineering.
- Acceptance Test (at Site)
- After the agitator has been installed at site and is ready for test, vendor shall depute his representative to supervise the site acceptance test
- 10 DYNAMICS
- 10.1 | CRITICAL SPEED



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10.1.1	Operation speed of the Agitator motor shall be at least 25% below the first critical speed
10.1.2	Additional to the requirement of the critical speed of Agitator, as specified above. Agitator manufacturer is to analyze the torsional critical speed of combined system of Agitator Gear Box and Motor to establish there is a separation margin of minimum 20% between the torsional critical speed (dry/wet) and any operating speed.
10.2	VIBRATION SEVERITY
10.2.1	During performance test, unfiltered vibration measurements shall be made with running of Agitator in Air. Measurement shall be taken on the Gear Box thrust bearing housings a well in motor top.
10.2.2	Guaranteed Site vibration of the equipment on its own pedestal, at commissioning with normal level of liquid and with maximum liquid at respective tank, Vibration limit at sit will be as per ISO-10816, and 1.5-2.3mm/sec even if Motor rating falls below 15kw. An deviation to this requirement is subject to customer approval during detailed engineering based on applicable codes and standards to be furnished by the bidders.
10.2.3	Vibration measurements of bearing housing shall be made in root mean square (RMS velocity.
10.2.4	Vibration levels measured on the non-rotating parts shall not exceed the zone limit "B" a defined in ISO 10816 at steady conditions and shall not exceed the zone limit "C" a defined in ISO 10816 at transient conditions.
11	For surfaces with rubber lining Welding shall be visually inspected to verify the absence of rough area and unacceptable transition between surfaces which prevent the adequate adherence of rubber. The acceptance criteria shall be as per latest standard.
12	For surfaces with rubber lining, degree of cleaning shall be visually checked before the application of the coating. There must be no area with oxidation, dirt or partially of generalized corrosion defects.
13	Test certificates shall be issued for each lot of raw material used in the coating corresponding to specific weight and traction resistance.
14	For surfaces with rubber lining, adherence test shall be conducted on production sample Adherence test shall be conducted on the actual surface through hammering. In order to verify the absence of air packets (or) surface without adherence.
15	For surfaces with rubber lining, Coating thickness shall be checked at 100%. A Hig voltage porosity test will be conducted on 100 % of the coated surface.
16	Out of all Agitators One Number of each type will be inspected at the Bidder's work before dispatch or where the test facilities are available.
17	The Bidder shall conduct performance test for the remaining Agitators and submit the reports.
18	Contract shaft mechanical seals shall be used during shop tests, unless the seal design unsuitable for the shop-test condition, if applicable.
19	Agitators shall not be released for shipment, until shop tests data and performance tes curves have been approved by Owner.
20	Bidder should furnish performance guarantee as per applicable standard guarantee for the design, manufacture, material and safe operation of the equipments.



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21 Bidder to arrange all calibrated gauges, Instruments during inspection. Mechanical running and the performance test shall be carried out. Bidder to arrange Motor 22 of same / higher rating for the shop test and inspection. All testing requirement/certificates shall be in line with QAP to be approved by customer 23 during detailed engineering. 10 **PAINTING** Painting details for agitator support: -1. Please refer painting specification (SECTION-C, SUB-SECTION-C2C). Rust preventive paint after inspection at shop floor before dispatch shall be in bidder's 2. scope Corrosion protection, coating and galvanizing, painting shall be taken care by the bidder. Bidder shall submit the painting scheme during detail Engg in line with the specification and shall be subject to approval of BHEL / End Customer. 11 SPARES, TOOLS & TACKLES Bidder shall supply a set of special tools and tackles required either for erection or operation or maintenance of the agitator units. A list of such tools shall be submitted by bidder along with the offer. Any special tools & tackles required for the entire equipment to disassemble, assemble or maintain the units, they shall be included in the quotation and furnished as part of the initial supply of the machine. List of special tools & tackles shall be decided by bidder as per his proven practice. When special tools are provided, they shall be packaged in separate, boxes with lugs and marked as "Special Tools for (tag / item number)." Each tool shall be stamped or tagged to indicate its intended usage. Levers and eye bolts for the removal of parts to be serviced shall be submitted with special tools (SECTION-II Annexure-7). START UP & COMMISSIONING SPARES 11.1 Start-up & Commissioning Spares shall be part of the main supply of the Agitators. Startup & commissioning spares are those spares which may be required during the start- up and commissioning of the equipment/system. All spares required for successful operation till commissioning of Agitator shall come under this category. Bidder shall provide an adequate stock of such start up and commissioning spares to be brought by him to the site for the equipment erection and commissioning. The spares must be available at site before the equipment's are energized. The List of such spares to be provided during bidding stage (SECTION-II Annexure-9). RECOMMENDED SPARES 11.2 Bidders shall also furnish the recommended spares list along with the offer required for 3 years of normal operation of the plant and should be independent of the list of the mandatory spares. Prices of recommended spares will not be used for evaluation of the bids. The price of these spares will remain valid up to 6 months after placement of Notification of Award for the main equipment. 11.3 **MANDATORY SPARES:** Bidder to quote for the mandatory spares as per the Mandatory Spare list given for a



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specific project (SECTION-I, SUB-SECTION-D Annexure-II). Bidder shall quote for the "Mandatory Spares Part List", and it will be considered for L1 evaluation. Mandatory spare parts items shall be handed over separately and shall not be mixed with the supply of the main equipment parts. Spares shall be sent in pre-decided lots in containers/secure boxes. All boxes/containers are to be distinctly marked in red color with boldly written "S" mark on each face of the containers. Spares shall not be dispatched before dispatch of corresponding main equipment's. Each item shall be labelled in English and be packed against damage and sealed to prevent deterioration from corrosion. The protection shall be sufficient for a minimum of 10 years' storage in a dry weatherproof building. All spares supplied under this contract shall be strictly inter-changeable with the parts for which they are intended for replacements. All the mandatory spares shall be manufactured along with the main equipment components as a continuous operation as per same specification and quality plan. FIRST FILL OF CONSUMABLES Bidder's scope shall include supply and filling of all chemicals, lubricants, grease, filters and consumable items for operation up to commissioning including top up requirements. All lubricants proposed for the plant operation shall be suitable for all operating and environmental conditions that will be met on site consistent with good maintenance procedures as instructed in the maintenance manuals. Bidder shall also supply a quantity not less than 10% of the full charge of each variety of lubricants, servo fluids, gases, chemicals etc. (as applicable) used which is expected to be utilized during the first year of operation. This additional quantity shall be supplied in separate containers. Detailed specifications for the lubricating oil, grease, gases, servo fluids, control fluids, chemicals including items qualities and quantities required per month of the plant operation for the CUSTOMER/BHEL's approval herein shall be furnished within 2 months of placement of Order. On completion of erection, complete list of bearings/equipment giving their location and identification marks shall be furnished to BHEL along with lubrication requirements. All types of chemicals, consumables, lubricants and grease shall be readily obtainable locally and the number of different types shall be kept to a minimum. For each type and grade of lubricant recommended, bidder shall list at least three equivalent lubricants manufactured by alternative companies. BID EVALUATION CRITERIA FOR POWER CONSUMPTION: **POWER GUARANTEE** Bidder to specify the total guaranteed power per Agitators operating at the rated capacity in their offer **BID EVALUATION CRITERIA FOR POWER CONSUMPTION:** Refer Annexure 11 of section-II. 14 LIQUIDATED DAMAGES FOR POWER CONSUMPTION Refer Annexure 11 of section-II. 1 PERFORMANCE GUARANTEE



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All performance tests for Agitators shall be carried out in accordance with latest international codes/standards.

Bidder shall furnish Performance guarantee for the design, manufacture, material, safe and trouble-free operation of the Agitators and its accessories

The Bidder shall ensure a design of the equipment to achieve an average target availability of 98% for 120 days and average target availability of 95% for 1 year.

Noise level  $\leq$ 85 dB (A) at 1m horizontal distance from equipment/enclosures and 1.5m above operating floor is to be guaranteed.

Vibration levels measured on the non-rotating parts shall not exceed the zone limit "B" as defined in ISO 10816 at steady conditions and shall not exceed the zone limit "C" as defined in ISO 10816 at transient conditions.

Life of Agitator components/parts from the date of commissioning for continuous operation shall be guaranteed for 24 months.

Acceptance tests to be carried out as per the procedure defined by the bidder which shall be submitted for BHEL/ CUSTOMER approval.

In the event that the performance test is unsuccessful, bidder shall take necessary remedial action at his cost and the performance test shall be repeated.

For additional details of performance guarantee please refer 'functional guarantee' under Sub-section C2, Section-I.

#### 16 | DOCUMENTATION

#### A | DOCUMENTS TO BE SUBMITTED ALONG WITH THE OFFER

The Bidder shall submit all documents, drawings, diagrams and all such information, which are necessary to fully understand the offer for techno – commercial Offer. Vendors are requested to comply with above in all respect. List of such documents have been indicated in (SECTION-II Annexure-1).

#### B | DOCUMENTS TO BE SUBMITTED AFTER AWARD OF CONTRACT

The Successful bidder shall submit necessary data, documents and drawings for review, approval as specified in this specification. Drawings that are reviewed by the CUSTOMER/ BHEL will be returned to bidder with a transmittal letter with any comments and / or questions marked on the drawings or noted in the letter. All comments and questions must be resolved before a resubmission of drawings / documents. If the design has not developed enough to resolve some of the comments or questions, bidder shall place a "hold" on those items or areas of design. CUSTOMER/ BHEL reserves the right to return drawings unprocessed to bidder if there exists any evidence that bidder has not acknowledged all comments and questions.

All necessary GA drawings, sections, sub-assembly drawings, specifications of main and sub components and necessary set of operation & maintenance manual as asked by CUSTOMER must be furnished by bidder in soft and hard copy forms. For all documents softcopy format shall be searchable pdf, however in addition all drawings, diagrams shall be supplied in ACAD or other editable format and all lists in Excel format. Further break up of technical documents will be discussed during finalization of the purchase contract. All documents in hard and soft form are to be submitted in the English language.



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Electronic Copies shall be submitted in primary original data format (e.g. DOC, XLS, DWG) as well as in a printable non-proprietary document format (e.g. PDF). Especially P&IDs shall be submitted as DWG files and PDF files. Bidder to ensure submission of hard copies as per CUSTOMER requirement for all engineering drg/doc and for all subsequent revisions along with a soft copy through email to concerned project team. The list of such drawing/documents have been indicated in (SECTION-I,SUB-SECTION-D Annexure-IV). LIST OF REFERENCE DRAWINGS BY BHEL

#### **17**

The drawings specified in in Annexure-III, Sub-Section-D of Section-I are being provided along with the tender specification for estimation and calculation purpose of the bidder.

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# **CUSTOMER SPECIFICATION**

CLAUSE NO.	TECHNICAL REQUIREMENTS				
	and shall be proven in similar application.				
9.06.00	The pumps shall not be supported below the base plate level for easy withdrawal without entering the sump.				
10.00.00	SLURRY & PROCESS WATER TANKS				
10.01.00	All the slurry tanks (Slurry Tanks, Filtrate Tank, Secondary hydro cyclone feed tank, vacuum receiver tank, Waste water Tank, Lime Neutralization tanks etc.) shall be designed, fabricated, erected, and tested in accordance with the IS:803, latest edition. Additional Corrosion allowance of 1.5 mm on the minimum tank shell thickness as calculated by IS:803, latest edition shall be provided by the Contractor. Tanks shall be made from IS:2062 quality mild steel plates of tested quality. The tanks shall be of welded construction. Interior surface of the tanks shall be lined with the following:				
		rate tank, Secondary hydro g of minimum 3 mm thickness		c: Vinyl Ester	
	Slurry tanks: Replacea	Slurry tanks: Replaceable Chlorobutyl/ Bromobutyl rubber lining of minimum 4 mm thickness			
	The outside surface of the tanks shall be coated with paint as approved by the Employer.				
	Coarse-screen(s) at suction-side of slurry recirculation pumps shall be provided.				
11.00.00	AGITATORS				
11.01.00	Agitators shall be supplied in tanks and vessels to prevent caking and settlement of particles out of the slurry, e.g. in the absorber vessel, limestone mill recycle tanks, limestone slurry tank, Auxiliary Absorbent tank, and sumps etc.				
11.02.00	All agitators shall be designed for continuous operation unless otherwise specified. Horizontal agitators shall be used for Absorber. Vertical agitators can also be used for Absorber, if it is only the standard & proven practice of the Contractor for the offered Absorber design. In other vessels and tanks vertical agitators are also acceptable if they are of proven make and the Bidders standard practice which can be proven by means of suitable references. The design of the agitators shall be of proven type.				
11.03.00	Standard type agitators with suitable characteristics shall be used wherever practical. The agitators shall be complete with motor, gearbox, agitator shaft, coupling, safety guards, mechanical seal (for side entry agitators), impeller, support legs, agitator mounting flange including bolts nuts and gasket etc.				
11.04.00	All agitator parts and accessories in contact with the stirred fluid shall be constructed of materials specifically designed for the conditions and nature of the stirred fluid and be resistant to erosion and corrosion.				
11.05.00	The material for the sl	haft (which is continuously in	contact with slurry	) and agitator	
LOT-3 PROJECTS  FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE  TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.: CS-0011-109(3)-9 (FGD)  TECHNICAL SPECIFICATION SECTION-ION SECTION-ION (FGD)  PAGE 32 OF					

CLAUSE NO.	TECHNICAL REQUIREMENTS				
	blades of the Absorber Agitators shall be made with Alloy 926 or better material. For Agitators in other tanks, agitator blades shall be made with Alloy 926 or better material & shaft can be rubber lined. This does not release the Contractor of the responsibility for selecting the correct materials.				
11.06.00	permit easy access interrupting plant opera	ssociated equipment shall be for operation, maintenance ation. It shall be possible to r per vessel without having to di	and agitator reremove the sea <b>l</b> ing	noval without devices of the	
11.07.00		al blocking load start-up after nall be applied with C-hose co		os, piping and	
11.08.00		and other special tackle short the agitators and their comp		necessary to	
11.09.00	Static and dynamic (a out after assembly.	s far as applicable) balancin	g of all agitators sh	nall be carried	
11.10.00	All agitator parts and components shall be designed and calculated for fatigue life, considering maximum bending loads, induced by fluctuating hydraulic forces and torsional loads, based on the installed motor power. For side entry agitators the alternating bending moment resulting from impeller and shaft weight has to be considered additionally.				
11.11.00	All exposed moving parts shall be covered by guards.				
11.12.00	Side entry agitator shall be flange mounted.				
11.13.00	The shape of the impeller blades of side entry agitators shall be designed to avoid wear on the impellers which will affect the agitator performance as specified for a minimum period of 2 years of continuous operation under design conditions for the range of coal & limestone specified in the specification. In order to avoid excessive wear impeller tip speeds must not exceed 12 m/s.				
11.14.00	Belt drives (if applied) shall be properly designed to provide a minimum lifetime of 2 years under design conditions				
12.00.00	SLURRY LINES AND VALVES				
12.01.00	Slurry pipes shall be designed to keep the velocity above the settling velocity under all operating conditions. The contractor may provide a recirculation line with motorized isolation valve / restriction orifice made of erosion resistant material for the above purpose.				
12.02.00	All the pipes handling slurry shall be provided with replaceable rubber lining of proven quality. The Contractor can provide slurry pipes of size lower than 300 NB made up of FRP material (silicon carbide coating on slurry exposed surface) if it has previous experience of providing the same. Outer surface of the pipes should be fire retardant.				
12.03.00	The isolation valves pr	rovided in all the slurry lines s	hall be of knife gate	type/butterfly	
	LOT-3 PROJECTS  FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE  TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.:CS-0011-109(3)-9 (FGD)  PAGE 33 OF				

BH

#### TITLE:

(3x200+3x500) MW RAMAGUNDAM FGD TECHNICAL SPECIFICATIONS FOR AGITATORS OF FGD SLURRY TANKS

<b>SPECIFICATION No:</b> PE-TS-467-567-18000-A002				
SECTION-I, SUB-SECTION-C2B				
REV. 00 DATE: OCT 2021				
SHEET - 1 OF 1				

# CUSTOMER SPECIFICATION: PROJECT SPECIFIC GENERAL REQUIREMENTS

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# (3x200+3x500) MW RAMAGUNDAM FGD TECHNICAL SPECIFICATIONS FOR AGITATORS OF FGD SLURRY TANKS

SPECIFICATION No: PE-TS-467-571-18000-A002				
SECTION-I, SUB-SECTION-C2-B				
REV. 00 DATE: OCT 2021				
SHEET: 1 OF 1				

# CUSTOMER SPECIFICATION: GENERAL TECHNICAL REQUIREMENT



### **GENERAL TECHNICAL REQUIREMENTS**

#### PART - C

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CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS (무취대회 NTPC					
1.00.00	INTRODUCTION					
	This part covers technical requirements which will form an integral part of the Contract. The following provisions shall supplement all the detailed technical specifications and requirements brought out in Section-VI, the Technical Specification and the Technical Data Sheets.					
2.00.00	BRAND NAME					
	Whenever a material or article is specified or described by the name of a particular brand, manufacturer or vendor, the specific item mentioned shall be understood to be indicative of the function and quality desired, and not restrictive; other manufacturer's products may be considered provided sufficient information is furnished to enable the Employer to determine that the products proposed are equivalent to those named.					
3.00.00	BASE OFFER & ALTERNATE PROPOSALS					
	The Bidder's proposal shall be based upon the use of equipment and material complying fully with the requirements specified herein. It is recognised that the Contractor may have standardized on the use of certain components, materials, processes or procedures different than those specified herein. Alternate proposals offering similar equipment based on the manufacturer's standard practice will also be considered, provided the base offer is in line with technical specifications and such proposals meet the specified design standards and performance requirement and are acceptable to the Employer. Sufficient amount of information for justifying such proposals shall be furnished to Employer alongwith the bid to enable the Employer to determine the acceptability of these proposals.					
4.00.00	COMPLETENESS OF FACILITIES					
4.01.00	Bidders may note that this is a contract inclusive of the scope as indicated elsewhere in the specification. Each of the plant shall be engineered and designed in accordance with the specification requirement. All engineering and associated services are required to ensure a completely engineered plant shall be provided.					
4.02.00	All equipments furnished by the Contractor shall be complete in every respect, with all mountings, fittings, fixtures and standard accessories normally provided with such equipment and/or those needed for erection, completion and safe operation of the equipment and for the safety of the operating personnel, as required by applicable codes, though they may not have been specifically detailed in the respective specifications, unless included in the list of exclusions.  All same standard components/ parts of same equipment provided, shall be interchangeable with one another.					
FLUE GAS DE	3 PROJECTS ULPHURISATION (FGD) EM PACKAGE  TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C GENERAL TECHNICAL REQUIREMENTS  1 OF 83 REQUIREMENTS					

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS					
4.03.00	For the C&I systems, the Contractor shall be required to provide regular information about future upgrades and migration paths to the Employer.					
5.00.00	RULES, REGULATIONS, CODES & STANDARDS					
5.01.00	In addition to the codes and standards specifically mentioned in the relevant technical specifications for the equipment / plant / system, all equipment parts, systems and works covered under this specification shall comply with all currently applicable statutory regulations and safety codes of the Republic of India, NTPC rules/codes of practices as well as of the locality where they will be installed, including the following:					
	a) India	n E <b>l</b> ectri	city Act			
	b) <b>I</b> ndia	n E <b>l</b> ectri	city Rules			
	c) India	n Exp <b>l</b> os	ives Act			
	d) India	n Factor	ies Act and State Factories Ac	et		
	e) India	e) Indian Boiler Regulations (IBR)				
	f) Regu	Regulations of the Central Pollution Control Board, India				
	· · · · · ·	Regulations of the Ministry of Environment & Forest (MoEF), Government of India				
	h) Pollution Control Regulations of Department of Environment, Government of India					
	i) State Pollution Control Board.					
	(j.) Rule:	s for E <b>l</b> e	ctrical installation by Tariff Adv	visory Committee (TAC)	•	
	(k.) Building and other construction workers (Regulation of Employment and Conditions of services) Act, 1996				yment and	
	, ,	-	other construction workers services) Central Rules, 1998		yment and	
	(m.) Explo	osive Ru	les, 1983			
	(n.) Petro	oleum Ac	et, 1984			
	(o.) Petroleum Rules, 1976,					
LOT-3 PROJECTS FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE			TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 2 OF 83	

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	(p.) Gas Cylinder	Rules, 1981			
	(q.) Static and Mo	obile Pressure Vessels (Unifie	d) Ru <b>l</b> es, 1981		
	(r.) Workmen's C	Compensation Act, 1923			
	(s.) Workmen's C	Compensation Rules, 1924			
	(t.) NTPC Safety	Rules for Construction and E	for Construction and Erection		
	(u.) NTPC Safety	Policy			
	(v.) Any other statutory codes / standards / regulations, as may be applicable				
5.02.00	Unless covered otherwise in the specifications, the latest editions (as applicable a on date of bid opening), of the codes and standards given below shall also apply:				
	a) Bureau of Indian standards (BIS)				
	b) Japanese Industrial Standards (JIS)				
	c) American National Standards Institute (ANSI)				
	d) American Society of Testing and Materials (ASTM)				
	e) American Society of Mechanical Engineers (ASME)				
	f) American Petroleum Institute (API)				
	g) Standards of the Hydraulic Institute, U.S.A.				
	h) International	Organisation for Standardisati	ion (ISO)		
	i) Tubular Exch	nanger Manufacturer's Associa	ation (TEMA)		
	j) American We	elding Society (AWS)			
	k) National Elec	ctrical Manufacturers Associati	on (NEMA)		
	I) National Fire	Protection Association (NFPA	<b>N</b> )		
	m) International	Electro-Technical Commission	n (IEC)/European Norm	(EN)	
	n) Expansion Jo	oint Manufacturers Association	n (EJMA)		
	o) Heat Exchan	ge Institute (HEI)		·	
FLUE GAS DE	3 PROJECTS ULPHURISATION (FGD) EM PACKAGE	TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 3 OF 83	

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS							
	p) IEEE standard							
	q) JEC standard							
5.03.00	Other International/ National standards such as DIN, JIS, VDI, EN, BS, GOST etc. shall also be accepted for only material codes and manufacturing standards, subject to the Employer's approval, for which the Bidder shall furnish, adequate information to justify that these standards are equivalent or superior to the standards mentioned above. In all such cases the Bidder shall furnish specifically the variations and deviations from the standards mentioned elsewhere in the specification together with the complete word to word translation of the standard that is normally not published in English.							
5.04.00	Not used.							
5.05.00	In the event of any conflict between the codes and standards referred to in above clauses and the requirement of this specification, the requirement Technical Specification shall govern.							
5.06.00	Two (2) English language copies of all national and international codes and/or standards used in the design of the plant, equipment, civil, structural and architectural works shall be provided by the Contractor to the Employer within two calendar months from the date of the Notification of Award.							
5.07.00	In case of any change in codes, standards & regulations between the date of bid opening and the date when vendors proceed with fabrication, the Employer shall have the option to incorporate the changed requirements or to retain the original standard. It shall be the responsibility of the Contractor to bring to the notice of the Employer such changes and advise Employer of the resulting effect.							
5.08.00	A detailed list of standards apart from those mentioned in the respective detailed specifications in other parts of Section-VI to which all equipment/systems/civil works should conform as indicated in this Part C and elsewhere in the specification.							
6.00.00	EQUIPMENT FUNCTIONAL GUARANTEE							
6.01.00	The functional guarantees of the equipment under the scope of the Contract is given in Section-VI Part - A of Technical Specifications. These guarantees shall supplement the general functional guarantee provisions covered under Defect liabilities Section-IV, General Conditions of Contract.							
6.02.00	Liquidated damages for shortfall in meeting functional guarantee(s) during the performance and guarantee tests shall be assessed and recovered from the Contractor as specified elsewhere in this specification.							
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CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS 대리대체						
7.00.00	DESIGN OF FACILITIES/ MAINTENANCE & AVAILABILITY CONSIDERATIONS						
7.01.00	DESIGN OF FACILITIES						
	All the design procedures, systems and components proposed shall have already been adequately developed and shall have demonstrated good reliability under similar conditions elsewhere.						
	The Contractor shall be responsible for the selection and design of appropriate equipments to provide the best co-ordinated performance of the entire system. The basic requirements are detailed out in various clauses of the Technical Specifications. The design of various components, assemblies and subassemblies shall be done so that it facilitates easy field assembly and dismantling. All the rotating components shall be so selected that the natural frequency of the complete unit is not critical or close to the operating range of the unit.						
7.02.00	MAINTENANCE AND AVILABILITY CONSIDERATIONS						
	Equipment/works offered shall be designed for high availability, low maintenance and ease of maintenance. The Bidder shall specifically state the design features incorporated to achieve high degree of reliability/ availability and ease of maintenance. The Bidder shall also furnish details of availability records in the reference plants stated in his experience list.						
	Bidder shall state in his offer the various maintenance intervals, spare parts and man-hour requirement during such operation. The intervals for each type of maintenance namely inspection of the furnace, inspection of the entire hot gas path and the minor and major overhauls shall be specified in terms of fired hours, clearly defining the spare parts and man-hour requirement for each stage.						
	Lifting devices i.e. hoists and chain pulley jacks ,etc. shall be provided by the contractor for handling of any equipment or any of its part having weight in excess of 500 Kgs during erection and maintenance activities.						
	Lifting devices like lifting tackles, slings, etc. to be connected to hook of the hoist / crane shall be provided by the contractor for lifting the equipment and accessories covered under the specification.						
8.00.00	DOCUMENTS, DATA AND DRAWINGS TO BE FURNISHED BY CONTRACTOR						
8.01.00	Bidders may note that this is a contract inclusive of the scope as indicated elsewhere in the specification. Each of the plant and equipment shall be fully integrated, engineered and designed to perform in accordance with the technical specification. All engineering and technical services required to ensure a completely						
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE  TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  TEM PACKAGE  PART-C PAGE GENERAL TECHNICAL REQUIREMENTS  5 OF 83 REQUIREMENTS						

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS							
	engineered plant shall be provided in respect of mechanical, electrical, control & instrumentation, civil & structural works as per the scope.							
	Each main and auxiliary equipment/item of the plant including instruments shall be assigned a unique tag number. The assignment of tag numbers shall be in accordance with KKS system. In all drawings/documents/data sheet etc. KKS tag number of the equipment/item/instrument etc. shall be indicated.							
	The Contractor shall furnish engineering data /drawings in accordance with the schedule of information as specified in Technical Data Sheets and Technica Specification.							
	A comprehensive engg and quality coordination procedure shall be finalized with the successful bidder covering salient features as described in this section of specifications.							
8.02.00	The number of copies/prints/CD-ROMs/manuals to be furnished for various types of document is given in <b>Annexure-VI</b> to this Part-C, Section-VI of the Technical Specification.							
8.03.00	The documentation that shall be provided by the Contractor is indicated in the various sections of specification. This documentation shall include but not be limited to the following:							
8.03.01	A) BASIC ENGINEERING DOCUMENTATION							
	Prior to commencement of the detailed engineering work, the Contractor shall furnish a Plant Definition Manual within 12 weeks from the date of the Notification of Award. This manual shall contain the following as a minimum:							
	<ul> <li>i) System description of all the mechanical, electrical, control &amp; instrumentation &amp; civil systems.</li> </ul>							
	ii) Technology scan for each system / sub-system & equipment.							
	<ul> <li>Selection of appropriate technology / schemes for various systems subsystems including techno-economic studies between various options.</li> </ul>							
	iv) Optimisation studies including thermal cycle optimisation.							
	v) Sizing criteria of all the systems, sub-systems/ equipments/ structures/ equipment foundations alongwith all calculations justifying and identifying the sizing and the design margins.							
	vi) Schemes and Process & Instrumentation diagrams for the various systems/ sub-system with functional write-ups.							
FLUE GAS DE	TECHNICAL SPECIFICATION PART-C PAGE SULPHURISATION (FGD) SECTION – VI BID DOC. NO.:CS-0011-109(3)-9 PAGE GENERAL TECHNICAL 6 OF 83 REQUIREMENTS							

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS							
		vii)	Operation Philosophy and the control philosophy equipments/system covered under the scope.	of the				
	-	ix)	General Layout plan of the FGD System incorporating all- Bidder's as well as those in the Employer's scope. This dra also be furnished in the form of CD-ROMs to the Em- engineering of areas not included in bidder's scope.	awing shall				
		<del>-x)</del>	Basic layouts and cross sections of the main plant buildir floor elevations), boiler, fuel oil area and other areas induscope of the bidder.					
		xi)	Documentation in respect of Quality Assurance System as elsewhere in this specification.	s listed out				
			The successful bidder shall furnish within three (3) week date of Notification of Award, a list of contents of the Plan Manual (PDMs) including techno-economic studies, which be mutually discussed & finalised with the Employer.	t Definition				
	В)	DETA	AILED ENGINEERING DOCUMENTS					
		<del>i)</del>	General layout plan of the FGD System.					
		ii)	Layouts, general arrangements, elevations and cros drawings for all the equipment and facilities of the plant.	ss-sections				
		iii)	Flow diagram, process and instrumentation diagrams along up and system description.	g with write				
		<del>-iv)</del>	Performance curves for Absorber					
		v)	Piping isometric, composite layout and fabrication drawings	•				
		vi)	Piping engineering diagrams, pipe and fittings scheduschedules, hanger and support schedules, insulation sched					
	<ul> <li>vii) Technical data sheets for all bought out and manufactured Contractor shall use the Employer's specifications as a bar placement of orders on their sub vendors.</li> <li>viii) Detailed design calculations for components, system, piping wherever applicable including sizing calculations for all auxiliarie mills, fans etc. as per criteria specified elsewhere in specification</li> </ul>							
		ix)	Absorber sizing calculations. Absorber performance data.					
FLUE GAS DE	Γ-3 PROJ SULPHUI TEM PAC	RISATION	(FGD) TECHNICAL SPECIFICATION PART-C SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  TECHNICAL SPECIFICATION PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 7 OF 83				

CLAUSE NO.		GENERAL TECHNICAL REQUIREMENTS				
	<del>-x)</del>	Mass Balance Diagram				
	xi)	Characteristic Curves/ Performance Correction Curves.				
	xii)	Comprehensive list of all terminal points which interface wit Employer's facilities, giving details of location, terminal pressure temperature, fluid handled & end connection details, forces, moment etc.				
	xiii)	Power supply single line diagram, block logics, control schematics electrical schematics, etc.				
	xiv)	Protection system diagrams and relay settings.				
	xv)	Cables schedules and interconnection diagrams.				
	_xvii)	Cable routing plan.				
	xviii) Instrument schedule, measuring point list, I/O list, Interconnect wiring diagram, functional write-ups, and installation drawings for mounted instruments, logic diagrams, control schematics, wirin tubing diagrams of panels and enclosures etc. Drawings for loop and close loop controls (both hardware and software). Motion and valve schedule including type of actuator etc.					
	xix)	Alarm and annunciation/ Sequence of Event (SOE) list and alarms trip set points.				
	xx)	Sequence and protection interlock schemes.				
	xxi)	Type test reports, insulation co-ordination study report				
	xxii)	Control system configuration diagramsand card circuit diagrams an maintenance details.				
	xxiii)	Detailed Control system manuals.				
	xxiv)	Detailed flow chart for digital control system.				
	xv) Mimic diagram layout, Assignment for other applicate engg.drawings and documents.					
	_xxvi)_	vi) Civil and Structural works drawings and documents for all structure facilities, architectural works, foundations underground are overground works and super-structural works as included in the				
LOT-3 PRO FLUE GAS DESULPH SYSTEM PA	IURISATION	(FGD) TECHNICAL SPECIFICATION PART-C PAGE SECTION – VI GENERAL TECHNICAL REQUIREMENTS PAGE 8 OF 83				

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS  एन्हेपीसी  NTPC						
		e of the bidder civil calcul sis and design alongwith outp	_	structural			
	<del>xxvii) Undc</del>	rground facilities, levelling, sar	nitary, land scaping drav	<del>vings.</del>			
	,	echnical investigation and cable).	site survey reports (	i <del>f and a</del> s			
	xxix) Mode	l study reports wherever appli	cable.				
	xxx) Func	tional & guarantee test proced	ures and test reports.				
	xxxi) Documentation in respect of Quality Assurance S Documentation in respect of Commissioning, as listed o in this specification.						
	xxxii) Maintenance schedule for Absorber & auxiliaries dearly indicating interval, duration if shutdown required, manhours required and tools & tackles required for maintenance.						
	The Contractor's while submitting the above documents/ drawings for approval/ reference as the case may be, shall mark on each copy of submission the reference letter alongwith the date vide which the submissions are made.						
8.03.02	INSTRUCTION MAI	NUALS					
	The Contractor shall make first submission of instruction manual for all the equipments covered under the Contract as per agreed engineering information schedule. The Instruction manuals shall contain full details required for erection, commissioning, operation and maintenance of each equipment. The manual shall be specifically compiled for this project. After finalisation and approval of the Employer the Instruction Manuals shall be submitted as indicated in Annexure-IV. The Contract shall not be considered to be completed for purposes of taking over until the final Instructions manuals have been supplied to the Employer. The Instruction Manuals shall comprise of the following.						
	A) ERECTION MANUALS						
	The erection manuals shall be submitted atleast three (3) months prior to the commencement of erection activities of particular equipment/system. The erection manual should contain the following as a minimum.						
	a) Erection strategy.						
	b) Sequence of erection.						
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) FEM PACKAGE	TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 9 OF 83			

CLAUSE NO.			GENE	RAL TECHNICAL REQUIRE	MENTS	एनहीपीसी NTPC	
		c)	Erect	ion instructions.			
		d)	Critic	al checks and permissible devi	iation/tolerances.		
		e)	List o	f tool, tackles, heavy equipme	nts like cranes, dozers,	etc.	
		f)	Bill of	Materials			
		g)		edure for erection and Gener g erection/installation.	ral Safety procedures	to followed	
		h)	Proce	edure for initial checking after e	erection.		
		i)	Proce	edure for testing and acceptand	ce norms.		
		j)	Proce	edure / Check list for pre-comm	nissioning activities.		
		k)	Procedure / Check list for commissioning of the system.				
	Safety precautions to be followed in electrical supply distribution					ution	
		during erection.					
	В)	OPER	RATION	I & MAINTENANCE MANUAL	.S		
		a)	The manual shall be a two rim PVC bound stiff sided binder able to withstand constant usage or where a thicker type is required it shall have locking steel pins, the size of the manual shall not be larger than international size A3. The cover shall be printed with the Project Name, Services covered and Volume / Book number Each section of the manual shall be divided by a stiff divider of the same size as the holder. The dividers shall clearly state the section number and title. All written instructions within the manual not provided by the manufacturers shall be typewritten with a margin on the left hand side.				
		b)	The a	ırrangement and contents of O	& M manuals shall be	as follows:	
		Chapter 1 - Plant Description: To contain the following sections specific to the equipment/system supplied					
		(a) Description of operating principle of equipment / system with schematic drawing / layouts.					
FLUE GAS DE	LOT-3 PROJECTS  FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE  TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C GENERAL TECHNICAL 10 OF 83 REQUIREMENTS						

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	(b)		ional description of associate	ed accessories / contro	ols. Control		
	(c)	(This	ated operation of the equipments is to be given by the supplied account the operating instracts.	r of the Main equipmen	it by taking		
	(d)	auxilia	ded view of the main equipraries with description. Schewith its accessories and auxili	ematic drawing of the			
	(e)	Desig	n data against which the plant	t performance will be co	mpared.		
	(f)		er list of equipments, Technic m and approved data sheets.	al specification of the	equipment/		
	(g)		fication system adopted for the place of the process linked tagging sys	•	(it will be of		
	(h)		er list of drawings (as built dra arate volume).	wing - Drawings to be e	enclosed in		
	2) <u>Chapter 2</u>	2.0 - Pla	ant Operation: To contain the equipment su	-	ecific to the		
	(a)		ction logics provided for ophy behind the logic, Drawin		gwith brief		
	(b)	Limitir	ng values of all protection setti	ings.			
	(c)	Variou	us settings of annunciation/inte	erlocks provided.			
	(d)		ip and shut down procedu iated systems in step mode.	re for equipment alo	ngwith the		
	(e)	Do's a	and Don'ts related to operation	of the equipment.			
	(f) Safety precautions to be take during normal operation. Emergen instruction on total power failure condition/lubrication failure/any oth conditions.						
	(g)	Paran	neters to be monitored with no	ormal value and limiting	values.		
	(h) Equipment isolating procedures.						
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		(i)	Troub	le shooting with causes and re	emedial measures.		
		(j)		ne testing procedure to asc es alongwith schedule of testin		the safety	
		(k)	Routi	ne Operational Checks, Recon	nmended Logs and Red	cords	
		<b>(I)</b>		ge over schedule if more these is given.	han one auxiliary for	the same	
		(m)	Prese	ervation procedure on long shu	t down.		
		(n)	Syste	m/plant commissioning proced	dure.		
	3)	<u>Chap</u>	ter 3.0 <b>-</b>	<u>- Plant Maintenance</u> - To contai the equip	in the following sections oment supplied.	s specific to	
	(a) Exploded view of each of the equipments. Drawings alongwith materials including name, code no. & population.					gwith bill of	
		(b)	b) Exploded view of the spare parts and critical components dimensional drawings (In case of Electronic cards, the circuit dia to be given) and spare parts catalogue for each equipment.				
		(c)	List of Special T/ P required for Overhauling /Trouble shootincluding special testing equipment required for calibration etc.				
		(d)	tools	vise dismantling and assembly to be used, checks to be madance to be maintained etc.	, ,	, ,	
		(e)	Preve hours	entive Maintenance sche /calendar period alongwith che	dules linked with ecks to be carried out.	running	
		(f)		nauling schedules linked with with checks to be done.	h running hours/ca <b>l</b> en	dar period	
		(g)	Long	term maintenance schedules			
		(h)	norma	Consumables list alongwith the estimated quantity required during normal running and during maintenance like Preventive Maintenance and Overhauling.			
		(i)	includ	of lubricants with their Indian ling charts showing lubric cement procedure to be carr	cation checking, te	sting and	
FLUE GAS DE	T-3 PROJE SULPHUR TEM PACI	RISATION	(FGD)	TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 12 OF 83	

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		ger intervals to ensure trouble fr complete replacement.	ree operation and quanti	ty required			
	(j) Tol	erance for fitment of various cor	nponents.				
	(k) De	ails of sub vendors with their pa	rt no. in case of bought	out items.			
	` '	of spare parts with their Part Neir interchangeability with alrea					
	ma	of mandatory and recom nufacturing drawings, material s ving consumable spares.	•	•			
	l ' '	nd time required for ordering plier, instructions for storage an	•				
	out cou	neral information on the equipa in the equipment from its ince antry / foreign country and list or we been supplied.	ption, equipment popu <b>l</b> a	ation in the			
8.03.03	After finalization and approval of the Employer, the O & M Manuals shall be submitted as indicated in Annexure-VI. The Contract shall not be considered to be completed for purposes of taking over until the final Instructions manuals (bot erection and O & M manuals have been supplied to the Employer.						
	If after the commissioning and initial operation of the plant, the instruction manuals (Erection and /or O &M manuals) require modifications/additions/ changes, the same shall be incorporated and the updated final instruction manuals shall be submitted by the Contractor to the Employer for records and number of copies shall be as mentioned in Annexure-VI.						
8.03.03	PLANT HANDBO	OK AND PROJECT COMPLET	ION REPORT				
8.03.03.01	PLANT HANDBO	ок					
	The Contractor shall submit to the Employer a preliminary plant hand book preferably in A-4 size sheets which shall contain the design and performance data of various plants, equipments and systems covering the complete project including						
	i) Design an	d performance data.					
	ii) Process &	Instrumentation diagrams.					
	iii) Single line	diagrams.					
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	iv) Sequence &	iv) Sequence & Protection Interlock Schemes.						
	v) Alarm and tr	v) Alarm and trip values.						
	vi) Performance Curves.							
	vii) General layo	out plan and layout of main plan	nt building and auxiliary	bui <b>l</b> dings				
	viii) Important Do	o's & Don't's						
	award of contract.	c shall be submitted within two After the incorporation of Emp in all respects shall be submi ng activities.	ployer's comments, the	final plant				
8.03.03.02	PROJECT COMPL	ETION REPORT						
	The Contractor shall the plant.	I submit a Project Completion	Report at the time of ha	anding over				
8.03.04	DRAWINGS							
	mode mode layou	he FGD plant layouts shall elling system. The Employer re el at different stages during at drawings submitted for E nsioned and extracted from 3D	eserves the right to rev the progress of engine Employer's review sha	iew the 3D ering. The II be fully				
	ii) All documents submitted by the Contractor for Employer's shall be in electronic form (soft copies) along with the desired nof hard copies as per <b>Annexure-VI</b> of Part-C. The soft copies suploaded by the vendors in C-folders, a Web-based system of ERP, for which a username and password will be allotted to the vendor by NTPC.							
		arly, the vendor can dow oved/ commented by NTPC, th	•	documents,				
	The soft copies of identified drawings/documents shall be in proformat, whereas the attachments/reply to the submitted documents can be in .doc, .xls, .pdf, .dwg or .std formats.							
	•	copies of the approved drawing copies shall be submitted as p						
		ractor shall prepare the model DESULPHURISATION (FGD)						
FLUE GAS DE	I-3 PROJECTS SULPHURISATION (FGD) FEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 14 OF 83				

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	so w in a m m e co	cilities), and any other facility in the facility is oftware solution using rule-based the equipment drawings, data sheet telligent 3D Model, BOQ, scheet tached to the respective equipment odel. Contractor shall make a poinths from LOA to enable Not agineering. After the completion omplete 3D review model shall be a reference.	, data centric 3D Desigets, intelligent P&ID corrematics and logic diagent / systems in the aftersentation on 3D modTPC to review the pof engineering the cor	In software related with grams etc. oresaid 3D lel every 3 rogress of responding
	in m e re e V st n fc	contractor shall provide 3D moterference check, walk-through ajor equipment placement and rec), which is extracted from interview as & when desired by empquipment layouts, floor plans, contilation etc.), General Arranger ructural arrangement drawings ecessarily be extracted from the arrangloyer's review along with TPC to review and approve these	animation, video sime moval, visual effect, phelligent 3D model, for loyer. However, all pipiducting layout (Air/fluement drawings of majorand RCC layout drawaforesaid 3D model and the 3D review model	ulation for oto realism employer's ng layouts, gas, A/C, r buildings, vings shall I submitted
	,	nents/text information shall be in la DF FORMAT as applicable.	atest version of MS Offic	ce / MS
	time of b weight connection installation	ngs submitted by the Contractor d shall be in sufficient detail indict of each component for packing arrangement required n and interconnections with ce and spaces required between verinformation specifically requested	cating the type, size, and grand shipment, the dimensions reported and carriers and various portions of equi	rangement, e external equired for materials, pment and
	shall bea the name the spec revisions shall be	wing submitted by the Contractor a title block at the right hand been of the Employer, the system diffication number, the name of the If standard catalogue pages a findicated therein. All titles, noting thall be in English. All the dimensing	ottom corner with clear esignation, the specific the Project, drawing notes submitted the applications, markings and writings.	mention of ations title, umber and cable items
	Employe own drav available drawing i	rings submitted by the Contractor's drawing number in addition to ring number. Employer's drawing to the successful bidder so as to numbers to the drawings to be subject to the Contract.	o contractor's (their su numbering system sha o enab <b>l</b> e him to assign	b-vendor's) ill be made Employer's
FLUE GAS DE	-3 PROJECTS SULPHURISATION (FG FEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 15 OF 83

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	The Contractor shall also furnish a "Master Drawing List" which shall be comprehensive list of all drawings/ documents/ calculations envisaged to furnished by him during the detailed engineering to the Employer. Such should clearly indicate the purpose of submission of these drawings "FOR APPROVAL" or "FOR INFORMATION ONLY".	be list
	Similarly, all the drawings/ documents submitted by the Contractor du detailed engineering stage shall be marked "FOR APPROVAL" or "FINFORMATION" prior to submission. Further, space shall be identified each drawing for Approval stamp and electronic signature.	OR
	The furnishing of detailed engineering data and drawings by the Contra shall be in accordance with the time schedule for the project. The review these documents/ data/ drawings by the Employer will cover only gen conformance of the data/ drawings/ documents to the specifications contract, interfaces with the equipments provided by others and exte connections & dimensions which might affect plant layout. The review by Employer should not be construed to be a thorough review of all dimension quantities and details of the equipments, materials, any devices or its indicated or the accuracy of the information submitted. The review and approval by the Employer/ Project Manager shall not relieve the Contraction any of his responsibilities and liabilities under this contract.	w of eral and rnal the ons, ems
	After the approval of the drawings, further work by the Contractor shall be strict accordance with these approved drawings and no deviation shall permitted without the written approval of the Employer.	
	All manufacturing, fabrication and execution of work in connection with equipment / system, prior to the approval of the drawings, shall be at Contractor's risk. The Contractor is expected not to make any changes in design of the equipment /system, once they are approved by the Emplo However, if some changes are necessitated in the design of equipment/system at a later date, the Contractor may do so, but s changes shall promptly be brought to the notice of the Employer indica the reasons for the change and get the revised drawing approved again strict conformance to the provisions of the Technical Specification.	the the yer. the such
	Drawings shall include all installations and detailed piping layout drawing Layout drawings for all piping of 65 mm and larger diameter shall submitted for review/ approval of Employer piror to erection. Small diampipes shall however be routed as per site conditions in consultation with authority/ representative of Employer based on requirements of such pipindicated in approved/ finalised Flow Scheme/ Process & Instrumenta Diagrams and/or the requirements cropping up for draining & venting larger diameter piping or otherwise after their erection as per actual physicondition for the entire scope of work of this package.	be eter site ping ition
FLUE GAS DE	PROJECTS LPHURISATION (FGD) M PACKAGE  TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C GENERAL TECHNICAL REQUIREMENTS  16 OF 8:	

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	equipment s hinder the	& anticipating the requirements shall be done by the contract progress of piping & equipment its effective draining & v	tor well in advance so ent erection, subseque	as not to
	j) As Bui <b>l</b> t Dra	wings		
	Contractor v	cceptance of individual equipm vill update all original drawings "as built" conditions and subm	and documents for the	equipment
	data adequal submission without propand returned a visit to see completely as an inpurengineering systems & f.	ust be checked by the Contra acy and relevance with respec- to the Employer. In case dra- per checking by the Contractor of to the Contractor for re-subnative to see the existing facilitiend collect all necessary data/ to the engineering. The contractor including interfacing and in accilities within his scope of wo nof systems, facilities, equipment all necessary drawings/	et to Engineering scheding it to Engineering scheding it is a same shall not be nission. The contractor lities and understand drawings at site which a contractor shall do the integration of all his ork as well as interface element & works under	ule prior to submitted e reviewed shall make the layout are needed complete equipment, engineering Employer's
	Employer's and return manufacture changes ar revisions cle of the Contr	ctor shall submit adequate print review and approval. The En- soft copy to the Contractor a e or fabrication, or marked to re required, drawings shall early marked, for final review. A actor to submit/rectify and resulted	nployer shall review the authorizing either to proof o show changes desired pronously delays arising out of ubmit in time shall not be	e drawings oceed with red. When nptly, with the failure
	review and a contract doc shall be pe	ing data submitted by the Conapproval by the Project Managouments and the entire works formed in strict conformity we pressly requested by the Project	er/ Employer shall form covered under these spith technical specification	part of the pecification
	in Part-B, S	tor shall submit drawings in line Section-VI of Technical Speci rith approved PERT network.		
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 17 OF 83

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS である日本		
8.04.00	ENGINEERING INFORMATION SUBMISSION SCHEDULE		
	Prior to the award of Contract, a Detailed Engineering Information Submission Scheduler/Master Drawing List duly integrated with approved PERT network shall be tied up with the Employer. For this, the bidder shall furnish a detailed list of engineering information alongwith the proposed submission schedule. This list would be a comprehensive one including all engineering data / drawings / information for all bought out items and manufactured items. The information shall be categorized into the following parts.		
	i) Information that shall be submitted for the approval to the Employer before proceeding further, and		
	ii) Information that would be submitted for Employer's information only.		
	The Master Drawing List (MDL) shall be updated periodically and submitted to the employer, highlighting the changes made in MDL.		
	The schedule should allow adequate time for proper review and incorporation of changes/ modifications, if any, to meet the contract without affecting the equipment delivery schedule and overall project schedule. The early submission of drawings and data is as important as the manufacture and delivery of equipment and hardware and this shall be duly considered while determining the overall performance and progress.		
8.05.00	ENGINEERING PROGRESS AND EXCEPTION REPORT		
8.05.01	The Contractor shall submit every month an Engineering progress and Exception Report giving the status of each engineering information including		
	a) A list of drawings/engineering information which remains unapproved for more than four (4) weeks after the date of first submission		
	b) Drawings which were not submitted as per agreed schedule.		
8.05.02	The draft format for this report shall be furnished to the Employer within four (4) weeks of the award of the contract, which shall then be discussed and finalised with the Employer.		
8.06.00	Engineering Co-ordination Procedure		
8.06.01	The following principal coordinators will be identified by respective organizations a time of award of contract:		
	NTPC Engineering Coordinator (NTPC EC):		
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	Name	:		
	Designation :	:		
	Address	:		
	a) Postal :	:		
	b) Te <b>l</b> egraphic / e-	-Mail :		
	c) FAX :	: TELEPHONE :		
	Contractor's/ Vendor's	Engineering Coordinator (V	ENDOR EC):	
	Name :	:		
	Designation :	:		
	Address	:		
	a) Postal :	:		
	b) Telegraphic / e-	-Mail :		
	c) FAX :	: TELEPHONE :		
8.06.02	All engineering correspondence shall be in the name of above coordinators on behalf of the respective organizations.		linators on	
8.06.03	Contractor's/Vendor's Drawing Submission and Approval Procedure:			
	documents/cata	nation furnished by Vend alogues or in any other form and approval are referred by	n for NTPC's information	n/ interface
	submission and Employer	drawings list' indicating tidd approval etc. shall be final before the award of contrable interval during detailed	lised mutually between act. This list shall be	Contractor
	bottom corner Contractor shal	including those of subvendon the 'title plate' with all releve Il furnish this format to his sendor's compliance.	ant information duly fill	led in. The
FLUE GAS DE	SULPHURISATION (FGD)	TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 19 OF 83

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		drawings. Ho number on thereafter, sh	oweve receip all ind provi	tractor shall follow their r, Employer shall intima ot of the first submis icate NTPC's drawing n ded for this purpose in	ate the contractor, NTF sion of each drawing number in subsequent S	PC drawing g. Vendor, submission,
	, ,	understand the site which are the complete equipment, sengineering	ne layo e need e engi ystem & inte	all make a visit to site out completely and colle led as an input to the entineering including inters & facilities within his signation of systems, faction and submit all necess	ct all necessary data / or gineering. The contract facing and integration scope of work as well a cilities, equipment & w	drawings at tor shall do of all his as interface orks under
		data adequa submission t without prope	cy and o the er end	checked by the Contra d relevance with respec Employer. In case dra orsement for checking d returned to the Contra	t to engineering sched awings are found to be by the Contractor, the	ule prior to submitted
		Employer's Contractor/ve forwarded wi drawing, dep	revievendor thin fo ending	all submit adequate print  v and approval. The  shall be reviewed by Ni  ur (4) weeks of receipt  g on the correctness and  gorized and approval a	e drawings submitted TPC and their commen of drawings. Upon revi d completeness of the d	d by the ats shall be ew of each rawing, the
		CATEGORY-	- 1:	Approved		
		CATEGORY-	-		to incorporation of ed. Resubmit revised nents.	
		CATEGORY	–III		mit revised drawings fo nments/ modification as	
		CATEGORY	-IV	For information and red	cords.	
	·	within three ( all comment wherein sucl	(3) wee s. Eve h revis	submit the drawings appeks of receipt of comme ery revision of the dra- sions shall be highlight rawing identifying the sa	nts on the drawings, inc wing shall bear a revi ted in the form of des	corporating sion index scription or
FLUE GAS DE	T-3 PROJEC SULPHURIS TEM PACK	SATION (FGD)		INICAL SPECIFICATION SECTION – VI DC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 20 OF 83

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	enclosed in a triangle (eg. 1, 2, 3 etc). Contractor shall not make any changes in the portions of the drawing other than those commented. If changes are required to be made in the portions already approved, the Contractor shall resubmit the drawing identifying the changes for Employer's review and approval. Drawings resubmitted shall show clearly the portions where the same are revised marking the relevant revision numbers and Employer shall review only such revised portion of documents.		
	i) In case, the Contractor/ Vendor does not agree with any specific comment, he shall furnish the explanation for the same to NTPC for consideration. In all such cases the Contractor shall necessarily enclose explanations along with the revised drawing (taking care of balance comments) to avoid any delay and/or duplication in review work.		
	j) It is responsibility of the Contractor/ Vendor to get all the drawings approved in the Category I & IV (as the case may be) and complete engineering activities within the agreed schedule. Any delay arising out of submission and modification of drawings shall not alter the contract completion schedule.		
	k) If Contractor/ Vendor fails to resubmit the drawings as per the schedule, construction work at site will not be held up and work will be carried out on the basis of comments furnished on previous issues of the drawing.		
	I) These comments will be taken care by the contractor while submitting the revised drawing.		
	The contractor shall use a single transmittal for drawings. Submission. This shall include transmittal numbers and date, number of copies being sent, names of the agencies to whom copies being sent, drawing number and titles, remarks or special notes if any etc.		
9.00.00	TECHNICAL CO-ORDINATION MEETING		
9.01.00	The Contractor shall be called upon to organise and attend monthly Design/Technical Co-ordination Meetings (TCMs) with the Employer/Employer's representatives and other Contractors of the Employer during the period of contract. The Contractor shall attend such meetings at his own cost at NEW DELHI/NOIDA or at mutually agreed venue as and when required and fully co-operate with such persons and agencies involved during the discussions.		
9.02.00	The Contractor should note that Time is the essence of the contract. In order to expedite the early completion of engineering activities, the Contractor shall submit all drawings as per the agreed Engineering Information Submission Schedule. The drawings submitted by the Contractor will be reviewed by the Employer as far as practicable within three (3) weeks from the date of receipt of the drawing .The		
LOT-3 PROJECTS  FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE  TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  TECHNICAL SPECIFICATION PART-C GENERAL TECHNICAL REQUIREMENTS  21 OF			

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	comments of the Employer shall then be discussed across the table during the above Technical Co-ordination Meeting (s) wherein best efforts shall be made be both sides to ensure the approval of the drawing.		
9.02.01	The Contractor shall ensure availability of the concerned experts / consultant personnel who are empowered to take necessary decisions during these meeting The Contractor shall be equipped with necessary tools and facilities so that the drawings/documents can be resubmitted after incorporating necessary changes are approved during the meeting itself.	gs. he	
9.02.02	Should any drawing remain unapproved for more than six (6) weeks after it's fir submission ,this shall be brought out in the monthly Engineering Progress ar Exception Report with reasons thereof.		
9.03.0	Any delays arising out of failure by the Contractor to incorporate Employer comments and resubmit the same during the TCM shall be considered as a defaulant in no case shall entitle the Contractor to alter the Contract completion date.		
10.00.00	DESIGN IMPROVEMENTS		
	The Employer or the Contractor may propose changes in the specification of the equipment or quality thereof and if the parties agree upon any such changes the specification shall be modified accordingly.		
	If any such agreed upon change is such that it affects the price and schedule of completion, the parties shall agree in writing as to the extent of any changing the price and/or schedule of completion before the Contractor proceeds with the change Following such agreement, the provision thereof, shall be deemed to have been amended accordingly.		
11.00.00	EQUIPMENT BASES		
	A cast iron or welded steel base plate shall be provided for all rotating equipment which is to be installed on a concrete base, unless otherwise specifically agreed to by the Employer. Each base plate shall support the unit and its drive assembly, shall be of a neat design with pads for anchoring the units, shall have a raised lip all around, and shall have threaded drain connections.		
12.00.00	PROTECTIVE GUARDS		
	Suitable guards shall be provided for protection of personnel on all exposed rotating and/or moving machine parts. All such guards shall be designed for easy installation and removal for maintenance purpose.		
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13.00.00	LUBRICANTS, SERVO FLUIDS AND CHEMICALS		
13.01.00	I. All the first fills of consumables and one years topping requirement or consumables such as greases, oil, lubricants, servo fluids / control fluids gases and essential chemicals etc. which will be required to put the equipment covered under the scope of specifications, into successfur commissioning / initial operation and to establish completion of facilities shall be supplied by the Contractor. Suitable standard lubricants as available in India are desired. Efforts should be made to limit the variety of lubricants to minimum.		
	Bidder shall supply a quantity not less than 10 % of the full charge or one (1) year topping requirement mentioned above (whichever is higher) of each variety of lubricants, servo fluids, gases, chemicals etc (as detailed above which is expected to be utilized during the first year of operation. The additional quantity shall be supplied in separate container.		
13.02.00	As far as possible lubricants marketed by the Indian Oil Corporation shall be used The variety of lubricants shall be kept to a minimum possible.		
	Detailed specifications for the lubricating oil, grease, gases, servo fluids, contro fluids, chemicals etc. required for the complete plant covered herein shall be furnished. On completion of erection, a complete list of bearings/ equipment giving their location and identification marks shall be furnished to the Employer alongwith lubrication requirements.		
14.00.00	LUBRICATION		
14.01.00	Equipment shall be lubricated by systems designed for continuous operation.  Lubricant level indicators shall be furnished and marked to indicate proper levels under both standstill and operating conditions.		
15.00.00	MATERIAL OF CONSTRUCTION		
15.01.00	All materials used for the construction of the equipment shall be new and shall be in accordance with the requirements of this specification. Materials utilised for various components shall be those which have established themselves for use in such applications.		
16.00.00	RATING PLATES, NAME PLATES & LABELS		
16.01.00	Each main and auxiliary item of plant including instruments shall have permanently attached to it in a conspicuous position, a rating plate of non-corrosive material upon which shall be engraved manufacturer's name, equipment, type or serial number together with details of the ratings, service conditions under which the item of plant in question has been designed to operate, and such diagram plates as may be required by the Employer.		
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16.02.00	Each item of plant shall be provided with nameplate or label designating the service of the particular equipment. The inscriptions shall be approved by the Employer or as detailed in appropriate section of the technical specifications.		
16.03.00	Such nameplates or labels shall be of white nonhygroscopic material with engraved black lettering or alternately, in the case of indoor circuit breakers, starters, etc. of transparent plastic material with suitably coloured lettering engraved on the back. The name plates shall be suitably fixed on both front and rear side.		
16.04.00	Items of plant such as valves, which are subject to handling, shall be provided with an engraved chromium plated nameplate or label with engraving filled with enamel. The name plates for valves shall be marked in accordance with MSS standard SP-25 and ANSI B 16.34 as a minimum.		
16.05.00	Hanger/ support numbers shall be marked on all pipe supports, anchors, hangers, snubbers and restraint assemblies. Each constant and variable spring support shall also have stamped upon it the designed hot and cold load which it is intended to support. Suitable scale shall also be provided to indicate load on support or hanger.		
16.06.00	Valves, steam traps and strainers shall be identified by Employer's tag number of a metal tap permanently attached to non pressure parts such as the yoke by a stainless steel wire. The direction of flow shall also be marked on the body.		
16.07.00	Safety and relief valves shall be provided with the following:		
	a) Manufacturer's identification.		
	b) Nominal inlet and outlet sizes in mm.		
	c) Set pressure in Kg/cm <sup>2</sup> (abs).		
	d) Blowdown and accumulation as percentage of set pressure.		
	e) Certified capacity in Kg of saturated steam per hour or in case of liquid certified capacity in litres of water per minute.		
16.08.00	All such plates, instruction plates, etc. shall be bilingual with Hindi inscription first, followed by English. Alternatively, two separate plates one with Hindi and the other with English inscriptions may be provided.		
16.09.00	All segregated phases of conductors or bus ducts, indoor or outdoor, shall be provided with coloured phase plates to clearly identify the phase of the system.		
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17.00.00	TOOLS AND TACKLES		
	The Contractor shall supply with the equipment one complete set of all special tools and tackles and other instruments required and other instruments for the erection assembly, disassembly and proper maintenance of the plant and equipment and systems (including software). These special tools will also include special material handling equipment, jigs and fixtures for maintenance and calibration / readjustment, checking and measurement aids etc. A list of such tools and tackles shall be submitted by the Bidder alongwith the offer.		
	The price of each tool / tackle shall be deemed to have been included in the total bid price. These tools and tackles shall be separately packed and sent to site. The Contractor shall also ensure that these tools and tackles are not used by him during erection, commissioning and initial operation. For this period the Contractor should bring his own tools and tackles. In case these tools and tackles are used by the Contractor during erection, commissioning or initial operation the same shall be refurbished repaired/replaced as required to the satisfaction of the Employer before handing over to the Employer. All the tools and tackles shall be of reputed make acceptable to the Employer.		
18.00.00	WELDING		
18.01.00	If the manufacturer has special requirements relating to the welding procedures for welds at the terminals of the equipments to be per formed by others the requirements shall be submitted to the Employer in advance of commencement of erection work.		
19.00.00	COLOUR CODE FOR ALL EQUIPMENTS/ PIPINGS/ PIPE SERVICES		
19.01.00	All equipment/ piping/ pipe services are to be painted by the Contractor in accordance with Employer's standard colour coding scheme, which will be furnished to the Contractor during detailed engineering stage.		
20.00.00	PROTECTION AND PRESERVATIVE SHOP COATING		
20.01.00	PROTECTION		
	All coated surfaces shall be protected against abrasion, impact, discoloration and any other damages. All exposed threaded portions shall be suitably protected with either metallic or a nonmetallic protection device. All ends of all valves and piping and conduit equipment connections shall be properly sealed with suitable devices to protect them from damage. The parts which are likely to get rusted, due to exposure to weather, should also be properly treated and protected in a suitable manner. All primers/paints/coatings shall take into account the hot humid, corrosive & alkaline, subsoil or over ground environment as the case may be. The requirements for		
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	painting specification shall be complied with as detailed out in Part-A & B of the Technical Specification.		
20.02.00	PRESERVATIVE SHOP COATING		
	All exposed metallic surfaces subject to corrosion shall be protected by shop application of suitable coatings. All surfaces which will not be easily accessible after the shop assembly, shall be treated beforehand and protected for the life of the equipment. All surfaces shall be thoroughly cleaned of all mill scales, oxides and other coatings and prepared in the shop. The surfaces that are to be finish-painted after installation or require corrosion protection until installation, shall be shop painted as per the requirements covered in the relevant part of the Technical Specification.		
	Transformers and other electrical equipments, if included shall be shop finished with one or more coats of primer and two coats of high grade resistance enamel. The finished colors shall be as per manufacturer's standards, to be selected and specified by the Employer at a later date.		
20.03.00	Shop primer for all steel surfaces which will be exposed to operating temperature below 95 degrees Celsius shall be selected by the Contractor after obtaining specific approval of the Employer regarding the quality of primer proposed to be applied. Special high temperature primer shall be used on surfaces exposed to temperature higher than 95 degrees Celsius and such primer shall also be subject to the approval of the Employer.		
20.04.00	All other steel surfaces which are not to be painted shall be coated with suitable dus preventive compound subject to the approval of the Employer.		
20.05.00	All piping shall be cleaned after shop assembly by shot blasting or other means approved by the Employer. Lube oil piping or carbon steel shall be pickled.		
20.06.00	Painting for Civil structures and equipment/system covered under this package shall be done as specified under technical requirements on civil works in relevant part of this specifications.		
21.00.00	QUALITY ASSURANCE PROGRAMME		
21.01.00	To ensure that the equipment and services under the scope of contract whether manufactured or performed within the Contractor's works or at his sub-contractor's premises or at the Employer's site or at any other place of work are in accordance with the specifications, the Contractor shall adopt suitable quality assurance programme to control such activities at all points, as necessary. Such programmes shall be outlined by the Contractor and shall be finally accepted by the Employer/authorised representative after discussions before the award of the contract. The QA programme shall be generally in line with ISO-9001/IS-14001. A		
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	quality assurance programme of the contractor shall generally cover the fo		
	a)	His organisation structure for the management and implementation of the proposed quality assurance programme	
	b)	Quality System Manual	
	c)	Design Control System	
	d)	Documentation Control System	
	e)	Qualification data for Bidder's key Personnel.	
	f)	The procedure for purchase of materials, parts, components and selection of sub-contractor's services including vendor analysis, source inspection, incoming raw-material inspection, verification of materials purchased etc.	
	g)	System for shop manufacturing and site erection control including process controls and fabrication and assembly controls.	
	h)	Control of non-conforming items and system for corrective actions.	
	i)	Inspection and test procedure both for manufacture and field activities.	
	j)	Control of calibration and testing of measuring testing equipments.	
	k)	System for Quality Audits.	
	l)	System for indication and appraisal of inspection status.	
	m)	System for authorising release of manufactured product to the Employer.	
	n)	System for handling storage and delivery.	
	o)	System for maintenance of records, and	
	p)	Furnishing of quality plans for manufacturing and field activities detailing out the specific quality control procedure adopted for controlling the quality characteristics relevant to each item of equipment/component as per formats enclosed as <b>Annexure-I</b> and <b>Annexure-II</b> respectively.	
22.00.00	GENERAL REQUIREMENTS - QUALITY ASSURANCE		
22.01.00	All materials, components and equipment covered under this specification shall be procured, manufactured, erected, commissioned and tested at all the stages, as per a comprehensive Quality Assurance Programme. An indicative programme		
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	given in the respective a comprehensive pro implement such prog Plans for manufacturibe submitted to Empl will be finalised bef	e carried out by the contract e technical specification. This organized as it is the contract and an armonic and field activities shall be over for approval. Schedule fore award on enclosed for orts shall be furnished.	s is, however, not intend tor's responsibility to dr e Employer. The detai se drawn up by the Bidd of finalisation of such qu	ded to form aw up and led Quality der and will uality plans
22.02.00	various tests/inspect specification and star followed by Contr Organisation, the relationspection document manufacture, assemble submitted on election to ha	y Plan will detail out for all tion, to be carried out as ndards mentioned therein and ractor's/ Sub-contractor's/ evant reference documents at raised etc., during all subjusted in the subjuste	s per the requirement d quality practices and p sub-supplier's Quality and standards, acceptar tages of materials pro- nce testing. The Quality ers, a web based syster oval. After approval the	ts of this procedures y Control nce norms, ocurement, y Plan shall m of NTPC
22.03.00	Field Quality Plans will detail out for all the equipment, the quality practices and procedures etc. to be followed by the Contractor's "Site Quality Contro Organisation", during various stages of site activities starting from receipt o materials/equipment at site (As per format at Annexure – II).		ty Control	
22.04.00	The Bidder shall also furnish copies of the reference documents/plant standards/acceptance norms/tests and inspection procedure etc., as referred in Quality Plans along with Quality Plans. These Quality Plans and reference documents/standards etc. will be subject to Employer's approval without which manufacturer shall not proceed. These approved documents shall form a part of the contract. In these approved Quality Plans, Employer shall identify customer hold points (CHP), i.e. test/checks which shall be carried out in presence of the Employer's Project Manager or his authorised representative and beyond which the work will not proceed without consent of Employer in writing. All deviations to this specification, approved quality plans and applicable standards must be documented and referred to Employer along with technical justification for approval and dispositioning.		referred in reference nout which part of the tomer hold ace of the I which the ons to this ocumented	
22.05.00	The contractor shall submit to the Employer Field Welding Schedule for field welding activities in the format enclosed at <b>Annexure-V</b> . The field welding schedule shall be submitted to the Employer along with all supporting documents, like welding procedures, heat treatment procedures, NDT procedures etc. at least ninety days before schedule start of erection work at site.		ule shall be se welding	
22.06.00		ll have suitable Field Qua er's site, to effectively imple	•	-
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	and Field Quality Management System for site activities. The contractor shall submit the details of proposed FQA setup (organizational structure and manpower) for employer's approval. The FQA setup shall be in place at least one month before the start of site activities.			power) for
22.07.00	accepted, subsequent records of all previous	espatched from the manufato predespatch final insteads tests/inspections by Employ authorised for despatch	spection including veri oyer's Project Manager/	fication of Authorised
22.08.00	All material used for equipment manufacture including casting and forging etc. state of tested quality as per relevant codes/standards. Details of results of the teconducted to determine the mechanical properties; chemical analysis and details heat treatment procedure recommended and actually followed shall be recorded certificates and time temperature chart. Tests shall be carried out as per applical material standards and/or agreed details			of the tests d details of ecorded on
22.09.00	All welding and brazing shall be carried out as per procedure drawn and qualified accordance with requirements of ASME Section IX/BS-4870 or other Internation equivalent standard acceptable to the Employer.			
		cedures shall be submitted oval prior to carrying out the		authorised
22.10.00	All brazers, welders and welding operators employed on any part of the contra either in Contractor's/his sub-contractor's works or at site or elsewhere shall be qualified as per ASME Section-IX or BS-4871 or other equivalent Internation Standards acceptable to the Employer.		e shall be	
22.11.00	Welding procedure qualification & Welder qualification test results shall be furnished to the Employer for approval. However, where required by the Employer, tests shall be conducted in presence of Employer/authorized representative.			
22.12.00	For all IBR pressure parts and high pressure piping welding, the latest applicable requirements of the IBR (Indian Boiler Regulations) shall also be essentially complied with. However, other piping system ASME B31.1 or other relevant code as applicable shall be followed. Similarly, any other statutory requirements for the equipment/systems shall also be complied with. On all back-gauged welds MPI/LPI shall be carried before seal welding			essentially ant code as nts for the
22.13.00	All the heat treatment results shall be recorded on time temperature charts an verified with recommended regimes.		charts and	
22.14.00	No welding shall be carried out on cast iron components for repair.			
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22.15.00	Unless otherwise proven and specifically agreed with the Employer, welding dissimilar materials and high alloy materials shall be carried out at shop only.		
22.16.00	All non-destructive examination shall be performed in accordance with written procedures as per International Standards. The NDT operator shall be qualified as per SNT-TC-IA (of the American Society of non-destructive examination) or equivalent. NDT shall be recorded in a report, which includes details of methods and equipment used, result/evaluation, job data and identification of personnel employed and details of co-relation of the test report with the job.		
	In general all plates of thickness greater than 40mm & for pressure parts plates of thickness equal to or greater than 25mm shall be ultrasonically tested otherwise as specified in respective equipment specification. All bar stock/Forging of diameter equal to or greater than 40 mm shall be ultrasonically tested.		
22.17.00	The Contractor shall list out all major items/ equipment/ components to be manufactured in house as well as procured from sub-contractors (BOI). All the sub-contractor proposed by the Contractor for procurement of major bought out items including castings, forging, semi-finished and finished components/equipment etc., list of which shall be drawn up by the Contractor and finalised with the Employer, shall be subject to Employer's approval on enclosed format No. QS-01-QAI-P-01/F3. The contractor's proposal shall include vendor's facilities established at the respective works, the process capability, process stabilization, QC systems followed, experience list, etc. along with his own technical evaluation for identified sub-contractors enclosed and shall be submitted to the Employer for approval within the period agreed at the time of pre-awards discussion and identified in "DR" category prior to any procurement. Monthly progress reports on sub-contractor detail submission / approval shall be furnished preferably on enclosed format at Annexure-IV. Such vendor approval shall not relieve the contractor from any obligation, duty or responsibility under the contract.		
22.18.00	For components/equipment procured by the contractors for the purpose of the contract, after obtaining the written approval of the Employer, the contractor's purchase specifications and inquiries shall call for quality plans to be submitted by the suppliers. The quality plans called for from the sub-contractor shall set out, during the various stages of manufacture and installation, the quality practices and procedures followed by the vendor's quality control organisation, the relevant reference documents/standards used, acceptance level, inspection of documentation raised, etc.		
	Such quality plans of the successful vendors shall be finalised with the Employer and such approved Quality Plans shall form a part of the purchase order/contract between the Contractor and sub-contractor. With in three weeks of the release of the purchase orders /contracts for such bought out items /components, a copy of the same without price details but together with the detailed purchase specifications, quality plans and delivery conditions shall be furnished to the Employer on the		
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	monthly basis by the Contractor along with a report of the Purchase Order placed so far for the contract.		
22.19.00	Employer reserves the right to carry out quality audit and quality surveillance of the systems and procedures of the Contractor's or their sub-contractor's quality management and control activities. The contractor shall provide all necessal assistance to enable the Employer carry out such audit and surveillance.		
22.20.00	The contractor shall carry out an inspection and testing programme during manufacture in his work and that of his sub-contractor's and at site to ensure the mechanical accuracy of components, compliance with drawings, conformance to functional and performance requirements, identity and acceptability of all material parts and equipment. Contractor shall carry out all tests/inspection required to establish that the items/equipment conform to requirements of the specification and the relevant codes/standards specified in the specification, in addition to carrying out tests as per the approved quality plan.		
22.21.00	Quality audit/surveillance/approval of the results of the tests and inspection will not however, prejudice the right of the Employer to reject the equipment if it does not comply with the specification when erected or does not give complete satisfaction in service and the above shall in no way limit the liabilities and responsibilities of the Contractor in ensuring complete conformance of the materials/equipment supplied to relevant specification, standard, data sheets, drawings, etc.		
22.22.00	For all spares and replacement items, the quality requirements as agreed for the main equipment supply shall be applicable.		
22.23.00	Repair/rectification procedures to be adopted to make the job acceptable shall be subject to the approval of the Employer/ authorised representative.		
22.24.00	Environmental Stress Screening		
	Environmental stress screening test process / procedure for eliminating infant mortile components for DDCMIS / PLC based system & for other systems having substantial electronics components (as determined by employer) like Electronic transmitter, CCTV components, PA systems etc. shall be necessarily furnished for any sub vendors proposed for vendor assessment and approval for this contract. For other approved sub vendors of above mentioned systems, contractor shall furnish the test procedure for eliminating infant mortile components in case, if it is asked for by the employer before these items are offered for inspection / dispatched to site.		
22.25.00	The Contractor / Sub-contractor shall carry out routine test on 100% item at contractor / sub-contractor's works. The quantum of check / test for routine & acceptance test by employer shall be generally as per criteria / sampling plan defined in referred standards. Wherever standards have not been mentioned quantum of check / test for routine / acceptance test shall be as agreed during detailed engineering stage.		
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22.26.00	Software Reliability / Quality Certification		
	Certification from OEM's authorized signatory that software offered with DDCMIS, PLC, CCTV, PA, Pyrometer, CEMS, AAQMS, EQMS, BHMS etc. declaring that the all the offered software(s) had gone through the established software quality test and offered software is not of $\beta$ -version and offered software is also free from all known bugs as on date of approval of systems documents by NTPC as a part of quality documentation review and approval process during detail engineering.		
23.00.00	QUALITY ASSURANCE DOCUMENTS		
23.01.00	The Contractor shall be required to submit the QA Documentation in two hard copies and two CD ROMs, as identified in respective quality plan with tick ( ✓)mark.		
23.01.01	Each QA Documentation shall have a project specific Cover Sheet bearing name & identification number of equipment and including an index of its contents with page control on each document.		
	The QA Documentation file shall be progressively completed by the Supplier's subsupplier to allow regular reviews by all parties during the manufacturing.		
	The final quality document will be compiled and issued at the final assembly place of equipment before despatch. However CD-Rom may be issued not later than three weeks.		
23.02.00	Typical contents of QA Documentation is as below:-		
	(a.) Quality Plan		
	(b.) Material mill test reports on components as specified by the specification and approved Quality Plans.		
	(c.) Manufacturer / works test reports/results for testing required as per applicable codes and standard referred in the specification and approved Quality Plans.		
	(d.) Non-destructive examination results /reports including radiography interpretation reports. Sketches/drawings used for indicating the method of traceability of the radiographs to the location on the equipment.		
	(e.) Heat Treatment Certificate/Record (Time- temperature Chart)		
	(f.) All the accepted Non-conformance Reports (Major/Minor)/deviation, including complete technical details / repair procedure).		
	(g.) CHP / Inspection reports duly signed by the Inspector of the Employer and Contractor for the agreed Customer Hold Points.		
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	(h.) Certificate of Conformance (COC) wherever applicable.			
	(i.) MDCC			
23.03.00	Similarly, the contractor shall be required to submit two sets (two hard copies and two CD ROMs), containing QA Documentation pertaining to field activities as per Approved Field Quality Plans and other agreed manuals/ procedures, prior to commissioning of individual system.			
23.04.00	Before despatch / commissioning of any equipment, the Supplier shall make sure that the corresponding quality document or in the case of protracted phased deliveries, the applicable section of the quality document file is completed. The supplier will then notify the Inspector regarding the readiness of the quality document (or applicable section) for review.			
	(a.) If the result of the review carried out by the Inspector is satisfactory, the Inspector shall stamp the quality document (or applicable section) for release.			
	(b.) If the quality document is unsatisfactory, the Supplier shall endeavor to correct the incompleteness, thus allowing to finalize the quality document (or applicable section) by time compatible with the requirements as per contract documents. When it is done, the quality document (or applicable section) is stamped by the Inspector.			
	(c.) If a decision is made for despatch, whereas all outstanding actions cannot be readily cleared for the release of the quality document by that time, the supplier shall immediately, upon shipment of the equipment, send a copy of the quality document Review Status signed by the Supplier Representative to the Inspector and notify of the committed date for the completion of all outstanding actions & submission. The Inspector shall stamp the quality document for applicable section when it is effectively completed. The submission of QA documentation package shall not be later than 3 weeks after the despatch of equipment.			
23.05.00	TRANSMISSION OF QA DOCUMENTATION			
	On release of QA Documentation by Inspector, one set of quality document shall be forwarded to Corporate Quality Assurance Department and other set to respective Project Site of Employer.  For the particular case of phased deliveries, the complete quality document to the Employer shall be issued not later than 3 weeks after the date of the last delivery of equipment.			
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24.00.00	PROJECT MANAGER'S SUPERVISION		
24.01.00	To eliminate delays and avoid disputes and litigation, it is agreed between the parties to the Contract that all matters and questions shall be referred to the Project Manager and without prejudice to the provisions of 'Arbitration' clause in Section GCC, the Contractor shall proceed to comply with the Project Manager's decision.		
24.02.00	The work shall be performed under the supervision of the Project Manager.		
	The scope of the duties of the Project Manager pursuant to the Contract, will include but not be limited to the following:		
	(a.) Interpretation of all the terms and conditions of these documents and specifications		
	(b.) Review and interpretation of all the Contractor's drawing, engineering data, etc		
	(c.) Witness or his authorised representative to witness tests and trials either at the manufacturer's works or at site, or at any place where work is performed under the contract		
	(d.) Inspect, accept or reject any equipment material and work under the contract		
	(e.) Issue certificate of acceptance and/or progressive payment and final payment certificates		
	(f.) Review and suggest modifications and improvement in completion schedules from time to time, and		
	(g.) Supervise Quality Assurance Programme implementation at all stages of the works.		
25.00.00	INSPECTION, TESTING AND INSPECTION CERTIFICATES		
25.01.00	The word 'Inspector' shall mean the Project Manager and/or his authorised representative and/or an outside inspection agency acting on behalf of the Employer to inspect and examine the materials and workmanship of the works during its manufacture or erection.		
25.02.00	The Project Manager or his duly authorised representative and/or an outside inspection agency acting on behalf of the Employer shall have access at all reasonable times to inspect and examine the materials and workmanship of the works during its manufacture or erection and if part of the works is being manufactured or assembled on other premises or works, the Contractor shall obtain		
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	for the Project Manager and for his duly authorised representative permission inspect as if the works were manufactured or assembled on the Contractor's operations or works.		
25.03.00	The Contractor shall give the Project Manager/Inspector fifteen (15) days written notice of any material being ready for testing. Such tests shall be to the Contractor's account except for the expenses of the Inspector's. The Project Manager/Inspector unless the witnessing of the tests is virtually waived and confirmed in writing, wi attend such tests within fifteen (15) days of the date on which the equipment is noticed as being ready for test/inspection failing which the contractor may proceed with test which shall be deemed to have been made in the inspector's presence and he shall forthwith forward to the inspector duly certified copies of test reports in two (2) copies.		
25.04.00	The Project Manager or Inspector shall within fifteen (15) days from the date of inspection as defined herein give notice in writing to the Contractor, or any objection to any drawings and all or any equipment and workmanship which is in his opinion not in accordance with the contract. The Contractor shall give due consideration to such objections and shall either make modifications that may be necessary to meet the said objections or shall inform in writing to the Project Manager/Inspector giving reasons therein, that no modifications are necessary to comply with the contract.		
25.05.00	When the factory tests have been completed at the Contractor's or sub-contractor works, the Project Manager /Inspector shall issue a certificate to this effect fifted (15) days after completion of tests but if the tests are not witnessed by the Project Manager /Inspectors, the certificate shall be issued within fifteen (15) days of the receipt of the Contractor's test certificate by the Project Manager /Inspector. Project Manager /Inspector to issue such a certificate shall not prevent the Contractor from proceeding with the works. The completion of these tests or the issue of the certificates shall not bind the Employer to accept the equipment should it, on further tests after erection be found not to comply with the contract.		
25.06.00	In all cases where the contract provides for tests whether at the premises or works of the Contractor or any sub-contractor, the Contractor, except where otherwise specified shall provide free of charge such items as labour, material, electricity, fuel, water, stores, apparatus and instruments as may be reasonably demanded by the Project Manager /Inspector or his authorised representatives to carry out effectively such tests on the equipment in accordance with the Contractor and shall give facilities to the Project Manager/Inspector or to his authorised representative to accomplish testing.		
25.07.00	The inspection by Project Manager / Inspector and issue of Inspection Certificate thereon shall in no way limit the liabilities and responsibilities of the Contractor in respect of the agreed Quality Assurance Programme forming a part of the contract.		
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25.08.00	To facilitate advance planning of inspection in addition to giving inspection notice as specified at clause no 25.03.00 of this chapter, the Contractor shall furnish quarterly inspection programme indicating schedule dates of inspection at Customer Hold Point and final inspection stages. Updated quarterly inspection plans will be made for each three consecutive months and shall be furnished before beginning of each calendar month.		
25.09.00	All inspection, measuring and test equipment used by contractor shall be calibrated periodically depending on its use and criticality of the test/measurement to be done. The Contractor shall maintain all the relevant records of periodic calibration and instrument identification, and shall produce the same for inspection by NTPC. Wherever asked specifically, the contractor shall re-calibrate the measuring/test equipment in the presence of Project Manager / Inspector.		
25.10.00	Associated document for Quality Assurance programme		
25.10.01	Manufacturing Quality Plan Format No. : QS-01-QAI-P-09/F1-R1 enclosed at Annexure-I.		
25.10.02	Field Quality Plan Format No.: QS-01-QAI-P-09/F2-R1 enclosed at Annexure-II.		
25.10.03	List of items requiring quality plan and sub supplier approval. Format No.: QS-01-QAI-P-01/F3-R0 (Annexure-III).		
25.10.04	Status of items requiring Quality Plan and sub supplier approval. Format enclosed at Annexure-IV.		
25.10.05	Field Welding Schedule Format enclosed at <b>Annexure-V.</b>		
25.11.00	Not Used		
25.12.00	DEMONSTRATION OF APPLICATION ENGINEERING		
25.12.01	Based on NTPC inputs, the Contractor shall prepare and submit typical implemented scheme in their system (Control system & HMI) on sample basis. The typical cases to be covered shall include but not be limited to the following.		
	(i) Logics/Loops:		
	a) Drive logics implementation for each type of binary drive along with its display in HMI.		
	b) Sequence implementation along with its display in HMI.		
	c) Single non-cascade controller implementation.		
	d) Cascade loop implementation.		
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	e) M	aster slave implementation with d	ifferent slave combination	on.
		emperature & pressure compens empensation for level signals as a		& pressure
	(ii) HM <b>l</b> Fund	ctions:		
	a) L'	/S Annunciation.		
	b) G	raphics.		
	c) H	SR		
	d) Lo	ogs/Reports.		
	e) C	alculations ( Basic & Performance	Calculations).	
25.12.02	The above typic ordination meeti	al cases shall be finalized with the ngs.	e Employer through Te	chnica <b>l</b> Co-
	control loop shate implementation of record the obsert to Employer at E as a result of the report along with demonstrated by	finalization of the typical cases, tell be carried out by the Contract of these logics & loops, the Contract vations in a format to be provided imployer premises during engineer e demonstration shall be done are ith the final scheme. Similarly by the Contractor at Employer poart of test report.	tor based on NTPC in actor shall test each logi by the Employer and de ering finalization. Any me and documented as part or, HMI functions sha	nputs. After c /loop and emonstrate odifications of the test ll also be
25.12.03	During the integrated testing at the Contractor's works, only sample checks shall be done by the Employer for the items covered in above application engineering demonstration.			
26.00.00	PRE-COMMISS	IONING AND COMMISSIONING	FACILITIES	
26.01.00	(a) As soon as the facilities or part thereof has been completed operationally and structurally and before start-up, each item of the equipment and systems forming part of facilities shall be thoroughly cleaned and then inspected jointly by the Employer and the Contractor for correctness of and completeness of facility or part thereof and acceptability for initial precommissioning tests, commissioning and start-up at Site. The list of precommissioning tests to be performed shall be as mutually agreed and included in the Contractor's quality assurance programme as well as those included in Part-D, Section-VI and elsewhere in the Technical Specifications.			
FLUE GAS DE	I-3 PROJECTS SULPHURISATION (FG TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 37 OF 83

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	(b) The Contractor's pre-commissioning/ commissioning/start-up engineer specially identified as far as possible, shall be responsible for carrying out the pre-commissioning tests at Site. On completion of inspection, check and after the pre-commissioning tests are satisfactorily over, commissioning of the complete facilities shall be commenced during who period the complete facilities, equipments shall be operated integral with substants and supporting equipment as a complete plant.			
	(c) All piping system shall be flushed, steam blown, air blown as required and cleanliness demonstrated using acceptable industry standards. Procedures to accomplish this work shall be submitted for approval to the Employer six months prior to the respective implementations. The Employer will approve final verification of cleanliness.			
	(d) The time consumed in the inspection and checking of the units shall be considered as a part of the erection and installation period.			
	(e) The check outs during the pre - commissioning period should be programmed to follow the construction completion schedule. Each equipment/system, as it is completed in construction and turned over to Employer's commissioning (start-up) Engineer(s), should be checked out and cleaned. The checking and inspection of individual systems should then follow a prescribed commissioning documentation [SLs(standard check list)/TS(testing schedule)/CS(commissioning schedule)] approved by the employer.			
	(f) The Contractor during initial operation and performance testing shall conduct vibration testing to determine the 'base line' of performance of all plant rotating equipment. These tests shall be conducted when the equipment is running at the base load, peak load as well as lowest sustained operating condition as far as practicable.			
26.01.00	Contractor shall furnish the commissioning organization chart for review & acceptance of employer at least twelve months prior to the schedule date of commissioning of 1st unit. The chart should contain:			
	(1.) Biodata including experience of the Commissioning Engineers.			
	(2.) Role and responsibilities of the Commissioning Organisation members.			
	(3.) Expected duration of posting of the above Commissioning Engineers at site.			
26.02.00	Initial Operation			
	(a) On completion of all pre-commissioning activities/ tests and as a part of commissioning the complete facilities shall be put on 'Initial Operation' during			
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE  TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9  TEM PACKAGE  TECHNICAL SPECIFICATION PART-C GENERAL TECHNICAL REQUIREMENTS  38 OF 83			

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	which period all necessary adjustments shall be made while operating over the full load range enabling the facilities to be made ready for the Guarantee Tests.				
	(b) The 'Initial Operation' of the complete facility as an integral unit shall be conducted for 720 continuous hours. During the period of initial operation of 720 hours, the FGD System shall operate continuously at full load for a period not less than 72 hours.				
	The Initial Operation shall be considered successful, provided that each item/part of the facility can operate continuously at the specified operating characteristics, for the period of Initial Operation with all operating parameters within the specified limits and at or near the predicted performance of the equipment/ facility.				
	The Contractor shall intimate the Employer about the commencement of initial operation and shall furnish adequate notice to the Employer in this respect.				
	(c) Any operational interruption in the FGD System due to constraints attributable to the Employer shall be construed as Deemed to be in operation.				
	(d) An Initial Operation report comprising of observations and recordings of various parameters to be measured in respect of the above Initial Operation shall be prepared by the Contractor. This report, besides recording the details of the various observations during initial operation shall also include the dates of start and finish of the Initial Operation and shall be signed by the representatives of both the parties. The report shall have sheets, recording all the details of interruptions occurred, adjustments made and any minor repairs done during the Initial Operation. Based on the observations, necessary modifications/repairs to the plant shall be carried out by the Contractor to the full satisfaction of the Employer to enable the latter to accord permission to carry out the Guarantee tests on the facilities. However, minor defects which do not endanger the safe operation of the equipment, shall not be considered as reasons for with-holding the aforesaid permission.				
26.03.00	The final test as to prove the Functional Guarantees shall be conducted at Site by the Contractor in presence of the Employer. The contractor's Commissioning, start-up Engineer shall make the unit ready to conduct such test before start of initial operation. Such test shall be conducted along with the Initial Operations.				
FLUE GAS DE	TECHNICAL SPECIFICATION SULPHURISATION (FGD) FEM PACKAGE  TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C GENERAL TECHNICAL REQUIREMENTS  PAGE 39 OF 83 REQUIREMENTS				

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	b) These tests shall be binding on both the parties of the Contract to determine compliance of the equipment with the functional guarantee.					
	c) For performance/ demonstration tests instrumentations, of accuracy class shall be as per specified test codes. The numbers and location of the instruments shall be as per the specified test codes. In addition the values of parameters shall be logged from the information system provided under Employer's Distributed Digital Control Monitoring and Information system. Test will be conducted at specified load points.					
	d) Any special equipment, tools and tackles required for the successful completion of the Guarantee Tests shall be provided by the Contractor, free of cost.					
	e) The Guarantee tests and specific tests to be conducted on equipments have been brought out in detail elsewhere in the specifications.					
27.00.00	TAKING OVER					
	Upon successful completion of Initial Operations and all the tests conducted to the Employer's satisfaction, the Employer shall issue to the Contractor a Taking over Certificate as a proof of the final acceptance of the equipment. Such certificate shall not unreasonably be with held nor will the Employer delay the issuance thereof, on account of minor omissions or defects which do not affect the commercial operation and/or cause any serious risk to the equipment. Such certificate shall not relieve the Contractor of any of his obligations which otherwise survive, by the terms and conditions of the Contract after issuance of such certificate.					
28.00.00	TRAINING OF EMPLOYER'S PERSONNEL					
28.01.00	Training for Employers O&M Personnel					
	The scope of service under training of Employer's engineers shall include a training module covering upto six (6) man months in the areas of Operation & Maintenance.					
	Such training should enable the personnel to individually take the responsibility of operating and maintaining the FGD system in a manner acceptable to the Employer.					
28.02.00	Training for Employers Engineering Personnel					
	The scope of services under training for Employer's engineering personnel shall also necessarily include three (3) man months. This shall cover all disciplines viz, Mechanical, Electrical, C&I, & QA etc. and shall include all the related areas like					
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE  TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  TEM PACKAGE  PART-C GENERAL TECHNICAL REQUIREMENTS					

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30.00.00	NOISE LEVEL							
	The equivalent 'A' weighted sound pressure level measured at a height of 1.5 m above floor level in elevation and at a distance of one (1) metre horizontally from the nearest surface of any equipment/machine, furnished and installed under these specifications, expressed in decibels to a reference of 0.0002 microbar, shall not exceed 85 dBA. However for Ball Mills the noise levels as per following shall also be acceptable:							
	a) Ball Mill < 90	dBA						
31.00.00	PACKAGING AND T	RANSPORTATION						
	All the equipments shall be suitably protected, coated, covered or boxed and crated to prevent damage or deterioration during transit, handling and storage at Site till the time of erection. While packing all the materials, the limitation from the point of view of the sizes of railway wagons available in India should be taken account of. The Contractor shall be responsible for any loss or damage during transportation, handling and storage due to improper packing. The Contractor shall ascertain the availability of Railway wagon sizes from the Indian Railways or any other agency concerned in India well before effecting despatch of equipment. Before despatch it shall be ensured that complete processing and manufacturing of the components is carried out at shop, only restricted by transport limitation, in order to ensure that site works like grinding, welding, cutting & preassembly to bare minimum. The Employer's Inspector shall have right to insist for completion of works in shops before despatch of materials for transportation.							
32.00.00	ELECTRICAL EQUI	PMENTS/ENCLOSURES						
32.01.00	devices shall be desi	ents and devices, including gned for ambient temperature re in the specifications.	_					
33.00.00	INSTRUMENTATION	N AND CONTROL						
	All instrumentation and control systems/ equipment/ devices/ components, furnished under this contract shall be in accordance with the requirements stated herein, unless otherwise specified in the detailed specifications.							
33.01.00	All instrument scales and charts shall be calibrated and printed in metric units and shall have linear graduation. The ranges shall be selected to have the normal reading at 75% of full scale.  All scales and charts shall be calibrated and printed in Metric Units as follows:							
	1 Temperature	- Degree cen	itigrade (deg C)					
FLUE GAS DE	I-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE	TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 42 OF 83				

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	2. Pressure	-	(Kg/cm <sup>2</sup> ). Fe have the urindicate about the there, the	per square centimetre Pressure instrument sha hit suffixed with 'a' to solute pressure. If nothin hit will mean that the ressure is gauge pressu	ng
	3. Draught	-	Millimetres	of water column (mm w	c).
	4. Vacuum	-		of mercury gauge (mm lumn (mm Wcl).	Hg)
	5. Flow (Gas)	-	Tonnes/ ho	ur	
	6. Flow (Steam)	-	Tonnes/ ho	ur	
	7. Flow (Liquid)	-	Tonnes / ho	our	
	8. Flow base	-	760 mm Hg	g. 0 deg.C	
	9. Density	\-	Grams per	cubic centimeter.	
33.02.00		modular flush mo	<b>\</b> '	n panels shall be of n nels with front draw out	
33.03.00		shall be short of	ircuit proof	nector fingers and furth These shall also be tro	•
34.00.00	ELECTRICAL NOIS	E CONTROL			
	The equipment furnished by the Contractor shall incorporate necessary techniques to eliminate measurement and control problems caused by electrical noise. Areas in Contractor's equipment which are vulnerable to electrical noise shall be hardened to eliminate possible problems. Any additional equipment, services required for effectively eliminating the noise problems shall be included in the proposal. The equipment shall be protected against ESD as per IEC-61000-2. Radio Frequency interference (RFI) and Electro Magnetic Interference (EMI) protection against hardware damage and control system mal-operations/errors shall be provided for a systems as per EN-50082-2 (1995).				
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE	TECHNICAL SPECI SECTION - BID DOC. NO.:CS-00	VI	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 43 OF 83

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS			
35.00.00	SURGE PROTECTION FOR SOLID STATE EQUIPMENT			
	All solid state systems /equipment shall be able to withstand the electrical noise and surge as encountered in actual service conditions and inherent in a power plant and shall meet the requirements of surge protection as defined in ANSI C37.90.1-1989 on its suitable equivalent class of IEC 254-4. Details of the features incorporated and relevant tests carried out. The test certificates. etc. shall be submitted by the Bidder.			
36.00.00	INSTRUMENT AIR SYSTEM			
	The instrument air supply system as supplied by the Bidder for various pneumatic control & instrumentation devices like pneumatic actuators, power cylinders, E/P converters, piping / tubing etc.			
	Each pneumatic instrument shall have an individual air shut - off valve. The pressure regulating valve shall be equipped with an internal filter, a 50 mm pressure gauge and a built-in filter housing blow down valve.			
37.00.00	TAPPING POINTS FOR MEASUREMENTS			
	Tapping points shall include probes, wherever applicable, for analytical measurements and sampling.			
	For direct temperature measurement of all working media, one stub with internal threading of approved pattern shall be provided along with suitable plug and washer. The Contractor will be intimated about thread standard to be adopted.			
	The following shall be provided on equipment by the Bidder. The standard which is to be adopted, will be intimated to the Contractor.			
	i) Temperature test pockets with stub and thermowell			
	ii) Pressure test pockets			
38.00.00	SYSTEM DOCUMENTATION			
The Bidder shall provide drawings, system overview & description, hardw software details, technical literature, functional & hardware schemes, bill of mater parts. Iist, interconnection diagrams, data sheets, erection/ installated commissioning procedures, instruction/ operating manuals, etc. for each of the C system / sub-systems/ equipment supplied under this package. The documental shall include complete details of the C&I systems/ sub-systems/ equipment to enarreview by Employer during detailed engineering stage and to provide information plant personnel for operation & Maintenance (including quick diagnostics & trous shooting) of these C&I systems/ sub-systems/ equipment at site. The mining documentation requirements for C&I systems shall be as stipulated under				
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE  TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  TEM PACKAGE  PART-C GENERAL TECHNICAL REQUIREMENTS  PAGE 44 OF 83			

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS				
	CENE			NTPC	
	documentation for	heets" Part of specification control system shall include chnical Specification.			
	· ·	ubmission schedule and conte etailed engineering stage.	ents of various documer	nts shall be	
38.01.00		rument list) for all C&I equipm rd formats as approved by the		ırnished by	
39.00.00	MAINTENANCE M	ANUALS OF ELECTRONIC I	MODULES		
	the bidder in standard formats as approved by the Employer.				
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE	TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 45 OF 83	

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS						
	LIS	LIST OF CODES AND STANDARDS					
	Indian Standards	Title	International and Internationally recognised standar	-ds			
	IS:277	Galvanised steel sheets (plain or corrugated)					
	IS:655	Specification for metal air duct					
	IS:800	Code of practice for use of structural steel in general building construction	BS 449:1969 BS 5950 ASA A57, 1-1952				
	IS:807	Code of practice for design, manufacture, erection and testing (Structural portion) of cranes and hoists 6588 (Issued by Standards Association of Australia). DIN 120:1936 (Sheet 1) DIN 120:1936 (Sheet 2) 327 part-I, 1951 BS 466 part-II, 1960 BS 1757:1951 BS 2573:part-I:1960	Draft Revision of A.S. NO. CS.2 SAA Crane and Hoist code Doc:No. BU/4 Rev				
	IS:875	Code of practice for design loads (other than earthquake) for buildings and structures Leading standards (issued by Canadian Standard) DIN-1055-1955 (Issued by ASA)	National Building code of Canada (1953)-Part-IV Design section 4.1				
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE	TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 46 OF 83			

CLAUSE NO.	GENE	ERAL TECHNICAL REQUIRE	MENTS	एनहीपीसी NTPC
	IS:1239 Part-I	Mild steel tubes	(ISO/R 65-1957) (ISO/R-64-1958) (ISO/R-65-1958) (BS 1387 : 1957)	
	IS:1239 Part-II	Mild steel tubulars and other wrought steel pipe fittings	BS 1387 : 1967 BS 1387 :1967 BS 1740 :1965	
	IS:2825	Code for unfired vessels		
	IS:1520	Horizontal centrifugal pumps for clear cold and fresh water		
	IS:1600	Code for practice for performance of constant speed IC Engines for general purpose		
	IS:1601	Specification for performance of constant speed IC Engines for general Purpose		
	IS:1893	Criteria for earthquake resistant design of structures		
	IS1978-1971	Line Pipe Apri <b>l</b> 1969.	API Standards 5L	
	IS:2254 <b>-</b> 1970	Dimensions of vertical shaft motor for pumps	IEC Pub 72-1 part I NEMA Pub MG 1 1954	
	IS:2266	Steel wire ropes for general engineering purposes	BS :302 : 1968	
	IS:2312	Propellant type Ventilation fans		
	IS:2365	Steel wire suspension ropes for lifts and hoists	BS : 1957	
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE	TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 47 OF 83

CLAUSE NO.	GENE	RAL TECHNICAL REQUIRE	MENTS	एनहीपीसी NTPC
	IS:3346	Method for the determination of thermal conductivity of thermal insulation materials (two slab guarded hot plate method)	DIN 52612 (Deutscher Normenausschuss) ASTM C 163-1964 (American Society of Testing and materials) ASTM C 167-1974 ASTM C 177-1963	r
	IS:3354	Outline dimensions for electric lifts.		
	IS:3401	Silica gel		
	IS:3588	Specification for electrical axial flow fans		
	IS:3589	Electrically welded steel pipe for water, gas and sewage (200mm to 2000 mm Nomin Diametre)		
	IS:3677	Unbonded rock and slag wool for thermal insulation		
	IS:3815	Point hook with shank for general engineering purposes	BS 482 - 1968 Doc.:67/3 1284 (Revision of BS 2903) (Issued BS)	
	IS:3895	Specification for monocry- stallines semiconductor rectifier cells and stacks		
	IS:3963	Roof extractor unit		
	IS:3975	Mild steel wires, strips and tapes for armouring cables		
	IS:4503	Shell and tube type heat Exchanger		
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.: CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 48 OF 83

г	CLAUSE NO.		RAL TECHNICAL REQUIRE	MENTS	एनहीपीमी NTPC
		IS:4540	Specification for monory- stallines rectifire assembly equipment		
		IS:4671	Expanded polystyrene for thermal insulation purpose		
		IS:4736	Hot dip zinc coating on steel tubes		
		IS:4894	Centrifugal fans		
		IS:5456	Code of practice for testing of positive displacement type air compressors and exhaus (For Test Tolerance Only)		
		IS:5749	Forged ramshorn hooks	Entwurf DIN 15402 Blett 1 Entwurf DIN 15402 BS 3017-1958	
		IS:6392	Steel pipe flanges	BS 4504 : 1969	
		IS:6524 Part-I	Code of practice for design of tower cranes Static and rail mounted	BS 2799 : 1956	
		IS:7098	Cross linked Polyethylene insulated PVC sheathed cables	Standard No. 1 to IPCEA (USA) Pub. No. 5-66-524	
		IS:7373	Specification for wrought aluminium and aluminium sheet and strips		
		IS:7938	Air receivers for compressed air installation	i	
		ISO:1217	Displacement compressor-A	cceplance test	
		ASHRAE-33 and air heating coils.	Methods of testing for ratin	g of forced circulation	air cooling
		ASHRAE-52-76 particle matter.	Air cleaning device used in	general ventilation fo	r removing
	FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE	TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 49 OF 83

CLAUSE NO.	GENE	RAL TECHNICAL REQUIRE	MENTS	एनहीपीसी NTPC	
	ASHRAE-22-72 condensers.	Method of testing for rate	ting of water cooled	refrigerant	
	ASHRAE 23 <b>-</b> 67 refrigerant compress	Methods of testing for sors.	rating of positive dis	splacement	
	ARI-450 <b>-</b> 6	Standard for water cooled re	efrigerant condensers.		
	ARI-550	Standard for centrifugal water	er chilling packages.		
	ARI-410	Standard for forced circulation	on air coo <b>l</b> ing and air he	ating coils	
	ARI-430/435 BS:848 (Part-1,2)	Central station AHU/Applica Fans	tion of Central Station A	.HU	
	BS:400	Low carbon steel cylinders f permanent gases.	or the storage & transpo	ort of	
	BS:401	Low carbon steel cylinders f	or the storage & transpo	ort of	
	CTI Code Acceptance test code for Water Cooling Tower.  ACT-105				
	ANSI-31.5	Refrigerant piping			
	ASME-PTC- 23-1958	Atmospheric Water Cooling	Equipment		
	AMCA A-21C	Test Code for air moving de	vices		
	API:618	Reciprocating Compressor for general refinary services.			
	HYDRAULIC INSTIT	TUTE STANDARDS.			
	HYDRANT SYSTEM	MANUALS OF TAC.			
	TAC MANUALS OF	SPRAY SYSTEM			
	NFPA USA/ NSC U	K/ UL USA/ FM USA STANDA	RDS.		
	INDIAN EXPLOSIVE	ES ACT.			
	INDIAN FACTORIES ACT.				
	STANDARD OF TUBULAR EXCHANGER MANUFACTURER'S ASSOCIATION.			ATION.	
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE	TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 50 OF 83	

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS				
	CODE AND STAI	۷D	ARD FOR CIVIL WORKS		
	Some of the appli	cal	ole Standards, Codes and refe	erences are as follows:	
	Excavation & Fill	ing	9		
	· ·		TO VIII, XIV, XXI, XXIII, XXIV nation for water content etc.	, XXVII TO XX <b>I</b> X, XL)	Methods of
	IS: 4701	C	ode of practice for earth work	on cana <b>l</b> s.	
	IS: 9758	G	uide lines for Dewatering durir	ng construction.	
	IS: 10379 Code of practice for field control of moisture and compaction of soils for embankment and sub-grade.				
	Properties, Stora	ge	and Handling of Common E	Building Materials	
	IS: 269 Specification for ordinary Portland cement, 33 grade.  IS: 383 Specification for coarse and fine aggregates from natural sour for concrete.				
					ral sources
	IS: 432 bars and hard-dra		pecification for mild steel and steel wires for concrete reinfo	•	ensile steel
	IS: 455	S	pecification for Portland slag c	ement.	
	IS: 702	S	pecification for Industrial bitum	en.	
	IS: 712	Sį	pecification for building limes.		
	IS: 808	R	olled steel Beam channel and	angle sections.	
	IS: 1077	Sį	pecification for common burnt	clay building bricks.	
	IS: 1161	S	pecification of steel tubes for s	tructural purposes.	
	IS: 1363	Н	exagon head Bo <b>l</b> ts, Screws ar	nd nuts of production gra	ade C.
	IS: 1364	Н	exagon head Bolts, Screws ar	nd Nuts of Production gr	ade A & B.
	IS: 1367	Τe	echnical supply conditions for	Threaded fasteners.	
	IS: 1489 Specification for Portland-pozzolana cement:				
	(Part-I) Fly ash based.				
FLUE GAS DE	LOT-3 PROJECTS AS DESULPHURISATION (FGD) SYSTEM PACKAGE  TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C GENERAL TECHNICAL REQUIREMENTS  51 OF 83				

CLAUSE NO.	GE	ENERAL TECHNICAL REQUIREMENTS
	(Part-II)	Calcined clay based.
	IS: 1542	Specification for sand for plaster.
	IS: 1566	Specification for hard-drawn steel wire fabric for concrete reinforcement.
	IS: 1786	Specification for high strength deformed bars for concrete reinforcement.
	IS: 2062	Specification for steel for general structural purposes.
	IS: 2116	Specification for sand for masonry mortars.
	IS: 2386 (Parts-I to VIII)	Testing of aggregates for concrete.
	IS: 3150	Hexagonal wire netting for general purpose.
	IS: 3495 (Parts-I to IV)	Methods of tests of burnt clay building bricks.
	IS: 3812	Specification for fly ash, for use as pozzolana and admixture.
	IS: 4031	Methods of physical tests for hydraulic cement.
	IS: 4032	Methods of chemical analysis of hydraulic cement.
	IS: 4082	Recommendations on stacking and storage of construction materials at site.
	IS: 8112	Specification for 43 grade ordinary portland cement.
	IS: 8500	Medium and high strength structural steel.
	IS: 12269	53 grade ordinary portland cement.
	IS: 12894	Specification for Fly ash lime bricks.
	Cast-In-Situ Cor	ncrete and Allied Works
	IS: 280	Specification for mild steel wire for general engineering purposes.
	IS: 456	Code of practice for plain and reinforced concrete.
FLUE GAS DE	 T-3 PROJECTS SULPHURISATION (FGE TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  TECHNICAL SPECIFICATION PART-C PAGE 52 OF 83 REQUIREMENTS

CLAUSE NO.	GE	NE	RAL TECHNICAL REQUIRE	MENTS	एनहीपीसी NTPC
	IS: 457		ode of practice for general con oncrete for dams & other mass	•	forced
	IS: 516	М	ethod of test for strength of co	ncrete.	
	IS: 650	S	pecification for standard sand	for testing of cement.	
	IS: 1199	M	ethods of sampling and analys	sis of concrete.	
	IS: 1791	G	eneral requirements for batch	type concrete mixers.	
	IS: 1838 (Part-I)	CC	pecification for preformed filler oncrete pavements and struc pe).		
	IS: 2204	С	ode of practice for construction	n of reinforced concrete	shell roof.
	IS: 2210		riteria for the design of reinfo Ided plates.	rced concrete shell stru	ctures and
	IS: 2438	S	pecification for roller pan mixe	r.	
	IS: 2502		ode of practice for bending and inforcement.	d fixing of bars for conc	rete
	IS: 2505	G	eneral requirements for concre	ete vibrators, immersion	type.
	IS: 2506	G	eneral requirements for concre	ete vibrators, screed boa	ard type.
	IS: 2514	S	pecification for concrete vibrati	ng tables.	
	IS: 2645	S	pecification for Integral cemen	t water proofing compo	unds.
	IS: 2722		pecification for portable swing ingle and double bucket type)	weigh batches for conc	rete.
	IS: 2750	S	pecification for Steel scaffoldin	g.	
	IS: 2751		ode of practice for welding of i	-	ormed bars
	IS: 3025	М	ethods of sampling and test w	aste water.	
	IS: 3366	S	pecification for Pan vibrators.		
	IS: 3370	С	ode of practice for concrete st	ructures for the storage	of
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGE TEM PACKAGE	<b>)</b> )	TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 53 OF 83

CLAUSE NO.		NERAL TECHNICAL REQUIREMENTS 대편합니다
	(Part I to IV)	liquids.
	IS: 3414	Code of practice for design and installation of joints in buildings.
	IS: 3550	Methods of test for routine control for water used in industry.
	IS: 3558 concrete.	Code of practice for use of immersion vibrators for consolidating
	IS: 4014 (Parts I & II)	Code of practice for steel tubular scaffolding.
	IS: 4326 of buildings.	Code of practice for earthquake resistant design and construction
	IS: 4461	Code of practice for joints in surface hydro-electric power stations.
	IS: 4656	Specification for form vibrators for concrete.
	IS: 4925	Specification for batching and mixing plant.
	IS: 4990	Specification for plywood for concrete shuttering work.
	IS: 4995 (Parts I & II)	Criteria for design of reinforced concrete bins for the storage of granular and powdery materials.
	IS: 5256	Code or practice for sealing joints in concrete lining on canals.
	IS: 5525 concrete work.	Recommendations for detailing of reinforcement in reinforced
	IS: 5624	Specification for foundation bolts.
	IS: 6461	Glossary of terms relating to cement concrete.
	IS: 6494	Code of practice for water proofing of underground water reservoirs and swimming pools.
	IS: 6509	Code of practice for installation of joints in concrete pavements.
	IS: 7861	Code of practice for extreme weather concreting. (Parts I & II)
	IS: 9012	Recommended practice for shot concreting.
	IS: 9103	Specification for admixtures for concrete.
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C PAGE GENERAL TECHNICAL REQUIREMENTS  94 OF 83 REQUIREMENTS

CLAUS	SE NO.		NE	RAL TECHNICAL REQUIRE	MENTS	एनरीपीसी NTPC
		IS: 9417		ecommendations for welding of inforced concrete construction		or
		IS: 10262	Re	ecommended guidelines for co	oncrete mix design.	
		IS: 11384		ode of practice for composite oncrete.	construction in structura	l steel and
		IS: 11504		riteria for structural design of r poling towers.	einforced concrete natu	ral draught
		IS: 12118	Sp	pecification for two-parts poly s	sulphide.	
		IS: 12200		ode of practice for provision of entraction joints in masonry an		se
		IS: 13311	M	ethod of non-destructive testin	ng of concrete.	
		Part-1	U	trasonic pulse velocity.		
		Part-2	Re	ebound hammer.		
		SP:23	На	andbook of concrete mixes		
		SP: 24	Ex	kplanatory Handbook on IS: 45	56-1978	
		SP: 34	На	andbook on concrete reinforce	ement and detailing.	
		Precast Concret	te V	Vorks		
		SP: 7(PartVI/		ational Building Code- Structur refabrication and Sec.7) syst		
		IS: 10297	us	ode of practice for design an sing precast reinforced/prestre ab units.		
		IS: 10505		ode of practice for construction inforced concrete units.	n of floors and roofs usii	ng pre-cast
		Masonary and A	llie	d Works		
		IS: 1905	Co	ode of Practice for Structural S	Safety of Buildings-Masc	onry walls.
		IS: 2212	Co	ode of Practice for Brickwork.		
FLUE	GAS DE	T-3 PROJECTS SULPHURISATION (FGD TEM PACKAGE	<b>)</b> )	TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 55 OF 83

CLAUSE NO.		NERAL TECHNICAL REQUIREMENTS एन्टीपीयी NTPC
	IS: 2250	Code of Practice for Preparation and use of Masonry Mortar.
	SP: 20	Explanatory hand book on masonry code.
	Sheeting Works	
	IS:277	Galvanised steel sheets (plain or corrugated).
	IS: 459	Unreinforced corrugated and semi-corrugated asbestos cement sheets.
	IS: 513	Cold-rolled carbon steel sheets.
	IS: 730	Specification for fixing accessories for corrugated sheet roofing.
	IS: 1626	Specification for Asbestos cement building pipes and pipe fittings, gutters and gutter fittings and roofing fittings.
	IS: 2527	Code of practice for fixing rain water gutters and down pipe for roof drainage.
	IS: 3007	Code of practice for laying of asbestos cement sheets.
	IS: 5913	Methods of test for asbestos cement products.
	IS: 7178	Technical supply conditions for tapping screw.
	IS: 8183	Bonded mineral wool.
	IS: 8869	Washers for corrugated sheet roofing.
	IS: 12093	Code of practice for laying and fixing of sloped roof covering using plain and corrugated galvanised steel sheets.
	IS: 12866	Plastic translucent sheets made from thermosetting polyster resin (glass fibre reinforced).
	IS: 14246	Specification for continuously pre-painted galvanised steel sheets and coils.
	Fabrication and	Erection of Structural Steel Work
	IS: 2016	Specification for plain washers.
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C GENERAL TECHNICAL REQUIREMENTS  PAGE 56 OF 83 REQUIREMENTS

CLAUSE NO.		NERAL TECHNICAL REQUIREMENTS
	IS: 814	Specification for covered Electrodes for Metal Arc Welding for weld steel.
	IS: 1852	Specification for Rolling and Cutting Tolerances for Hot rolled steel products.
	IS: 3502	Specifications for chequered plate.
	IS: 6911	Specification for stainless steel plate, sheet and strip.
	IS: 3757	Specification for high strength structural bolts
	IS: 6623	Specification for high strength structural nuts.
	IS: 6649	High Tensile friction grip washers.
	IS: 800	Code of practice for use of structural steel in general building construction.
	IS: 816	Code of practice for use of Metal Arc Welding for General Construction.
	IS: 4000	Code of practice for assembly of structural joints using high tensile friction grip fasteners.
	IS: 9595	Code of procedure of Manual Metal Arc Welding of Mild Steel.
	IS: 817	Code of practice for Training and Testing of Metal Arc Welders.
	IS: 1811	Qualifying tests for Metal Arc Welders (engaged in welding structures other than pipes).
	IS: 9178	Criteria for Design of steel bins for storage of Bulk Materials.
	IS: 9006	Recommended Practice for Welding of Clad Steel.
	IS: 7215	Tolerances for fabrication steel structures.
	IS: 12843	Tolerance for erection of structural steel.
	IS: 4353	Recommendations for submerged arc welding of mild steel and low alloy steels.
	SP: 6 (Part 1 to 7)	ISI Hand book for structural Engineers.
FLUE GAS DE	I-3 PROJECTS SULPHURISATION (FGD TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C GENERAL TECHNICAL REQUIREMENTS  PAGE 57 OF 83

CLAUSE NO.	GE	NERAL TECHNICAL REQUIREMENTS 대한 기가
	IS: 1608	Method of Tensile Testing of Steel products other than sheets, strip, wire and tube.
	IS: 1599	Method of Bend Tests for Steel products other than sheet, strip, wire and tube
	IS : 228	Methods of chemical Analysis of pig iron, cast iron and plain carbon and low alloy steel.
	IS : 2595	Code of Practice for Radio graphic testing.
	IS : 1182	Recommended practice for Radiographic Examination of fusion welded butt joints in steel plates.
	IS : 3664	Code of practice for Ultra sonic Testing by pulse echo method.
	IS : 3613	Acceptance tests for wire flux combination for submerged Arc Welding.
	IS : 3658	Code of practice for Liquid penetrant Flaw Detection.
	IS : 5334	Code of practice for Magnetic Particle Flaw Detection of Welds.
	Plastering and A	Illied Works
	IS : 1635	Code of practice for field slaking of Building lime and preparation of putty.
	IS : 1661	Application of cement and cement lime plaster finishes.
	IS : 2333	Plaster-of-paris.
	IS : 2402	Code of practice for external rendered finishes.
	IS : 2547	Gypsum building plaster.
	IS : 3150	Hexagonal wire netting for general purpose.
	Acid and Alkali F	Resistant Lining
	IS : 158	Ready mixed paint, brushing, bituminous, black, lead free, acid, alkali & heat resisting.
	IS : 412	Specification for expanded metal steel sheets for general purpose.
FLUE GAS DE	  -3 PROJECTS  SULPHURISATION (FGD  TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C PAGE 58 OF 83 REQUIREMENTS

CLAUSE NO.		NERAL TECHNICAL REQUIREMENTS
	IS : 4441	Code of practice for use of silicate type chemical resistant mortars.
	IS : 4443	Code of practice for use of resin type chemical resistant mortars.
	IS : 4456	Method of test for chemical resistant tiles. (Part I & II)
	IS : 4457	Specification for ceramic unglazed vitreous acid resistant tiles.
	IS : 4832	Specification for chemical resistant mortars.
		Part I Silicate type
		Part II Resin type
		Part III Sulphur type
	IS : 4860	Specification for acid resistant bricks.
	IS : 9510	Specification for bitumasitc, Acid resisting grade.
	Water Supply, D	rainage and Sanitation
	IS : 458	Specification for concrete pipes.
	IS : 554	Dimensions for pipe threads, where pressure tight joints are made on thread.
	IS : 651	Specification for salt glazed stoneware pipes.
	IS : 774	Flushing cisterns for water closets and urinals.
	IS : 775	Cast iron brackets and supports for wash basins and sinks.
	IS : 778	Copper alloy gate, globe and check valves for water works purposes.
	IS : 781	Cast copper alloy screw down bib taps and stop valves for water services.
	IS : 782	Caulking lead.
	IS : 783	Code of practice for laying of concrete pipes.
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  TECHNICAL SPECIFICATION PART-C GENERAL TECHNICAL REQUIREMENTS  PAGE 59 OF 83

CLAUSE NO.		NERAL TECHNICAL REQUIREMENTS
	IS : 1172	Basic requirements for water supply, drainage and sanitation.
	IS : 1230	Cast iron rain water pipes and fittings.
	IS : 1239	Mild steel tubes, tubulars and other wrought steel fittings.
	IS : 1536	Centrifugally cast (Spun) iron pressure pipes for water, gas and sewage.
	IS : 1537	Vertically cast iron pressure pipes for water, gas and sewage.
	IS : 1538	Cast iron fittings for pressure pipe for water, gas and sewage.
	IS : 1703	Ball valves (horizontal plunger type) including float for water supply purposes.
	IS : 1726	Cast iron manhole covers and frames.
	IS : 1729	Sand cast iron spigot and socket, soil, water and ventilating pipes, fittings and accessories.
	IS : 1742	Code of practice for building drainage.
	IS : 1795	Pillar taps for water supply purposes.
	IS : 1879	Malleable cast iron pipe fittings.
	IS : 2064	Code of practice for selection, installation and maintenance of sanitary appliances.
	IS : 2065	Code of practice for water supply in building.
	IS : 2326	Automatic flushing cisterns for urinals.
	IS : 2470 (Part-I & II)	Code of practice for installation of septic tanks.
	IS : 2501	Copper tubes for general engineering purposes.
	IS : 2548	Plastic seat and cover for water-closets.
	IS : 2556 (Part 1 to 15)	Vitreous sanitary appliances (vitreous china).
	IS : 2963	Non-ferrous waste fittings for wash basins and sinks.
FLUE GAS DE	I T-3 PROJECTS SULPHURISATION (FGD TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C GENERAL TECHNICAL REQUIREMENTS  PAGE 60 OF 83

CLAUSE NO.		NERAL TECHNICAL REQUIREMENTS 대취임되
	IS : 3114	Code of practice for laying of cast iron pipes.
	IS : 3311	Waste plug and its accessories for sinks and wash basins.
	IS : 3438	Silvered glass mirrors for general purposes.
	IS : 3486	Cast iron spigot and socket drain pipes.
	IS : 3589	Electrically welded steel pipes for water, gas and sewage (200mm to 2000mm nominal diameter).
	IS : 3989	Centrifugally cast (Spun) iron spigot and socket soil, waste and ventilating pipes, fittings and accessories.
	IS : 4111 (Part I to IV)	Code of practice for ancillary structure in sewerage system.
	IS : 4127	Code of practice for laying of glazed stone-ware pipes.
	IS : 4764	Tolerance limits for sewage effluents discharged into inland- surface waters.
	IS : 4827	Electro plated coating of nickel and chromium on copper and copper alloys.
	IS : 5329	Code of practice for sanitary pipe work above ground for buildings.
	IS : 5382	Rubber sealing rings for gas mains, water mains and sewers.
	IS : 5822	Code of practice for laying of welded steel pipes for water supply.
	IS : 5961	Cast iron grating for drainage purpose.
	IS : 7740	Code of practice for road gullies.
	IS : 8931	Cast copper alloy fancy bib taps and stop valves for water services.
	IS : 8934	Cast copper alloy fancy pillar taps for water services.
	IS : 9762	Polyethylene floats for ball valves.
	IS : 10446	Glossary of terms for water supply and sanitation.
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C GENERAL TECHNICAL REQUIREMENTS  61 OF 83 REQUIREMENTS

CLAUSE NO.	GE	NERAL TECHNICAL REQUIREMENTS
	IS : 10592	Industrial emergency showers, eye and face fountains and combination units.
	IS : 12592	Specification for precast concrete manhole covers and frames.
	IS : 12701	Rotational moulded polyethylene water storage tanks.
	SP: 35	Hand book on water supply and drainage.
	-	Manual on Sewerage and sewage treatment (Published by CPH & EEO) As updated.
	Doors, Windows	and Allied Works
	IS : 204	Tower Bolts
	Part-I	Ferrous metals.
	Part-II	Nonferrous metals.
	IS : 208	Door Handles.
	IS : 281	Mild steel sliding door bolts for use with padlocks.
	IS : 362	Parliament Hinges.
	IS : 420	Specification for putty, for use on metal frames.
	IS : 1003 Part-I door	Specification for timber panelled and glazed shutters- (Part-I) shutters.
	IS : 1038	Steel doors, windows and ventilators.
	IS : 1081	Code of practice for fixing and glazing of metal (steel and aluminium) doors, windows and ventilators.
	IS : 1341	Steel butt hinges.
	IS : 1361	Steel windows for industrial buildings.
	IS : 1823	Floor door stoppers.
	IS : 1868	Anodic coatings on Aluminium and its alloys.
	IS : 2202 (Part-II)	Specification for wooden flush door shutters (solid core type); particle board face panels and hard board face panels
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C GENERAL TECHNICAL REQUIREMENTS  PAGE 62 OF 83 REQUIREMENTS

CLAUSE NO.	GE	NERAL TECHNICAL REQUIREMENTS (구경대체 NTPC
	IS:2209	Mortice locks (vertical type).
	IS:2553	Safety glass
	IS:2835	Flat transparent sheet glass.
	IS:3548	Code of practice for glazing in buildings.
	IS:3564	Door closers (Hydraulically regulated).
	IS : 3614	Fire check doors; plate, metal covered and rolling type.
	IS:4351	Steel door frames.
	IS:5187	Flush bolts.
	IS:5437	Wired and figured glass
	IS:6248	Metal rolling shutters and rolling grills.
	IS:6315	Floor springs (hydraulically regulated) for heavy doors.
	IS:7196	Hold fasts.
	IS:7452	Hot rolled steel sections for doors, windows and ventilators.
	IS:10019	Mild steel stays and fasteners.
	IS:10451	Steel sliding shutters (top hung type).
	IS:10521	Collapsible gates.
	R oof Water Pro	ofing and AlliedWorks
	IS:1203	Methods of testing tar and bitumen.
	IS:1322	Specification for bitumen felts for water proofing and damp proofing.
	IS:1346	Code of practice for water proofing of roofs with bitumen felts.
	IS:1580	Specification for bituminous compound for water proofing and caulking purposes.
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C PAGE GENERAL TECHNICAL REQUIREMENTS 63 OF 83 REQUIREMENTS

CLAUS	SE NO.		NERAL TECHNICAL REQUIREMENTS एन्ट्रीपीमी
		IS:3067	Code of practice for general design details and preparatory work for damp proofing and water proofing of buildings.
		IS:3384	Specification for bitumen primer for use in water proofing and damp proofing.
		Floor Finishes a	nd Allied Works
		IS:1237	Specification for cement concrete flooring tiles.
		IS:1443	Code of practice for laying and finishing of cement concrete flooring tiles.
		IS:2114	Code of practice for laying in-situ terrazzo floor finish.
		IS:2571	Code of practice for laying in-situ cement concrete flooring.
		IS:3462	Specification for unbacked flexible PVC flooring.
		IS:4971	Recommendations for selection of industrial floor finishes.
		IS:5318	Code of practice for laying of flexible PVC sheet and tile flooring.
		IS:8042	Specification for white portland cement.
		IS:13801	Specification for chequered cement concrete flooring tiles.
		Painting and All	ied Works
		IS:162	Specification for fire resisting silicate type, brushing, for use on wood, colour as required.
		IS:1477	Code of practice for painting of ferrous metals in buildings.
		Part-I	Pretreatment.
		Part-II	Painting.
		IS:1650	Specification for colours for building and decorative finishes.
		IS:2074	Specification for red oxide-zinc chrome, priming, ready mixed paint air drying.
		IS:2338	Code of practice for finishing of wood and wood based materials.
		Part-I	Operations and workmanship
FLUE	GAS DE	T-3 PROJECTS SULPHURISATION (FGD TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  TECHNICAL SPECIFICATION PART-C PAGE 64 OF 83 REQUIREMENTS

CLAUSE NO.	GE	NERAL TECHNICAL REQUIREMENTS
	Part-II	Schedules
	IS:2395	Code of practice for painting concrete, masonry and plaster surfaces.
	Part-I	Operations and workmanship.
	Part-II	Schedule.
	IS:2524	Code of practice for painting of nonferrous metals in buildings.
	Part-I	Pretreatment.
	Part-II	Painting.
	IS:2932	Specification of synthetic enamel paint, exterior, under-coating and finishing.
	IS:2933	Specification enamel paint, under coating and finishing.
	IS:4759	Code of practice for hot dip zinc coating on structural steel and other allied products.
	IS:5410	Specification for cement paint
	IS:5411 (Part-I)	Specification for plastic emulsion paint-for exterior use
	IS:6278	Code of practices for white washing and colour washing.
	IS:10403	Glossary of terms relating to building finishes.
	Piling and Foun	dation
	IS:1080	Code of practice for design and construction of simple spread foundations.
	IS:1904	Code of practice for design and construction of foundations in Soils; General Requirements.
	IS:2911	Code of practice for designs and construction of Pile foundations (Relevant Parts).
	IS:2950	Code of practice for designs and construction of Raft (Part-I) foundation.
	IS:2974	Code of practice for design and construction of machine
	(Part-I TO V)	foundations.
	IS:6403	Code of practice for determination of Allowable Bearing pressure on Shallow foundation.
FLUE GAS DE	 T-3 PROJECTS SULPHURISATION (FGD TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C PAGE 65 OF 83 REQUIREMENTS

CLAUSE NO.	GE	NERAL TECHNICAL REQUIREMENTS 대견대체
	IS:8009	Code of practice for calculation of settlement of foundation subjected to symmetrical vertical loads.
	Part-I	Shallow foundations.
	Part-II	Deep foundations.
	IS:12070	Code of practice for design and construction of shallow foundations on rocks.
	DIN:4024	Flexible supporting structures for machines with rotating machines.
	VDI:2056	Criteria for assessing mechanical vibrations of machines.
	VDI:2060	Criteria for assessing rotating imbalances in machines.
	Stop Log and Tr	ash Rack
	IS:4622	Recommendations for fixed - wheel gates structural design.
	IS:5620	Recommendations for structural design criteria for low head slide gates.
	IS:11388	Recommendations for design of trash rack for intakes.
	IS:11855	General requirements for rubber seals for hydraulic gates.
	Roads	
	IRC:5	Standard specifications and Code of practice for road bridges, section-I general Features of Design.
	IRC:14	Recommended practice of 2cm thick bitumen and tar carpets.
	IRC:16	Specification for priming of base course with bituminous primers.
	IRC:19	Standard specifications and code of practice for water bound macadam.
	IRC:21	Standard specifications and Code of practice for road bridges, section-III - Cement concrete (plain and reinforced).
	IRC:34	Recommendations for road construction in waterlogged areas.
	IRC:36	Recommended practice for the construction of earth embankments for road works.
	IRC:37	Guidelines for the Design of flexible pavements.
	IRC:56	Recommended practice for treatment of embankment slopes for erosion control.
	IRC:73	Geometric design standards for rural (non-urban) highways.
	IRC:86	Geometric Design standards for urban roads in plains.
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C PAGE GENERAL TECHNICAL REQUIREMENTS  66 OF 83 REQUIREMENTS

CLAUSE NO.	GEI	NERAL TECHNICAL REQUIREMENTS (구경대체) NTPC
	IRC:SP:13	Guidelines for the design of small bridges & culverts.
	IRC - Public-	Ministry of Surface Transport (Roads Wing), Specifications
	ation	for road and bridge works.
	IS:73	Specification for paving bitumen
	Loadings	
	IS:875	Code of practice for design loads other than earthquake) for
	(Pt. I to V)	buildings and structures.
	IS:1893	Criteria for earthquake resistant design of structures.
	IS:4091	Code of Practice for design and construction of foundation for transmission line towers & poles.
	IRC:6	Standard specifications & code of practice for road bridges, Section-II Loads and stresses.
	M.O.T.	Deptt. of railways Bridge Rules.
	Safety	
	IS:3696	Safety code for scaffolds and ladders.
	(Part I & II)	
	IS:3764	Safety code for excavation work.
	IS:4081	Safety code for blasting and related drilling operations.
	IS:4130	Safety code for demolition of buildings.
	IS:5121	Safety code for piling and other deep foundations.
	IS:5916	Safety code for construction involving use of hot bituminous materials.
	IS:7205	Safety code for erection on structural steelwork.
	IS:7293	Safety code for working with construction machinery.
	IS:7969	Safety code for handling and storage of building materials
	IS:11769	Guidelines for safe use of products containing asbestos.
	- Indian Exp <b>l</b> osi	ves Act. 1940 as updated.
	Architectural des	sign of buildings
	SP:7	National Building Code of India
	SP:41	Hand book on functional requirements of buildings (other than industrial buildings)
FLUE GAS DE	I-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9  PART-C GENERAL TECHNICAL REQUIREMENTS  PAGE 67 OF 83 REQUIREMENTS

CLAUSE NO.	GE	NERAL TECHNICAL REQUIRE	MENTS	एनहीपीसी NTPC
	Miscellaneous			
	IS:802	Code of practice for use of struc	ctural steel in	
	(Relevant parts)	overhead transmission line towe	ers.	
	IS:803	Code of practice for design, famild steel cylindrically welded in		of vertical
	IS:10430	Creteria for design of lined canalining.	als and liner for selection	n of type of
	IS:11592	Code of practice for selection ar	nd design of belt convey	ors.
	IS:12867	PVC handrails covers.		
	CIRIA	Design and construction of burie	ed thin-wall pipes.	
	Publication			
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE	TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-C GENERAL TECHNICAL REQUIREMENTS	PAGE 68 OF 83

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539817/2021/PS				SHANDKS		11.	REV CAT			APPROVAL	/QA&I	PAGE 76 OF 83
				AGENCY	ν Ο Ε	** 10.				APPROVED BY	ENGG. DIV./QA&	JIREMENT
	ECT :	PACKAGE :	MAIN-SUPPLIER:	FORMAT OF	RECORD	*Q6	. ON 300			REVIEWED BY		PART-C GENERAL TECHNICAL REQUIREMENT
	PROJECT	PACKAGE	MAIN	ACCEPTANCE	NORMS	జా		(可能性格 NTPC	FOR			GENERAL
	<b>ACTURING QUALITY PLAN</b>		0F	REFERENCE	DOCUMENT	7.		(*) SHALL BE IMENTATION. JPPLIER, N: NTPC	P: PERFORM W:WITNESS AND V:VERIFICATION AS APPROPRIATE, CHP: NTPC SHALL IDENTIFY IN COLUM "N" AS 'W"		1/1	CIFICATION VI 0011-109(3)-9
	IRING QU	QP NO.: REV.NO.:	DATE: PAGE: (	QUANTUM	OF CHECK M C/N	.9		ESSENTIALLY INCLUDED BY SUPPLIER IN QA DOCUMENTATION. ** M: MANUFACTURER/SUB-SUPPLIER C: MAIN SUPPLIER, N:	/: VERIFICATION			TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9
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	MANUFACTURER'S NAME AND			CHARAC					MAIN-SUPPLIER		09/F1-R1	LOT-3 PROJECTS FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE
	NUFACTURE	UNESS		IENT &	TIONS				MAIN	SIGNATURE	S-01-QAI-P-	LOT LUE GAS DES SYST
	MA		0907	COMPONENT &	OPERATIONS	2.			ANUFACTURER/		JRMAT NO.: QS-01-QAI-P-09/F1-R1	<b>L</b>
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	ITY PLAN	O: O		 5	QUANTUM OF CHECK	ű	ō		RECORDS INDENTIFIED WITH "TICK" (4) SHALL BE	UPPLIER IN GA DOCUMENTATION.  #: A CRITICAL B=MAJOR, C=MINOR;  NITPC FOA 'P' SHAII RE WITNESSED R	TION DEPTT, AND 'C' SHALL BE R (A & B CHECK SHALL BE NTPC CHP		1/1
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	SUPPLIER'S NAME AND ADDRESS				CHARACTERISTIC						MAIN-SUPPLIER	RE	AI-P-09/F2-R1
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LOT-3 PROJECTS	TECHNICAL SPECIFICATION	PART-C	PAGE 77 OF 83
FLUE GAS DESULPHURISATION (FGD)	SECTION - VI	GENERAL TECHNICAL REQUIREMENT	
SYSTEM PACKAGE	BID DOC. NO.:CS-0011-109(3)-9		

										ANNEXURE-III	₹	539817/2021/PS-PE
ES	त्रीवीसी TPC	Project Package Supplier Contractor No.		Stage :	LIST O AND SI SUB-S'	LIST OF ITEMS REC AND SUB-SUPPLIE SUB-SYSTEM:	LIST OF ITEMS REQUIRING QUALITY PLAN AND SUB-SUPPLIER APPROVAL SUB-SYSTEM:	ALITY PLAN L		DOC. NO.: REV. NO.: DATE :	L C	KAM-M
σ z	ltem		QP/ Insp. Cat.	OP No		QP Sub. Schedul e	QP approval schedule	Proposed sub- supplier	Place	Sub- suppliers approval status / category	Sub- supplier Details submissi on schedule	Remarks
SYSTEM S SYSTEM S SYSTEM S A - For the DR - For the NOTED - I QP/INSPN CAT-1: Fo CAT-1: Fo CAT-1: Fo CAT-1: Fo UNITS/WC	LEGENDS SYSTEM SUPPLIER/SU A - For these items pro DR - For these items "I NOTED - For these iten QP/INSPN CATEGORY: CAT-I : For these items CAT-II : For these items approved QP. CAT-III : For these items UNITS/WORKS : Place of	LEGENDS SYSTEM SUPPLIER/SUB-SUPPLIER APPROVAL STATUS CATEGORY (SHALL BE FILLED BY NTPC) A - For these items proposed vendor is acceptable to NTPC. To be indicated with letter "A" in the list. DR - For these items "Detailed required" for NTPC review. To be identified with letter "DR" in the list. NOTED - For these items wendors are approved by Main Supplier and accepted by NTPC without specific vendor approval from NTPC. To be identified with "NOTED." OAPJINSPN CATEGORY: CATEGORY: CATH : For these items the Quality Plans are approved by NTPC and the final acceptance will be on physical inspection witness by NTPC. CATH: For these items the Quality Plans approved by NTPC. However no physical inspection shall be done by NTPC. The final acceptance by NTPC shall be on the basis certificate of conformance by the main supplier. CATHII: For these items Main Supplier approves the Quality Plans. The final acceptance by NTPC shall be on the basis certificate of conformance by the main supplier. UNITS/WORKS: Place of manufacturing Place of Main Supplier of multi units/works.	VAL STATUS C sptable to NTPC NTPC review, ved by Main Su approved by N proved by NTPC	ATEGORY (SHA To be indicate To be identified pplier and accep TPC and the fins Awever no p Plans. The fina lier of multi uniti	ALL BE FILLED of with letter "A with letter "DR" sted by NTPC wall acceptance wall acceptance wall acceptance by skworks.	FILLED BY NTPC) etter "A" in the list alk ter "DR" in the list. NTPC without specific tance will be on physicinspection shall be d tance by NTPC shall time.	ongwith the co c vendor apprc ical inspection fone by NTPC be on the basis	FILLED BY NTPC) teter "A" in the list alongwith the condition of approval, if any. ter "DR" in the list. NTPC without specific vendor approval from NTPC. To be identified with "NOTED.' Among will be on physical inspection witness by NTPC. Inspection shall be done by NTPC. The final acceptance by NTPC shall be on the basis review of documents as per tance by NTPC shall be on the basis certificate of conformance by the main supplier.	ny. dentified with " y NTPC shall be nce by the mair	NOTED.' on the basis revi	iew of documen	ts as per
FOR	MAT NO.: QS-	FORMAT NO.: QS-01-QAI-P-1/F3-R0				1/1					Engg.	Engg. Div. / QA&I
	FLU	LOT-3 PROJECTS FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE	S ATION (FGD) 3E		TEC BID D	TECHNICAL SPECIFICATION SECTION – VI BID DOC, NO.:CS-0011-109(3)-9	CIFICATION - VI 1011-109(3)-9	GENERAL T	PART-C GENERAL TECHNICAL REQUIREMENT	DUREMENT	PAGE 78 OF 83	OF 83

**ANNEXURE-IV** 

Remarks Engg Div / QA&I supplier detail submissio n schedule DOC NO: REV. NO: Approva I Status DATE PAGE Place of manufacturing works Proposed Sub-suppliers STATUS OF ITEM REQUIRING QP& SUB-SUPPLIER APPROVAL 7 Status Code C/II/I Date of comm t Appl. Date of sub-missio n Stage : QP Sub. Schedule Approval schedule QP/ Insp Cat Project Package Contractor Contractor No. Item / Service **FORMAT** S.

LOT-3 PROJECTS STEAM GENERATOR ISLAND PACKAGE	TECHNICAL SPECIFICATION SECTION = VI, PART-C	GENERAL TECHNICAL REQUIREMENT	PAGE 79 OF 83
	BID DOC.NO.:CS-0011-109(3)-2		

ANNEXURE-V

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			Remarks				/ QA&I
		OF		ACC Norm Ref.			Engg. Div. / QA&I
DOC. NO.:			REF	Spec. No.			
DOC	DATE	PAG		Quantum			
				Ho <b>l</b> ding time			
			Heat treatment	Temp.			
				heat			
EDULE ontractor			WPS. No.				
FIELD WELDING SCHEDULE (To be raised by the contract	Welding Code:		Electrode WP. filler spec. No.				1/1
To be rais	Velding C		Type of We <b>l</b> d				
			Process of welding				
Stage:			Dimensio ns				
			Matl. D Spec. n				
	r No.	:	Descripti on of	д <del>р</del>			
Project Contracto	Contractor No.	<b>PC</b> System	<u>มหษาง. ror Weld</u> Location and	dentification mark		TURE	٩T
3		2	SI. Lo	No. Ide	NOTES:	SIGNATURE	FORMAT

LOT-3 PROJECTS	TECHNICAL SPECIFICATION	GENERAL TECHNICAL	PAGE 80 OF 83
FLUE GAS DESULPHURISATION (FGD) SYSTEM PACKAGE	SECTION - VI, PART-C	REQUIREMENT	
	BID DOC, NO.: CS-0011-109(3)-2		

CLAUSE NO.	G	ENERAL TE	ECHNICAL REQUIRE	MENTS	(Anne	exure-VI)	एनहीपीसी NTPC
	S.No	Descriptio	n of Drgs/Docs	No Prints	of	No of ROMs/DVDs/Po Hard Disk	CD ortable
	1	Drawings, other docu	Data sheets, Design ments	calculati	ons, P	urchase specifica	ations and
		First submis change	s				
		• Lay	out (A0&A1 sizes)	4	•	-	
		(A0	wings/Documents &A1 sizes)	2		-	
		• P&I	D (All sizes)	4	•	-	
			a) Final drawings/documents (Directly to site)		j	2	
		(Di	g/Documents rectly to site)	6	1	2	
		Equipm /structu compor employ	res nents/system ring software es as detailed in the	2		2	
	2	Erection I site)	Manual (Directly to	4 s	ets	2	
	ii) Final S (Direct		& Maintenance rst Submission	1 s	et		
			ii) Final Submission (Directly to site)		ets	2	
			Plant Hand Book			1	
	5	manua <b>l</b>	oning and ce Test Procedure rst Submission	1 s	et		
		,	nal Submission irectly to site)	4 se	ets	2	
FLUE GAS DESI	3 PROJECTS JLPHURISAT EM PACKAGI	rion (FGD)	TECHNICAL SPECIFICA' SECTION - VI BID DOC. NO.:CS-0011-10		RE	PART-C RAL TECHNICAL QUIREMENTS nnnexure-VI	PAGE 81 OF 83

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS (Annexure-VI)						
	S.No	Description	on of Drgs/Docs	No of Prints	No of ROMs/DVDs/l Hard Disk	CD Portable	
	6		ce and Functional Test Report rst Submission	2 sets	_		
			oproved Copies birect to Site)	4 sets	2		
	7	(Directly to	•	6 sets	2		
	8	for implen manua <b>l</b> (wit	mme including Organisation nentation and QA system th revisions)	1	_		
	9	Vendor de vendors evaluation	tails in respect of proposed including contractor's report.	2	_		
	10	welding sc	ring QPs, Field QPs, Field hedules and their reference like test procedures, WPS,				
		i) Fo	or review/comment	1	_		
		Qi ar <b>l</b> ik	oproved final copies of Field Ps, Field welding schedules nd their reference document te test procedures, WPS, OR etc (Direct to Site)	4	2		
	11	Manuals, manuals	Manual, Heat Treatment Storage & preservation or review/comment	1 set	_		
			oproved copies birect to Site)	4 sets 2			
				2 sets	2		
	13	QA Documentation Package for field activities on equipment/systems at site		2 sets 2			
FLUE GAS DESU	3 PROJECTS JLPHURISAT :M PACKAGI	ION (FGD)	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO.:CS-0011-109(3)-9	GENERA REQU	PART-C AL TECHNICAL JIREMENTS nexure-VI	PAGE 82 OF 83	

CLAUSE NO.		GENERAL TECHNICAL REQUIREMENTS	ENTS	
				ANNEXURE-VII
PRODUCT	AREA	AREAS OF TRAINING REQUIEMENT		
	PRODUCT DESIGN	Plant Visit	Visit to Manufacturer's Work	Operation & Maintenance of Plant
FGD MANMONTH	Layout & model of FGD area, cable & piping trestles etc.  FGD  • Mass balance, Design, selection and sizing calculations of FGD • Training on factors affecting sizing/ efficiency of FGD system, equipments & auxiliaries • Materials for FGD & selection • Basic concepts, Design and sizing calculations on slurry systems including piping, valves, etc • FGD electrical system • FGD control system • FGD control system  Erection strategies, erection procedures  Performance as per applicable code and demonstration tests.	Familiarization with various system and equipment Performance, data collection analysis and review O&M feed back Operation history of various equipments and system Failure analysis	Manufacturing process of Absorber and equipments Welding process Testing facilities Product development in process Future plan for technology induction R&D work in progress	Control philosophy operation, notices, logic & protection schemes, O&M manual familiarization O&M issues.  Familiarization of special maintenance techniques Special tool and tackles familiarization  6
FLUE	LOT-3 PROJECTS FLUE GAS DESULPHURISATION (FGD) SEC	TECHNICAL SPECIFICATION SECTION – VI	PART-C GENERAL TECHNICAL	PAGE 83 OF 83

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# TITLE:

(3x200+3x500) MW RAMAGUNDAM FGD **TECHNICAL SPECIFICATIONS FOR AGITATORS OF FGD SLURRY TANKS** 

SPECIFICATION A002	ON No: PE-TS-467-571-18000-				
SECTION-I, SUB-SECTION-C2B					
REV. 00	DATE: OCT 2021				

SHEET: 1 OF 1

# **PROJECT SPECIFIC GENERAL REQUIREMENTS QUALITY ASSURANCE**

### 539817/20<del>21/PS-PEM-MAX</del>

CLAUSE NO.	QUALITY ASSURANCE					
1.08.00	STRUCTURES , DUCTS, HOPPERS:					
1.08.01	All materials shall be tested for chemical and mechanical properties as per relevant standard. All plates above 40mm shall be 100% Ultrasonically tested.					
1.08.02	Visual inspection of all welds shall be performed in accordance with AWSD1.1.					
1.08.03	NDT requirements of structural steel welds shall be as under:					
	i) 100% RT/UT on butt-welds of plate thickness>= 32mm. For plates of 25mm<=thickness<32mm-10% RT and 100% MPI. For plates of thickness <25mm-10% MPI/LPI.					
1.08.04	Edge for shop and field weld shall be examined by MPI for plate thickness >= 32mm.					
1.09.00	VACUUM BELT FILTER SYSTEM:					
1.09.01	Impeller, casing and shaft of vacuum pumps shall be tested for chemical and mechanical properties as per relevant standard. All plates above 40mm shall be 100% Ultrasonically tested.					
1.09.02	UT on shaft (if greater or equal to 40mm) and impeller shall be carried out.					
1.09.03	All vacuum pumps shall be tested at shop for capacity, power, pressure, efficiency, noise and vibration etc.					
1.09.04 Filter cloths and belts shall be tested for physical properties as per relevant standard						
1.09.05	Hydro cyclones shall be checked by visual, dimensional etc.					
1.10.00	SPRAY NOZZLES:					
1.10.01	Spray nozzles shall be tested for physical properties					
1.10.02	Spray nozzles also shall be subjected to performance test.					
1.11.00	AGITATORS:					
1.11.01	Rubber lining shall be tested for hardness and spark test					
1.11.02	Impellers shall be tested for dimensional and balancing check	sted for dimensional and balancing check				
1.11.03	Gear Boxes shall be tested for run test as per standard practice					
1.12.00	FANS:					
1.12.01	Rotor components shall be subjected to ultrasonic test at mill and magnetic particle inspection / liquid penetrant examination after rough machining.					
1.12.02	Butt welds in rotor components shall be subjected to 100% RT and all welds shall be magnetic particle/dye penetrant tested after stress relieving.					
FLUE GAS DE	DT-3 PROJECTS ESULPHURISATION (FGD) STEM PACKAGE  TECHNICAL SPECIFICATION SECTION – VI SID DOC. NO.:CS-0011-109(3)-9  PART-B SUB-SECTION-V-QM1 FGD SYSTEM					

CLAUSE NO.		QUALITY ASSURANCE		एनदीपीर NTPC
1.12.03	All rotating componen	ts and assemblies of fan shall be	balanced dynamically	
1.12.04	Performance test sha standard	II be carried out on fans as per T	echnical specification/ Re	elevant
1.12.05	Test for Natural Freq Technical specification	uency and hardness of Fan <del>s</del> bla n/ Relevant standard	des shall be carried out	as per
1.13.00	Thermal Insulation, I	_agging & Cladding:		
	(a) Lightly resin	bonded mineral wool:		
	relevant clauses of Ir sheet. Type tests ext three months, Therm twelve months by the wires, Lacing wires, \	ons of Rockwool/ Glasswool shadian Standards and shall meet to be the Thermal Conductivity shall be all Conductivity Type Test shall be manufacturer. Requirements of Wike mesh, etc. shall be as per Nous Section of Technical Requirements.	the requirements of NTPo be regularly carried out o be carried out minimum o various components like E NTPC approved data she	C data ince in ince in Binding et / as
	(b) Lagging & Cl	ladding:		
	All insulation shall be confirming to ASTM I requirements of NTPC	protected by means of an outer 3-209-1060 temper H14 from rep c data sheet.	covering of Aluminium shouted manufacturer meeti	neeting ng the
1.14.00	OTHER CRITICAL E	QUIPMENTS:		
1.14.01	Checks/ NDTs shall International Standard	be done as per relevant <b>i</b> n ls.	dian Standards or equ	ivalent
FLUE GAS DE	T-3 PROJECTS SULPHURISATION (FGD) TEM PACKAGE	TECHNICAL SPECIFICATION SECTION - VI BID DOC. NO.:CS-0011-109(3)-9	PART-B SUB-SECTION-V-QM1 FGD SYSTEM	Page 4 of 4