



CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS		<div>एनटीपीसी</div> <div>NTPC</div>	
	IS : 208	Door Handles.		
	IS : 281	Mild steel sliding door bolts for use with padlocks.		
	IS : 362	Parliament Hinges.		
	IS : 420	Specification for putty, for use on metal frames.		
	IS : 1003 Part-I door	Specification for timber panelled and glazed shutters- (Part-I) shutters.		
	IS : 1038	Steel doors, windows and ventilators.		
	IS : 1081	Code of practice for fixing and glazing of metal (steel and aluminium) doors, windows and ventilators.		
	IS : 1341	Steel butt hinges.		
	IS : 1361	Steel windows for industrial buildings.		
	IS : 1823	Floor door stoppers.		
	IS : 1868	Anodic coatings on Aluminium and its alloys.		
	IS : 2202 (Part-II)	Specification for wooden flush door shutters (solid core type); particle board face panels and hard board face panels		
	IS:2209	Mortice locks (vertical type).		
	IS:2553	Safety glass		
	IS:2835	Flat transparent sheet glass.		
	IS:3548	Code of practice for glazing in buildings.		
	IS:3564	Door closers (Hydraulically regulated).		
	IS : 3614	Fire check doors; plate, metal covered and rolling type.		
	IS:4351	Steel door frames.		
	IS:5187	Flush bolts.		
	IS:5437	Wired and figured glass		
SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X800 MW) EPC PACKAGE		TECHNICAL SPECIFICATIONS SECTION VI, PART-C	GENERAL TECHNICAL REQUIREMENTS	PAGE 98 OF 119


CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS			एनटीपीसी NTPC
		<p>IS:6248 Metal rolling shutters and rolling grills.</p> <p>IS:6315 Floor springs (hydraulically regulated) for heavy doors.</p> <p>IS:7196 Hold fasts.</p> <p>IS:7452 Hot rolled steel sections for doors, windows and ventilators.</p> <p>IS:10019 Mild steel stays and fasteners.</p> <p>IS:10451 Steel sliding shutters (top hung type).</p> <p>IS:10521 Collapsible gates.</p> <p>Roof Water Proofing and Allied Works</p> <p>IS:1203 Methods of testing tar and bitumen.</p> <p>IS:1322 Specification for bitumen felts for water proofing and damp proofing.</p> <p>IS:1346 Code of practice for water proofing of roofs with bitumen felts.</p> <p>IS:1580 Specification for bituminous compound for water proofing and caulking purposes.</p> <p>IS:3067 Code of practice for general design details and preparatory work for damp proofing and water proofing of buildings.</p> <p>IS:3384 Specification for bitumen primer for use in water proofing and damp proofing.</p> <p>Floor Finishes and Allied Works</p> <p>IS:1237 Specification for cement concrete flooring tiles.</p> <p>IS:1443 Code of practice for laying and finishing of cement concrete flooring tiles.</p> <p>IS:2114 Code of practice for laying in-situ terrazzo floor finish.</p> <p>IS:2571 Code of practice for laying in-situ cement concrete flooring.</p> <p>IS:3462 Specification for unbacked flexible PVC flooring.</p> <p>IS:4971 Recommendations for selection of industrial floor finishes.</p>		
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CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS			
	IS:5318 IS:8042 IS:13801	Code of practice for laying of flexible PVC sheet and tile flooring. Specification for white portland cement. Specification for chequered cement concrete flooring tiles.		
	Painting and Allied Works			
	IS:162 IS:1477 Part-I Part-II	Specification for fire resisting silicate type, brushing, for use on wood, colour as required. Code of practice for painting of ferrous metals in buildings. Pretreatment. Painting.		
	IS:1650 IS:2074 IS:2338 Part-I Part-II	Specification for colours for building and decorative finishes. Specification for red oxide-zinc chrome, priming, ready mixed paint air drying. Code of practice for finishing of wood and wood based materials. Operations and workmanship Schedules		
	IS:2395 Part-I Part-II	Code of practice for painting concrete, masonry and plaster surfaces. Operations and workmanship. Schedule.		
	IS:2524 Part-I Part-II	Code of practice for painting of nonferrous metals in buildings. Pretreatment. Painting.		
	IS:2932	Specification of synthetic enamel paint, exterior, under-coating and finishing.		
	IS:2933	Specification enamel paint, under coating and finishing.		
	IS:4759	Code of practice for hot dip zinc coating on structural steel and other allied products.		
	IS:5410	Specification for cement paint		
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CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS 		
	<p>IS:5411 Specification for plastic emulsion paint-for exterior use (Part-I)</p> <p>IS:6278 Code of practices for white washing and colour washing.</p> <p>IS:10403 Glossary of terms relating to building finishes.</p> <p>Piling and Foundation</p> <p>IS:1080 Code of practice for design and construction of simple spread foundations.</p> <p>IS:1904 Code of practice for design and construction of foundations in Soils; General Requirements.</p> <p>IS:2911 Code of practice for designs and construction of Pile foundations (Relevant Parts).</p> <p>IS:2950 Code of practice for designs and construction of Raft (Part-I) foundation.</p> <p>IS:2974 Code of practice for design and construction of machine (Part-I TO V) foundations.</p> <p>IS:6403 Code of practice for determination of Allowable Bearing pressure on Shallow foundation.</p> <p>IS:8009 Code of practice for calculation of settlement of foundation subjected to symmetrical vertical loads.</p> <p>Part-I Shallow foundations.</p> <p>Part-II Deep foundations.</p> <p>IS:12070 Code of practice for design and construction of shallow foundations on rocks.</p> <p>DIN:4024 Flexible supporting structures for machines with rotating machines.</p> <p>VDI:2056 Criteria for assessing mechanical vibrations of machines.</p> <p>VDI:2060 Criteria for assessing rotating imbalances in machines.</p> <p>Stop Log and Trash Rack</p> <p>IS:4622 Recommendations for fixed - wheel gates structural design.</p> <p>IS:5620 Recommendations for structural design criteria for low head slide gates.</p> <p>IS:11388 Recommendations for design of trash rack for intakes.</p> <p>IS:11855 General requirements for rubber seals for hydraulic gates.</p> <p>Roads</p>		
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	<p>IRC:5</p> <p>IRC:14</p> <p>IRC:16</p> <p>IRC:19</p> <p>IRC:21</p> <p>IRC:34</p> <p>IRC:36</p> <p>IRC:37</p> <p>IRC:56</p> <p>IRC:73</p> <p>IRC:86</p> <p>IRC:SP:13</p> <p>IRC - Publication</p> <p>IS:73</p> <p>Loadings</p> <p>IS:875 (Pt. I to V)</p> <p>IS:1893</p> <p>IS:4091</p> <p>IRC:6</p> <p>M.O.T.</p> <p>Safety</p> <p>IS:3696 (Part I & II)</p>	<p>Standard specifications and Code of practice for road bridges, section-I general Features of Design.</p> <p>Recommended practice of 2cm thick bitumen and tar carpets.</p> <p>Specification for priming of base course with bituminous primers.</p> <p>Standard specifications and code of practice for water bound macadam.</p> <p>Standard specifications and Code of practice for road bridges, section-III - Cement concrete (plain and reinforced).</p> <p>Recommendations for road construction in waterlogged areas.</p> <p>Recommended practice for the construction of earth embankments for road works.</p> <p>Guidelines for the Design of flexible pavements.</p> <p>Recommended practice for treatment of embankment slopes for erosion control.</p> <p>Geometric design standards for rural (non-urban) highways.</p> <p>Geometric Design standards for urban roads in plains.</p> <p>Guidelines for the design of small bridges & culverts.</p> <p>Ministry of Surface Transport (Roads Wing), Specifications for road and bridge works.</p> <p>Specification for paving bitumen</p> <p>Code of practice for design loads other than earthquake) for buildings and structures.</p> <p>Criteria for earthquake resistant design of structures.</p> <p>Code of Practice for design and construction of foundation for transmission line towers & poles.</p> <p>Standard specifications & code of practice for road bridges, Section-II Loads and stresses.</p> <p>Deptt. of railways Bridge Rules.</p> <p>Safety code for scaffolds and ladders.</p>		
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CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS			एनटीपीसी NTPC
	<p>IS:3764 Safety code for excavation work.</p> <p>IS:4081 Safety code for blasting and related drilling operations.</p> <p>IS:4130 Safety code for demolition of buildings.</p> <p>IS:5121 Safety code for piling and other deep foundations.</p> <p>IS:5916 Safety code for construction involving use of hot bituminous materials.</p> <p>IS:7205 Safety code for erection on structural steelwork.</p> <p>IS:7293 Safety code for working with construction machinery.</p> <p>IS:7969 Safety code for handling and storage of building materials</p> <p>IS:11769 Guidelines for safe use of products containing asbestos.</p> <p>- Indian Explosives Act. 1940 as updated.</p> <p>Architectural design of buildings</p> <p>SP:7 National Building Code of India</p> <p>SP:41 Handbook on functional requirements of buildings (other than industrial buildings)</p> <p>Miscellaneous</p> <p>IS:802 Code of practice for use of structural steel in (Relevant parts) overhead transmission line towers.</p> <p>IS:803 Code of practice for design, fabrication and erection of vertical mild steel cylindrically welded in storage tanks.</p> <p>IS:10430 Criteria for design of lined canals and liner for selection of type of lining.</p> <p>IS:11592 Code of practice for selection and design of belt conveyors.</p> <p>IS:12867 PVC handrails covers.</p> <p>CIRIA Design and construction of buried thin-wall pipes. Publication</p>			
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CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS 		
	<p>REFERENCE CODES AND STANDARDS FOR CONTROL AND INSTRUMENTATION</p> <p>The design, manufacture, inspection, testing & installation of all equipment and system covered under this specification shall conform to the latest editions of codes and standards mentioned below and all other applicable VDE, IEEE, ANSI, ASME, NEC, NEMA, ISA AND Indian Standards and their equivalents.</p> <p>Temperature Measurements</p> <ol style="list-style-type: none"> Instrument and apparatus for temperature measurement - ASME PTC 19.3 (1974). Temperature measurement - Thermocouples ANSI MC 96.1 - 1982. Temperature measurement by electrical Resistance thermometers - IS:2806. Thermometer - element - Platinum resistance - IS:2848. <p>Pressure Measurements</p> <ol style="list-style-type: none"> <ol style="list-style-type: none"> Instruments and apparatus for pressure measurement - ASME PTC 19.2 (1964). Electronic transmitters BS:6447. Bourdon tube pressure and vacuum gauges - IS:3624 - 1966. Process operated switch devices (Pr. Switch) BS-6134. <p>Flow Measurements</p> <p>Instruments and apparatus for flow measurements - ASME PTC 19.5 (1972) Interim supplement, Part-II.</p> <p>Measurement of fluid flow in closed conduits - BS-1042.</p> <p>Electronic Measuring Instrument & Control Hardware/ Software</p> <ol style="list-style-type: none"> Automatic null balancing electrical measuring instruments - ANSI C 39.4 (Rev. 1973): IS:9319. Safety requirements for electrical and electronic measuring and controlling instrument - ANSI C 39.5 - 1974. Compatibility of analog signals for electronic industrial process instruments - ISA - S 50.1 (1982) ANSI MC 12.1 - 1975. Dynamic response testing of process control instrumentation ISA - S 26 (1968). 		
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	<ol style="list-style-type: none"> 5. Surge Withstand Capability (SWC) tests - ANSI C 37.90 a/IEEE-472 or suitable class of IEC-255-4 equivalent to ANSI C37.90a/IEEE-472. 6. Printed circuit boards - IPC TM - 650, IEC 326 C. 7. General requirement and tests for printed wiring boards - IS 7405 (Part-I) 1973. 8. Edge socket connectors - IEC 130-11. 9. Requirements and methods of testing of wire wrap terminations DIN 41611 Part-2. 10. Dimensions of attachment plugs & receptacles - ANSI C 73 - 1973 (Supplement ANSI C 73 a - 1980). 11. Direct acting electrical indicating instrument - IS:1248 - 1968 (R). 12. Standard Digital Interface for Programmable Instrumentation - IEEE-488.2 - 1990. 13. Information Processing Systems - Local Area Networks - Part 2 : Logical Link Control - IEEE-802.2 - 1989. 14. Standard for Local Area Networks : Carrier Sense Multiple Access with Collision Detection - IEEE-802.3 - 1985. 15. Supplements A, B, C and E to Carrier Sense Multiple Access with Collision Detection - IEEE-802.3 - 1988. 16. Standard for Local Area Networks : Token - Passing Bus Access Method - IEEE-802.4 - 1985. 17. Standard for Local Area Networks : Token - Ring Access Method and Physical Layer Specification - IEEE-802.5 - 1985. 18. IEEE Guide to Software Requirements Specifications - IEEE-830 - 1984. 19. Hardware Testing of Digital Process Computers - ISA RP55.1 - 1983. 20. Electromagnetic Susceptibility of Process Control Instrumentation - SAMA PMC 33.1 - 1978. 21. Interface Between the Data Terminal Equipment and Data Circuit - Terminating Equipment Employing Serial Binary Data Interchange - EIA-232-D-1987. 22. Electromagnetic Compatibility for Industrial Process Measurement and Control Equipment, Part 3 : Radiated Electromagnetic Field Requirements - IEC 801-3-1984. 			
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	<p>Instrument Switches and Contact</p> <ol style="list-style-type: none"> Contact rating - AC services NEMA ICS 2 - 1978 (with revision through May 1983), Part - 2-125, A6000. Contact rating - DC services NEMA ICS 2-1978 Part-2 125, N600. <p>Enclosures</p> <ol style="list-style-type: none"> Type of Enclosures - NEMA ICS Part - 6 - 1978 (with Rev. 1 4/80) through 110.22 (Type 4 to 13). Racks, panels and associated equipment - EIA : RS - 310 C- 1983 (ANSI C 83.9 - 1972). Protection class for Enclosures, cabinets, control panels & desks - IS:2147 - 1962. <p>Apparatus, enclosures and installation practices in hazardous area</p> <ol style="list-style-type: none"> Classification of hazardous area - NFPA 70 - 1984, Article 500. Electrical Instruments in hazardous dust location - ISA - 512.11, 1973. Intrinsically safe apparatus - NFPA 493 1978. Purged and pressurised enclosure for electrical equipment in hazardous location - NFPA 496-1982. Enclosures for Industrial Controls and Systems - NEMA IS 1.1 - 1977. <p>Sampling System</p> <ol style="list-style-type: none"> Stainless steel material of tubing and valves for sampling system - ASTM 296-82, Grade 7 P 316. Submerged helical coil heat exchangers for sample coolers ASTM D11 92-1977. Water and steam in power cycle - ASME PTC 19.11. Standard methods of sampling system - ASTM D 1066-99. <p>Annunciators</p> <ol style="list-style-type: none"> Specifications and guides for the use of general purpose annunciators - ISA S 19.1, 1979. Surge withstand capability tests - ANSI C 37.90a - 1989/IEEE-472 or suitable class of IEC 255-4 equivalent to ANSI C37.90a 1989/IEEE-472 Damp heat cycling test - IS:2106 		
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CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS 		
	<p>4. Specification for Electromagnetic Susceptibility - SAMA DMC 33, 1/78</p> <p>Protections</p> <ol style="list-style-type: none"> 1. Relays and relay system associated with electric power apparatus. ANSI C 37.90, 1 - 1989. 2. General requirements & tests for switching devices for control and auxiliary circuits including contactor relays - IS:6875 (Part-I) - 1973. 3. Turbine water damage prevention - ASME TDP-1-1980. 4. Boiler safety interlocks - NFPA Section 85 B - 1984, 85 C - 1991. <p>UPS System</p> <ol style="list-style-type: none"> 1. Practices and requirements for semi-conductor power rectifiers - ANSI C 34.2, 1973. 2. Relays and relays system associated with electrical power apparatus - ANSI C 3.90 - 1983. 3. Surge withstand capability test - ANSI C 37.90 1 -1989. 4. Performance testing of UPS - IEC 146. 5. Stationary cells & Batteries Lead Acid type (with tubular positive plates) specification IS-1651-1991. 6. Recommended practice for sizing large lead storage batteries for generating stations & sub-stations - IEEE-485-1985. 7. Printed Circuit Board - IPC TM 650, IEC 326C. 8. General Requirements & tests for printed wiring boards, IS:7405 (Part-I) 1973. <p>Control Valves</p> <ol style="list-style-type: none"> 1. Control valve sizing - Compressible & Incompressible fluids - ISA S 75.01-1985. 2. Face to face dimensions of control valves - ANSI B 16.00 - 1973. 3. ISA Hand Book of Control Valves - (ISBN : B: 1047-087664-234-2). 4. Codes for pressure piping - ANSI B 31.1 5. Control Valve leak class - ISA RP 39.6 		
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CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS			
	<p>Process Connection & Piping</p> <ol style="list-style-type: none"> Codes for pressure piping "power piping" - ANSI B 31.1. Seamless carbon steel pipe ASTM - A - 106. Forged & Rolled Alloy steel pipe flanges, forged fittings and valves and parts - ASTM - A - 182. Material for socket welded fittings - ASTM - A - 105. Seamless ferritic alloy steep pipe - ASTM - A - 335. Pipe fittings of wrought carbon steel and alloy steel - ASTM - A - 234. Composition bronze of ounce metal castings - ASTM - B - 62. Seamless Copper tube, bright annealed - ASTM - B - 168. Seamless copper tube - ASTM - B - 75. Dimension of fittings - ANSI - B - 16.11. Valves flanged and butt welding ends - ANSI - B - 16.34. <p>Instrument Tubing</p> <ol style="list-style-type: none"> Seamless carbon steel pipe - ASTM - A 106. Material of socketweld fittings - ASTM - A105. Dimensions of fittings - ANSI - B - 16.11. Code for pressure piping, welding, hydrostatic testing - ANSI B 31.1. <p>Cables</p> <ol style="list-style-type: none"> Thermocouples extension wires/cables - ANSI MC 96.1 - 1992. Requirements for copper conductor-Wiring cables for telecommunications & information processing system - VDE:0815. Colour coding of single or multi-pair cables - ICEA - S - 61-402 (third edition) NEMA WCS - 1979 with revisions thorough 2/83. Insulation & Sheathing compounds for cables : VDE 0207 (Part-4, 5 & 6). Guide design and installation of cable systems in power generating stations (insulation, jacket materials) - IEEE Std. 422-1977. Rules for Testing insulated cables and flexible cables : VVDE - 0472 Requirements of vertical flame propagation test - IEEE 383 - 1974 (R 1980) 			
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	<p>8. Standard specification for tinned soft or annealed copper wire for electrical purpose - ASTM B-33-81.</p> <p>9. Oxygen index and temperature index test - ASTM D - 2863.</p> <p>10. Smoke density measurement test - ASTM D - 2843.</p> <p>11. Acid gas generation test - IEC - 754 - 1.</p> <p>12. Swedish Chimney test - SEN - 4241475 (F3).</p> <p>13. Teflon (FEP) insulation & sheath test - ASTM D - 2116.</p> <p>14. Thermocouple compensating cables - Testing requirements & sampling plan IS:8784.</p> <p>15. PVC insulated electric cables for working voltage upto and including 1100 V - IS:1554 (Part-I).</p> <p>Cable Trays, Conduits</p> <p>1. Guide for design and installation of cable systems in power generating station (Cable trays, support systems, conduits) - IEEE Std. 422, 1977, NEMA VE-1 1979, NFPA 70-1984.</p> <p>2. -do- Test Standards. NEMA VE-1-1979.</p> <p>3. Zinc coating "hot dip" on assembled products for galvanising of carbon steel cable trays - ASTM A - 386-78.</p> <p>Public Address System</p> <p>1. Specifications for loud speakers - IS:7741 (Part-I, II and III)</p> <p>2. Code of safety requirement for electric mains operated audio amplifiers - IS:1301</p> <p>3. Specification for Public Address Amplifiers - IS:10426.</p> <p>4. Code of practice for outdoor installation of PA system - IS:1982.</p> <p>5. Code of practice for installation for indoor amplifying and sound distribution system - IS:1881.</p> <p>6. Basic environmental testing procedures for electronic and electrical items - IS:9000.</p> <p>7. Characteristics and methods of measurements for sound system equipment - IS:9302</p> <p>8. Code of practice of electrical wiring installations (System voltage not exceeding 650 volts) - IS:732</p>			
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	<p>9. Rigid steel conduits for electric wiring - IS:9537 (Part-I and II)</p> <p>10. Fittings for rigid steel conduits for electrical wiring - IS:2667</p> <p>11. Degree of protection provided by enclosure for low voltage switchgear and control gear - IS:2147.</p> <p>Vibration Monitoring System</p> <p>1. API 670 - 1994</p> <p>2. BS : 4675 Part-2</p>		
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ANNEXURE-III

	Project :	Stage ::	LIST OF ITEMS REQUIRING QUALITY PLAN AND SUB-SUPPLIER APPROVAL					DOC. NO.:		
	Package :							REV. NO.:		
	Supplier :		SUB-SYSTEM :					DATE :		
	Contractor No. :							PAGE : OF		
S. N.	Item	QP/ Insp. Cat.	QP No.	QP Sub. Schedule	QP approval schedule	Proposed sub-supplier	Place	Sub-suppliers approval status / category	Sub-supplier Details submission schedule	Remarks

LEGENDS

SYSTEM SUPPLIER/SUB-SUPPLIER APPROVAL STATUS CATEGORY (SHALL BE FILLED BY NTPC)

A – For these items proposed vendor is acceptable to NTPC. To be indicated with letter “A” in the list alongwith the condition of approval, if any.

DR – For these items “Detailed required” for NTPC review. To be identified with letter “DR” in the list.

NOTED – For these items vendors are approved by Main Supplier and accepted by NTPC without specific vendor approval from NTPC. To be identified with “NOTED.”

QP/INSPN CATEGORY:

CAT-I : For these items the Quality Plans are approved by NTPC and the final acceptance will be on physical inspection witness by NTPC.

CAT-II : For these items the Quality Plans approved by NTPC. However no physical inspection shall be done by NTPC. The final acceptance by NTPC shall be on the basis review of documents as per approved QP.

CAT-III : For these items Main Supplier approves the Quality Plans. The final acceptance by NTPC shall be on the basis certificate of conformance by the main supplier.

UNITS/WORKS : Place of manufacturing Place of Main Supplier of multi units/works.


FORMAT NO.: QS-01-QAI-P-1/F3-R0

1/1


Engg. Div. / QA&I

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ANNEXURE-IV


	Project :		Stage ::		STATUS OF ITEM REQUIRING QP& SUB-SUPPLIER APPROVAL				DOC. NO.:			
	Package :								REV. NO.:			
	Contractor :								DATE :			
	Contractor No. :								PAGE : OF			
S. N.	Item / Service	QP/ Insp. Cat.	QP Sub. Schedule Approval schedule	Date of sub-mission	Date of commt Appl.	Status Code C/II/I	Proposed Sub-suppliers	Place of manufacturing works	Approval Status	Sub-supplier detail submission schedule	Remarks	
FORMAT						1/1	Engg. Div. / QA&I					


ANNEXURE-V

		Project :		Stage :		FIELD WELDING SCHEDULE							DOC. NO.:			
		Contractor :				(To be raised by the contractor)							REV. NO.:			
		Contractor No. :				Welding Code:							DATE :			
		System :											PAGE : OF			
Sl. No.	DRG No. for Weld Location and Identification mark	Description of parts to welded	Matl. Spec.	Dimensions		Process of welding	Type of Weld	Electrode filler spec.	WPS. No.	Min. pre-heat	Heat treatment		NDT method/ Quantum	REF		Remarks
											Temp.	Holding time		Spec. No.	ACC Norm Ref.	
NOTES:																
SIGNATURE																
FORMAT						1/1						Engg. Div. / QA&I				


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	S. No.	Description of Drgs./Docs.	No. of Prints	No. of Portable Hard Disk
	1	Drawings, Data sheets, Design calculations, Purchase specifications and other documents		
		First submission and submission with major changes		
		▪ Layout (A0&A1 sizes)	3	-
		▪ Other Drawings/Documents (A0 & A1 sizes)	3	-
		▪ P&ID (All sizes)	3	-
		a) Final drawings/documents (Directly to site)	3	2
		b) “As Built” Drawing/Documents (Directly to site)	3	2
		c) Analysis reports of Equipments / piping / structures components/system employing software packages as detailed in the specifications.	2	2
	2	Erection Manual (Directly to site)	3 sets	2
	3	Operation & Maintenance manual i) First Submission	0	--
		ii) Final Submission (Directly to site)	3 sets	2
	4	Plant Hand Book i) Final Submission	1	1
	5	Commissioning and Performance Test Procedure manual i) First Submission	1 set	--
		ii) Final Submission (Directly to site)	3 sets	2
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CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS (Annexure-VI)				
	S. No.	Description of Drgs./Docs.	No. of Prints	No. of Portable Hard Disk	
	6	Performance and Functional Guarantee Test Report i) First Submission	1 sets	—	
		ii) Approved Copies (Direct to Site)	3 sets	2	
	7	Project Completion Report (Directly to site)	3 sets	2	
SINGRAULI STPP STAGE-III (1X800 MW) EPC PACKAGE	TECHNICAL SPECIFICATIONS SECTION VI, PART-C		GENERAL TECHNICAL REQUIREMENTS Annexure-VI		PAGE 114 OF 119


	CORPORATE QUALITY ASSURANCE/ कॉर्पोरेट गुणवत्ता आश्वासन MAIN CONTRACTOR'S PROPOSAL CUM EVALUATION REPORT मुख्य संविदाकार प्रस्ताव सह मुल्यांकन रिपोर्ट ANNEXURE-VII	

Ref No:				Date:			
संदर्भ सं.:				तिथि:			
i.	Main Contractor मुख्य संविदाकार						
ii.	Project परियोजना						
iii.	Package Name पैकेज का नाम			Package No पैकेज सं.			
iv.	Proposed Item/Scope of Sub-contracting उप-संविदा(अनुबंध) का प्रस्तावित मद/ दायरा						
v.	Item covered under निम्नलिखित के अंतर्गत शामिल मद	Schedule-1 /अनुसूची- 1				As per contract clause No- अनुबंध के अनुसार खंड सं.-- -	
		Schedule-2 अनुसूची- -2					
vi.	If item is Schedule-1 and proposed sub-vendor is indigenous, Main Contractor to explain how the contractual provisions will be fulfilled /यदि मद अनुसूची -1 है और प्रस्तावित उप-विक्रेता स्वदेशी है, तो मुख्य संविदाकार को स्पष्ट करना होगा कि संविदा/अनुबंध के प्रावधान कैसे पूरे किए जाएंगे						
vii.	Name and Address of the proposed Sub-vendor's works /प्रस्तावित सब-वेंडर का नाम तथा पता						
viii.	PO placement date/ Start of manufacturing (if self-manufactured) as per L2 network पीओ नियोजन की तिथि / एल- 2 नेटवर्क के अनुसार विनिर्माण (यदि स्व-निर्मित है) की शुरुआत						
ix.	Item Description (Type/Size/Rating/Scope of Sub-Contracting) मद का विवरण (प्रकार / आकार / रेटिंग / उप-अनुबंध का दायरा)	Total quantity of proposed item envisaged in this package (Nos/ Running Meters/ Kgs/ Tons etc) इस पैकेज में परिकल्पित प्रस्तावित मद की कुल मात्रा (संख्या / क्रियाशील मीटर / किलोग्राम / टन आदि)	Quantity proposed to be procured from proposed sub-vendor (Nos/ Running Meters /Kgs /Tons etc) प्रस्तावित उप-विक्रेता (संख्या / क्रियाशील मीटर / किलोग्राम / टन आदि) से खरीदी जाने वाली मात्रा	Timeline for quantity requirements as per project schedule & whether the proposed Sub-vendor equipped with adequate capacity to supply proposed order quantity in time / परियोजना समय सूची के अनुसार मात्रा आवश्यकताओं के लिए समय-सीमा और क्या प्रस्तावित उप-विक्रेता समय पर प्रस्तावित मांग की मात्रा की आपूर्ति करने में पूरी तरह से सक्षम है			
x.	Supply experience of the proposed sub-vendor (including supplies to Main Contractor, if any) for similar item/scope of sub-contracting, for last 3 years (Note:- Only relevant experience details w.r.t. proposed item/scope of subcontracting to be brought out here) पिछले 3 वर्षों के लिए उप-अनुबंध के समान मद / दायरे के लिए प्रस्तावित सब-वेंडर (मुख्य संविदाकार हेतु						

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आपूर्ति, यदि कोई हो, सहित) का आपूर्ति अनुभव (नोट: - उप-अनुबंध के प्रस्तावित मद / दायरे के संबंध में केवल प्रासंगिक अनुभव के विवरण का उल्लेख हो											
Project/Package परियोजना/पैकेज		Customer Name ग्राहक का नाम		Supplied Item (Type/Rating/Model /Capacity/Size etc) आपूर्ति मद (प्रकार/रेटिंग /मॉडल /क्षमता/आकार आदि)		PO ref no/date पीओ संदर्भ सं. /तिथि		Supplied Quantity आपूर्ति की मात्रा		Date of Supply आपूर्ति की तिथि	
We confirm that as per our physical assessment, the proposed sub-vendor has requisite capabilities & supply experience and is suitable for supplying the proposed item/scope of sub-contracting/हम अपने भौतिक आकलन के अनुसार इस बात की पुष्टि करते हैं कि, प्रस्तावित उप-विक्रेता के पास अपेक्षित क्षमता और आपूर्ति करने का अनुभव है और उप-अनुबंध के दायरे /प्रस्तावित मद की आपूर्ति के लिए उपयुक्त है।											
Name: नाम:		Desig: पद:		Contact No: दूरभाष सं.:		Sign: हस्ताक्षर:		Date: तिथि:			


Company's Seal/Stamp:- कंपनी का मुहर:-

	CORPORATE QUALITY ASSURANCE/ कॉरपोरेट गुणवत्ता आश्वासन SUB-VENDOR QUESTIONNAIRE/ सब-वेंडर प्रश्नावली
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i.	Item/Scope of Sub-contracting उप-संविदा(अनुबंध) का मद/ दायरा			
ii.	Address of the registered office पंजीकृत कार्यालय का पता [Details of Contact Person संपर्क व्यक्ति का विवरण (Name, Designation, Mobile, Email) (नाम, पदनाम, मोबाइल, ईमेल) [
iii.	Name and Address of the proposed Sub-vendor's works where item is being manufactured प्रस्तावित उप-विक्रेता के कार्यों का नाम और पता, जहां मद का निर्माण किया जा रहा है [Details of Contact Person: संपर्क व्यक्ति का विवरण (Name, Designation, Mobile, Email) (नाम, पदनाम, मोबाइल, ईमेल) [
iv.	Annual Production Capacity for proposed item/scope of sub-contracting उप-संविदा(अनुबंध) के प्रस्तावित मद / दायरे के लिए वार्षिक उत्पादन क्षमता			
v.	Annual production for last 3 years for proposed item/scope of sub-contracting उप-संविदा(अनुबंध) के प्रस्तावित मद / दायरे के लिए पिछले 3 वर्षों का वार्षिक उत्पादन			
vi.	Details of proposed works प्रस्तावित कार्यों का विवरण			
1.	Year of establishment of present works वर्तमान फैक्टरी की स्थापना का वर्ष			
2.	Year of commencement of manufacturing at above works उपरोक्त फैक्टरी में निर्माण कार्य शुरू होने का वर्ष			
3.	Details of change in Works address in past (if any) पूर्व में फैक्टरी स्थल में परिवर्तन का विवरण (यदि कोई हो)			
4.	Total Area कुल क्षेत्र Covered Area शामिल क्षेत्र			
5.	Factory Registration Certificate फैक्टरी पंजीकरण प्रमाण पत्र	Details attached at Annexure – F2.1 विवरण अनुलग्नक-एफ 2.1 पर संलग्न है		
6.	Design/ Research & development set-up डिजाइन / अनुसंधान और विकास सेटअप (No. of manpower, their qualification, machines & tools employed etc.) (श्रमिकों की संख्या, उनकी योग्यता, मशीन और उपलब्ध उपकरण आदि)	Applicable / Not applicable if manufacturing is as per Main Contractor/purchaser design) Details attached at Annexure – F2.2 (if applicable) लागू / लागू नहीं, अगर विनिर्माण मुख्य संविदाकार / खरीददार के डिजाइन के अनुसार है) विवरण अनुलग्नक –एफ 2.2 पर संलग्न है। (यदि लागू हो)		
7.	Overall organization Chart with Manpower Details (Design/Manufacturing/Quality etc) मैनपावर विवरण के साथ समग्र संगठन का चार्ट(डिजाइन / विनिर्माण / गुणवत्ता आदि)	Details attached at Annexure – F2.3 विवरण अनुलग्नक – F2.3 में संलग्न है।		
8.	After sales service set up in India, in case of foreign sub-vendor(Location, Contact Person, Contact details etc.) भारत	Applicable / Not applicable लागू / लागू नहीं		

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	में बिक्री सेवा की स्थापना के बाद, विदेशी उप-विक्रेता के मामले में(स्थल , संपर्क व्यक्ति, संपर्क विवरण आदि)	<i>Details attached at Annexure – F2.4</i> विवरण अनुलग्नक -2.4 पर संलग्न है।
9.	<i>Manufacturing process execution plan with flow chart indicating various stages of manufacturing from raw material to finished product including outsourced process, if any</i> फ्लोचार्ट सहित विनिर्माण प्रक्रिया निष्पादन योजना , जिसमें आउटसोर्स प्रक्रिया, यदि कोई हो, सहित कच्चे माल से तैयार उत्पाद तक विनिर्माण के विभिन्न चरणों को दर्शाया गया हो,	<i>Details attached at Annexure – F2.5</i> विवरण अनुलग्नक - F2.5में संलग्न है।
10.	<i>Sources of Raw Material/Major Bought Out Item</i> कच्चे माल के स्रोत / खरीदे हुए मुख्य मद	<i>Details attached at Annexure – F2.6</i> विवरण अनुलग्नक - F2.6में संलग्न है।
11.	<i>Quality Control exercised during receipt of raw material/BOI, in-process , Final Testing, packing</i> कच्चे माल / खरीदे हुए मद, प्रक्रियाबद्ध, अंतिम परीक्षण, पैकिंग करते समय गुणवत्ता नियंत्रण	<i>Details attached at Annexure – F2.7</i> विवरण अनुलग्नक - F2.7 पर संलग्न है
12.	<i>Manufacturing facilities (List of machines, special process facilities, material handling etc.)</i> विनिर्माण सुविधा(मशीनों की सूची , विशेष प्रक्रिया सुविधाएं, सामग्री रख-रखाव आदि)	<i>Details attached at Annexure – F2.8</i> विवरण अनुलग्नक - F2.8में संलग्न है।
13.	<i>Testing facilities (List of testing equipment)</i> परीक्षण सुविधाएं(परीक्षण उपकरण की सूची)	<i>Details attached at Annexure – F2.9</i> विवरण अनुलग्नक – F2. 9 में संलग्न है।
14.	<i>If manufacturing process involves fabrication then-</i> यदि निर्माण प्रक्रिया में फेब्रिकेशन की गई है तो- <i>List of qualified Welders</i> पात्र वेल्डर की सूची <i>List of qualified NDT personnel with area of specialization</i> विशेषज्ञता के क्षेत्र सहित पात्र एनडीटी कार्मिकों की सूची	<i>Applicable / Not applicable</i> लागू / लागू नहीं <i>Details attached at Annexure – F2.10</i> विवरण अनुलग्नक - F2.10में संलग्न है। <i>(if applicable)</i> लागू / लागू नहीं
15.	<i>List of out-sourced manufacturing processes with Sub-Vendors' names & addresses</i> सब-वेंडर द्वारा बाह्य स्रोतों (उनके नाम और पते सहित)से करवाएं गए निर्माण प्रक्रियाओं की सूची	<i>Applicable / Not applicable</i> लागू / लागू नहीं <i>Details attached at Annexure. –F2.11</i> विवरण अनुलग्नक - F2.10में संलग्न है। <i>(if applicable)</i> (यदि लागू हो)
16.	<i>Supply reference list including recent supplies</i> नवीनतम आपूर्ति सहित आपूर्ति संदर्भ सूची	<i>Details attached at Annexure – F2.12</i> विवरण अनुलग्नक - F2.12 में संलग्न है। <i>(as per format given below)</i> (नीचे दिए गए प्रारूप के अनुसार)
<i>Project/ package परियोजना /पैकेज</i>	<i>Customer Name</i> ग्राहक का नाम	<i>Supplied Item (Type/Rating/Model /Capacity/Size etc)</i> आपूर्ति की गई वस्तु (प्रकार / रेटिंग / मॉडल / क्षमता / आकार आदि)
17.	<i>Product satisfactory performance feedback letter/certificates/End User Feedback</i> उत्पाद के संतोषजनक प्रदर्शन संबंधी फीडबैक पत्र / प्रमाण पत्र / अंतिम उपयोगकर्ता फीडबैक	<i>Attached at annexure - F2.13</i> अनुलग्नक F2. 3पर संलग्न है
18.	<i>Summary of Type Test Report (Type Test Details, Report No, Agency, Date of testing) for the proposed product</i>	<i>Applicable / Not applicable</i> लागू / लागू नहीं

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	CORPORATE QUALITY ASSURANCE/ कॉरपोरेट गुणवत्ता आश्वासन SUB-VENDOR QUESTIONNAIRE/ सब-वेंडर प्रश्नावली
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	<i>(similar or higher rating)</i> प्रस्तावित उत्पाद (एक समान या उच्च रेटिंग वाले) के लिए टाइप टेस्ट रिपोर्ट (टाइप टेस्ट विवरण, रिपोर्ट संख्या, एजेंसी, जांच की तारीख) का सारांश नोट: - रिपोर्ट प्रस्तुत करने की आवश्यकता नहीं है <i>Note:- Reports need not to be submitted</i>	<i>Details attached at Annexure – F2.14</i> विवरण अनुलग्नक - F2.1 4 में संलग्न है <i>(if applicable)</i> (यदि लागू हो)				
19.	Statutory / mandatory certification for the proposed product प्रस्तावित उत्पाद के लिए वैधानिक / अनिवार्य प्रमाणीकरण	<i>Applicable / Not applicable</i> लागू / लागू नहीं <i>Details attached at Annexure – F2.15</i> <i>(if applicable)</i> (यदि लागू हो)				
20.	Copy of ISO 9001 certificate आईएसओ 9001 प्रमाण पत्र की प्रति <i>(if available)</i> (यदि उपलब्ध हो)	<i>Attached at Annexure – F2.16</i> अनुलग्नक में संलग्न - F2.1 6 है				
21.	Product technical catalogues for proposed item <i>(if available)</i> प्रस्तावित मद के लिए उत्पाद तकनीकी कैटलॉग (यदि उपलब्ध हो)	<i>Details attached at Annexure – F2.17</i> विवरण अनुलग्नक - F2.1 7 में संलग्न है				
<table border="1" style="width: 100%;"> <tr> <td style="width: 25%;"> Name: नाम: </td> <td style="width: 25%;"> Desig: पद: </td> <td style="width: 25%;"> Sign: हस्ताक्षर: </td> <td style="width: 25%;"> Date: तिथि: </td> </tr> </table>			Name: नाम:	Desig: पद:	Sign: हस्ताक्षर:	Date: तिथि:
Name: नाम:	Desig: पद:	Sign: हस्ताक्षर:	Date: तिथि:			

Company's Seal/Stamp:- कंपनी की मुहर / मोहर:-



TITLE:
**TECHNICAL SPECIFICATION FOR
WATER TREATMENT PACKAGES
SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)**

BHEL DOCUMENTS NO.: PE-TS-512-404-W001

SECTION – II

SUB SECTION – IIA

REV. NO. 00


DATE:


LOW PRESSURE PIPING

LOW PRESSURE PIPING

**SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)
EPC PACKAGE**

**TECHNICAL SPECIFICATION
SECTION-VI, PART-A
BID DOC NO. CS-1150-001R-2**

CLAUSE NO.	SCOPE OF SUPPLY & SERVICES			
1.00.00_	<u>LOW PRESSURE PIPING</u>			
1.01.00	<p>The Scope of Low Pressure (LP) piping systems for the following services shall be as defined in various tender drawings & the sub section pertaining to “Terminal points and exclusions” and shall include the following systems:</p> <ul style="list-style-type: none"> a) Circulating water piping b) DM water normal make-up piping (condenser makeup, ECW makeup for both Steam Generator and Turbo Generator Auxiliaries & CPU regeneration plant, etc.). DM for Aux Boiler filling, FGD area, etc. c) Condenser emergency make up and ECW tank emergency make-up for SG & TG / condensate storage and transfer system. d) Boiler (Steam Generator) and Deaerator fill piping. e) Equipment Cooling Water (ECW) piping including its chemical dosing for primary circuit for Steam generator and Turbo generator and their auxiliaries. f) Auxiliary cooling water piping. g) Complete service water piping, APH /ESP wash water piping, Drinking (potable) water piping (plant distribution, CHP area, for Colony, etc.), CW Blowdown piping (including FGD & CHP area), clarified water & HVAC piping, Raw water piping (PT plant, ash handling, Make up to Fire water Tank), R.O. reject to CHP piping, Sludge & Effluent transfer piping system. h) Compressed air (Instrument & service air) piping system. i) Sludge (PT Plant to Ash slurry sump) & Effluent (DM Plant to Ash slurry sump) transfer systems. j) CPU Regeneration waste to CW Channel, Condenser Pit Clear water to CW Channel, ADV discharge to CW Channel, etc. k) Drain & vent piping system for the piping\equipment etc. under the bidder’s scope. l) Tanks as described elsewhere in the specification for the above systems. (Including condensate storage tanks, etc.). m) Re-circulation pipes along with valves, breakdown orifices etc., wherever required/specified elsewhere in Technical Specification. n) Any other piping system required making the Low Pressure (LP) piping systems in the bidder's scope complete. o) Other applicable piping systems as mentioned in Plant Water Scheme and elsewhere in Technical Specification. 			
1.02.00	<p>The scope covers the following for the complete LP piping mentioned above:</p> <ul style="list-style-type: none"> a) Design, engineering, manufacturing, supply, fabrication, testing packaging, 			
SINGRAULI TPP STAGE-III (2X800 MW) EPC PACKAGE		TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO CS-1150-001-2	SUB SECTION- IIA-08 LOW PRESSURE PIPING	PAGE 1 OF 4

CLAUSE NO.	<div style="text-align: center;"> SCOPE OF SUPPLY & SERVICES  </div>			
1.03.00	<p>transportation to site, storage, taking delivery of Employer supplied equipment from site stores, in plant transportation, erection, cleaning, testing and commissioning of all items i.e., pipes, fittings, supports/ hangers, valves, actuators, motors, specialties, expansion joints, strainers, moisture traps, tanks, chemical dosing system for Equipment Cooling Water System (Primary circuit), instruments, drains, vent including drain/ vent valves ,air release valves etc.</p> <p>The items though not specifically mentioned or indicated here in but are needed to make the system / equipment complete shall also be furnished and treated as if included in the specification unless otherwise specifically excluded.</p> <p>Bidder's scope of supply & works shall include but not be limited to the following:</p> <ol style="list-style-type: none"> a) Pipes, headers and manifolds, bends, elbows, returns, tees, laterals, crosses, reducers/ expanders, caps and closures, couplings, plugs, sleeves, and saddles, stubs and bosses, unions and other similar fittings, flanges, gaskets, fasteners and sealants, ring joints, backing rings, all types of valves including drain/ vent/ air release valves, 3-way valves(where applicable) with test connection for instruments/ manifolds etc. actuators, specialties, orifices, flow nozzles, etc. as per finalized single line flow diagrams and layout drawings/ isometric drawings. b) Complete assemblies of hangers, supports anchor, guides, restraints, etc. including welded attachments, clamps, devices tie-rods, turn-buckles, springs and spring cages, shoes, rollers, trapezes etc. c) Weather hoods for pipes crossing ceilings and walls. d) Instrument tapping and stub connections, root valves, 3-way valves (where applicable) with test connections, drains and vent valves & expanders / reducers as required and instruments as indicated else where for instruments supplied by the Contractor. e) Drain funnels, drip pans, moisture traps etc. wherever required shall be provided. f) Instrument tapping, stub connections, root valves and instrument tubing up to root valves for instruments supplied by the Employer for onward connections by the Employer. g) All supporting attachments like plates, saddles, stools, shoes, base plate, saddle plates, angles, channels, I-beams, trapeze, cantilevers, brackets, sways, braces, nuts, bolts, cleats, clamps, needed to complete the erection of piping system covered under this specification. <p>Anchor bolts, bed & foundation plates, pipe sleeves and Nuts to be embedded in concrete for piping where ever indicated in the drawing. All grouting and chipping work (including supply of cement, sand and stone chips) for equipment foundations, pipe supporting etc.</p> <p>Reinforced concrete valve chambers wherever required for underground piping.</p> <ol style="list-style-type: none"> h) Surface preparation, priming and painting of all non-insulated above ground piping and equipment except galvanized steel piping & surfaces, stainless steel piping & surfaces, and gun metal surfaces. 			
SINGRAULI TPP STAGE-III (2X800 MW) EPC PACKAGE		TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO CS-1150-001-2	SUB SECTION- IIA-08 LOW PRESSURE PIPING	PAGE 2 OF 4


CLAUSE NO.	SCOPE OF SUPPLY & SERVICES	<div>एनटीपीसी NTPC</div>	
	<p>Paints and varnishes, primers, thinners etc. as required for anti-corrosive protection of piping & equipment above ground.</p> <p>i) Bidder shall provide anti-corrosive protection anticorrosive tape or coating wrapping on the external surfaces of pipes to all directly buried piping including galvanized carbon steel piping.</p> <p>j) On the internal surface of all pipes 1000 mm and above, a coat of primer followed by a hot coat of coal tar enamel paint or coal tar epoxy paint shall be applied.</p> <p>k) Excavation, preparation of bed, backfilling with compaction of soil and removal of extra-earth to designated places in case of pipes to be buried.</p> <p>l) Bidder shall also design, supply, fabricate, erect, set and commission all hangers, tie-rods, turn-buckles, supports, guides, restraints, anchors, etc. as required for the, piping system. This includes the provision of all associated steel work including brackets, cradle supports, duck feet, channels, angles, etc. It is Bidder's responsibility to estimate these requirements and include them in their offer price. Whenever, straight run of the yard pipes are more than 300 meters, flexibility analysis shall be conducted by the contractor to identify the requirement of loops, type of supports etc.</p> <p>m) In covered concrete trenches bidder shall supply necessary supporting materials such as stools, saddles, base plates, clamps, U-bolts, angles, clips etc.</p> <p>n) Bidder shall supply all necessary drains and vents with drain & vent valves including anti-flash funnels and moisture traps for compressed air system as required for the safe and effective draining-venting of the piping systems based on the approved flow scheme / single line diagram. It is bidder's responsibility to identify the requirements of drains, vents, and supply the necessary pipe work, fittings, hangers and supports etc. for the same.</p> <p>o) Bidder shall supply and install necessary matching pieces as may be needed for connection of piping systems with equipment terminals, valves and specialties.</p> <p>p) Bidder shall erect all instrument impulse piping and fittings from the tap-off point of the last root valve including the root valve and instruments.</p> <p>q) Bidder shall perform necessary internal machining of pipe for installing orifices, flow nozzles, straightening vanes etc.</p> <p>r) The Bidder shall prepare the flow diagrams, detailed dimensional piping layout/ Isometric/ fabrication/ as built drawings of all the systems along with Cross sectional drawings, showing all supports and equipment as required.</p> <p>s) In addition to submission of drawings as stipulated above bidder shall also furnish the data/ documents with respect to following:</p> <p>1) Thickness calculation of large diameter buried pipes as per AWWA-M-11.</p> <p>2) System design calculation of Primary closed circuit ECW and secondary circuit ACW system for flow & pressure balancing.</p> <p>3) Design calculations for condensate storage tank and Drinking water tank.</p>		
SINGRAULI TPP STAGE-III (2X800 MW) EPC PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO CS-1150-001-2	SUB SECTION- IIA-08 LOW PRESSURE PIPING	PAGE 3 OF 4


CLAUSE NO.	SCOPE OF SUPPLY & SERVICES			<div>एनटीपीसी NTPC</div>
1.04.00	<div>4) Static Analysis for Long (more than 300 meter straight run) above ground piping wherever required.</div> <div>t) Bidder's scope of supply for fabrication, erection, cleaning, testing and commissioning of the piping systems installed by him shall include the following: - All welding consumables like welding electrodes, filler rods and wires; gases like oxygen, acetylenes, argon, carbon-dioxide, propane, backing rings etc. Films for radiographic examination of welds. X-ray and Gamma -ray equipment including isotopes, dye penetrants, and other required non-destructive testing materials and equipment (all to be taken back by the Bidder after completion of work). All heating and stress relieving equipment, thermocouples asbestos blankets, cables, temperature recorders, charts heat sensitive chalks and crayons etc. (All to be taken back by bidder after completion of work). All machinery, equipment tools and tackles as required for transportation handling, fabrication and erection (All to be taken back by Bidder after completion of work). All equipment/ materials as required for cleaning, flushing, blowing out and hydro testing of the piping systems; these shall include but not be limited to pumps and compressors with prime movers, instruments, pipe work with supports, valves, strainers and other specialties, blanks, plugs, spool pieces, dummy plates, electrical accessories, etc. (All to be taken back by Bidder after completion of work). All scaffolding materials and false work (To be taken back by Bidder after completion of work).</div> <div>The Bidder shall provide Services of erection superintendent and foremen, fitters and riggers, welders, transport and crane operators and other skilled and unskilled labour.</div> <div>The design engineering and providing all temporary pipe work as required for erection, cleaning, flushing, blowing out, testing and commissioning of the piping system is the responsibility of the Bidder.</div> <div>The Bidder's scope shall include design, supply of required structural steel (except those which are specifically excluded), their fabrication and erection where ever required.</div>			
SINGRAULI TPP STAGE-III (2X800 MW) EPC PACKAGE		TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO CS-1150-001-2	SUB SECTION- IIA-08 LOW PRESSURE PIPING	PAGE 4 OF 4

LOW PRESSURE PIPING (CONT.)

**SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)
EPC PACKAGE**

**TECHNICAL SPECIFICATION
SECTION-VI, PART-B
BID DOC. NO. CS-1150-001R-2**

CLAUSE NO.	TECHNICAL REQUIREMENTS						
1.05.00	Based on the inside diameter so established, minimum thickness calculation shall be made as per ANSI B 31.1 OD. Manufacturing allowance shall be added to minimum calculated thickness and next higher standard thickness of pipes shall than be selected as per ANSI B 36.10/IS-1239 Heavy grade/IS-3589/ASTM-A-53/API-5L/ANSI B36.19 as the case may be. Alternatively, manufacturers standard thickness can also be accepted subject to that such thickness shall be equal to or more than the minimum calculated thickness after considering manufacturing allowance. Selected thickness then shall be checked for vacuum loading criterion as per the guidelines given in AWWA-M-11. However, in no case, the selected Thickness for various pipe sizes shall be less than the following for indicated Pipe Sizes as below:						
	200 NB - 6mm 250 NB – 6 mm 300 NB - 6 mm 350 NB- 6mm 400 NB- 6 mm 450 NB- 6 mm 500 NB- 6 mm			600 NB- 6mm 700 NB- 7mm 800 NB- 8 mm 900 Nb – 10 mm 1000 Nb – 10 mm 1100 Nb – 10mm 1200 Nb – 12 mm			
1.06.00	Corrosion allowance of 1.6 mm will be added to the calculated thickness being considered (except stainless steel piping).						
1.07.00	Bend thinning allowance/manufacturing allowance etc. shall be as per the requirement of the design code provision.						
1.08.00	Material of construction for pipes carrying various fluids shall be as specified elsewhere.						
1.09.00	Compressed air pipe work shall be adequately drained to prevent internal moisture accumulation and moisture traps shall be provided at strategic locations in the piping systems.						
1.10.00	Depending upon the size and system pressure, joints in compressed air pipe work shall be screwed or flanged. The flange shall be welded with the parent pipe at shop and shall be hot dip galvanized before dispatch to site. Alternatively, the flanges on GI pipes may be screwed-on flanges also.						
1.11.00	Threaded joints shall be provided with Teflon sealant tapes.						
1.12.00	Following types of valves shall be used for the system/service indicated.						
	SYSTEM		TYPES OF VALVES				
		Butterfly	Gate	Globe	Check	Ball	Plug
	Water	x	x	x	x	x	
	Air		x	x	x	x	
	Drains & vents		x	x	x		
	Fuel oil (if any)		x	x	x	x	x
1.13.00	Recirculation pipes along with valves, breakdown orifices etc. shall be provided for important pumping systems as indicated in respective process and instrumentation diagrams						
SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X 800MW) EPC PACKAGE		TECHNICAL SPECIFICATIONS SECTION – VI, PART-B		SUB-SECTION- A-09 (LOW PRESSURE PIPING)		PAGE 2 OF 20	


CLAUSE NO.	TECHNICAL REQUIREMENTS			
2.00.00 2.01.00 2.02.00 2.02.01 2.02.02 2.02.03 2.02.04 2.02.05 2.02.06 2.02.07 2.02.08	<p>(P&IDs). The recirculation pipe shall be sized for minimum 30% design flow of single pump operation or the recommended flow of the pump manufacturer whichever is higher.</p> <p>TECHNICAL SPECIFICATION</p> <p>GENERAL</p> <p>Specific technical requirements of low-pressure piping, fittings, supports, valves, specialties and tanks etc. have been covered under this Sub-section. It includes details pertaining to design and material of construction for piping, fittings, valves, equipment, etc. cleaning/surface preparation application of primer and painting on over ground piping. It also includes detailed technical requirement of laying underground/buried piping including water proofing/anti corrosive protection. It also covers design, engineering, manufacturing, fabrication, technical details of piping, valves, specialties, piping hangers / supports, tanks etc.</p> <p>Pipes and fittings</p> <p>All low-pressure piping systems shall be capable of withstanding the maximum pressure in the corresponding lines at the relevant temperatures. However, the minimum thickness as specified in the following clauses and or respective codes for pipes and fittings shall be adhered to. The bidder shall furnish the pipe sizing/ thickness calculation as per the criteria mentioned above under LP piping equipment sizing criteria of this Technical Specification.</p> <p>Piping and fittings coming under the purview of IBR shall be designed satisfying the requirements of IBR as a minimum.</p> <p>Supporting arrangement of piping systems shall be properly designed for systems where hydraulic shocks and pressure surges may arise in the system during operation. Bidder should provide necessary protective arrangement like anchor blocks/anchor bolt etc. for the safeguard of the piping systems under above mentioned conditions. The requirement will be, however, worked out by the contractor and he will submit the detailed drawings for thrust/anchor block to the Employer. External, and internal, attachments to piping shall be designed so as not to cause flattening of pipes and excessive localized bending stresses.</p> <p>Bends, loops, off sets, expansion or flexible joints shall be used as required in order to prevent overstressing the piping system and to provide adequate flexibility. Flexibility analysis (using software packages such as Caesar-II etc.) shall be carried out for sufficiently long piping (straight run more than 300M).</p> <p>Wherever Bidder's piping coming under this specification, terminates at an equipments or terminal point not included in this specification, the reaction and the thermal movement imposed by bidder's piping on equipment terminal point shall be within limits to be approved by the Employer.</p> <p>The hot lines shall be supported with flexible connections to permit axial and lateral movements. Flexibility analysis shall be carried out for pipelines which have considerable straight run as indicated above and necessary loops/ expansion joint etc. shall be provided as may be necessary depending on layout.</p> <p>Piping and fittings shall be manufactured by an approved manufacturer of repute. They should be truly cylindrical of clear internal diameter, of uniform thickness, smooth and strong, free from dents, cracks and holes and other defects.</p> <p>For rubber lined ERW pipes, beads shall be removed for pipe size 80 NB and above.</p>			
SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X 800MW) EPC PACKAGE	TECHNICAL SPECIFICATIONS SECTION – VI, PART-B	SUB-SECTION- A-09 (LOW PRESSURE PIPING)	PAGE 3 OF 20	


CLAUSE NO.	TECHNICAL REQUIREMENTS			<div>एनटीपीसी NTPC</div>																		
2.02.09	Inspection holes shall be provided at suitable locations for pipes 800 Nb and above as required for periodic observations and inspection purposes.																					
2.02.10	At all intersection joints, it is Contractor's responsibility to design and provide suitable reinforcements as per the applicable codes and standards.																					
2.02.11	<p>For large size pipes/ducts, at high point and bends/change of direction of flow, air release valves shall be provided as dictated by the system requirement and operation philosophy & tripping conditions of pumping system. Sizing criteria for air release valves shall be generally on the basis of valve size to pipe diameter ratio of 1:8. Requirement shall be decided as per relevant code.</p> <p>Transient analysis /surge analysis wherever specified and required shall be conducted in order to determine the location, number and size of the Air-Release valve on certain long distance/high volume piping systems, if applicable within the scope of work of the package.</p>																					
2.03.00	Material																					
2.03.01	Alternate materials offered by Bidder against those specified. shall either be equal to or superior to those specified. The responsibility for establishing equality or superiority of the alternate materials offered rests entirely with the Bidder and any standard code required for establishing the same shall be in English language.																					
2.03.02	No extra credit would be given to offers containing materials superior to those specified. Likewise, no extra credit would be given to offers containing pipe thickness more than specified.																					
2.03.03	All materials shall be new and procured directly from the manufacturers. Materials procured from traders or stockists are not acceptable.																					
2.03.04	All materials shall be certified by proper material test certificates. All material test certificates shall carry proper heat number or other acceptable references to enable identification of the certificate that certifies the material.																					
2.03.05	<p>Material of construction for pipes carrying various fluids shall be as follows:</p> <table><tr><th>SI No.</th><th>Type of Fluid</th><th>Material</th></tr><tr><td>1.</td><td>i) Ordinary Water (Raw Water, Clarified Water, etc.) ii) Equipment cooling water including Both primary & secondary circuit (DMCW pH corrected & ACW drain water)</td><td>IS-2062 Gr.-E-250B/ASTM A-36/ASTM A-53 type 'E' Gr. B/IS-3589 Gr. 410 /IS-1239 Heavy.</td></tr><tr><td>2.</td><td>i) Demineralised water, ii)Alkaline solution (ECW system chemical dosing)</td><td>Stainless Steel to ASTM A312, Gr. 304 welded for sizes 65 mm NB and above. Stainless steel to ASTM A312, Gr. 304 sch.40s seamless for sizes 50mm and below</td></tr><tr><td>3.</td><td>i) Drinking (potable) water ii)Compressed air (Instrument & service air)</td><td>ASTM A-53 type E Gr. B galvanized/ IS 1239 Gr heavy galvanized/IS 3589 Gr 410 galvanized. Galvanized shall be to IS- 4736 or equivalent.</td></tr><tr><td>4.</td><td>(Condensate) spill water</td><td>ASTM A 106 Gr. B</td></tr><tr><td>5.</td><td>Effluents from Neutralization pit</td><td>MSRL</td></tr></table>				SI No.	Type of Fluid	Material	1.	i) Ordinary Water (Raw Water, Clarified Water, etc.) ii) Equipment cooling water including Both primary & secondary circuit (DMCW pH corrected & ACW drain water)	IS-2062 Gr.-E-250B/ASTM A-36/ASTM A-53 type 'E' Gr. B/IS-3589 Gr. 410 /IS-1239 Heavy.	2.	i) Demineralised water, ii)Alkaline solution (ECW system chemical dosing)	Stainless Steel to ASTM A312, Gr. 304 welded for sizes 65 mm NB and above. Stainless steel to ASTM A312, Gr. 304 sch.40s seamless for sizes 50mm and below	3.	i) Drinking (potable) water ii)Compressed air (Instrument & service air)	ASTM A-53 type E Gr. B galvanized/ IS 1239 Gr heavy galvanized/IS 3589 Gr 410 galvanized. Galvanized shall be to IS- 4736 or equivalent.	4.	(Condensate) spill water	ASTM A 106 Gr. B	5.	Effluents from Neutralization pit	MSRL
SI No.	Type of Fluid	Material																				
1.	i) Ordinary Water (Raw Water, Clarified Water, etc.) ii) Equipment cooling water including Both primary & secondary circuit (DMCW pH corrected & ACW drain water)	IS-2062 Gr.-E-250B/ASTM A-36/ASTM A-53 type 'E' Gr. B/IS-3589 Gr. 410 /IS-1239 Heavy.																				
2.	i) Demineralised water, ii)Alkaline solution (ECW system chemical dosing)	Stainless Steel to ASTM A312, Gr. 304 welded for sizes 65 mm NB and above. Stainless steel to ASTM A312, Gr. 304 sch.40s seamless for sizes 50mm and below																				
3.	i) Drinking (potable) water ii)Compressed air (Instrument & service air)	ASTM A-53 type E Gr. B galvanized/ IS 1239 Gr heavy galvanized/IS 3589 Gr 410 galvanized. Galvanized shall be to IS- 4736 or equivalent.																				
4.	(Condensate) spill water	ASTM A 106 Gr. B																				
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SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X 800MW) EPC PACKAGE		TECHNICAL SPECIFICATIONS SECTION – VI, PART-B	SUB-SECTION- A-09 (LOW PRESSURE PIPING)	PAGE 4 OF 20																		


CLAUSE NO.	TECHNICAL REQUIREMENTS	एनटीपीसी NTPC		
2.03.06	In water lines, pipes up to 150mm Nb shall conform to ANSI B36.10/ASTM-A-53, Type-E Gr. B /IS:1239 Gr. Heavy and minimum selected thickness shall not be less than IS:1239 Grade Heavy except for demineralised water, drinking water and condensate spill lines.			
2.03.07	Pipes of above 150mm Nb shall be to AWWA-C200/ANSI B 36.10/ASTM A-53/IS 3589 Gr.410. Pipe to be fabricated by the bidder shall be rolled and butt welded from plates conforming to ASTM A-53 type 'E' Gr. B/IS 2062 Gr. E-250B/ASTM-A-36. However, larger pipes, i.e. 1000mm Nb and above shall be made from plates conforming to ASTM A 36/IS 2062 Gr. E-250B and shall meet the requirements of AWWA-M-11 (for deflection & buckling criteria considering water filled pipe as well as vacuum condition that may prevail during transient/surge conditions, truck-load, rail-load and weight density for compacted soil or any other load as the case may be).			
2.03.08	In demineralised water service, the pipes up to 50 Nb shall be of stainless-steel ASTM A 312, Gr. 304 sch. 40 Seamless. The size for these pipes shall be to ANSI B 36.19. These shall be socket welded. The material for pipe from 65mm NB up to and including 400 NB shall be to ASTM A 312, Gr. 304 (welded). In no case the thickness of fittings shall be less than parent pipe thickness. Bidder/Contractor shall note that pipes offered as per a particular code shall conform to that code in all respects i.e. Dimension, tolerances, manufacturing methods, material, heat treatment, testing requirements, etc. unless otherwise mentioned elsewhere in the specification.			
2.03.09	Instrument air, Plant (service) air lines and Drinking water lines shall be to ASTM A 53 type E grade B/ANSI B 36. 10/IS 3589, Gr. 410 / IS: 1239 Heavy (in case thickness calculated is more than gr. Heavy, ANSI B 36.10 Schedule numbers shall be followed) and galvanized to IS 4736 or any equivalent internationally reputed standard. The material of the pipes shall be to ASTM A 53 type 'E' Gr. B / IS: 3589, Gr. 410 / IS: 1239 Gr. Heavy. The fittings shall be of either same as parent material or malleable iron to IS-1879 (galvanized).			
2.03.10	Spiral welded pipes as per API-5L/IS-3589 are also acceptable for pipe of size above 150 NB. However minimum thickness of the pipes shall be as elaborated in above clauses.			
2.03.11	Condensate lines shall be to ASTM A 106 Gr. B and dimension to ANSI B 36.10 schedule "standard" as minimum to be maintained.			
2.03.12	If carbon steel plates of thickness more than 12 mm are used for manufacture of pipes, fittings and other appurtenances, then the same shall be control-cooled or normalized as the case may be following the guidelines of the governing code.			
2.04.00	Field routed pipes:			
2.04.01	Pipelines of NB 50 size and below are regarded as field run piping. It is Bidder's responsibility to plan suitable layouts for these system insitu. Bidder shall prepare drawings indicating the layout of field run pipe work. These drawings shall be approved by Project Manager to the installation of the field run pipe work. Based on these approved layouts the Bidder shall prepare the BOQ of field run pipes and submit to Employer for approval.			
2.05.00	Slope/Drains and Vents			
2.05.01	Suitable slope shall be provided for all pipelines towards drain points. It is Bidder responsibility to identify the requirements of drains and vents, and supply the necessary pipe work, valves, fittings, hangers and supports etc. As per the system requirement low points in the pipelines shall be provided with suitable draining arrangement and high points shall be provided with vent connections where air or gas pockets may occur. Vent for use during hydrostatic test shall be plugged after the completion of the test. Vent shall not be less than 15mm size. Drains shall be provided at low points and at pockets in piping such that			
SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X 800MW) EPC PACKAGE	TECHNICAL SPECIFICATIONS SECTION – VI, PART-B	SUB-SECTION- A-09 (LOW PRESSURE PIPING)	PAGE 5 OF 20	

CLAUSE NO.	TECHNICAL REQUIREMENTS	एनटीपीसी NTPC		
2.05.02 2.06.00 2.06.01	<p>complete drainage of all systems is possible. Drain shall not be less than 15mm for line size up to 150mm, not less than 20mm up to 300mm and not less than 25mm for 350mm to 600mm pipes and not less than 50mm for 600mm and above pipes. Material for drain and vent lines shall be compatible with that of the parent pipe material.</p> <p>Air piping shall be sloped so that any part of the system can be drained through the shut-off drain valve or drain plugs.</p> <p>Pipe Joints In general, all water lines 65mm NB and above, are to be joined generally by butt welding except the locations where valves/fittings are to be installed with flanged connections and 50mm and below by socket welding unless mentioned otherwise specifically. All air lines shall be of screwed connection and rubber lined pipes of flanged connections.</p> <p>Screwed Joints</p> <p>(a) Threading of pipes shall be carried out after bending, heat treatment etc. If not possible, threading may be done prior to these operations but proper care should be taken to protect them from damage. Threads shall be to ANSI B 2.1 (taper) NPT / ANSI B1.20.1 (taper) NPT / IS: 554 unless specified otherwise.</p> <p>(b) Galvanized pipe shall generally be joined by screwing into sockets. The exposed threaded portion on the outside of the pipes shall be given a zinc silicate coating. Galvanized pipes shall not be field joined by welding for protection of Galvanising Zinc layer. Screwed ends of GI pipes shall be thoroughly cleaned and painted with a mixture of red and white lead before jointing. For galvanized pipe sizes above 150 mm NB, screw & socket jointing as per ASTM-A-865 shall be employed for both pipe-to-pipe and pipe-to-fitting jointing. For pipe to fitting connection since no direct threading can be done on the fittings (supplied as per ASTM-A-234 Gr. WPB and ANSI B-16.9) necessary straight pipe lengths acting as match pieces shall be welded to the fitting at both ends and subsequently the free ends of the straight lengths shall be threaded as per ASTM A-865 for jointing with main pipe. Once welding of fittings with match pieces and threading of free ends of match pieces are over, the entire fabricated piece shall be galvanized, or in case match pipes and fittings are already galvanized before the above mentioned fabrication then suitable application of Zinc-Silicate paste adequately at the welded surface (both in side & outside) after welding, along with the nascent threaded metal portions at both free ends given the same application of Zinc Silicate paste. Alternatively, flanged jointing may be employed for pipe sizes 100 NB and above. However, the bidder shall ensure the galvanized pipe joints do not fail during hydro test.</p> <p>(c) Teflon tapes shall be used to seal out screwed joints and shall be applied to the male threads only. Threaded parts shall be wiped clean of oil or grease with appropriate solvent if necessary and allowing proper time for drying before applying the sealant. Pipe ends shall be reamed, and all chips shall be removed. Screwed flanges shall be attached by screwing the pipe through the flange and the pipe and flange shall be refaced accurately.</p> <p>(d) For pipe sizes from 350 mm NB to 550 mm NB (including 350 NB & 550 NB) the GI pipes shall be of flanged connection. However, the pipes after welding of flanges shall be completely galvanized. All the welded surfaces whether inside or outside shall be coated with zinc-silicate paste. Seal welding of flanges will be permitted only when any flange is leak-prone during hydro testing.</p> <p>(e) For pipe sizes 600 mm NB and above, the GI pipes shall be of welded connection followed by application of zinc silicate coating at welded surfaces both inside and outside the pipe, except for the last blank/blind flange, or, equipment connection where application of zinc-silicate paste after welding cannot be done due to inaccessibility of the inside welded surface and where galvanic protection has been</p>			
SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X 800MW) EPC PACKAGE	TECHNICAL SPECIFICATIONS SECTION – VI, PART-B	SUB-SECTION- A-09 (LOW PRESSURE PIPING)	PAGE 6 OF 20	

CLAUSE NO.	TECHNICAL REQUIREMENTS	एनटीपीसी NTPC		
	impaired due to welding of pipe-to-pipe joint. Thus, the last erection joint shall be flanged joint.			
2.06.02	<p>Welded Joints</p> <p>(a) For making up welded joints (butt weld or socket weld) the welding shall be performed by manual shielded metal arc process in accordance with the requirements specified elsewhere in the spec. Any welder employed for carrying butt welding shall be qualified as per ASME section IX for the type of joints he is going to weld. Jointing by butt weld, or socket weld shall depend upon the respective piping material specifications.</p>			
2.06.03	<p>Flanged Joints</p> <p>(a) Flanged connections for pipes are to be kept to the minimum and used only for connections to vessel, equipments, flanged valves and other fittings like strainer/traps/orifices etc. for ease of connection and maintenance etc. Rubber lined pipes shall be flange joined only.</p> <p>(b) All flanged valves intended for installation on steel piping system, shall have their flanges drilled to ANSI B 16.5 (or equivalent) and according to the pressure class stated in their respective piping material specification.</p> <p>(c) Drilling on flanges of flanged valves must correspond to the drilling of flanges on the piping system on which the valves are installed.</p>			
2.07.00	Bends / elbows / mitre bends / Tees / Reducers & other fittings			
2.07.01	<p>For pipe fittings such as elbows (long radius), reducers, tees, etc. the material shall be to ASTM-A-234 Gr. WPB/ASTM-105 up to 300 NB. For pipe fittings above 300 NB, the fittings may be fabricated conforming to parent pipe material. Provision of compensation pads shall be kept as per ANSI B 31.1. The fitting shall conform to the dimensional standard of ANSI B-16.9/ 16.11. Further branching in pipes for sizes 65nb and above is also acceptable (ANSI B 31.1).</p> <p>However, for pipes up to 150 NB, pipe fittings may be supplied with material and dimension conforming to IS 1239 in case parent pipes also conform to IS 1239.</p>			
2.07.02	For pipe size 350Nb and above mitre bends may be used for all pipes except rubber lined pipes. However, mitre bends are also acceptable for rubber lined pipes above 1200 NB. The bend radius shall be 1½ times the nominal pipe diameter. 90 deg. bends (mitre) shall be in 4 pieces (3 cuts) and 45 deg. mitre bends shall be in 3 pieces 22½ deg. Fabrication of mitre bends shall be as detailed in BS 2633/BS534.			
2.07.03	For pipes, above 1200 NB, reducer and tees shall be to dimensional standard of AWWA-C-208.			
2.07.04	Stainless steel fittings shall conform to either ASTM-A-182 Gr. 304 or ASTM-A-403 Grade WP. 304 Class-S, for sizes up to and including 50 mm NB, i.e. the fittings shall be of seamless construction. However, for stainless fittings above 50 mm NB, the same shall conform to ASTM-A-403 Gr. WP 304 Class W i.e. the fittings shall be of welded construction strictly in accordance with ASTM-A-403.			
2.07.07	In no case, the thickness of fittings shall be less than the thickness of parent pipe, irrespective of material of construction.			
2.08.00	Flanges			
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2.08.01	Flanges shall be slip on type or weld neck type. Welding of flanges in tension is not permitted.			
2.08.02	All flanges and-flanged drilling shall be to ANSI B 16.5/BS EN-1092 / AWWA C-207 of relevant pressure/temperature class. Flanges shall be fabricated from steel plates conforming to ASTM A 105/IS 2062 Gr. E-250B. However stainless-steel flanges shall be fabricated from SS plates to ASTM-A-240, Gr. 304 or equivalent.			
2.09.00	<p>Specific technical requirement of laying buried pipe with anti-corrosive treatment</p> <p>The pipe in general shall be laid with the top of the pipe minimum 1.0 (one) meter below finished general ground level.</p>			
2.09.01	<p>Trenching</p> <p>(a) The trench shall be cut true to the line and level and shall follow the gradient of the pipeline. The width of the trench shall be sufficient to give free working space on each side of the pipe. Trenches shall conform to IS 5822 or any international standard.</p>			
2.09.02	<p>Preparation and cleaning of piping</p> <p>(a) The pipeline shall be thoroughly cleaned of all rust, grease, dirt, weld scales and weld burrs etc. moisture or other foreign matter by power cleaning method such as sand or grit blasting, power tool cleaning, etc. Grease or heavy oil shall be removed by washing with a volatile solvent such as gasoline. Certain inaccessible portions of the pipeline (which otherwise not possible to be cleaned by power cleaning methods) may be scrubbed manually with a stiff wire brush and scrapped where necessary with specific permission of the Project Manager.</p> <p>(b) On the internal surface for pipes 1000 Nb and above, a coat of primer followed by a hot coal-tar enamel or coal tar epoxy painting (cold) shall be applied.</p>			
2.09.03	<p>Coating and wrapping/ Anti corrosive Protection Coal tar tape</p> <p>a. Buried piping shall be coated and wrapped, as per specification, after completion of welded and/or flanged connections, and after completion and approval of Hydro testing. Materials to be used for coating and wrapping of underground pipelines are:</p> <ol style="list-style-type: none"> (1) Coating primer (coal tar primer) (2) Coating enamel (coal tar enamel) (3) Wrapping materials. <p>All primer/coating/wrapping materials and methods of application shall conform to IS: 10221 except asphalt/bitumen material. Materials (primer/coating/wrapping) as per AWWA-C-203 are also acceptable.</p> <p>Protective coating shall consist of coal tar primer, coal tar enamel coating, glass fiber, tissue inner wrap followed by glass fiber or coal tar impregnated Kraft outer wrap or finish coat.</p> <p>Number of coats and wraps, minimum thickness for each layer of application shall be as per IS-10221. Number of. Coats and wraps shall be decided based on soil corrosivity / resistivity as indicated in IS-10221. Soil data-for this purpose shall be made available.</p>			
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2.12.01	<p>GENERAL</p> <p>(a) All valves shall have indicators or direction clearly marked on the hand-wheel so that the valves opening/closing can be readily determined.</p> <p>(b) Special attention shall be given to operating mechanism for large size valves with a view to obtaining quick and easy operation ensuring that a minimum of maintenance is required.</p> <p>(c) The valves coming in vacuum lines shall be of extended gland type and/or water sealed.</p> <p>(d) The actuator-operated valves shall be designed on the basis of the following:</p> <ol style="list-style-type: none"> (1) The internal parts shall be suitable to support the pressure caused by the actuators. (2) The valve-actuator unit shall be suitably stiff so as not to cause vibrations, misalignments, etc. (3) All actuator-operated valves shall be provided with hand operated gearing mechanism also. (4) All actuators operated valves shall open/ close fully within time required by the process. <p>(e) Valves coming under the purview of IBR shall meet IBR requirements.</p> <p>(f) All valves shall be provided with embossed name plate giving details such as tag number, type, size etc.</p> <p>(g) Wherever required valves shall be provided with chain operator, extension spindles and floor stands or any other arrangement approved by employer so that they can be operated with ease from the nearest operating floor. Wherever necessary for safety purpose locking device shall be provided. Further, necessary small platforms for facilitating easy valve operation shall be provided by the contractor wherever necessary in consultation with project manager within the bid price at no extra cost to employer</p>			
2.12.02	<p>VALVE BODY MATERIAL</p> <p>Valve body material for various services shall be as follows:</p> <p>Valve body material for water application like Secondary circuit auxiliary cooling water of ECW system, Raw water, Ash water make-up, service water, clarified water, DM cooling water (pH corrected) , drinking water etc. shall be cast iron for sizes 65NB and above; gun-metal for sizes 50 Nb and below.</p> <p>For compressed air application, valve body material shall be cast carbon steel or forged carbon steel for sizes 65 mm NB & above and Gun metal for sizes 50 NB and below.</p> <p>DM water: SS body and disc along with SS internals. However, for butterfly valves, Cast Iron /Ductile Iron/SG iron/carbon steel body and disc with elastomer lining are also acceptable.</p> <p>Condensate: Cast Carbon Steel / Forged Carbon Steel.</p>			
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2.12.03	<p>The design, material, construction, manufacture, inspection, testing and performance of valves shall comply with all currently applicable statutes, regulations and safety codes in the locality where the valves will be installed. The valves shall conform to the latest editions of applicable codes and standards as mentioned elsewhere. Nothing in this specification shall be construed to relieve the Bidder of his responsibility. Valves in general shall conform to the requirements of the following standards.</p> <p>Standards and Codes</p> <table><tr><td>AWWA-C-504</td><td>Rubber seated butterfly valves.</td></tr><tr><td>BS-5155/EN-593</td><td>Cast iron and steel body butterfly valves for general purpose.</td></tr><tr><td>IS-778</td><td>Gun-metal gate, globe and check valves for general purpose.</td></tr><tr><td>BS-5154</td><td>Copper alloy globe/globe stop and check and gate valves for general purpose.</td></tr><tr><td>IS-780</td><td>Sluice valves for water works purpose (50-300 mm size)</td></tr><tr><td>IS-2906</td><td>Sluice valves for water works purpose (350-1200 mm size)</td></tr><tr><td>IS-5150</td><td>Cast iron wedge and double disc gate for general purpose.</td></tr><tr><td>BS-5152</td><td>Specification for cast iron globe valves.</td></tr><tr><td>BS-5153</td><td>Cast iron check valves for general purpose.</td></tr><tr><td>IS-5312</td><td>Swing check type reflux (non-return) valves.</td></tr><tr><td>ANSI B 16.34</td><td>Standard for valves.</td></tr><tr><td>API-594</td><td>Standard for Dual-check valves.</td></tr><tr><td>API-600</td><td>Steel gate valves.</td></tr><tr><td>ANSI-B-16.10</td><td>Valves face to face and other relevant dimension.</td></tr><tr><td>API-598</td><td>Valves inspection test.</td></tr></table>				AWWA-C-504	Rubber seated butterfly valves.	BS-5155/EN-593	Cast iron and steel body butterfly valves for general purpose.	IS-778	Gun-metal gate, globe and check valves for general purpose.	BS-5154	Copper alloy globe/globe stop and check and gate valves for general purpose.	IS-780	Sluice valves for water works purpose (50-300 mm size)	IS-2906	Sluice valves for water works purpose (350-1200 mm size)	IS-5150	Cast iron wedge and double disc gate for general purpose.	BS-5152	Specification for cast iron globe valves.	BS-5153	Cast iron check valves for general purpose.	IS-5312	Swing check type reflux (non-return) valves.	ANSI B 16.34	Standard for valves.	API-594	Standard for Dual-check valves.	API-600	Steel gate valves.	ANSI-B-16.10	Valves face to face and other relevant dimension.	API-598	Valves inspection test.
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2.12.04	<p>End Connections</p> <p>The end connections, shall comply with the following:</p> <p>Socket welding (SW) - ANSI B 16.11</p> <p>Butt Welding (BW) - ANSI B 16.25.</p> <p>Threaded (SC) - ANSI B 2.1</p> <p>Flanged (FL) - ANSI B 16.5& AWWA-C-207 (steel flanges), ANSI B 16.1 (Cast Iron flanges).</p>																																	
2.13.00	<p>Gate/Globe/Check Valves</p> <p>(a) All cast iron body valves (gate, globe and non-return) shall have flanged end connections; (screwed ends for Ductile D.2NI body valves are not acceptable).</p>																																	
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	<p>(b) All steel and stainless-steel body valves of sizes 65 mm and above shall have flanged or butt-welding ends. Valves of sizes below 65mm shall have flanged or socket welded ends. Compatibility of welding between valve body material and connecting pipe material is a pre-requisite in case of butt-welded joints.</p> <p>(c) All gun metal body valves shall have screwed ends.</p> <p>(d) All flanged end valves / specialties shall be furnished along with matching counter flanges, fasteners, gaskets etc. as required to complete the joints.</p> <p>(e) Gate/slucice valves shall be used for isolation of flow. All gate valves shall be of the full-way type, and when in the fully open position, the bore of the valve shall not be constricted by any part of the gate.</p> <p>Gate valves shall be of the solid/elastic or articulated wedge disc. Gate valves shall be provided with the following accessories in addition to other standard items:</p> <ol style="list-style-type: none"> (1) Hand wheel (2) Position indicator (for above 50 mm NB valve size) (3) Draining arrangement wherever required. <p>(f) Globe valves shall be used for regulation purposes. They shall be provided with hand wheel, position indicator, draining arrangement (wherever required) and arrow indicating flow direction. Preferably, the valves shall be of the vertical stem type. Globe valves shall preferably have reduced or spherical seating and discs shall be free to revolve on the spindle.</p> <p>The pressure shall preferably be under the disc of the valve. However, globe valves, with pressure over the disc shall also be accepted provided (i) no possibility exists that flow from above the disc can remove either the disc from stem or component from disc (ii) manual globe valves can easily be operated by hand. If the fluid load on the top of the disc is higher than 40-60 KN, bypass valve shall be provided which permits the downstream system to be pressurized before the globe valve is opened.</p> <p>(g) Check valves shall be used for non-return service. They shall be swing check type or double door (Dual plate) check type with a permanent arrow inscription on the valve body indicating the fluid flow direction. In long distance pipes lines with possibility of surge-occurrence, dual plate check valves are preferable for its spring-controlled opening /closing of flaps/doors against flow reversals. However, dual plate check valves shall not be used for sizes more than 600mm NB.</p> <p>(h) For bore greater than 2" the valves must be swing check type or dual plate check type suitable for installation in all positions (vertical and horizontal);</p> <p>(i) For bore smaller than or equal to 2" the valves must be of the piston type to be installed, in horizontal position.</p> <p>(j) All gate and globe valves shall be provided with back seating arrangement to enable online changing of gland packing. The valves shall be preferably outside screw & yoke type.</p> <p>(k) All gate and globe valves shall be rising stem type and shall have limit switches for full OPEN and full CLOSED indication wherever required. This will include motor-operated valves also wherever required. In such cases the limit switches shall form</p>			
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2.13.01	an integral part of the valve. Stop-gap arrangement in this respect is not acceptable.			
	(l)	All valves except those with rising stems shall be provided with continuous mechanical position indicators; rising stem valves shall have only visual indication through plastic/metallic stem cover for sizes above 50 mm nominal bore.		
	(m)	For CI gate, globe and check valves wherever thickness of body/bonnet is not mentioned in the valves standards, thickness mentioned in IS- 1538 for fitting shall be applicable.		
	MATERIAL OF CONSTRUCTION (GATE/GLOBE/CHECK VALVE)			
	(a)	The materials shall generally comply with the following:		
	(1)	Cast Steel Valves		
		Body & bonnet	ASTM A 216 Gr. WCB/ ASTM A 105	
		Disc for non-return Valves	ASTM A 216 Gr. WCB/ ASTM A 105	
		Trim.	ASTM A 182 Gr. F6 or Equivalent	
	(2)	Stainless steel valves		
	Body & Bonnet	SS 304		
	Disc	-do-		
	Trim.	SS 316		
(3)	Cast iron valves			
	Body & bonnet	BS 1452 Gr. 14/ IS-210 Gr. FG 260		
	Seating surfaces and rings	13% chromium steel/ 13% Chrome overlay		
	Disc for non-return valves	BS 1452 Gr. 14/IS-210 Gr FG 260		
	Hinge pin for non-return valves	AISI 316		
	Stem for gate globe valves	13% chromium steel or Equivalent		
	Back seat	13 % chromium steel / 13% Chrome overlay		
(4)	Gun Metal valves			
	Body and bonnet	IS 318 Gr. 2/ Equivalent Standard		
	Trim.	-do-		
(b)	Cast iron body valves shall have high alloy steel stem and seat.			
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2.14.00	(c) Material for counter flanges shall be the same as for the piping.			
	(d) Forged carbon steel & Forged stainless-steel valves are also acceptable in place of Gun metal valves.			
	Air Release Valve			
	(a) The air release valves shall be of automatic double air valve with two orifices and two floats. The float shall not close the valve at higher air velocities. The orifice contact joint with the float shall be leak tight joint.			
2.15.00	(b) The valve shall efficiently discharge the displaced air automatically from ducts/pipes while filling them and admit air automatically into the ducts/pipes while they are being emptied. The valve shall also automatically release trapped air from ducts/pipes during operation at the normal working pressure.			
2.15.01	(c) Body material of automatic air release valves shall comply generally with BS 1452 Gr. 14/IS: 210 Gr. FG 260. and spindle shall conform to high tensile brass.			
	(d) Air release valves shall not have any integral isolation device within them. Each Air release valve shall be mounted, preceded by a separate isolation gate/ butterfly valve.			
	Butterfly valves			
	Design/Construction			
	(a) The valves shall be designed for the design pressure/temperature of the system on which it is installed and in accordance with AWWA-C-504, EN-593 or any other approved equivalent standard latest edition. Fabricated steel (IS: 2062 GR. E-250B) butterfly valves instead of cast iron body valves are also acceptable for size above 300 mm Nb diameter.			
	(b) The valves shall be suitable for installation in any position (horizontal/vertical etc.) and shall be generally of double-flanged construction. However, for sizes 600 NB and below the valves of Wafer construction are also acceptable			
	(c) Valves-350Nb and above shall have pressure equalizing bypass valves, wherever system parameters warrant the same.			
	(d) Valves-200Nb and above shall also be provided with gear operator arrangement as a standard practice suitable for manual operation. Manual operation of valve shall be through gear arrangement having totally enclosed gearing with hand wheel diameter and gear ratio designed to meet the required operating torque It shall be designed to hold the valve disc in intermediate position between full open and full closed position without creeping or fluttering. Adjustable stops shall be provided to prevent over travel in either direction.			
	Limit and torque switches (if applicable) shall be enclosed in watertight enclosures along with suitable space heaters for motor actuated valves, which may be either for On-Off operation or inching operation with position transmitter.			
	Material of Construction (Butterfly Valves)			
2.15.02	Materials and other design details shall be as indicated below:			
	(a) Cast Iron Butterfly Valves			
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	<p>Body & Disc ASTM A48, Gr. 40 with 2% Ni / IS: 210. Gr. FG-260, with 2% Ni / SG iron BSEN 1563, Gr EN GJS-400-15 with 2%Ni and epoxy coated</p> <p>Shaft BS 970 431 S: 291 / EN 57, or AISI-410 or AWWA-permitted shaft material equivalent to EN-57/AISI-410 or better.</p> <p>Seat ring 18-8 Stainless steel</p> <p>SEAL NITRILE RUBBER</p> <p>(b) Stainless Steel Butterfly Valves</p> <p> Body & Disc SS 304</p> <p> Shaft SS 316</p> <p> Seat Rings EPT/BUNA-N/Neoprene</p> <p>(c) Carbon steel Butterfly Valves</p> <p> Body & Disc ASTM A 216, Gr. WCB</p> <p> Shaft SS 304</p> <p> Disc & Seat Rings EPT/BUNA-N/Neoprene</p> <p>(d) Elastomer lined Butterfly Valves</p> <p> Body & Disc ASTM A48, Gr. 40 / IS: 210. Gr. FG-260 / SG Iron (ductile iron) IS 1865 Gr 400-15 or BSEN 1563, Gr EN GJS-400-15 / ASTM A 216, Gr. WCB with elastomer lining.</p> <p> Shaft SS 316</p>			
2.15.03	<p>Proof of Design Test (Type Test) for Butterfly Valves</p> <p>Proof of Design (P.O.D.) test certificates shall be furnished by the bidder for all applicable size-ranges and classes of Butterfly valves supplied by him, in the absence of which actual P.O.D. test shall be conducted by the bidder.</p> <p>All valves that are designed and manufactured as per AWWA-C-504 / AWWA-C-516 shall be governed by the relevant clauses of P.O.D test in AWWA-C-504/AWWA-C-516. For Butterfly valves, designed and manufactured to EN-593 or equivalent, the P.O.D. test methods and procedures shall generally follow the guidelines of AWWA-C-504 in all respect except that Body & seat hydro test and disc-strength test shall be conducted at the pressures specified in EN-593 or the applicable code. Actuators shall also meet requirements of P.O.D. test of AWWA-C-504/AWWA-C-516.</p>			
2.16.00	<p>Float operated valves</p> <p>(a) Valve shall automatically control the rate of filling and will shut off when a predetermined level is reached and close to prevent over flow on pre-set maximum water level. Valve shall also open and close in direct proportion to rise or fall of water level.</p>			
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	<p>(b) DESIGN AND CONSTRUCTION FEATURES The following design and construction feature of the valve shall be the minimum acceptable.</p> <p>(c) Valves shall be right-angled or globe pattern.</p> <p>(d) Valves shall be balance piston type with float ball.</p> <p>(e) Leather liner shall not be provided.</p> <p>(f) The body and cover material shall be cast iron conforming to ASTM-A 126 Grade 'B' or IS: 210 Grade 200 or equivalent, and Float shall be of copper with epoxy painting of two (2) coats.</p> <p>(g) Valves shall be suitable for flow velocities of 2 to 2.5m/sec.</p> <p>(h) The valves shall have flanged connections.</p>			
2.17.00	Tanks and Accessories			
2.17.01	The designer and manufacturer of storage tanks shall comply with and obtain approval of all currently applicable statutory regulations and safety codes in the locality where the equipment will be installed. The tanks shall conform to IS 803/IS804/IS 805/ IS 2825/ API 650/ IS 4049/ IS 4682 (part-I) and IS 4864 to 4870/ ASME B & PV code Sec.-VIII as the case may be.			
2.17.02	<p>DESIGN AND CONSTRUCTION</p> <p>(a) Design of all vertical atmospheric storage tanks containing water, acid, alkali and other chemical shall conform to IS:803 & API 650.</p> <p>(b) Design of all horizontal atmospheric storage tanks containing water, acid, alkali and other chemicals shall generally conform to IS:2825 as regards to fabrication and general construction taking care of combined bending, shear & hoop stresses developed due to supporting arrangement.</p> <p>(c) Tank shall be made from mild steel plates to BS 4360/IS-2062 Gr.E-250B (or equivalent) for ordinary wafer application when it is not corrosive in nature.</p> <p>(f) Tank shall be provided with suitable supporting joints. All vessels shall be provided with lifting lugs, eye bolts etc. for effective handling during erection.</p> <p>(j) Tanks shall be provided with float operated level indicators / level gauges / level transmitters and level switches, as required, with complete assembly. Suitable flanged pads for level switches mounting shall also be provided. The level indicator can be top or side mounted as the case may be.</p> <p>(k) In addition to inlet and outlet nozzles, the tanks shall be provided with vents, overflow, drain nozzles complete for various connections on tanks. Overflow lines from storage tanks is to be routed to the nearest surface drains. For tanks containing DM water, alkaline water or power cycle water the vent to atmosphere shall be through carbon-di-oxide absorber vessel suitably mounted on the tank. CO2 absorber vessel shall be provided with the initial fill of chemicals.</p> <p>(l) Tanks shall have suitable stairs/ladders on inside and outside of the tanks, manholes / inspection cover as required and also platform suitably located.</p> <p>(m) Tank supporting arrangement as approved by Employer shall be provided with all plates/angles/joints/flats and supporting attachment including lugs, saddles, legs etc.</p> <p>(o) Tank fabrication drawing and design calculations shall be approved by the Project Manager.</p>			
2.17.03	Corrosion protection			
SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X 800MW) EPC PACKAGE		TECHNICAL SPECIFICATIONS SECTION – VI, PART-B		SUB-SECTION- A-09 (LOW PRESSURE PIPING) PAGE 16 OF 20

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	<p>(a) A corrosion allowance, applicable to surface in contact with corrosive media, when required after thorough cleaning by blast cleaning preceded by wire brushing shall be taken into consideration.</p> <p>(b) Manholes shall be provided for easy access into the vessels. The size shall be minimum 500 mm and will be with cover plate, nuts bolts, etc. to ensure leak tightness at the test pressure.</p> <p>(c) Each tank shall be provided with drilled cleats welded to the tank for electrical grounding. Material of cleats shall be same as that of the shell.</p> <div><div></div><table><tr><th>Sl. No.</th><th>Description</th><th>Tech. Particulars</th></tr><tr><td colspan="3">1.00 CONDENSATE STORAGE TANKS</td></tr><tr><td>1.01</td><td>Number required</td><td>one for each unit</td></tr><tr><td>1.02</td><td>Capacity of each tank (Effective)</td><td>450 Cu. m (for 800 MW units)</td></tr><tr><td>1.03</td><td>Size (Dia. & Height)/Plate Thickness</td><td>8.6mX7.2m minimum, Shell & Roof plate Thickness 8mm and Base plate thickness 10mm</td></tr><tr><td>1.04</td><td>Type and pressure class</td><td>Vertical, cylindrical, atmospheric</td></tr><tr><td>1.05</td><td>Material of construction</td><td>MS- (IS-2062 Gr. B or equivalent) as per specified code, 8mm thickness (minimum)</td></tr><tr><td>1.06</td><td>Location</td><td>Outdoor</td></tr><tr><td>1.07</td><td>Overflow, drain, vent and Sample connection (piping &valve)</td><td>required</td></tr><tr><td>1.08</td><td>Level Indicator</td><td></td></tr><tr><td></td><td>a) Number</td><td>One for each tank</td></tr><tr><td></td><td>b) Type</td><td>Mechanical float type with dial type indicator (Guide wire, Float and Housing of Stainless steel - 316 Gr. construction)</td></tr><tr><td>1.09</td><td>Manhole (minimum 500mm size)</td><td>Two (2)-one on shell and the other on roof</td></tr><tr><td>1.10</td><td>Special Fittings</td><td></td></tr><tr><td></td><td>a) Hydraulic Seal of Overflow/Drain</td><td>Required</td></tr></table></div>				Sl. No.	Description	Tech. Particulars	1.00 CONDENSATE STORAGE TANKS			1.01	Number required	one for each unit	1.02	Capacity of each tank (Effective)	450 Cu. m (for 800 MW units)	1.03	Size (Dia. & Height)/Plate Thickness	8.6mX7.2m minimum, Shell & Roof plate Thickness 8mm and Base plate thickness 10mm	1.04	Type and pressure class	Vertical, cylindrical, atmospheric	1.05	Material of construction	MS- (IS-2062 Gr. B or equivalent) as per specified code, 8mm thickness (minimum)	1.06	Location	Outdoor	1.07	Overflow, drain, vent and Sample connection (piping &valve)	required	1.08	Level Indicator			a) Number	One for each tank		b) Type	Mechanical float type with dial type indicator (Guide wire, Float and Housing of Stainless steel - 316 Gr. construction)	1.09	Manhole (minimum 500mm size)	Two (2)-one on shell and the other on roof	1.10	Special Fittings			a) Hydraulic Seal of Overflow/Drain	Required
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SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X 800MW) EPC PACKAGE		TECHNICAL SPECIFICATIONS SECTION – VI, PART-B	SUB-SECTION- A-09 (LOW PRESSURE PIPING)	PAGE 17 OF 20																																													

CLAUSE NO.	TECHNICAL REQUIREMENTS	एनटीपीसी NTPC		
	<div> <div>b)</div> <div>Additional nozzle Connection</div> <div>number and size to be indicated to successful Bidder</div> </div> <div> <div>c)</div> <div>Nozzle connection for Instrument/spare</div> <div>Three (3) nos. for each tank</div> </div> <div> <div>d)</div> <div>CO2 Absorber for vent (not to be kept on roof of tank, but to be kept on ground level)</div> <div>required</div> </div> <div> <div>e)</div> <div>Outside stair case (spiral)</div> <div>required</div> </div> <div> <div>f)</div> <div>Inside Ladder</div> <div>Required</div> </div> <div> <div>g)</div> <div>Draw off sump</div> <div>required</div> </div> <div> <div>h)</div> <div>Root valve for level Transmitter</div> <div>Root valves for two (2) nos. level transmitter for each tank Required</div> </div>			
2.18.00	RUBBER EXPANSION JOINTS			
2.18.01	All parts of expansion joints shall be suitably designed for all stresses that may occur during continuous operation and for any additional stresses that may occur during installation and also during transient condition.			
2.18.02	The expansion joints shall be single bellow rubber expansion joints. The arches of the expansion joints shall be filled with soft rubber.			
2.18.03	The tube (i.e. inner cover) and the cover (outer) shall be made of natural or synthetic rubber of adequate hardness. The shore hardness shall not be less than 60 deg. A for outer and 50 deg. A for inner cover.			
2.18.04	The carcass between the tube and the cover shall be made of high quality cotton duck, preferably, square woven to provide equal strength in both directions of the weave. The fabric plies shall be impregnated with age resistant rubber or synthetic compound and laminated into a unit.			
2.18.05	Reinforcement, consisting of solid metal rings embedded in carcass shall be provided.			
2.18.06	Expansion joints shall be complete with stretcher bolt assembly. The expansion joints shall be suitable to absorb piping movements and accommodate mismatch between pipe lines.			
2.18.07	The expansion joints shall be of heavy duty construction made of high grade abrasion-resistant natural or synthetic rubber compound. The basic fabric for the 'duck' shall be either a superior quality braided cotton or synthetic fiber having maximum flexibility and non-set characteristic.			
2.18.08	The expansion joints shall be adequately reinforced, with solid steel rings, to meet the service conditions under which they are to operate.			
SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X 800MW) EPC PACKAGE	TECHNICAL SPECIFICATIONS SECTION – VI, PART-B	SUB-SECTION- A-09 (LOW PRESSURE PIPING)	PAGE 18 OF 20	

CLAUSE NO.	TECHNICAL REQUIREMENTS												
2.18.09	All expansion joints shall be provided with stainless steel retaining rings for DM water application and IS 2062 Gr E-250B galvanized steel retaining rings for ordinary water for use on the inner face of the rubber flanges, to prevent any possibility of damage to the rubber when the bolts are tightened. These rings shall be split and beveled type for easy installation and replacement and shall be drilled to match the drilling on the end rubber flanges and shall be in two or more pieces.												
2.18.10	The expansion joints shall have integral fabric reinforced full-face rubber flanges. The bolt on one flange shall have no eccentricity in relation to the corresponding bolt hole on the flange on the other face. The end rubber flanges shall be drilled to suit the companion pipe flanges. The flanges shall be as per ANSI B 16.5. For higher sizes, not covered under ANSI B 16.5, the same shall be as per AWWA.												
2.18.11	All exposed surfaces of the expansion joint shall be given a 3 mm thick coating of neoprene. This surface shall be reasonably uniform and free from any blisters, porosity and other surface defects.												
2.18.12	Each control unit shall consist of two (2) numbers of triangular stretcher bolt plates, a stretcher bolt with washers, nuts, and lock nuts. Each plate shall be drilled with three holes, two for fixing the plate on to the companion steel flange and the third for fixing the stretcher bolt.												
2.18.13	Each joint shall have a permanently attached brass or stainless-steel metal tag indicating the tag numbers and other salient design features.												
2.18.14	Bidder to note that any metallic part which comes in contact with DM /corrosive water shall be of Stainless-Steel material.												
2.18.15	Life cycle test for RE Joints of Condenser CW Inlet Outlet lines: Life cycle test certificates shall be furnished by the bidder for each type and size of RE joints supplied by the Bidder, in the absence of which actual Life cycle test shall be conducted on one rubber expansion joint of each type and size.												
2.19.00	STRAINERS												
2.19.01	Simplex type The strainers shall be basket type and of simplex construction. The strainer shall be provided with plugged drain/blow off and vent connections. The free area of the strainer element shall be at least four (4) times the internal area of the connecting pipelines. The strainer element shall be 20 mesh. Pressure drop across the strainers in new condition shall not exceed 1.5 MCW at full flow. Wire mesh of the strainers shall be suitably reinforced, to avoid buckling under operation. Strainer shall have screwed blow off connection fitted with a removable plug. The material of construction of various parts shall be as follows: <table><tr><td>(a)</td><td>Body</td><td>IS: 318, Gr. 2 up to 50 mm Nb, and IS: 210 Gr. FG 260 above 50 mm Nb. (For DM water/ -Body: AISI 316 or equivalent)</td></tr><tr><td>(b)</td><td>Strainer Element</td><td>Stainless steel (AISI 316)</td></tr><tr><td>(c)</td><td>End connection</td><td>Screwed up to 50 mm Nb, and Flanged above 50 mm Nb</td></tr></table>				(a)	Body	IS: 318, Gr. 2 up to 50 mm Nb, and IS: 210 Gr. FG 260 above 50 mm Nb. (For DM water/ -Body: AISI 316 or equivalent)	(b)	Strainer Element	Stainless steel (AISI 316)	(c)	End connection	Screwed up to 50 mm Nb, and Flanged above 50 mm Nb
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(b)	Strainer Element	Stainless steel (AISI 316)											
(c)	End connection	Screwed up to 50 mm Nb, and Flanged above 50 mm Nb											
2.19.02	Duplex type												
SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X 800MW) EPC PACKAGE		TECHNICAL SPECIFICATIONS SECTION – VI, PART-B	SUB-SECTION- A-09 (LOW PRESSURE PIPING)	PAGE 19 OF 20									

CLAUSE NO.	TECHNICAL REQUIREMENTS			
	<p>(a) The strainers shall be basket type and of duplex construction. The strainer shall be provided with plugged drain/blow off and vent connections. The free area of the strainer element shall be at least four (4) times the internal area of the connecting pipe. The mesh of strainer element shall be commensurate with the actual service required. Pressure drop across the strainer in new condition shall not exceed 4.0 MWC at full flow.</p> <p>(b) Wire mesh (if applicable) of the strainers shall be suitably reinforced. The material of construction of various parts shall be as follows.</p> <p style="margin-left: 40px;">Body IS: 318, Gr. 2 up to 50 mm Nb, and IS:210, Gr. FG 260 or ASTM-A-515 Gr. 75/IS-2062 Gr. E-250B and internally epoxy-painted above 50 mm NB.</p> <p style="margin-left: 40px;">Strainer element Stainless steel (AISI 316)</p> <p style="margin-left: 40px;">End connection Screwed up to 50mm Nb, and Flanged above 50 mm Nb. Gasket shall be of full-face type</p> <p>(c) The strainer will have a permanent stainless-steel tag fixed on the strainer body indicating the strainer tag number and service and other salient data.</p> <p>(d) The size of the strainer and the flow direction will be indicated on the strainer body casting.</p> <p>(e) Thickness of the strainer element should be designed to withstand the pressure developed within the strainer due to 100% clogged condition exerting shut-off pressure on the element.</p>			
SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X 800MW) EPC PACKAGE		TECHNICAL SPECIFICATIONS SECTION – VI, PART-B	SUB-SECTION- A-09 (LOW PRESSURE PIPING)	PAGE 20 OF 20



TITLE:
**TECHNICAL SPECIFICATION FOR
WATER TREATMENT PACKAGES
SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)**

BHEL DOCUMENTS NO.: PE-TS-512-404-W001

SECTION – II

SUB SECTION – IIA

REV. NO. 00

DATE:

GENERAL TECHNICAL REQUIREMENTS FOR PUMPS

HORIZONTAL CENTRIFUGAL PUMPS**1.00.00 SCOPE**

General requirements in respect of design, material, constructional features, manufacture, inspection, testing the performance at the Vendor's/ Sub-Vendor's works and delivery to site erection, field testing and commissioning of Horizontal Centrifugal Pumps. The minimum technical requirements and equipment shall include, but not be limited to the following:

2.00.00 CODES AND STANDARDS

2.01.00 Design, material, construction manufacture inspection and performance testing of Horizontal Centrifugal Pumps shall comply with all currently applicable statutes, regulations, and safety codes in the locality where the equipment will be installed. The equipment supplied shall comply with the latest applicable Indian standards listed below. Other National Standards are acceptable, if they are established to be equal or superior to the Indian Standards.

2.02.00 List of Applicable Standards

- i) IS : 1520 - Horizontal Centrifugal Pumps for clear cold fresh water.
- ii) IS : 5120 - Technical requirements of roto-dynamic special purpose pumps
- iii) API - 610 - Centrifugal pumps for general refinery service.
- iv) IS : 5639 - Pumps Handling Chemicals & corrosion liquids.
- v) IS : 5659 - Pumps for process water
- vi) HIS - Hydraulic Institute Standards; USA
- vii) ASTM-I-165-65 - Standards Methods for Liquid Penetration Inspection.

3.00.00 DESIGN REQUIREMENTS

3.01.00 The maximum efficiency of pumps shall be preferably within + 10% of the rated design flow indicated in data sheets.

3.02.00 Total head capacity curve shall be continuously rising from the operating point towards shut - off without any zone of instability and with a minimum shut off head of 15% more than design head.

3.03.00 Pumps of a particular category shall be identical and shall be suitable for parallel operation with equal load division. The head Vs capacity and BHP Vs capacity characteristics should match to ensure even load sharing and trouble-free operation throughout the range. Components of identical pumps shall be interchangeable.

3.04.00 Pumps shall run smoothly without undue noise and vibration. Peak to peak vibration limits shall be restricted to the following values during operation.

Speed	Antifriction bearing	Sleeve bearing
1500 rpm and below	75.0-micron	75.0 micron
3000 rpm	50.0-micron	65.0 micron

The noise level shall not exceed 85 dBA. Overall sound pressure level reference 0.0002 microbar (the standard pressure reference for air sound measurement) at a distance of 1M from the equipment surface.

4.00.00 DESIGN CONSTRUCTION

4.01.00 Pump casing shall have radially/axially split type construction. The casing shall be designed to withstand the maximum shut - off pressure developed by the pump at the pumping temperature. The pumps shall be capable of starting with discharge valve fully open and close condition.

- 4.02.00 Pump casing shall be provided with a vent connection and piping with fittings & valves. Casing drain as required shall be provided complete with drain valves, piping and plugs. It shall be provided with a connection for suction and discharge pr. Gauge as standard feature.
- 4.03.00 **Impeller**
Impeller shall be closed or semi-closed as specified elsewhere and designed in conformance with the detailed analysis of the liquid being handled
- 4.04.00 **Impeller/ Casing Wearing Rings**
Replaceable type wearing rings shall be provided at suitable locations pumps.
- 4.05.00 **Shaft**
The critical speed shall be well away from the operating speed and in no case less than 130% of the rated speed.
- 4.06.00 **Shaft Sleeves**
Shaft sleeves shall be fastened to the shaft to prevent any leakage or loosening
- 4.07.00 **Bearings**
The bearings offered shall be capable of taking both the radial and axial thrust. Anti-friction bearings of standard type, if provided, shall be selected for a minimum life 16,000 hours of continuous operation at maximum axial and a radial loads and rated speed.
Bearings shall be easily accessible without disturbing the pump assembly.
- 4.08.00 **Stuffing Boxes / Mechanical Seals**
Stuffing boxes of packed ring construction type or mechanical seals shall be provided wherever specified. Packed ring stuffing boxes shall be properly lubricated and sealed as per service requirements. If external gland sealing is required, it shall be done from the pump discharge. The Mech sealing face should be low frictional co-efficient & resistance to corrosion against the liquid being pumped.
- 4.09.00 **Pump Shaft Motor Shaft Coupling**
The Pump and motor shaft shall be connected with a adequately sized flexible coupling of proven design with a spacer
- 4.10.00 **Base Plate**
A common base plate mounting both for the pump and motor shall be furnished. The base plate shall be of fabricated steel and of rigid construction, suitable ribbed and reinforced.
- 4.11.00 **Assembly and Dismantling**
Assembly and dismantling of each pump with drive motor shall be possible without disturbing the grouting base plate or alignment.
- 4.12.00 **Drive Motor (Prime Mover)**
The KW rating of the drive shall be based on continuously driving the connected equipment for the conditions specified. In case, where parallel operation of the pumps is specified, the actual motor rating is to be selected considering overloading of the pump in the event of tripping of operating pumps. Continuous motor rating (at 50 deg. Cent, ambient) for pump shall be at least 10% above the maximum load demand of the driven equipment in the complete range.

5.00.00

Technical Data sheet of Pumps

No	Designation\Application	Clarified/Raw/ Treated water	DM water
1)	Operating Speed	1500 rpm (nominal)	
2)	Pumps and drives to be designed for	Outdoor duty & Continuous Operation	
3)	Type of lubrication	Grease	
4)	Suction condition	Flooded Suction	
5)	Type of Shaft Sealing	Gland packing	Mechanical Seal
6)	Type of coupling (motor & pump)	Flexible	
11)	Material of Construction		
i)	Casing, Stuffing Box, Gland	2.5% Ni CI IS210 Gr FG 260	ASTM A CF8M
ii)	Impeller	ASTM A351 CF8M	
	Wearing rings (if applicable)	SS – 316	
iii)	Shaft, Shaft Sleeves	SS-410	
iv)	Bolts & nuts	SS 316 for those encountering water and for others, material shall be high tension carbon steel.	
v)	Base plate (min 12 mm thick)	Carbon Steel (Epoxy Painted)	
7)	Accessories	a. Required Instrumentation b. Companion flanges with nuts, bolts and gaskets, Anchor bolts, nuts, sleeves and inserts. c. Internal piping with valves, filters & Instruments for sealing/ cooling/ lubrication system up to and including isolating valve etc. d. Positioning dowels, Eye bolts, lifting etc. e. Ladders, Platforms & Other accessories	

VERTICAL PUMPS**1.00.00 SCOPE**

- 1.01.00 This specification covers general requirements in respect of design, construction features, manufacture, inspection, and performance at Vendor's / sub-vendor's works delivery to site, erection field testing and commissioning of Makeup Water & Raw Water Pumps. The minimum technical requirements and equipment shall include, but not be limited to the following:

2.00.00 CODES AND STANDARDS

- 2.01.00 The design, material, construction, manufacture, inspection, testing and performance of Vertical Pumps shall comply with all currently applicable statutes, regulations, and safety codes in the locality where the equipment will be installed. The equipment supplied shall comply with the latest applicable Standards listed below. Other national standards are acceptable, if they are established to be equal or superior to the listed standards.

2.02.00 List of Applicable Standards

- IS: 1710 : Vertical Turbine Pumps for clear cold fresh water.
 IS: 5120 : Technical requirement of rotor dynamic special purpose pumps.
 HIS : Hydraulic Institute Standards U.S.A.
 PTC 82 : Centrifugal pumps-power test code
 API 610: Centrifugal pumps for general refinery purposes.

3.00.00 DESIGN AND PERFORMANCE REQUIREMENTS

- 3.01.00 The maximum efficiency point of the pumps shall preferably lie within 10% of the rated design flow.
- 3.02.00 Pumps of a particular category shall be identical, suitable for parallel operation and provided with interchangeable components. Head vs. capacity and BHP vs. Capacity characteristic should match to ensure even load sharing and trouble-free operation throughout the range.
- 3.03.00 The pumps shall have stable Head vs. Capacity characteristic continuously rising towards shut-off with the highest at shut-off and with an approximate shut-off head of 15% or more than the design head for radial flow pumps and 50% more than the design head for mixed flow/ turbine type pumps.
- 3.04.00 The operating range of operation of pumps shall generally be 40% to 120% of rated flow for sustained period of operation.
- 3.05.00 The power requirement of the pump shall be non-over loading type for mixed flow/ turbine type pumps.
- 3.06.00 The critical speed of the pump shall be less than 80% of the rated speed or more than 130% of the rated speed. Also, the critical speed of the pump-motor assembly shall be more than the maximum reverse run-away speed.
- 3.07.00 Pump shall run smoothly without undue noise and vibration. The vibration limit measured at motor end shall not exceed the limit specified in Hydraulic Institute Standards. The noise level shall not exceed 85 dBA overall sound pressure level reference 0.0002 microbar (the standard pressure reference for air sound measurement) at a distance of 1M from the equipment surface.
- 3.08.00 The base plate, foundation bolts, motor stool and other components shall be designed to take the full force coming on the discharge elbow under shut-off condition.
- 3.09.00 Water for motor cooling and thrust bearing cooling, if required, shall be tapped from the discharge of the pumps and/or fed from an over-head tank. All piping, valves, strainer,

instruments etc. required for this purpose and line shaft bearing lubrication (if required) shall be provided by the Contractor.

3.10.00 Reverse Rotation

- a) The pump shall be provided with an approved mechanical device to protect reverse rotation on loss of drive motor power and failure of discharge valve to close.
- b) a reverse rotation detection switch shall be provided to prevent starting of motor while rotating in reverse direction.

3.11.00 Motor Rating

The pumps shall be capable of starting with discharge valve fully closed as well as fully open conditions. Motors shall be selected to suit to the above requirements. Continuous motor rating (at 50°C ambient) for all pumps shall be at least ten per cent (10%) above the maximum load demand of the driven equipment in the complete operating range (including run out condition) to take care of the system frequency/voltage variation.

Drive motors shall be connected directly to the line shaft of the pump.

4.00.00 DESIGN AND CONSTRUCTION

4.01.00 Pump Type

Pumps shall be of vertical shaft, single stage/multi-stage, submerged suction, complete with bowl, column & head assembly, and drive assembly. The pump design shall be of pullout/non-pull-out type as specified

4.02.00 Discharge head

The pump discharge shall be of above-floor type/sub-floor type. In certain cases of pump installation where expansion joint is located immediately at the pump discharge, the pump assembly will be subjected to the unbalanced hydraulic thrust. A thrust pad will be built in with the discharge head for transmitting the hydraulic thrust to external structures such that this hydraulic thrust is not transmitted to the foundation bolts for which they may not be designed.

4.03.00 Column Pipe

Column pipes shall be flanged and bolted and shall be complete with gaskets, nuts, and bolts.

4.04.00 Impeller

The impeller shall be closed, or semi-open or open as specified elsewhere.

4.05.00 Wearing Rings

Replaceable type wearing rings shall be provided for both casing and the impeller. For open impellers replaceable casing liners shall also be provided. The difference in hardness of the casing & impeller wearing rings shall be minimum 50 BHN.

4.06.00 Impeller & Line Shaft

Shaft size selected based on maximum combined shear stress must take into consideration the critical speed as per API - 610.

4.07.00 Pump & Shaft Bearings - lubrication

4.07.01 Adequate number of properly designed bearings shall be furnished. The type of lubrication i.e., self-water lubrication or forced water lubrication shall be provided.

4.07.02 Self water Lubrication System

The line shaft bearings shall be lubricated by the water being pumped. The main pump and line shaft bearings which are above minimum water level shall be of 'Thordon' type/

equivalent. For other line shaft bearings located below minimum water level, cutless rubber bearings can be used.

4.07.03 Forced water lubrication system

The line shaft shall be provided with shaft enclosing tube to exclude pumped water from shaft and bearings.

Lubricating water pumps shall be provided to supply lubricating water for bearings. These lubricating water pumps shall get supply from the overhead water storage tank.

4.08.00 Thrust Bearings

Single thrust bearing at motor top or separate thrust bearings at pump and motor shall be provided to take care of hydraulic thrust and weight of the rotating assembly. Thrust bearing shall be spherical roller type or superior, capable of absorbing axial thrust in both directions of rotation. Water required for cooling of thrust bearing shall be taken from pump discharge, wherever applicable.

The thrust bearing shall be rated for continuous operation with thrust as developed in shut-off condition with clearance between the wearing rings in worn out condition to be at least four (4) times the clearance between the wearing rings in new condition.

4.09.00 Pump Motor Supports, Base plate etc.

The pump and motor shall have a common support. The necessary supporting frame, base plates, mounting plates etc. as required shall be supplied under this specification.

4.10.00 Stuffing Box

Gland packing shall be provided at the top-of-the-line shaft. Shaft sleeves shall be provided at the stuffing box.

4.11.00 Assembly and Dismantling

Assembly and dismantling of each pump with drive motor shall be possible without disturbing the grouted base/sole plate or alignment.

5.00.00 Technical Data Sheet (if not mentioned specifically elsewhere in the CW System technical specifications) of Pumps

SN	Description	Parameters
1	Designation	As applicable
2	Total No. of Pumps	As applicable
3	No. of Working Pumps	As applicable
4	No. of Standby Pumps	
5	Guaranteed Flow & Total Head (Guaranteed)	
6	Operating Speed (Max.)	1500 rpm
7	Pumps and drives to be designed for	Outdoor duty & Continuous Operation
10	Type of Pump	Vertical Wet Pit & Non-Pull out type

13	Type of Discharge	Above Floor
14	Type of Impeller	Closed / Semi-open
16	Type of Lubrication	Forced water/ Self lubrication (as specified)
18	Minimum Water Level in sump	Min submergence level of pump plus 0.5.m
19	Maximum Water Level in sump	As per system requirement (Min 0.2 m below FGL)
21	Sump Invert Level	As per HIS
22	Operating Floor Level	Min. 0.5 M above FGL
23	Other dimensions of sump, Fore-bay etc	As per HIS & system requirement
25	Accessories to be provided with each pump	a. Required Instrumentation b. Companion flanges with nuts, bolts and gaskets, Anchor bolts, nuts, sleeves and inserts. c. Internal piping with valves, filters & Instruments for sealing/ cooling/ lubrication system up to and including isolating valve etc. d. Positioning dowels, Eye bolts, lifting etc. e. Ladders, Platforms & Other accessories
26	MOC	
i	Suction Bell, Casing / Bowl	2.5% Nickel Cast Iron, IS: 210 Grade FG 260; S-0.1% max. P-0.15% max.
ii	Casing Liner	Stainless steel (SS)
iii	Impeller	Austenitic SS ASTM A743/ CF8M Grade
iv	Wearing rings	SS-316
v	Impeller Shaft, Pump & line shaft, Pump & Shaft Coupling, Pump & Shaft Sleeves	SS - ASTM A 276 Gr. 410.
vi	Shaft bearings	Cutless rubber with bronze retainer for below minimum water level and Thordon type for above minimum water level.

vii	Column pipe	Fabricated steel as per IS: 2062 (minimum thickness - 10 mm) with 2 coats of epoxy coating inside & outside.
viii	Shaft Enclosing Tubes	Fabricated steel as per IS: 2062 (minimum thickness - 6 mm) with 2 coats of epoxy coating inside & outside.
ix	Discharge Head	Fabricated steel as per IS: 2062 (minimum thickness - 10 mm) with 2 coats of epoxy coating inside & outside.
x	Distance Piece (if applicable)	Fabricated steel as per IS: 2062 (min thickness 10 mm) with 2 coats of epoxy coating inside.
xii	Stuffing Box, Gland	2.5 % NI-CI to IS-210 FG-260
xiii	Gland Packing	Impregnated Teflon
xiv	Gaskets	Wire reinforced rubber gasket / Neoprene Rubber / Compressed Asbestos Fibre
xv	Ladders, Platforms & Other Accessories	Fabricated steel as per IS: 2062
xvi	Bolts & Nuts	Stainless Still AISI Type 316 for those coming in contact with water and for others material shall be High Tension Carbon Steel
xvii	Baseplate & Soleplate (min 12 mm thick), Matching flange	Fabricated steel as per IS: 2062

SUBMERSIBLE PUMPS**1.00.00 SCOPE**

- 1.01.00 This specification covers general requirements in respect of design, material, manufacture, construction, testing & inspection at Vendor's / sub-vendor's delivery to site, of submersible pumps. The minimum technical requirements and equipment shall include, but not be limited to the following:

2.00.00 CODES AND STANDARD

The design manufacture and performance of submersible pumps shall be complied with all currently applicable statues, regulation, and safely codes in the locality where the Equipment will be installed. The Equipment shall also conform to the latest applicable Indian standards listed below/equivalent standards.

2.01.00 List of Applicable Indian Standards

- IS: 8034 - Submersible pumps for clear cold fresh water
IS: 5120 - Technical requirement of Rotodynamic Special Purpose pumps.

3.00.00 DESIGN AND PERFORMANCE REQUIREMENTS

- a) The pump shall be of single stage mono - block type with non-clog design.
- b) Components of Identical pumps shall be interchangeable.
- c) Pumps shall have continuously rising head characteristics.

4.00.00 MOTOR RATING

Continuous motor rating (at 50 deg. C ambient) for pumps shall be at least ten percent (10%) above the maximum load demand of the driven equipment in the complete operating range to take care of the system frequency variations.

5.00.00 FEATURES OF CONSTRUCTION

- a) Pumps shall be of Submersible, wet pit type.
- b) Pumps shall be able to pass through solids up to 100 mm and capable of handling wastewater which may contain, sludge, plastic solids etc.
- c) Coupling device shall ensure leak proof joint between the pump and discharge elbow. This shall also enable pump to be removed from the sumps without the necessity of dismantling any nuts, bolts etc.
- d) Pumps shall be portable type and capable of using in any sump as and when required. Pump shall be provided with required stool, flexible, hose chain connection etc. for easy installation, removal, and maintenance. Adequate length of chain required for lowering the pump into the sump and flexible type discharge pipe shall be provided.
- e) Impeller
Enclosed impellers shall be equipped with seal rings on their hubs. In case of open impeller, the pump shall be designed to take care of the additional thrust produced.

1.00.0

Control philosophy for CW System, ECW and Auxiliary Water Pumps including Aux CT pumps etc.

- 1) The Pumps shall be controlled from the Control Room. The start/stop commands of these pumps, all associated auxiliaries/drives including all the motor operated discharge valves, shall be routed through control system where all interlocks & permissive shall be implemented and start/stop signals shall be issued to MCC/Switchgear. The operation of interconnecting valve and any other common drive shall be possible from pump house as well as DDCMIS. The exact details of the same shall be finalised during detailed engineering.
- 2) A local push button switch shall be used for emergency tripping of the motor. The pump can be started either with pump discharge valve partially open or in closed position depending upon contractor's standard practice.
- 3) Applicable for CW Pumps- The CW Pumps shall be controlled as specified in relevant chapters of Control & Instrumentation. Pump can be started only when either at least one of the flow circuits through the respective condenser to the discharge duct and cooling tower is established or re-circulation line to pump sump is open.
- 4) As applicable, an interlock shall prevent the starting of pump unless bearing lubricating water flow and motor bearing cooling water flow has been established over a period. Low flow of either pump or motor bearing cooling water when the pump is running will give alarm(s) and trip the pump with alarm in case of sustained low value over a preset time.
- 5) Low flow of either pump or motor bearing cooling water when the pump is running will give alarm(s) and trip the pump with alarm in case of sustained low value over a preset time.
- 6) In case of high pressure at pump discharge due to accidental closure of any of the butterfly valves, an alarm shall be generated.
- 7) In case of normal stopping, when a pump control switch is turned 'OFF', the butterfly valve at its discharge shall first close (25-30) % before the respective pump motor is de-energized. On tripping of motor due to any reason, the butterfly valve at the discharge shall close fully automatically.
- 8) If water level in pump sump is low, an alarm shall be initiated. Pump shall be tripped in case of very low level of water in the intake sumps and very high discharge header pressure.
- 9) Regulating the CW system makeup valve shall control the water level in the sump/fore bay.
- 10) Pump shall be tripped from very high winding temperature of motor and very high metal temperature of thrust bearings. Alarm shall be provided for high motor winding temperature and high motor/ pump bearing temperature.
- 11) The operation philosophy as detailed above is suggestive only and **shall be finalized with the successful bidder after award of contract and shall be subject to Employer's approval.**

2.00.00

Instrumentation for CW System, ECW and Auxiliary Water Pumps including Aux CT pumps.


2.01.00

Vibration monitoring system, if necessary, shall be provided. The alarm and trip signals from vibration system shall be connected to the Control system. Bidder shall provide Duplex temperature elements for bearing & winding temperature monitoring points if specified. The excessive bearing/winding temperature shall be used for alarm and tripping of pumps/ motors. Further, Bidder shall provide required level & pressure sensing instruments as specified elsewhere in relevant Subsections of Control & Instrumentation and/or tender drawings.


CRANES AND HOISTS

**SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)
EPC PACKAGE**

**TECHNICAL SPECIFICATION
SECTION-VI, PART-A
BID DOC NO. CS-1150-001R-2**

CLAUSE NO.	SCOPE OF SUPPLY & SERVICES			
	<p style="text-align: center;">ELEVATORS, CRANES AND HOISTS</p> <p>1.00.00 ELEVATOR</p> <p>1.01.00 Passenger Elevators for TG Building</p> <p>The Passenger elevators for TG Building and service building shall be as under.</p> <p>(i) One (1) no. conventional type elevator having capacity of 13 persons for TG Building for each unit.</p> <p>(ii) Two (2) nos. conventional type elevator having capacity of 13 persons for Service Building.</p> <p>1.01.01 The scope shall include all items / accessories, service along with all electrical equipment etc. required to meet all design, installation, operation, safety, protection and other requirements of IS: 14665 (latest edition) (all parts), 'Lift' and service lifts'. This scope shall include all items / devices needed to comply with the requirements indicated elsewhere in the specification. The scope shall include but not limited to the following:</p> <p>(a) 1 No. fireman's switch for each elevator.</p> <p>(b) Machinery supporting Beam.</p> <p>1.01.02 The location of Elevators shall be as per tender drawings enclosed with the specification.</p> <p>1.01.03 Complete erection, testing and commissioning including all testing and commissioning materials, consumables and other tools and tackles required for erection.</p> <p>1.01.04 To obtain necessary local administration permits / approvals and make arrangements for inspection and tests required thereby.</p> <p>2.00.00 CRANE & HOIST</p> <p>2.01.00 Suitable EOT Crane/HOT crane/monorail beams with hoists/chain pulley blocks of adequate capacity, to meet the erection and maintenance requirements are to be provided by the vendors for the various equipment/areas. Some of the areas/equipment not covered by TG hall EOT crane are indicated below. For balance areas/equipment, not listed herein, the requirements of Technical Specification shall be followed.</p> <p>(a) Feed water heaters & deaerator.</p> <p>(b) Various pumps & Heat Exchangers.</p>			
SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X800 MW) EPC PACKAGE		TECHNICAL SPECIFICATIONS SECTION-VI, Part-A	SUB SECTION- IIA-19 ELEVATORS, CRANES AND HOIST	PAGE 1 OF 2

CLAUSE NO.	<div data-bbox="646 113 1081 142" data-label="Section-Header"> SCOPE OF SUPPLY & SERVICES </div> <div data-bbox="1318 100 1461 172" data-label="Image"> </div>			
	<div data-bbox="427 235 1461 548" data-label="List-Group"> <ul style="list-style-type: none"> (c) Fans, motors, gear boxes etc., of Main Condenser, vacuum pumps, control fluid room etc. (d) Auxiliary cooling water pumps and DM cooling water pumps of ECW systems and Plate heat exchangers. (e) Central lube oil system room. (f) Any other equipment. </div> <div data-bbox="427 583 1461 646" data-label="Text"> <p>The above requirement is indicative only; the requirement given in the respective chapter is to be adhered to.</p> </div>			
SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X800 MW) EPC PACKAGE		TECHNICAL SPECIFICATIONS SECTION-VI, Part-A	SUB SECTION- IIA-19 ELEVATORS, CRANES AND HOIST	PAGE 2 OF 2

CLAUSE NO.	TECHNICAL REQUIREMENTS			
2.00.00	CRANE, HOIST & MONORAIL			
2.01.00	<p>Suitable EOT Crane/HOT Crane/Monorail beams with hoists/Chain Pulley Blocks of adequate capacity, to meet the erection and maintenance requirements are to be provided by the vendor for the various areas/equipment. Some of the areas/equipment not covered by TG hall EOT cranes are indicated below. For balance areas/equipment, not listed hereinafter, the requirements of Specification shall be followed.</p> <p>(a) Feed water heaters & deaerator (Applicable Hoists/Chain pully block for maintenance purpose shall be provided).</p> <p>(b) Various pumps & Heat Exchangers.</p> <p>(c) Condenser Water Boxes (front & rear), (Applicable If hinged type water box not envisaged)</p> <p>(d) CW Butterfly Valves</p> <p>(e) Vacuum Pumps</p> <p>(f) Control Fluid Room</p> <p>(g) Auxiliary cooling water (clarified) pumps and DM cooling water pumps of ECW systems.</p> <p>(h) Central Lube Oil System room.</p> <p>(i) Any other equipment.</p> <p>The above requirement is indicative only, the requirement given in the respective chapter is to be adhered to.</p>			
2.02.00	<p>The EOT cranes shall be designed as per IS-3177 (Latest edition) class -2 duty and the monorail hoists (hand operated) shall be designed to duty class 2 to IS 3832. Electrical wire rope hoist shall be designed as per IS:3938 (latest).</p>			
2.03.00	<p>The design, manufacture inspection and testing of the crane shall comply with the requirement of latest version of IS:3177</p>			
2.04.00	<p>The stipulations of all statutory codes like Indian Electricity Act, Indian Electricity Rules, Factory Acts, Local Municipality Act etc. shall however prevail over the specification requirements, in case any conflict arises between this specification and the statutory codes.</p>			
2.05.00	<p>For the hoists with more than 2.0 ton lifting capacity or more than 10.0 M lift, motor operated hoist block for both long travel and lift shall be provided. Other hoist blocks shall be of hand operated type for both travel and lift. However, all monorails coming out of the building shall be provided with electric hoist block, irrespective of load and lift.</p> <p>For hand operated hoists, the hoists shall be suitable for operation from floor level. Hand chain shall be provided for long travel of trolley and the Hoisting mechanism.</p> <p>The operator shall be able to control the movement of the monorail hoist with the help of floor operated pendant. The creep speed for vertical movement shall also be provided as per the system requirement.</p>			
SINGRAULI SUPER THERMAL POWER PROJECT STAGE-II (2X800 MW) EPC PACKAGE	TECHNICAL SPECIFICATIONS SECTION – VI, PART-B	SUB-SECTION-A-24 SERVICE ELEVATORS CRANE, HOIST & MONORAIL	PAGE	



TITLE:

**TECHNICAL SPECIFICATION FOR
WATER TREATMENT PACKAGES
SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)**

BHEL DOCUMENTS NO.: PE-TS-512-404-W001

SECTION – II

SUB SECTION – IIB

REV. NO. 00

DATE:

SECTION-IIB

GENERAL TECHNICAL REQUIREMENT - ELECTRICAL



TITLE:
**TECHNICAL SPECIFICATION FOR
WATER TREATMENT PACKAGES
SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)**

BHEL DOCUMENTS NO.: PE-TS-512-404-W001

SECTION – II

SUB SECTION – IIB

REV. NO. 00

DATE:

**DATA SHEET B FOR MOTOR
(TO BE FILLED BY BIDDER AFTER AWARD OF CONTRACT)**

<div><div>बी एच ई एल</div><div>BHEL</div></div>	TECHNICAL SPECIFICATION		PE-TS-XXX-YYY-HZZZ
	PTP/DMP/ETP/STP/CWT/CLO2/CHP Run off		Issue No: 01
	WTP/CPU		Rev. No. 00
	2X800MW SINGRAULI SUPER THERMAL POWER PROJECT		Date :04.10.2024
TECHNICAL DATA - PART - B (SUPPLIER DATA TO BE FURNISHED AFTER AWARD OF CONTRACT)			
SL.NO		UOM	DETAIL
1.0	GENERAL		
i)	Manufacturer & Country of origin.		
ii)	Equipment driven by motor)		
iii)	Motor type		
iv)	Country of origin		
v)	Quantity	nos.	
2.0	DESIGN AND PERFORMANCE DATA		
i)	Frame size		
ii)	Type of duty		
iii)	Type of enclosure and method of cooling		
vi)	Type of mounting		
vii)	Direction of rotation as viewed from DE END		
viii)	Standard continuous rating at 40 deg.C. ambient temp. as per Indian Standard	(KW)	
ix)	(A) Derated rating for specified normal condition i.e. 50 deg. C ambient temperature	(KW)	
	(B) Rating as specified in load list	(KW)	
xi)	Rated speed at rated voltage and frequency	rpm	
xii)	At rated Voltage and frequency		
	a) Full load current	A	
	b) No load current	A	
xiii)	Power Factor at		
	a) 100% load		
	b) At duty point		
	c) 75% load		
	d) 50% load		
	e) NO load		
	f) Starting.		
xiv)	Efficiency at rated voltage and frequency		
	a) 100% load		
	b) At duty point		
	c) 75% load		
	d) 50% load		
xv)	Starting current(inclusive of IS tolerance) at		
	a. 100 % voltage	A	
	b. Minimum starting voltage	A	
xvi)	Starting time with minimum permissible voltage		
	a. Without driven equipment coupled	sec	
	b. With driven equipment coupled	sec	
xvii)	Safe stall time with 110% of rated voltage		
	a. From hot condition	sec	

	b. From cold condition	sec	
xviii)	Torques :		
	a. Starting torque at min. permissible voltage	(kg-mtr.)	
	b. Pull up torque at rated voltage.	(kg-mtr.)	
	c. Pull out torque	(kg-mtr.)	
	d. Min accelerating torque available	(kg-mtr.)	
	e. Rated torque	(kg-mtr.)	
xix)	Stator winding resistance per phase (at 20 Deg.C.)	Ohm	
xx)	GD ² value of motors		
xxi)	Locked rotor KVA input (at rated voltage)		
xxii)	Locked rotor KVA/KW.		
xxiii)	Bearings		
	a. Type		
	b. Manufacturer		
	c. Self Lubricated or forced Lubricated		
	d. Recommended Lubricants		
	e. Guaranteed Life in Hours		
	f. Whether Dial Type thermometer provided		
	g. Oil pressure Gauge/switch		
	i. Range		
	ii. Contact Nos. & ratings		
	iii. Accuracy		
xxiv)	Vibration		
	a) Velocity	mm/s	
	b) Displacement	microns	
xxv)	Noise level	db	
3	CONSTRUCTIONAL FEATURES		
i	Stator winding insulation		
	a. Class & Type		
	b. Tropicalised (Yes/No)		
	c. Temperature rise over specified max.		
	i. Cold water temperature of 38 DEG. C.		
	ii. Ambient Air 50 DEG. C.		
	d. Method of temperature measurement		
	e. Stator winding connection		
	f. Number of terminals brought out		
ii	Type of terminal box for		
	a. stator leads		
	b. space heater		
	c. Temperature detectors		
	d. Instrument switch etc.		
iii)	For main terminal box		
	a. Location		
	b. Entry of cables		
	c. Recommended cable size		
	d. Fault level	MVA	
iv)	Temperature detector for stator winding		
	a. Type		
	b. Nos. provided		
	c. Location		
	d. Make		
	e. Resistance value at 0 deg. C	ohms	

vi)	Paint shade		
vii).	Weight of(approx)		
	a. Motor stator (KG)		
	b. Motor Rotor (KG)		
	c. Total weight (KG)		
4	Relevant motor curves		



TITLE:
**TECHNICAL SPECIFICATION FOR
WATER TREATMENT PACKAGES
SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)**

BHEL DOCUMENTS NO.: PE-TS-512-404-W001

SECTION – II

SUB SECTION – IIB

REV. NO. 00

DATE:

CABLE SCHEDULE FORMAT

ANNEXURE IV

[illegible]

Explanatory notes for filling up cable list for routing through WinPath, the cable routing program (developed by Corporate R&D) being used in PEM.

1. For the purpose of clarity, it may please be noted that the information given in regard to the cables to be routed through WinPath as per the system elaborated below is called "Cable List", while the term "Cable Schedule" applies to the cable list with routing information added after routing has been carried out.
2. The cable list shall be entered as an MS Excel file in the format as per enclosed template EXT_CAB_SCH_FORMAT.XLS. No blank lines, special characters, header, footer, lines, etc. shall be introduced in the file. No changes shall be made in the title line (first line) of the template.
3. The field properties shall be as under:
 - a. UNITCABLENO: A/N, up to sixteen (16) characters; each cable shall have its own unique, unduplicated cable number. In case this rule is violated, the cable cannot be taken up for routing.
 - b. FROM: A/N, up to sixty (60) characters; the "From" end equipment/ device description and location to be specified here. Information in excess of 60 characters will be truncated after 60 characters.
 - c. TO: A/N, up to sixty (60) characters; the "To" end equipment/ device description and location to be specified here. Information in excess of 60 characters will be truncated after 60 characters.
 - d. PURPOSE: A/N, up to sixty (60) characters; the purpose (i.e. power cable/ indication/ measurement, etc.) to be specified here. Information in excess of 60 characters will be truncated after 60 characters.
 - e. REMARKS: A/N, up to forty (40) characters; Any information pertinent to routing to be specified here (e.g., cable number of the cable redundant to the cable number being entered). Information in excess of 40 characters will be truncated after 40 characters.
 - f. CABLESIZE: A/N, 7 characters exactly as per the codes indicated below shall be specified here. The program cannot route cables described in any other way/ format.
 - g. PATHCABLENO: Field reserved for utilization by the program. User shall not enter any information here.
4. One list shall be prepared for each system/ equipment (i.e., separate and unique cable lists shall be prepared for each system).
5. The cables shall be described as per the scheme listed below:

A	NN	A	NNN
Cable	No. of cores	Cable code	Cable size
Voltage	(e.g. 01,03,3H, 07)	(See C below)	(e.g. 035,185,2.5, 0.5)
Code (see B below)			

(A) SYSTEM VOLTAGE CODES:

(ac) A = 11KV, B = 6.6KV, C = 3.3KV, D = 415V, E = 240V, F = 110V
 (dc) G = 220V, H = 110V, J = 48V, K = +24V, L = -24V

(B) CABLE VOLTAGE CODES:

A = 11KV (Power cables)

Explanatory notes for filling up cable list for routing through WinPath, the cable routing program (developed by Corporate R&D) being used in PEM.

B = 6.6KV (Power cables)
C = 3.3KV (Power cables)
D = 1.1KV (LV & DC system power & control cables)
E = 0.6KV (0.5 sq. mm. Control cables)

(C) CABLE CODES

PVC Copper

A = Armoured FRLS	B = Armoured Non-FRLS
C = unarmoured FRLS	D = Unarmoured Non-FRLS

PVC Aluminium

E = Armoured FRLS	F = Armoured Non-FRLS
G = unarmoured FRLS	H = Unarmoured Non-FRLS

XLPE Copper

J = Armoured FRLS	K = Armoured Non-FRLS
L = unarmoured FRLS	M = Unarmoured Non-FRLS

XLPE Aluminium

N = Armoured FRLS	P = Armoured Non-FRLS
Q = unarmoured FRLS	R = Unarmoured Non-FRLS

S = FIRE SURVIVAL CABLES
T = TOUGH RUBBER SHEATH
U = OVERALL SCREENED
V = PAIRED OVERALL SCREENED
W = PAIRED INDIVIDUAL SCREENED
Y = COMPENSATING CABLES
I = PRE-FABRICATED CABLES
Z = JELLY FILLED CABLES



TITLE:
**TECHNICAL SPECIFICATION FOR
WATER TREATMENT PACKAGES
SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)**

BHEL DOCUMENTS NO.: PE-TS-512-404-W001


SECTION – II

SUB SECTION – IIB

REV. NO. 00

DATE:

SPECIFICATION FOR CABLE GLANDS AND LUGS

	<p align="center">TECHNICAL SPECIFICATION FOR</p> <p align="center">SINGRAULI SUPER THERMAL POWER PROJECT (2X800MW)</p>	<p>SPECIFICATION NO. PE-TS-XXX-XXX-XXX</p> <p>VOLUME II B</p> <p>REV 010 DATE: 04.10.2024</p> <p>PAGE 1 OF 1</p>
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TECHNICAL SPECIFICATION OF CABLE GLANDS AND LUGS

Cable glands shall conform to BS:6121. Cable glands shall be made of heavy duty brass machine finished and nickel chrome plated. Thickness of plating shall not be less than 10 micron. All washers and Hardware shall also be made of brass with nickel chrome plating. Rubber components shall be of neoprene or better synthetic material and of tested quality.

Cable lugs/ferrules shall be solderless crimping type suitable for power and control cables as per the DIN 46239. Aluminium solderless crimping lugs/ ferrules shall be used for Aluminium cables and Copper lugs/ferrules shall be used for Copper cables. Bimetallic washers or bimetallic type lugs shall be used for bimetallic connections



TITLE:
**TECHNICAL SPECIFICATION FOR
WATER TREATMENT PACKAGES
SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)**

BHEL DOCUMENTS NO.: PE-TS-512-404-W001

SECTION – II

SUB SECTION – IIC

REV. NO. 00

DATE:

SECTION- IIC

GENERAL TECHNICAL REQUIRMENT-CONTROL & INSTRUMENTATION



TITLE:
**TECHNICAL SPECIFICATION FOR
WATER TREATMENT PACKAGES
SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)**

BHEL DOCUMENTS NO.: PE-TS-512-404-W001


SECTION – II

SUB SECTION – IIC

REV. NO. 00

DATE:

PACKING REQUIREMENT FOR C&I ITEMS

	TECHNICAL SPECIFICATION FOR WATER TREATMENT PACKAGES SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X800 MW)	PE-TS-512-404-W001
		Issue No: 01
		Rev. No. 00
		Date :

PACKING REQUIREMENT

Sl.no	DESCRIPTION
1	Type of Packing:
1.1	Item shall be fully covered with multi layered cross laminated colourless polyethylene sheet of at least 100 GSM and shall be packed inside wooden box or crate or fixed on wooden pallet depending upon the size.
1.2	Item shall be firmly fixed to the bottom of the packing box/crate/pallet with the help of supports/blocks to arrest the movement from all sides. The branch pipe ends and all opening shall be protected with polyethylene blind end caps.
1.3	Loose items/accessories like nipples, expander/reducer, root valves etc. shall be separately packed with polyethylene sheet of at least 100 GSM inside the packing box/crate.
2	Quality of wood:
2.1	Quality of wood: Wood used for packing box shall be Pinewood, Rubber wood, Mango wood, Fir wood, Silver Oak wood or other as per availability with moisture content not exceeding 30%.
3	Cushioning material and moisture absorber:
3.1	Suitable cushioning shall be provided by rubberized coir/ thermocol / expanded soft polyethylene foam.
3.2	Adequate quantity of packed desiccant shall be suitably placed inside the packing box.
4	Packing slip & holder:
4.1	Packing slip kept in polyethylene bag shall be placed inside the wooden box at appropriate place.
4.2	One copy of packing slip wrapped in polyethylene bag covered in galvanized iron tin sheet/ aluminium packing slip holder shall be fixed on the external surface the packing box.



TITLE:
**TECHNICAL SPECIFICATION FOR
WATER TREATMENT PACKAGES
SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)**

BHEL DOCUMENTS NO.: PE-TS-512-404-W001

SECTION – II

SUB SECTION – IIC

REV. NO. 00

DATE:

DOCUMENTATION REQUIREMENT FOR C&I

	TECHNICAL SPECIFICATION MECHANICAL AUXILIARY PACKAGES- WATER SYSTEM 2x800MW NTPC SINGRAULI STPP STAGE III		PE-TS-512-YYY-HZZZ
			Rev. No. 00
			Date :
DOCUMENTATION REQUIREMENT			
DRAWINGS & DOCUMENTS TO BE SUBMITTED BY ALL THE BIDDERS ALONG WITH THE BID			
	Sl. No.	DOCUMENT TITLE	
	1	PQR CREDENTIALS	
	2	COMPLIANCE SHEET	
DRAWINGS & DOCUMENTS TO BE SUBMITTED BY SUCCESSFUL BIDDER AFTER AWARD OF CONTRACT ALONG WITH SUBMISSION SCHEDULE			
	Sl. No.	DOCUMENT TITLE	SUBMISSION SCHEDULE
	1	TECHNICAL DATASHEETS OF TRANSMITTERS, LOCAL INSTRUMENTS, ANALYSERS, JB, ETC.	
	2	I/O & DRIVE LIST	
	3	TECHNICAL DATASHEET OF CONTROL VALVE	
	4	TECHNICAL DATASHEET OF FLOW ELEMENTS ALONGWITH CURVES	
	5	GA DRAWING OF ANALYSER RACKS, LIE, LIR & JB	
	6	INSTRUMENT SCHEDULE	
	7	CONTROL & OPERATIONAL WRITE-UP FOR THE SYSTEM WITH SET POINTS	
	8	VALVE SEQUENCE CHART/STEP LIST	
	9	CONTROL LOGIC DIAGRAM	
	10	CABLE SCHEDULE (IN EXCEL FORMAT)	
	11	CABLE INTERCONNECTION (IN EXCEL FORMAT)	
	12	UPS LOAD LIST	
	13	PLANT SCHEMATICS	
	14	ANNUNCIATION & SOE LIST	
	15	QUALITY PLAN DULY SIGNED & STAMPED FOR APPLICABLE ITEMS	
	16	CALIBRATION CERTIFICATES	
DRAWINGS & DOCUMENTS TO BE SUBMITTED AS FINAL/AS-BUILT DOCUMENT			
	Sl. No.	DOCUMENT TITLE	
	1	APPROVED DOCUMENTS	
	2	CALIBRATION CERTIFICATES	
	3	O&M MANUAL	
	4	ALL TEST CERTIFICATES	



TITLE:
**TECHNICAL SPECIFICATION FOR
WATER TREATMENT PACKAGES
SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)**

BHEL DOCUMENTS NO.: PE-TS-512-404-W001

SECTION – III

SUB SECTION –

REV. NO. 00

DATE:

SECTION-III



TITLE:
**TECHNICAL SPECIFICATION FOR
WATER TREATMENT PACKAGES
SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)**

BHEL DOCUMENTS NO.: PE-TS-512-404-W001

SECTION – III

SUB SECTION –

REV. NO. 00

DATE:

LIST OF DOCUMENTS TO BE SUBMITTED ALONG WITH BID

1.0 Bidder to furnish following documents/information along with the bid:

- Compliance certificate. (Stamped & Signed)
- Schedule of Declaration. (Stamped & Signed)
- Un Price Schedule duly filled as “Quoted”. (Stamped & Signed)

Any other documents submitted by bidder except as asked in the bid’s specification shall not be evaluated & considered as null & void.



TITLE:
**TECHNICAL SPECIFICATION FOR
WATER TREATMENT PACKAGES
SINGRAULI SUPER THERMAL POWER PROJECT
STAGE-III (2X800 MW)**

BHEL DOCUMENTS NO.: PE-TS-512-404-W001

SECTION – III

SUB SECTION –

REV. NO. 00

DATE:

COMPLIANCE CUM CONFIRMATION CERTIFICATE

The bidder shall confirm compliance with following by signing/ stamping this compliance certificate and furnishing same with the offer:

1. The scope of supply, technical details, construction features, design parameters etc. shall be as per technical specification & there are no exclusions/ deviations with regard to same.
2. QP/ test procedures shall be submitted in the event of order based on the guidelines given in the specification & QP enclosed therein.
3. QP will be subject to BHEL/Customer approval in the event of order & customer hold points for inspection/ testing shall be marked in the QP at the contract stage. Inspection/ testing shall be witnessed as per same apart from review of various test certificates/ Inspection records etc. The charges for 3rd party inspection (Lloyds, TUV or equivalent) for all components shall be included in the base price of the equipment by the bidder.
4. All drawings/data – sheets etc. to be submitted during contract shall be subject to BHEL/Customer review/ approval.
5. There are no deviations with respect to specification.
6. The offered materials shall be either equivalent or superior to those specified. Also, for components where material is not specified it shall be suitable for intended duty, materials shall be subject to approval in the event of order.
7. The commissioning spares are supplied on 'As Required Basis' & prices for same included in the base price. (If bidders reply to this is "No commissioning spares are required" and if some spares are actually required during commissioning same shall be supplied by bidder without any cost to BHEL and Customer).
8. All sub vendors shall be subject to BHEL/CUSTOMER approval.
9. Any special tools & tackles, if required, shall be in bidder's scope.
10. Performance guarantee test parameters shall stand valid till the satisfactory completion of Performance guarantee test and its acceptance by BHEL and Customer.



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DATE:

PRE-BID CLARIFICATION SCHEDULE

All clarification from the Technical Specification shall be filled in by the BIDDER clause by clause in this format only.

VOLUME	SECTION	CLAUSE NO.	PAGE NO.	SPECIFICATION REQUIREMENT	CLARIFICATION	REASONS FOR CLARIFICATION

PARTICULARS OF BIDDER / AUTHORISED REPRESENTATIVE				
NAME	DESIGNATION	SIGNATURE	DATE	COMPANY SEAL



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DATE:

SCHEDULE OF DECLARATION

Icertify that all the technical data and information pertaining to this specification are correct and are true representation of the equipment/ system covered by our format proposal number Dated and there is no deviation to the specification.

I hereby certify that I am duly authorized representative of the Bidder's company whose name appears above my signature.

Bidders Company Name

Authorized Representative's
Signature

Name

Bidder's Name

The bidder hereby agrees to fully comply with the requirements and intent of this specification for the price indicated and giving compliance for **"NO Deviation to The Technical Specification"**.