TECHNICAL PRE QUALIFICATION REQUIREMENT

Name of Project

: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III

(2x800MW)

Name of Customer

: NTPC Limited

Name of Item

: CVT Junction Box

TECHNICAL PRE QUALIFICATION REQUIREMENT

The bidder should have manufactured and supplied Marshalling Kiosks/ Junction Boxs/ Distribution Boards for Substation/ Switchyard of 220kV or above voltage class, prior to the date of Techno-Commercial bid opening (i.e. 22.12.2023).

SUP	PORTING DOCUMENTS	TO BE ATTACHED
Sr	Required Criteria	Supporting Documents to be submitted by bidder along with technical bid
1 ·	Manufacturing	Approved Drawings / GTP / Approved Quality Plan / Factory Inspection Test Report etc.
2	Supply	PO / Dispatch clearance / LR / Material Receipt certificate at site / installation or commissioning certificate etc.

वियमान यादन

18/11/24

PREPARED BY

REVIEWED BY

APPROVED BY

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PROJECT		400kV GIS III (2x800		ard at Sin	grauli Sup	er Thermal	Power P	Project Stage-
				Cont	ents			
Section	No.	Descriptio	n					No of Pages
Section-	1	Scope, Tecl	nnical Re	quirement	s and Quar	ntities		6
Section-2	2	Equipment	Specifica	ation unde	r scope of s	supplies		7
Section-3	3	Project det equipment	_	,	hnical requ	uirements (F	or all	35
Section-4	4	Annexures						6
		Annexure-A	-	iance Certi	ficate to Te	echnical		
		Annexure- Specification		ion/ Chang	ge Request	to Technical		
		Annexure-	C: Techni	cal Checkli	ist			
		Annexure-	D: Guarar	nteed Tech	nical Parti	culars		
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CHECKLIST FOR TECHNICAL EVALUATION

Along with the technical offer/ bids, the bidder should submit this checklist confirming the inclusion of the enclosures as listed below,

Sl. No.	Documents to be enclosed	Bidder to confirm (Please tick "Confirmed")
1.	Supporting documents for compliance of Technical Qualifying Requirement.	Confirmed
2.	Unpriced BOQ duly mentioning "Quoted" for all the items, signed and sealed.	Confirmed
3.	Annexure- A duly signed and sealed & Annexure- B duly filled, signed and sealed.	Confirmed

Name of Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Pro Stage-III (2x800MW)	ject
Name of Bidder:	
NIT Reference No.:	
The above checklist is reviewed and verified for,	
Note: Any bidder not meeting the above requirement shall be liable for non-evaluation	on.

Bidder's Stamp & Signature

Date:

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

Contents

SECTION 1:	2
SCOPE, PROJECT SPECIFIC TECHNICAL REQUIREMENTS & BILL OF QUANTITIES	
1. Scope	2
2. Codes & Standards	
3. Specific Technical Requirements	
4. Bill of Quantities	
1. Drawings / Documents required for Technical Clearance for Manufacturing	
5. Type Testing	
6. Quality Plan	
7. Inspection & Testing	
8. Packing and Dispatch	
9. Makes of Equipment/ Components	
10. Terms Used	

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

SECTION 1:

SCOPE, PROJECT SPECIFIC TECHNICAL REQUIREMENTS & BILL OF QUANTITIES

1. Scope

This technical specification covers the requirements of design, manufacture, inspection including third party inspection and testing at manufacturer's work before supply, proper packing and delivery to project of equipment **(CVT Junction Box)** complete with all fittings, accessories, mandatory spares, as applicable of the equipment complete in all respect for efficient & trouble-free working mentioned under this specification.

The specification comprises of following sections:

Section-1 : Scope, Project Specific Technical Requirements & Bill of Quantities

Section-2 : Equipment Specification under scope of Supplies / Service

Section-3 : Project Details & General Technical Requirements (For all equipment under

the Project)

Section-4 : Annexures

Annexure-A: Compliance Certificate to Technical Specification Annexure-B: Deviation/ Change Request to Technical Specification

Annexure C: Technical Checklist

Annexure-D: Guaranteed Technical Particulars

The following order of priority shall be followed. In case of conflict between requirements specified in various documents, the more stringent one shall be followed. BHEL/ NTPC concurrence shall, however, be obtained before taking a final decision in such matters.

1. Statutory Regulations

In particular, the latest version of the following statutory regulations, as applicable, shall be followed for system,

- o Indian Electricity Act
- o CEA regulations
- o The Factory Act
- o Requirements of other statutory bodies as applicable, e.g. CEA etc.
- 2. Section-1
- 3. Section-2
- 4. Section-3
- 5. Codes & Standards

Bidder shall furnish list of conflicts/ ambiguities/ deviations, if any, along with their technical offer and also furnish the basis that is considered for submitting technical offer. BHEL/ NTPC will resolve listed conflicts prior to award. In case of ambiguity, bidder shall inform BHEL/ NTPC of their interpretation. In case bidder fails to convey the same prior to award, BHEL/ NTPC decision on interpretation shall be considered final if need arises during the execution. No additional cost or extra time on account of conflicts/ ambiguities/ deviations shall be admissible.

In general, no deviation from the requirements specified in various clauses of this specification shall be allowed and hence, a certificate to this effect shall have to be furnished along with the offer (Annexure-A), however bidder shall furnish list of conflicts/ambiguities/deviations (Annexure-B), if any. Any conflicts/ambiguities/ deviations mentioned elsewhere in technical offer shall not be reviewed.

The equipment (**CVT junction Box**) is required for the following project:

Name of the Customer : **NTPC Ltd.**

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

Name of Main Contractor : Bharat Heavy Electricals Limited

Name of the Project : 400kV GIS Switchyard at Singrauli Super Thermal

Power Project Stage- III (2x800MW)

The scope of supplies shall be as per commercial terms and conditions enclosed separately with the notice inviting tender/ enquiry.

2. Codes & Standards

1. The rating as well as performance and testing of the equipment shall comply with the latest editions and amendments of the following standards as applicable, unless otherwise specified elsewhere in this specification,

IS 5039 Distribution pillars for voltages not exceeding 1000V AC and 1200V DC

IS 8623 Low-Voltage Switchgear and Control gear Assemblies IEC 60439 Low-voltage switchgear and control gear assemblies

- 2. For the purpose of this specification all technical terms used hereinafter shall have the meaning as per IEC/ ISS specification.
- 3. The equipment meeting with the requirements of other authoritative standards, which ensure equal or better quality than the standards mentioned above shall also be acceptable. Where the equipment offered by the bidder confirms to other standards, salient points of difference between the standards adopted and the specified standards shall be clearly brought out in the offer.
- 4. In case of imported equipment, standards of the country of origin shall be applicable, if these standards are equivalent or stringent than the applicable Indian standards.
- 5. The equipment shall also conform to the provisions of Indian Electricity Rules, 1956 and other statutory regulations currently in force in the country.
- 6. In case Indian standards are not available for any equipment, standards issued by IEC/BS/VDE/IEEE/NEMA or equivalent agency shall be applicable.

3. Specific Technical Requirements

- 1. The equipment **(CVT Junction Box)** shall perform satisfactorily under various other electrical, electromechanical and meteorological conditions of the site of installation.
- 2. Equipment shall be able to withstand all external and internal mechanical, thermal and electromechanical forces due to various factors like wind load, temperature variation, ice & snow, (wherever applicable) short circuit etc. for the equipment.
- 3. The equipment shall also comply to facilitate erection of equipment, all items to be assembled at site shall be "match marked".
- 4. In addition to above Specific Technical Requirements shall be as follows (Table-I),

Sl. No.	Description	VT Junction Box JB-N100
1	Installation	Outdoor
2	Design Ambient air temperature	50°C
3	Material	Aluminium or Stainless steel
4	Thickness of Sheet	Minimum 1mm thickness for Stainless steel. Minimum 3mm thickness for Aluminium and shall provide rigidity.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

5	Degree of protection	IP 55 as per IS 13947
6	Paint Shade	ExtShade as per purchaser Int Shade as per purchaser (To be furnished at contract stage)
7	Control Wiring	
7.1	Size of conductor	2.5 sq. mm
7.2	Conductor	Stranded copper
8	Space Heater Rating	240 V, At least 40 W
9	Terminal Block	
9.1	Make	Elmex or approved Eqv.
9.2	Earthlinks	As required
10	6A HRC fuse in VTJB-N75	18 Nos. in each VT JB duly wired to TBs as shown in Table-IV

4. Bill of Quantities

1. Quantities for the equipment shall be (CVT Junction Box) shall be as follows,

Sl. No.	Item Description	Unit	Quan	tity
			Main	Spares
1	Supply- VT Junction Box JB-N100	Nos	8	0
	(With Fuse, as per Table-IV)			

- 1. Fixing Hardware (Nuts, Bolts and Washers etc) for mounting JBs are deemed to be included in bidder scope.
- 2. The quantities in BOQ may vary up to $\pm 20\%$ in line with quantity variation clause. However, individual quantities may be deleted or vary up to any extent.

1. Drawings / Documents required for Technical Clearance for Manufacturing

The engineering drawings/ documents, shall be used for providing technical clearance for manufacturing of the equipment, which shall be used for delay analysis, if applicable, by TBMM.

1	CVT Junction Box - OGA, BOM/ Component List with Guaranteed Technical Particulars, Wiring Diagrams
2	CVT Junction Box - Type Test Reports
3	CVT Junction Box - Quality Assurance Plan

Date of Submission of drawings/ documents shall be counted only from the date of submission of reasonably correct drawings/ documents. In case drawing/ document are not duly stamped in category-1/ category-2 by customer, BHEL stamp/ confirmation shall be treated final to proceed further.

The technical clearance for manufacturing shall be provided to TBMM department after completion of engineering approval.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

The successful bidder shall have to extend all possible supports like timely submission/ resubmission of drawings, visit to end customer to facilitate documents approval without any commercial implications to BHEL. Acceptance of bidder's documents shall be subject to end customer/ NTPC approval.

5. Type Testing

- 1. Junction Box to be supplied shall be of type tested design. During detail engineering, the Bidder shall submit for Owner/ NTPC's approval the reports of all the type tests as listed in this specification and carried out not earlier than ten years prior to the date of techno-commercial bid opening (i.e. 22.12.2023). These reports should be for the test conducted on the equipment similar to those proposed to be supplied under this contract and the test(s) should have been either conducted at an independent laboratory or should have been witnessed by a Client/ NTPC.
- 2. However if Bidder is not able to submit report of the type test(s) conducted not earlier than ten years prior to the date of techno-commercial bid opening (i.e. 22.12.2023), or in the case of type test report(s) are not found to be meeting the specification requirements, the Bidder shall conduct all such tests under this contract at no additional cost to the owner either at third party lab in presence of client/owners representative and submit the reports for approval.
- 3. All acceptance and routine tests as per the specification and relevant standards shall be carried out. Charges for these shall be deemed to be included in the equipment price.

6. Quality Plan

- 4. The successful bidder shall submit Quality Assurance Plan with in-process inspection methods, tests, records, etc. for BHEL/ Customer approval. Customer hold points will also be included in the plan, which shall be mutually agreed by the BHEL/ NTPC. In case bidder has reference Quality Assurance Plan agreed with BHEL/ NTPC same shall be submitted for specific project to BHEL/ NTPC approval. There shall be no commercial implication to BHEL/ NTPC on account of Quality Plan approval.
- 5. Superior quality control system shall be adopted to assure high product quality. Raw materials of the best commercial grade quality and high reliability shall be used in the manufacture of the equipment. All materials shall be procured, manufactured, inspected and tested by vendor/ subvendor as per approved quality plan. The supplier shall perform all tests necessary to ensure that the material and workmanship conform to the relevant standards and comply with the requirements of the specification. Charges for all tests for the equipment shall be deemed to be included in bidder's scope.

7. Inspection & Testing

- 1. Equipment shall be subject to inspection by BHEL/NTPC or authorized representative at bidder/manufacturers' works. Hence, Bidder shall furnish all necessary information concerning the supply to BHEL/NTPC.
- 2. Before being fitted on the equipment, all components shall be subjected to routine tests at the Contractors factory, as per the relevant IEC/IS standards. A detailed test report proving the successful passing of such tests shall be provided.
- 3. Prior to dispatch, the routine & acceptance tests shall be carried out on each JB in accordance with the applicable IEC /IS and the material shall be offered for final inspection to BHEL and NTPC in accordance with agreed quality plan with 3 weeks advance information.
- 4. Type test reports on identical rating shall be submitted for approval. In the event of non-acceptability of submitted test reports on technical grounds at the contract stage, the type tests shall be conducted at no additional cost.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

8. Packing and Dispatch

- 1. The equipment shall be carefully packed for transport by sea, rail and road in such a manner that it is protected against the climatic conditions and for any damage during transportation, transit and storage.
- 2. Each individual piece to be shipped, whether crate, container or large unit, shall be marked special notations such as 'Fragile', 'This side up', 'Centre of gravity', 'Weight', 'Owner's particulars', 'PO no.' etc., and other details as per purchase order.
- 3. The equipment may be stored outdoors for long periods before installation. The packing shall be completely suitable for outdoor storage in areas with heavy rains and high ambient temperature. Hence, packing of the equipment shall be suitable for long storage (minimum 2 years).
- 4. Bidder to furnish to BHEL complete list of consignments for QR-code generation & shall ensure to affix QR codes of RFID tags/Trackers on the item & punch the same before dispatch.

9. Makes of Equipment/Components

Bidder while ordering shall ensure the availability of spare parts and maintenance support services for the offered equipment for at least for 15 years from the date of supply. Bidder shall give a notice of at least one year to the BHEL/ NTPC before phasing out the products/ spares to enable the owner for placement of order for spares and services.

10. Terms Used

The terms used in this specification namely, "Employer/Purchaser/Owner" refers to NTPC/BHEL & "Contractor/Sub-contractor/Manufacturer/Bidder" refers to successful bidder.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

TABLE-IV TB CHART FOR JB-N100

		TB-X1			TB-X5
1AR	N	1	FUSE	N	1
1BR	N	2		N	2
1NR	N	3		N	3
	N	4		N	4
1AY	N	5	FUSE	N	5
1BY	N	6		N	6
1NY	N	7		N	7
	N	8		N	8
1AB	N	9	FUSE	N	9
1BB	N	10		N	10
1NB	N	11		N	11
	N	12		N	12
	N	13			
		TB-X2			TB-X6
2AR	N	1	FUSE	N	1
2BR	N	2		N	2
2NR	N	3		N	3
	N	4		N	4
2AY	N	5	FUSE	N	5
2BY	N	6		N	6
2NY	N	7		N	7
	N	8	<u> </u>	N	8
2AB	N	9	FUSE	N	9
2BB	N	10		N	10
2NB	N	11		N	11
	N	12		N	12
	N	13			
		TB-X3			TB-X7
3AR	N	1	FUSE	N	1
3BR	N	2	FUSE	N	2
3NR	N	3		N	3
	N	4		N	4
3AY	N	5	FUSE	N	5
3BY	N	6	FUSE	N	6
3NY	N	7		N	7
	N	8		N	8
3AB	N	9	FUSE	N	9
3BB	N	10	FUSE	N	10
3NB	N	11	<u>-</u> _	N	11
	N	12		N	12
	N	13			

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

		TB-X4			TB-X8
4AR	N	1	FUSE	N	1
4BR	N	2	FUSE	N	2
4NR	N	3		N	3
	N	4		N	4
4AY	N	5	FUSE	N	5
4BY	N	6	FUSE	N	6
4NY	N	7		N	7
	N	8		N	8
4AB	N	9	FUSE	N	9
4BB	N	10	FUSE	N	10
4NB	N	11		N	11
	N	12		N	12
	N	13			·

Note: 20 nos. spare terminals to be provided in each box.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

Contents

SECTION 2:	2
EQUIPMENT SPECIFICATION UNDER SCOPE OF SUPPLIES/ SERVICE	2
1. SCOPE	
2. SPECIFIC TECHNICAL REQUIREMENTS	
3. APPLICABLE STANDARDS	
4. SPECIFIC DESIGN & MANUFACTURING REQUIREMENTS	3
5. TERMINAL BLOCKS AND WIRING	5
6. TESTING	6
7. ROUTINE TESTS	6

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

SECTION 2:

EQUIPMENT SPECIFICATION UNDER SCOPE OF SUPPLIES/ SERVICE

1. SCOPE

This technical specification covers the requirements of design, manufacture, testing at works, packing and dispatch of CVT/ VT JUNCTION BOX. No deviation from the requirements specified in various clauses of this specification shall be allowed.

2. SPECIFIC TECHNICAL REQUIREMENTS

2.1.1 Technical Parameters - General

(TABLE - II)

Sl. No.	Description	VT Junction Box JB-N100
1	Installation	Outdoor
2	Design Ambient air temperature	50°C
3	Material	Aluminium or Stainless steel
4	Thickness of Sheet	Minimum 1mm thickness for Stainless steel. Minimum 3mm thickness for Aluminium and shall provide rigidity.
5	Degree of protection	IP 55 as per IS 13947
6	Paint Shade	ExtShade as per purchaser Int Shade as per purchaser (To be furnished at contract stage)
7	Control Wiring	
7.1	Size of conductor	2.5mm ²
7.2	Conductor	Stranded copper
8	Space Heater Rating	240 V, At least 40 W
9	Terminal Block	
9.1	Make	Elmex or approved Eqv.
9.2	Earthlinks	As required
10	6A HRC fuse in VTJB-N100	18 Nos. in each VT JB duly wired to TBs as shown in Table-IV

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

2.2 Following type of Junction Box is proposed

(TABLE - III)

Sl No.	Type	No of TBs	Type of TBs
1	JB-N100	100	Stud Type, Non-Disconnecting CATM4/ Eq

Junction Box shall have terminals strips in vertical formation exclusively used for shorting the VT secondary circuits. The type and number of TBs shall be as per selection Table-III above. Refer TB chart (Table – IV) for numbering methodology and dispositioning of TBs.

Auxiliary circuit (Heater, Lamp and Socket) shall be provided.

TITLE

The Junctions Boxes shall be supplied along-with fixing hardware/bolts etc.

3. APPLICABLE STANDARDS

CTANDADD

STANDARD	TITLE
IS 13947(Part 1) IS 5039	Low voltage switchgear and control gear: General rules Distribution feeder pillars for voltages not exceeding 1000V ac / 1200V dc.
IS 8623	Specification for Low voltage Switchgear and Control gear Assemblies
IEC 60439	Factory built assemblies of low voltage switchgear and control gear
IS 13703 (All Parts):	Specification for Low-Voltage Fuses for Voltages not exceeding 1000 V AC and 1500 V DC - General Requirements

The equipment shall conform to the latest applicable Indian standard and their amendments. The equipment complying with any authorized international standard will also be considered if it ensures performance equivalent to or superior to Indian standards. In the event of supply of equipment confirming to any internationally recognized standard other than the Indian standards, the salient features of comparison shall be brought out.

4. SPECIFIC DESIGN & MANUFACTURING REQUIREMENTS

All types of junction boxes shall generally conform to IS: 5039, IS: 8623 and IEC: 60439 as applicable.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

They shall be of Stainless steel or Aluminium. The thickness of Stainless steel shall be minimum 1 mm. The thickness of aluminium shall be minimum 3 mm and shall provide rigidity. Top of the boxes shall be sloped towards the rear of the box.

The box shall be properly braced to prevent wobbling. There shall be sufficient reinforcement to provide level surfaces, resistance to vibrations and rigidity during transportation and installation.

The JB shall be **pedestal mounted type**. They shall have hinged doors with padlocking arrangement. All doors, removable covers and plates shall be gasketed all round with suitable profiled EPDM/Neoprene gaskets. The gasket shall be tested in presence of purchaser as per approved quality plan. All gasketed surfaces shall be smooth, straight and reinforced if necessary to minimize distortion and to make a tight seal. The quality of gaskets shall be such that it does not get damaged/cracked during ten years of operation of the equipment or its major overhaul whichever is earlier. Ventilating louvers, if provided, shall be with screens and filters. The screen shall be fine wire mesh made of brass.

The enclosures shall be provided with hinged doors and /or removable covers with padlocking arrangements. The distance between two hinges shall be adequate to ensure uniform sealing pressure against atmosphere.

All housings shall be designed for the entry of cables from the bottom by means of weatherproof and dust-proof connections. JB shall be designed with generous clearance to avoid interference between the wiring entering from below and any terminal blocks or accessories mounted within the housing. A suitable undrilled cable gland plate projecting at least 150mm above the base of the housing shall be provided for this purpose. The gland shall project at least 25 mm above the gland plate to prevent entry of moisture in the cable crutch.

Each JB shall be provided with a 15A, 240 V AC, 2-pole, 3-pin industrial grade receptacle with switch. For incoming supply, SPN MCB of suitable rating shall be provided. Illumination of each compartment of each JB shall be with door-operated 20W fluorescent tube or 15 watts CFL. Suitable 240 V, single phase, 50 Hz ac heaters with thermostats controlled by switch and fuse shall be provided to maintain inside temperature 10 deg. above the ambient. The fittings shall be complete with switch fuse unit and switching of the fittings shall be controlled by the respective panel door switch. All control switches shall be of rotary switch type and Toggle/ Piano switches shall not be accepted.

Each JB shall be provided with two earthing pads to receive 75 mm x12 mm. The connection shall be bolted type with 2 bolts per pad. The hinged door shall be provided with danger plate, and internal wiring diagram pasted on inside of the door. The front label shall be on a 3 mm thick plastic plate white letters engraved on black background.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

5. TERMINAL BLOCKS AND WIRING

Terminal blocks shall be 1100V grade and have continuous rating to carry the maximum expected current on the terminals. These shall be moulded, complete with insulating barriers, stud type terminals, complete with washers, nuts and lock nuts.

The terminal shall be such that maximum contact area is achieved when a cable is terminated. The terminal shall have a locking characteristic to prevent cable from escaping from terminal clamp unless it is done intentionally. The conducting part in contact with the cable shall preferably be tinned or silver-plated. However, nickel-plated copper or zinc-plated steel shall also be acceptable.

The terminal blocks shall be of extensible design. The terminal blocks shall have locking arrangement to prevent its escape from the mounting rails. Terminal block design shall include a white-fiber marking strip. Markings on terminal strips shall correspond to numbers on wiring diagrams. The terminal blocks shall be fully enclosed with removable covers of transparent, non-deteriorating type plastic material. Insulating barriers shall be provided between the terminal blocks. These barriers shall not hinder the operator from carrying out the wiring without removing barriers. The arrangement shall be such that it is possible to safely connect or disconnect terminals on the live circuits and replace fuse links when the cabinet is live.

Terminal blocks for cables going to a common destination shall as far as possible be grouped to each other. All input and output terminals of each control cubicle shall be tested for surge withstand capability in accordance with the relevant IEC publications, in both longitudinal as well as transverse modes. The Supplier shall also provide all necessary filtering, surge protection, interface relays and any other measures necessary to achieve an impulse withstand level at the cable interfaces of the equipment.

Each Junction Box shall be provided with 20nos.spare terminal blocks. There shall be a minimum clearance of 250 mm between the first/ bottom row of terminal blocks and the associated cable gland plate. Also, the clearance between two adjacent rows of terminal blocks shall be a minimum of 150 mm (end to end).

All internal wiring shall be carried out with single core, stranded copper conductor wires with PVC insulation and shall be flame, vermin and rodent proof.

The minimum size of stranded copper conductor used for internal wiring shall be 2.5-sq. mm.

All internal wiring shall be securely supported, neatly arranged, readily accessible and connected to equipment terminals and terminal blocks. Wiring gutters /troughs shall be provided for this purpose and for CT/VT circuits as well.

Wire termination shall be made with solder less crimping type of tinned copper lugs, which firmly grip the conductor and insulation. Insulated sleeves shall be provided at all

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

the wire terminations.

Engraved/ painted core identification plastic ferrules marked to correspond with panel wiring diagram numbering shall be fitted at both ends of each wire. Ferrules shall fit tightly on wires and shall not fall off when the wire is disconnected from the terminal blocks.

6. TESTING

TYPE TESTS

The Junction Boxes shall have been subjected to type test for the IP 55 degree of protection of enclosure as per IS 13947. The bidder shall furnish the type test report at contract stage. In case the Test reports are more than 10 years old on the date of bid opening, fresh testing has to conducted and report shall be submitted. The type test for degree of protection of enclosure shall be preceded and followed by following tests:

- a) 2.5 kV withstand for one minute
- b) Insulation Resistance
- c) Functional tests

7. ROUTINE TESTS

The Junction Box shall be subjected to following routine tests, as per IS 5039:

- a) 2.5 kV rms. for one minute test
- b) Check for wiring
- c) Visual and dimensional check
- d) Checking for paint.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

TABLE-IV TB CHART FOR JB-N100

		TB-X1			TB-X5
1AR	N	1	FUSE	N	1
1BR	N	2		N	2
1NR	N	3		N	3
	N	4		N	4
1AY	N	5	FUSE	N	5
1BY	N	6		N	6
1NY	N	7		N	7
	N	8	<u> </u>	N	8
1AB	N	9	FUSE	N	9
1BB	N	10		N	10
1NB	N	11		N	11
	N	12		N	12
	N	13			
		TB-X2			TB-X6
2AR	N	1	FUSE	N	1
2BR	N	2		N	2
2NR	N	3		N	3
	N	4		N	4
2AY	N	5	FUSE	N	5
2BY	N	6		N	6
2NY	N	7		N	7
	N	8	<u> </u>	N	8
2AB	N	9	FUSE	N	9
2BB	N	10		N	10
2NB	N	11		N	11
	N	12		N	12
	N	13			
		TB-X3			TB-X7
3AR	N	1	FUSE	N	1
3BR	N	2	FUSE	N	2
3NR	N	3		N	3
	N	4		N	4
3AY	N	5	FUSE	N	5
3BY	N	6	FUSE	N	6
3NY	N	7		N	7
	N	8		N	8
3AB	N	9	FUSE	N	9
3BB	N	10	FUSE	N	10
3NB	N	11	<u>-</u> _	N	11
	N	12		N	12
	N	13			

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

		TB-X4			TB-X8
4AR	N	1	FUSE	N	1
4BR	N	2	FUSE	N	2
4NR	N	3		N	3
	N	4		N	4
4AY	N	5	FUSE	N	5
4BY	N	6	FUSE	N	6
4NY	N	7		N	7
	N	8		N	8
4AB	N	9	FUSE	N	9
4BB	N	10	FUSE	N	10
4NB	N	11		N	11
	N	12		N	12
	N	13			·

Note: 20 nos. spare terminals to be provided in each box.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

SECTION- 3 PROJECT DETAILS AND GENERAL SPECIFICATIONS

3.0 GENERAL

This section stipulates the General Technical Requirements under the Contract and will form an integral part of the Technical Specification.

The provisions under this section are intended to supplement general requirements for the materials, equipment and services covered under other sections of tender documents and are not exclusive. However, in case of conflict between the requirements specified in this section and requirements specified under other sections, the requirements specified under respective sections shall prevail.

3.1 PROJECT DETAILS

	Particular	Details
a)	Customer	NTPC Ltd.
b)	Project Title	Singrauli Super Thermal Power Project Stage- III
		(2x800MW): 400kV GIS Switchyard at Singrauli STPP
c)	Project Location	Place: Singrauli
		District: Sonebhadra
		State: Uttar Pradesh
d)	Latitude & Longitude	Latitudes and Longitudes of the site are as follows:
		Latitude: 24.1990° N
		Longitude: 82.6676° E
e)	Nearest Railway Station	Shaktinagar Station (3.0 Km)
f)	Distance of project location from the	Nearest Railway Station is Shaktinagar Station which is
	Railway station	About 3Km from Singrauli STPP. Other Nearby Important
		Stations are Renukoot Junction About 60 Km, Mirzapur
		Station About 198 Km, Mughal Sarai Junction About 196
		Km and Varanasi Cantt About 202Km.
g)	Nearest Major Town	Nearest major city is Renukoot, located at a distance of
13		60Km to the project.
h)	Distance of the town from the project	60Km
	site	I al Dala dess Chartes Intermedian al Aisse est Masses est
i)	Nearest commercial airport	Lal Bahadur Shastri International Airport, Varanasi
i)	Distance of airport from the project site	220km by Road
))	SITE CONDITIONS (for design purposes)	220km by Road
a)	Design ambient temperature	50°C
b)	Maximum Relative humidity	95 %
c)	Height above mean sea level	Less than 1000meter
	Pollution Severity	Heavily polluted
e)	Criteria for Wind Resistant design of	Standard Applicable - IS 875 (Part 3)
	structures and equipment	20 and (1 and 2)
f)	Basic Wind speed "Vb" at ten meters	47m/sec
	above the mean ground level.	•
g)	Category of terrain	Category-2
h)	Risk Coefficient "K1"	1.07
i)	Seismic acceleration	0.3g

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

3.1.1 **SYSTEM PARAMETERS:**

Sl.No.	Parameters	400kV
1	Highest system voltage	420kVrms
	Rated/ nominal system voltage	400kVrms
2	Lightning Impulse voltage (Phase to earth & between phases)	±1425kVp
	Across isolating distance	1425(+240)kVp
3	Switching impulse voltage (Phase to earth)	±1050kVp
	Across isolating distance	900(+345)kVp
4	Power frequency withstand for 1 min (rms) (Phase to earth & between phases)	815kVrms
	Across isolating distance	815kVrms
5	Max. fault level (1 sec.)	63 kA
6	Minimum creepage distance (31mm/kV)	13020 mm

3.1.2 **AUXILIARY POWER:**

Sl.No.	Nominal Connection Voltage	Variations in Voltage	Frequency	Phase	Neutral
1	415V	±10%	50 (+3% -5%)	3Phase, 4 Wire	Solidly Earthed
2	240V	±10%	50 (+3% -5%)	1 phase	Solidly Earthed

Combined variation of voltage and frequency shall be + 10%. Design fault level of 415V system shall be restricted to 50kA rms for 1 second.

The operational limits for variation of DC voltage are (+) 10% to (-) 15%.

3.1.3 The towers and gantries shall be suitable for a normal conductor tension of minimum 2T/conductor in case of twin moose and 1.5T/conductor in case of quad moose conductor. The foundations and structures etc. shall be designed accordingly.

The minimum vertical distance from the bottom of the lowest porcelain part of the bushing, porcelain enclosures or supporting insulators to the bottom of the equipment structure, where it rests on the foundation pad shall be 2550 mm. All gantries and towers (including intermediate/required for turning etc.) as required for GT & ST O/H stringing & its anchoring on A-Row column of TG Building and line take off, are to be provided by the contractor. Minimum height of 400KV gantry for AIS shall be 16M+8.5MPeak however intermediate gantry height for O/H connection for GT shall be min. 22m+8.5m. Minimum height of 400KV AIS equipment level shall be 8.0M from the plinth level. The gantry width for 400kV AIS shall be min.27mt. In case of space constraint in the switchyard, the bidder may design considering the bay width of <27mtr for 400KV Level subjected to meet the statutory electrical clearances etc.

Various minimum	hoights of the	AUURAI VIC	curitchuare	d chall ha a	givon	holow from	plinth lovel
various illillillillillill	neights of the	: 400K	SWILCHVALL	i Silali be as	given	below Holli	Diffitti fevel:

Voltage	Equipment /1st Level	2 nd Level	3 rd Level
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Section-3 Page 2 of 29

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

400KV	8000mm	16000mm	2300mm
(1½ breaker scheme)			

3.1.4 The minimum clearances for 400kV switchyards shall be as given below:

	400kV
Phase to earth clearance	3500 mm
Phase to phase clearance	4000 mm
Section clearance	6500 mm

3.2 INSTRUCTION TO BIDDERS:

The bidders shall submit the technical requirements, data and information as per the technical data sheets, provided in technical specification/section-4.

The bidders shall furnish catalogues, engineering data, technical information, design documents, drawings etc fully in conformity with the technical specification.

The supplier should be approved by Customer/ Employer. If not, it is the responsibility of the bidder/ vendor to be assessed and approved Customer/ Employer, before placement of order by BHEL. Any cost involved in bidder/ vendor assessment/approval must be borne by the bidder/ vendor himself.

The Bidder's proposal shall be based upon the use of equipment and material complying fully with the requirements specified herein. It is recognized that the Bidder may have standardized on the use of certain components, materials, processes or procedures different than those specified herein. Alternate proposals offering similar equipment based on the manufacturer's standard practice will also be considered, provided the base offer is in line with technical specifications and such proposals meet the specified design standards and performance requirement and are acceptable to the Purchaser. Sufficient amount of information for justifying such proposals shall be furnished to Purchaser along with the bid to enable the Purchaser to determine the acceptability of these proposals.

Wherever a material or article is specified or defined by the name of a particular brand, Manufacturer or Bidder/ vendor, the specific name mentioned shall be understood to be indicative of the function and quality desired and not restrictive. Other manufacturer's products may be considered provided sufficient information is furnished to enable the Customer/ Employer to determine that the products proposed are equivalent to those named.

Equipment furnished shall be complete in every respect with all mountings, fittings, fixtures and standard accessories normally provided with such equipment and/ or needed for erection, completion and safe operation of the equipment as required by applicable codes, though they may not have been specifically detailed in the Technical Specifications unless included in the list of exclusions. Materials and components not specifically stated in the specification but which are necessary for commissioning and satisfactory operation of the switchyard unless specifically excluded shall be deemed to be included in the scope of the specification and shall be supplied without any extra cost. All similar standard components/parts of similar standard equipment under supply shall be inter-changeable with one another.

The bidder shall supply type tested (including special tests as per tech. specification) equipment and materials. The test reports shall be furnished by the bidder along with equipment/ material drawings. In the event of any discrepancy in the test reports, (i.e., if any test report is not acceptable due to any design/ manufacturing changes or due to non-compliance with the Technical Specification and/ or applicable standard), the tests shall be carried out without any additional cost implication to the BHEL. BHEL reserves the right to get any or all type/tests conducted/repeated.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

3.3 CODES AND STANDARDS

In addition to the codes and standards specifically mentioned in the relevant technical specifications for the equipment/ plant/ system, all equipment parts, systems and works covered under this specification shall comply with all currently applicable statutory regulations and safety codes of the Republic of India as well as of the locality where they will be installed, including the following:

- a) Indian Electricity Act
- b) Indian Electricity Rules
- c) Indian Explosives Act
- d) Indian Factories Act and State Factories Act
- e) Indian Boiler Regulations (IBR)
- f) Regulations of the Central Pollution Control Board, India
- g) Regulations of the Ministry of Environment & Forest (MoEF), Government of India
- h) Pollution Control Regulations of Department of Environment, Government of India
- i) State Pollution Control Board.
- j) Rules for Electrical installation by Tariff Advisory Committee (TAC).
- k) Building and other construction workers (Regulation of Employment and Conditions of services) Act, 1996
- l) Building and other construction workers (Regulation of Employment and Conditions of services) Central Rules, 1998
- m) Explosive Rules, 1983
- n) Petroleum Act, 1984
- o) Petroleum Rules, 1976,
- p) Gas Cylinder Rules, 1981
- q) Static and Mobile Pressure Vessels (Unified) Rules, 1981
- r) Workmen's Compensation Act, 1923
- s) Workmen's Compensation Rules, 1924
- t) NTPC Safety Rules for Construction and Erection
- u) NTPC Safety Policy
- v) CERC (Indian Electricity Grid Code) Regulations, 2023
- w) CEA (Flexible Operation of Coal Based Thermal Power Generating Units) Regulations, 2023
- x) Any other statutory codes / standards / regulations, as may be applicable.

Unless covered otherwise in the specifications, the latest editions (as applicable at the date fifteen (15) days prior to the date of bid submission), of the codes and standards given below shall also apply,

- a) Bureau of Indian standards (BIS)
- b) Japanese Industrial Standards (JIS)
- c) American National Standards Institute (ANSI)
- d) American Society of Testing and Materials (ASTM)
- e) American Society of Mechanical Engineers (ASME)
- f) American Petroleum Institute (API)
- g) Standards of the Hydraulic Institute, U.S.A.
- h) International Organization for Standardization (ISO)
- i) Tubular Exchanger Manufacturer's Association (TEMA)
- j) American Welding Society (AWS)
- k) National Electrical Manufacturers Association (NEMA)
- 1) National Fire Protection Association (NFPA)
- m) International Electro-Technical Commission (IEC)
- n) Expansion Joint Manufacturers Association (EJMA)
- o) Heat Exchange Institute (HEI)

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

p) IEEE standardq) JEC standard

Other International/ National standards such as DIN, VDI, BS, GOST etc. shall also be accepted for only material codes and manufacturing standards, subject to the Customer/ Employer's approval, for which the Bidder shall furnish, adequate information to justify that these standards are equivalent or superior to the standards mentioned above. In all such cases the Bidder shall furnish specifically the variations and deviations from the standards mentioned elsewhere in the specification together with the complete word to word translation of the standard that is normally not published in English.

As regards highly standardized equipment such as Steam Turbine and Generator, National/ International standards such as JIS, DIN, VDI, ISO, SEL, SEW, VDE, IEC & VGB shall also be considered as far as applicable for Design, Manufacturing and Testing of the respective equipment. However, for those of the above equipment not covered by these National / International standards, established and proven standards of manufacturers shall also be considered.

In the event of any conflict between the codes and standards referred to in the above clauses and the requirement of this specification, the requirement of Technical Specification shall govern.

In case of any change in codes, standards & regulations between 06-June -2022 and the date when bidder/ vendors proceed with fabrication, the Customer/ Employer shall have the option to incorporate the changed requirements or to retain the original standard. It shall be the responsibility of the Contractor to bring to the notice of the Customer/ Employer such changes and advise Customer/ Employer of the resulting effect.

3.4 SERVICES TO BE PERFORMED BY THE EQUIPMENT BEING FURNISHED

The 400kV system is being designed to limit the power frequency over voltage of 1.5 p.u. and the switching surge over voltage to 2.5 p.u. In 400 kV system the initial value of temporary over voltage could be 2.0 p.u. for 1-2 cycles. All the equipment/materials covered in this specification shall perform all its function satisfactorily without undue strain, restrike etc. under such over voltage conditions.

All equipment shall also perform satisfactorily under various other electrical, electromechanical and meteorological conditions of the site of installation. All equipment shall be able to withstand all external and internal mechanical, thermal and electromechanical forces due to various factors like wind load, temperature variation, ice & snow (not applicable for this project), short circuit etc for the equipment.

3.5 ENGINEERING DATA

3.5.1 Drawings

All drawings submitted by the supplier including those submitted at the time of bid shall be in sufficient detail to indicate the type, size, arrangement, material description, Bill of Materials, weight of each component, break-up for packing and shipment, the external connections, fixing arrangement required. The dimensions required for installation and interconnections with other equipment and materials, clearances and spaces required for installation and interconnections between various portions of equipment and any other information specifically requested in the specifications.

Each drawing submitted by the bidder (including those of sub-bidder/ vendors) shall bear a title block at the right-hand bottom corner with clear mention of the name of the Customer/ Employer, the system designation, the specifications title, the specification number, the name of the Project, drawing number and

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

revisions. If standard catalogue pages are submitted, the applicable items shall be indicated therein. All titles, noting, markings and writings on the drawing shall be in English. All the dimensions should be in metric units.

After the approval of the drawings, further work by the bidder shall be in strict accordance with these drawings and no deviation shall be permitted without the written approval of the Purchaser, if so required.

The review of these document/data/drawings by the purchaser will cover only general conformance of the document/data/drawings to the specification and contract, interfaces with the equipment provided under specification, external connections and of the dimensions which might affect plan layout. This review by the purchaser may not indicate a thorough review of the dimensions, quantities and details of the equipment, material, any devices or items indicated or the accuracy of the information submitted. The review and/or approval by the purchaser shall not be considered by the bidder, as limiting any of his responsibilities and liabilities for mistakes and deviations from the requirements, specified under these specifications and documents.

All manufacturing, fabrication and execution of work in connection with the equipment/system prior to the approval of the drawings shall be at the bidder's risk. The bidder is expected not to make any changes in the design of the equipment /system, once they are approved by the Purchaser. However, if some changes are necessitated in the design of the equipment/system at a later date, the bidder may do so, but such changes shall promptly be brought to the notice of the Purchaser indicating the reasons for the change and get the revised drawing approved again in strict conformance to the provisions of the Technical Specification. Approval of bidder's drawing or work by the Purchaser shall not relieve the bidder of any of his responsibilities and liabilities under the Contract.

All engineering data submitted by the contractor after final process including review and approval by the purchaser shall form part of the contract document and the entire work performed under these specifications shall be performed in strict conformity with technical specification, unless otherwise expressly requested by the purchaser in writing.

3.5.2 Bidder's Drawing Submission and Approval Procedure

The following procedure for submission and review/approval of the drawings, data reports, information, etc. shall be followed by the bidder,

- a. All data/information furnished by Bidder/ vendor in the form of drawings, documents, Catalogues or in any other form for Customer/ Employer's information/interface and/or review and approval are referred by the general term "drawings".
- b. The 'Master drawings list' indicating titles, Drawing Number, Date of submission and approval etc. shall be furnished by the bidder. This list shall be updated if required at suitable interval during detailed engineering.
- c. All drawings (including those of sub-bidder/ vendor) shall bear at the right hand bottom corner the 'title plate' with all relevant information duly filled in. The bidder shall furnish this format to his sub-bidder/ vendor along with his purchase order for sub-bidder/ vendor's compliance.
- d. Contractor shall submit all the drawings in five (5) copies for review of Customer/ Employer. Customer/ Employer shall forward their comments within four (4) weeks of receipt of drawings.
- e. Upon review of each drawing, depending on the correctness and completeness of the drawings, the same will be categorised and approval accorded in one of the following categories:

CATEGORY I	Approved			
CATEGORY II	Approved, subject to incorporation of comments/modification			
	as noted. Resubmit revised drawing incorporating the			

Section-3 Page 6 of 29

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

-			
		comments	
	CATEGORY III	Not approved. Resubmit revised drawings for Approval after	
		incorporating comments/modifications as noted	
	CATEGORY IV	For information and records	

- f. Bidder shall resubmit the drawings approved under Category II, III within one (1) week of receipt of comments on the drawings, incorporating all comments. Every revision of the drawing shall bear a revision index wherein such revisions shall be highlighted in the form of description or marked up in the drawing identifying the same with relevant revision number enclosed in a triangle (e.g. 1.2.3. etc.).
- g. In case Bidder does not agree with any specific comment, he shall furnish the explanation for the same to Customer/ Employer for consideration. In all such cases Bidder shall necessarily enclose explanations along with the revised drawing (taking care of balance comments) to avoid any delay and/or duplication in review work.
- h. It is the responsibility of the Bidder to get all the drawings approved in the Category I or IV (as the case may be) and complete engineering activities within the agreed schedule. Any delay arising out of submission and modification of drawings shall not alter the contract completion schedule.
- i. Bidder shall not make any changes in the portions of the drawing other than those commented. If changes are required to be made in the portions already approved, the Bidder shall resubmit the drawings identifying the changes (along with reasons for changes) for Customer/ Employer's review and approval. Drawings resubmitted shall show clearly the portions where the same are revised marking the relevant revision numbers and Customer/ Employer shall review only such revised portion of documents.
- j. As Built Drawings

After final acceptance of individual equipment / system by the Customer/ Employer, the Bidder will update all original drawings and documents for the equipment / system to "as built" conditions and submit no. of copies as per clause 3.5.5.

k. Approval of drawings will not in any way relieve the Bidder of his obligations of furnishing the equipment in accordance with the specification and shall not prevent subsequent rejection if such equipment is later found to be defective.

3.5.3 Erection Drawings

- a. Contractor shall furnish erection drawings for the guidance or commencement of erection or the first shipment, whichever is earlier. These shall generally comprise of fabrication/assembly drawings, various component/part details drawing, assembly, clearance data requirements, etc. The drawings shall contain details of components/ equipment with identification number, match marks, bill of materials, assembly procedures etc.
- b. For all major equipment apart from above details, assembly sequence and instructions with check-lists shall be furnished in the form of erection manuals.

3.5.4 Instruction Manual

a. The Contractor shall submit to the Customer/ Employer preliminary instruction manuals for all the equipments for review. The final instructions manuals incorporating Customer/ Employer's comments and complete in all respect shall be submitted at least sixty (60) days before the first shipment of the equipment. The instruction manuals shall contain full details and drawings of all the equipments, the transportation, storage, installation, testing, commissioning, operation and maintenance procedures, etc. separately for each component/equipment along with log record format. These instruction manuals shall be submitted in five (5) copies for approval.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

- b. If after commissioning and initial operation of the plant, the instruction manuals require any modifications/additions/changes, the same shall be incorporated and the updated final instruction manuals shall be submitted.
- c. The operating and maintenance instructions together with drawings (other than shop drawings) of the equipment, as completed, shall have sufficient details to enable the Customer/ Employer to maintain, dismantle, reassemble and adjust all parts of the equipment. They shall give a step by step procedure for all operations likely to be carried out during the life of the plant/equipment, including erection, testing, commissioning, operation, maintenance dismantling and repair. Each manual shall also include a complete set of approved drawings together with performance/rating curves of the equipment and test certificates, wherever applicable. The contract shall not be considered completed for purpose of taking over until such instructions and drawings have been supplied to the Customer/ Employer.
- d. A separate section of the manual shall be for each size/type of equipment and shall contain a detailed description of construction and operation, together will all relevant pamphlets.
- e. The manuals shall include the following
 - a) List of spare parts along with their drawing and catalogues and procedure for ordering spares.
 - b) Lubrication Schedule including charts showing lubrication checking, testing and replacement procedure to be carried daily, weekly, monthly & at longer intervals to ensure trouble free operation.
- f. Where applicable, fault location charts shall be included to facilitate finding the cause of mal-operation or break down.
- g. A collection of the manufacturer's standard leaflets will not accepted to be taken as a compliance of this clause. The manual shall be specifically compiled for the concerned project.

The Instruction Manuals shall comprise of the following:

3.5.4.1 Erection Manuals

The erection manuals shall be submitted atleast three (3) months prior to the commencement of erection activities of particular equipment/system. The erection manual should contain the following as a minimum.

- a) Erection strategy.
- b) Sequence of erection.
- c) Erection instructions.
- d) Critical checks and permissible deviation/tolerances.
- e) List of tools, tackles, heavy equipments like cranes, dozers, etc.
- f) Bill of Material
- g) Procedure for erection and General Safety procedures to followed during erection/installation.
- h) Procedure for initial checking after erection.
- i) Procedure for testing and acceptance norms.
- j) Procedure / Check list for pre-commissioning activities.
- k) Procedure / Check list for commissioning of the system.
- 1) Safety precautions to be followed in electrical supply distribution during erection.

3.5.4.2 Operation and Maintenance Manuals

a) The manual shall be a two rim PVC bound stiff sided binder able to withstand constant usage or where a thicker type is required it shall have locking steel pins, the size of the manual shall not be larger than international size A3. The cover shall be printed with the Project Name, Services covered and Volume / Book number Each section of the manual shall be divided by a stiff divider of the same size as the holder. The dividers shall clearly state the section number and title. All written

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

instructions within the manual not provided by the manufacturers shall be typewritten with a margin on the left-hand side.

- b) The arrangement and contents of 0 & M manuals shall be as follows,
 - 1) Chapter 1 Plant Description: To contain the following sections specific to the equipment/system supplied,
 - (a) Description of operating principle of equipment / system with schematic drawing / layouts.
 - (b) Functional description of associated accessories / controls. Control interlock protection write up.
 - (c) Integrated operation of the equipment along-with the intended system. (This is to be given by the supplier of the Main equipment by taking into account the operating instruction given by the associated suppliers).
 - (d) Exploded view of the main equipment, associated accessories and auxiliaries with description. Schematic drawing of the equipment along-with its accessories and auxiliaries.
 - (e) Design data against which the plant performance will be compared.
 - (f) Master list of equipment, Technical specification of the equipment/ system and approved data sheets.
 - (g) Identification system adopted for the various components, (it will be of a simple process linked tagging system).
 - (h) Master list of drawings (as built drawing Drawings to be enclosed in a separate volume).
 - 2) Chapter 2 Plant Operation: To contain the following sections specific to the equipment supplied,
 - (a) Protection logics provided for the equipment along-with brief philosophy behind the logic, Drawings etc.
 - (b) Limiting values of all protection settings.
 - (c) Various settings of annunciation/interlocks provided.
 - (d) Start-up and shut down procedure for equipment along-with the associated systems in step mode.
 - (e) Do's and Don'ts related to operation of the equipment.
 - (f) Safety precautions to be taken during normal operation. Emergency instruction on total power failure condition/lubrication failure/any other conditions.
 - (g) Parameters to be monitored with normal value and limiting values.
 - (h) Equipment isolating procedures.
 - (i) Trouble shooting with causes and remedial measures.
 - (j) Routine testing procedure to ascertain healthiness of the safety devices along-with schedule of testing.
 - (k) Routine Operational Checks, Recommended Logs and Records
 - (1) Change over schedule if more than one auxiliary for the same purpose is given.
 - (m)Preservation procedure on long shut down.
 - (n) System/plant commissioning procedure.
 - 3) Chapter 3 Plant Maintenance: To contain the following sections specific to the equipment supplied,
 - (a) Exploded view of each of the equipments. Drawings along-with bill of materials including name, code no. & population.

Section-3 Page 9 of 29

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

- (b) Exploded view of the spare parts and critical components with dimensional drawings (In case of Electronic cards, the circuit diagram to be given) and spare parts catalogue for each equipment.
- (c) List of Special T/ P required for Overhauling /Trouble shooting including special testing equipment required for calibration etc.
- (d) Stepwise dismantling and assembly procedure clearly specifying the tools to be used, checks to be made, records to be maintained etc. Clearance to be maintained etc.
- (e) Preventive Maintenance schedules linked with running hours/calendar period alongwith checks to be carried out.
- (f) Overhauling schedules linked with running hours/calendar period along-with checks to be done.
- (g) Long term maintenance schedules
- (h) Consumables list along-with the estimated quantity required during normal running and during maintenance like Preventive Maintenance and Overhauling.
- (i) List of lubricants with their Indian equivalent, Lubrication Schedule including charts showing lubrication checking, testing and replacement procedure to be carried daily, weekly, monthly & at longer intervals to ensure trouble free operation and quantity required for complete replacement.
- (j) Tolerance for fitment of various components.
- (k) Details of sub bidder/vendors with their part no. in case of bought out items.
- (l) List of spare parts with their Part No, total population, life expediency & their interchangeability with already supplied spares to NTPC.
- (m)List of mandatory and recommended spare list along with manufacturing drawings, material specification & quality plan for fast moving consumable spares.
- (n) Lead time required for ordering of spares from the equipment supplier, instructions for storage and preservation of spares.
- (o) General information on the equipment such as modification carried out in the equipment from its inception, equipment population in the country / foreign country and list of utilities where similar equipments have been supplied.

After finalization and approval of the Customer/ Employer, the O & M Manuals shall be submitted as indicated in table below. The Contract shall not be considered to be completed for purposes of taking over until the final Instructions manuals (both erection and O & M manuals have been supplied to the Customer/ Employer.

If after the commissioning and initial operation of the plant, the instruction manuals (Erection and /or 0 &M manuals) require modifications/additions/ changes, the same shall be incorporated and the updated final instruction manuals shall be submitted by the Contractor to the Customer/ Employer for records and number of copies shall be as mentioned in table below:

Sl. No.	Description of Drawings/Documents	No. of Prints	No. of CD ROMs/DVDs/Portable Hard Disk/ Pen Drives
1	Erection Manual	4 Sets	2
2	Operation & Maintenance manual i) First Submission	1 Set	1
	ii) Final Submission	4 Sets	2

3.5.5 Final Submission of drawings and documents:

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

The Bidder shall furnish the following after approval of all drawings /documents and test reports:

- List of drawings bearing the Customer/ Employer's and Contractor's drawing number.
- Six (6) bound sets along-with two (2) sets of CD-ROMs/ DVD/Portable hard disk of all final drawings/documents.
- Bidder shall also furnish six (6) bound sets of all as-built drawings including the list of all as-built drawings bearing drawing numbers. The Contractor shall also furnish two (2) sets of CD-ROMs/ DVD/Portable hard disk of all as-built drawings as decided by the Customer/ Employer.
- The Bidder shall also furnish four (4) copies and two (2) sets of CD-ROMs/ DVD/Portable hard disk of instruction/ operations & maintenance manuals (after approval) for all the equipments.

3.5.6 TEST REPORTS

Two (2) copies of all test reports shall be supplied for approval before shipment of Equipment. The report shall indicate clearly the standard value specified for each test to facilitate checking of the reports. After final approval six (6) bound copies and two (2) sets of CD-ROMs/ DVD/Portable hard disk of all type and routine test reports shall be submitted to Customer/ Employer.

3.6 MATERIAL /WORKMANSHIP

Where the specification does not contain references to workmanship, equipment, materials and components of the covered equipment, it is essential that the same must be new, of highest grade of the best quality of their kind, conforming to best engineering practice and suitable for the purpose for which they are intended and shall ensure satisfactory performance throughout the service life.

In case where the equipment, materials or components are indicated in the specification as "similar" to any special standard the purchaser shall decide upon the question of similarity. When required by the specification or when required by the purchaser the contractor shall submit, for approval, all the information concerning the materials or components to be used in manufacture. Machinery, equipment, materials and components supplied, installed or used without such approval shall run the risk of subsequent rejection, it being understood that the cost as well as the time delay associated with the rejection shall be borne by the Contractor.

The design of the Works shall be such that installation, future expansions, replacements and general maintenance may be undertaken with a minimum of time and expenses. Each component shall be designed to be consistent with its duty and suitable factors of safety subject to mutual agreements. All joints and fastenings shall be devised, constructed and documented so that the component parts shall be accurately positioned and restrained to fulfill their required function. In general, screw threads shall be standard metric threads. The use of other thread forms will only be permitted when prior approval has been obtained from the Purchaser.

Whenever possible, all similar part of the works shall be made to gauge and shall also be made interchangeable with similar parts. All spare parts shall also be interchangeable and shall be made of the same materials and workmanship as the corresponding parts of the equipment supplied under the specification. Where feasible, common component units shall be employed in different pieces of equipment in order to minimize spare parts stocking requirements. All equipment of the same type and rating shall be physically and electrically interchangeable.

The equipment offered in the bid only shall be accepted for supply, with the minimum modifications as agreed/accepted.

3.7 PROVISIONS FOR EXPOSURE TO HOT AND HUMID CLIMATE

Page 11 of 29

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

Outdoor equipment supplied under the specification shall be suitable for service and storage under tropical conditions of high temperature, high humidity' heavy rainfall and environment favorable to the growth of fungi and mildew. The indoor equipment located in non-air-conditioned areas shall also be of same type.

SPACE HEATERS

The heaters shall be suitable for continuous operation at 240 V as supply voltage. On –off switch and fuse shall be provided.

One or more adequately rated thermostatically connected heaters shall be supplied to prevent condensation in any compartment. The heaters shall be installed in the compartment and electrical connections shall be made sufficiently away from below the heaters to minimize deterioration of supply wire insulation. The heaters shall be suitable to maintain the compartment temperature to prevent condensation.

The heaters shall be suitably designed to prevent any contact between the heater wire and the air and shall consist of coiled resistance wire centered in a metal sheath and completely encased in a highly compacted powder of magnesium oxide or other material having equal heat conducting and electrical insulation properties or they shall consist of resistance wire wound on a ceramic and completely covered with a ceramic material to prevent any contact between the wire and the air. Alternatively, they shall consist of a resistance wire mounted into a tubular ceramic body built into an envelope of stainless steel or the resistance wire is wound on a tubular ceramic body and embedded in vitreous glaze. The surface temperature of the heaters shall be restricted to a value which will not shorten the life of the heater sheaths or that of insulated wire or other component in the compartments.

Control cubicles installed in air-conditioned area need not be provided with space heaters. These cubicles shall, however, have space heaters in case of storage of cubicles for long duration.

FUNGI STATIC VARNISH

Besides the space heaters, special moisture and fungus resistance varnish shall be applied on parts which may be subjected or predisposed to the formation of fungi due to the presence or deposit of nutrient substances. The varnish shall not be applied to any surface of part where the treatment will interfere with the operation or performance of the equipment. Such surfaces or parts shall be protected against the application of the varnish.

Ventilation opening

In order to ensure adequate ventilation, compartments shall have ventilation openings provided with fine wire mesh of brass to prevent the entry of insects and to reduce to a minimum the entry of dirt and dust. Outdoor compartment openings shall be provided with shutter type blinds.

Degree of Protection

The enclosure of the Control Cabinets, Junction boxes and Marshalling Boxes, panels etc. to be installed shall provide degree of protection as detailed here under:

- a. Installed outdoor: IP- 55
- b. Installed indoor in air-conditioned area: IP-32
- c. Installed in covered area: IP-52
- d. Installed indoor in non-air-conditioned area where possibility of entry of water is limited: IP-41.
- e. For LT Switchgear (AC & DC distribution Boards): Indoor: IP-52, Outdoor: IP-54

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

The degree of protection shall be in accordance with IS: 13947 (Part –I) / IEC-947 (Part-I) / IS 12063/IEC 529. Type test report for degree of protection test, on each type of the box shall be submitted for approval.

PRESERVATIVE SHOP COATING

All surfaces which will not be easily accessible after the shop assembly, shall be treated beforehand and protected for the life of the equipment. All surfaces shall be thoroughly cleaned of all mill scales, oxides and other coatings and prepared in the shop. The surfaces that are to be finish-painted after installation or require corrosion protection until installation, shall be shop painted as per the requirements covered in the relevant part of the Technical Specification.

Transformers and other electrical equipments, if included shall be shop finished with one or more coats of primer and two coats of high-grade resistance enamel. The finished colors shall be as per manufacturer's standards, to be selected and specified by the Customer/ Employer at a later date.

Shop primer for all steel surfaces which will be exposed to operating temperature below 95 degrees Celsius shall be selected by the Bidder after obtaining specific approval of the Customer/ Employer regarding the quality of primer proposed to be applied. Special high temperature primer shall be used on surfaces exposed to temperature higher than 95 degrees Celsius and such primer shall also be subject to the approval of the Customer/ Employer.

3.8 RATING PLATES, NAME PLATES AND LABELS

- 3.8.1 Each equipment shall have permanently attached to it in a conspicuous position, a rating plate of non-corrosive material upon which shall be engraved manufacturer's name, equipment, type or serial number together with details of the ratings, service conditions under which the item of plant in question has been designed to operate, and such diagram plates as may be required by the Customer/ Employer.
- 3.8.2 Such nameplates or labels shall be of white non-hygroscopic material with engraved black lettering or alternately, in the case of indoor circuit breakers, starters, etc. of transparent plastic material with suitably coloured lettering engraved on the back.
- 3.8.3 Each equipment shall be provided with nameplate or label designating the service of the particular equipment. The inscriptions shall be approved by the Customer/ Employer or as detailed in appropriate section of the technical specifications.
- 3.8.4 The rated current, extended current rating and rated thermal current shall be clearly indicated in the name plate in case of current transformer.
- 3.8.5 Rated voltage, voltage factor and intermediate voltage shall be clearly indicated on the nameplate in case of capacitor voltage transformer.
- 3.8.6 Each switch shall a clear inscription identifying its function. Switches shall also have a clear inscription of each position indication.
- 3.8.7 All such plates, instruction plates, etc. shall be bilingual with Hindi inscription first, followed by English. Alternatively, two separate plates one with Hindi and the other with English inscriptions may be provided.
- 3.8.8 All segregated phases of conductors or bus ducts, indoor or outdoor, shall be provided with coloured phase plates to clearly identify the phase of the system.

3.9 GALVANISING:

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

- 3.9.1 All exposed ferrous parts shall be hot dip galvanised as per IS:2629 & IS:2633, Galvanising shall be uniform, clean, smooth continuous and free from acid spots. Should the galvanising of the sample be found defective, the entire batch of steel shall have to be re-galvanised at bidder's cost.
- 3.9.2 The amount of zinc deposit over threaded portion of the bolts, nuts and screws shall not be less than 300 gms. per sq. meter of surface area. The amount of zinc deposit on washers shall not be less than 340 gms. per sq. meter of surface area or a minimum of 30 microns. The threads shall have extra deposit of zinc which shall be removed by die cutting after the completion of galvanising. The removal of extra zinc shall be carefully done so that threads shall have the required deposits of zinc on them as specified.

3.10 PAINTING

Unless explicitly stated in relevant chapters of the specification, the painting of all electrical equipment shall be as follows:

Epoxy based with suitable additives. The thickness of finish coat shall be minimum 50 microns (minimum total DFT shall be 100 microns). However, in case electrostatic process of painting is offered for any electrical equipment, minimum paint thickness of 50 microns shall be acceptable for finish coat. Paint shade shall be as per technical specification.

3.11 QUALITY ASSURANCE PROGRAMME

3.11.1 The Bidder shall adopt suitable quality assurance programme to ensure that the equipment and services under the scope of contract whether manufactured or performed within the Bidder's works or at his subcontractor's premises or at the Customer/ Employer's site or at any other place of work are in accordance with the specifications. Such programmes shall be outlined by the Contractor and shall be finally accepted by the Customer/ Employer/authorised representative after discussions before the award of the contract. The QA programme shall be generally in line with ISO-9001/IS-14001.

A quality assurance programme of the contractor shall generally cover the following,

- i. His organisation structure for the management and implementation of the proposed quality assurance programme.
- ii. Quality System Manual
- iii. Design Control System
- iv. Documentation Data Control System
- v. Qualification data for Bidder's key Personnel.
- vi. The procedure for purchase of materials, parts, components and selection of subcontractor's services including bidder/ vendor analysis, source inspection, incoming rawmaterial inspection, verification of materials purchased etc.
- vii. System for shop manufacturing and site erection controls including process controls and fabrication and assembly controls.
- viii. Control of non-conforming items and system for corrective actions and resolution of deviations.
 - ix. Inspection and test procedure both for manufacture and field activities.
 - x. Control of calibration and testing of measuring testing equipments.
 - xi. System for Quality Audits.
- xii. System for identification and appraisal of inspection status.
- xiii. System for authorising release of manufactured product to the Customer/ Employer.

xiv. System for handling storage and delivery.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

xv. System for maintenance of records, and

xvi. Furnishing quality plans for manufacturing detailing out the specific quality control procedure adopted for controlling the quality characteristics relevant to each item of equipment/component as per format enclosed as Annexure-I.

3.12 GENERAL REQUIREMENTS - QUALITY ASSURANCE

- 3.12.1 All materials, components and equipment covered under this specification shall be procured, manufactured, erected, commissioned and tested at all the stages, as per a comprehensive Quality Assurance Programme. An indicative programme of inspection/tests to be carried out by the Bidder for some of the major items is given in the respective technical specification. This is, however, not intended to form a comprehensive programme as it is the Bidder's responsibility to draw up and implement such programme duly approved by the Customer/ Employer. The detailed Quality Plans for manufacturing and field activities should be drawn up by the Bidder and will be submitted to Customer/ Employer for approval.
- 3.12.2 Manufacturing Quality Plan will detail out for all the components and equipment, various tests/inspection, to be carried out as per the requirements of this specification and standards mentioned therein and quality practices and procedures followed by Bidder's/ Sub-contractor's/ sub-supplier's Quality Control Organisation, the relevant reference documents and standards, acceptance norms, inspection documents raised etc., during all stages of materials procurement, manufacture, assembly and final testing/performance testing. The Quality Plan shall be submitted on electronic media e.g. E-mail in addition to hard copy, for review. Once the same is finalised, hard copies shall be submitted for approval. After approval the same shall be submitted in compiled form on CD ROMs/ Pen drives.
- 3.12.3 The Bidder shall also furnish copies of the reference documents/plant standards/acceptance norms/tests and inspection procedure etc., as referred in Quality Plans along with Quality Plans. These Quality Plans and reference documents/standards etc. will be subject to Customer/ Employer's approval without which manufacturer shall not proceed.
- 3.12.4 These approved documents shall form a part of the contract. In these approved Quality Plans, Customer/ Employer shall identify customer hold points (CHP), i.e. test/checks which shall be carried out in presence of the Customer/ Employer's Project Manager or his authorised representative and beyond which the work will not proceed without consent of Customer/ Employer/Authorised representative in writing. All deviations to this specification, approved quality plans and applicable standards must be documented and referred to Customer/ Employer along with technical justification for approval and dispositioning.
- 3.12.5 No material shall be despatched from the manufacturer's works before the same is accepted subsequent to pre-despatch final inspection including verification of records of all previous tests/inspections by Customer/ Employer's Project Manager/Authorised representative and duly authorised for despatch by issuance of Material Dispatch Clearance Certificate (MDCC).
- 3.12.6 All material used for equipment manufacture including casting and forging etc. shall be of tested quality as per relevant codes/standards. Details of results of the tests conducted to determine the mechanical properties, chemical analysis and details of heat treatment procedure recommended and actually followed shall be recorded on certificates and time temperature chart. Tests shall be carried out as per applicable material standards and/or agreed details.
- 3.12.7 All welding and brazing shall be carried out as per procedure drawn and qualified in accordance with requirements of ASME Section IX/BS-4870 or other International equivalent standard acceptable to the Customer/ Employer.
- 3.12.8 All welding/brazing procedures shall be submitted to the Customer/ Employer or its authorised representative for approval prior to carrying out the welding/brazing.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

- 3.12.9 All brazers, welders and welding operators employed on any part of the contract either in Bidder's/his sub-contractor's works or at site or elsewhere shall be qualified as per ASME Section-IX or BS-4871 or other equivalent International Standards acceptable to the Customer/ Employer.
- 3.12.10Test results or qualification tests and specimen testing shall be furnished to the Customer/ Employer for approval. However, where required by the Customer/ Employer, tests shall be conducted in presence of Customer/ Employer/authorised representative.
- 3.12.11 For all pressure parts and high-pressure piping welding, the latest applicable requirements of the IBR (Indian Boiler Regulations) shall also be essentially complied with. Similarly, any other statutory requirements for the equipments/systems shall also be complied with. On all back-gauged welds MPI/LPI shall be carried before seal welding.
- 3.12.12 All the heat treatment results shall be recorded on time temperature charts and verified with recommended regimes.
- 3.12.13 No welding shall be carried out on cast iron components for repair.
- 3.12.14Unless otherwise proven and specifically agreed with the Customer/ Employer, welding of dissimilar materials and high alloy materials shall be carried out at shop only.
- 3.12.15 All non-destructive examination shall be performed in accordance with written procedures as per International Standards. The NDT operator shall be qualified as per SNT-TC-IA (of the American Society of non-destructive examination). NDT shall be recorded in a report which includes details of methods and equipment used, result/evaluation, job data and identification of personnel employed and details of co-relation of the test report with the job. In general all plates of thickness greater than 40mm & for pressure parts plates of thickness equal to or greater than 25mm shall be ultrasonically tested otherwise as specified in respective equipment specification. All bar stock/Forging of diameter equal to or greater than 40mm shall be ultrasonically tested.
- 3.12.16 The Bidder shall list out all major items/ equipment/ components to be manufactured in house as well as procured from sub-contractors (BOI). All the subcontractor proposed by the Contractor for procurement of major bought out items including castings, forging, semi-finished and finished components/equipment etc., list of which shall be drawn up by the Bidder and finalised with the Customer/ Employer, shall be subject to Customer/ Employer's approval. The Bidder's proposal shall include bidder/ vendor's facilities established at the respective works, the process capability, process stabilization, QC systems followed, experience list, etc. along with his own technical evaluation for identified subcontractors enclosed and shall be submitted to the Customer/ Employer for approval within the period agreed at the time of pre-awards discussion and identified in "DR" category prior to any procurement. Such bidder/ vendor approval shall not relieve the Bidder from any obligation, duty or responsibility under the contract.
- 3.12.17 For components/equipment procured by the Bidders for the purpose of the contract, after obtaining the written approval of the Customer/ Employer, the Bidder's purchase specifications and inquiries shall call for quality plans to be submitted by the suppliers. The quality plans called for from the subcontractor shall set out, during the various stages of manufacture and installation, the quality practices and procedures followed by the bidder/ vendor's quality control organisation, the relevant reference documents/standards used, acceptance level, inspection of documentation raised, etc.
- 3.12.18 Customer/ Employer reserves the right to carry out quality audit and quality surveillance of the systems and procedures of the Bidder's or their sub-contractor's quality management and control activities. The Bidder shall provide all necessary assistance to enable the Customer/ Employer carry out such audit and surveillance.
- 3.12.19 The Bidder shall carry out an inspection and testing programme during manufacture in his work and that of his sub-contractor's and at site to ensure the mechanical accuracy of components, compliance with drawings, conformance to functional and performance requirements, identity and acceptability of all materials parts and equipment. Bidder shall carry out all tests/inspection required to establish that the items/equipments conform to requirements of the specification and

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

the relevant codes/standards specified in the specification, in addition to carrying out tests as per the approved quality plan.

- 3.12.20 Quality audit/surveillance/approval of the results of the tests and inspection will not, however, prejudice the right of the Customer/ Employer to reject the equipment if it does not comply with the specification when erected or does not give complete satisfaction in service and the above shall in no way limit the liabilities and responsibilities of the Bidder in ensuring complete conformance of the materials/equipment supplied to relevant specification, standard, data sheets, drawings, etc.
- 3.12.21 For all spares and replacement items, the quality requirements as agreed for the main equipment supply shall be applicable.
- 3.12.22 Repair/rectification procedures to be adopted to make the job acceptable shall be subject to the approval of the Customer/ Employer/ authorised representative.
- 3.12.23 Environmental Stress Screening

All solid-state electronic system / equipment / sub assembly shall be free from infant mortile components. For establishing the compliance to this requirement, the Bidder / sub – contractor should meet the following.

1. The Bidder / Sub – contractor shall furnish the established procedure being followed for eliminating infant mortile components. The procedure followed by the Contractor / Sub – contractor should be substantiated along with the statistical figures to validate the procedure being followed. The necessary details as required under this clause shall be furnished at the stage of OP finalization.

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In case the Bidder / Sub – contractor do not have any established procedure to eliminate infant mortile components then two or 10% whichever is less, most densely populated Panels shall be tested for Elevated Temperature Cycle Test as per the following procedure.

Elevated Temperature Test Cycle

During the elevated temperature test which shall be for 48 hours, the ambient temperature shall be maintained at 50° C. The equipment shall be interconnected with devices and kept under energized conditions so as to repeatedly perform all operations it is expected to perform in actual service with load on various components being equal to those which will be experienced in actual service.

During the elevated temperature test the cubicle doors shall be closed (or shall be in the position same as they are supposed to be in the field) and inside temperature in the zone of highest heat dissipating components / modules shall be monitored. The temperature rise inside the cubicle should not exceed 10° C above the ambient temperature at 50° C.

In case of any failure during the test cycle, the further course of action should be mutually discussed for demonstrating the intent of the above requirement.

Burn In Test Cycle

The test shall be conducted on all the panels fully assembled and wired including the panels having undergone the above-mentioned elevated temperature test.

The period of Burn in Test Cycle shall be 120 hrs and process shall be similar to the elevated temperature test as above except that the temperature shall be reduced to the ambient temperature prevalent at that time.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

During the above tests, the process I/O and other load on the system shall be simulated by simulated inputs and in the case of control systems, the process which is to be controlled shall also be simulated. Testing of individual components or modules shall not be acceptable.

During the Burn in Test the cubicle doors shall be closed (or shall be in the position same as they are supposed to be in the field) and inside temperature in the zone of highest heat dissipating components / modules shall be monitored. The temperature rise inside the cubicle should not exceed 10° C above the ambient temperature.

The Bidder / Sub-contractor shall carry out routine test on 100% item at Bidder's / sub-contractor's works. The quantum of check / test for routine & acceptance test by Customer/Employer shall be generally as per criteria / sampling plan defined in referred standards. Wherever standards have not been mentioned quantum of check / test for routine / acceptance test shall be as agreed during detailed engineering stage.

3.13 QUALITY ASSURANCE DOCUMENTS

The Contractor/ bidder shall be required to submit two hard copies and two sets on CDROMs/ pen drive of the following Quality Assurance Documents as identified in respective quality plan with tick ($\sqrt{}$) mark.

Each QA Documentation shall have a project specific Cover Sheet bearing name & identification number of equipment and including an index of its contents with page control on each document.

The QA Documentation file shall be progressively completed by the Supplier's sub-supplier to allow regular reviews by all parties during the manufacturing.

The final quality document will be compiled and issued at the final assembly place of equipment before despatch. However, soft copies will be furnished not later than two (2) weeks.

- 3.13.1 Typical contents of Quality Assurance Document are as below:
 - a) Quality Plan,
 - b) Material mill test reports on components as specified by the specification and approved Quality Plans.
 - c) Manufacturer / works test reports/results for testing required as per applicable codes and standard referred in the specification and approved Quality Plans.
 - d) Non-destructive examination results /reports including radiography interpretation reports. Sketches/drawings used for indicating the method of traceability of the radiographs to the location on the equipment.
 - e) Heat Treatment Certificate/Record (Time- temperature Chart)
 - f) All the accepted Non-conformance Reports (Major/Minor) / deviation, including complete technical details / repair procedure).
 - g) CHP / Inspection reports duly signed by the Inspector of the Customer / Employer and Contractor for the agreed Customer Hold Points.
 - h) Certificate of Conformance (COC) whoever applicable.
 - i) MDCC
- 3.13.2 Before dispatch/ commissioning of any equipment, the Supplier shall make sure that the corresponding quality document or in the case of protracted phased deliveries, the applicable

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

section of the quality document file is completed. The supplier will then notify the Inspector regarding the readiness of the quality document (or applicable section) for review.

- i) If the result of the review carried out by the Inspector of the Quality document (or applicable section) is satisfactory, the Inspector shall stamp the quality document (or applicable section) for release.
- ii) If the quality document is unsatisfactory, the Supplier shall endeavour to correct the incompleteness, thus allowing to finalize the quality document (or applicable section) by time compatible with the requirements as per contract documents. When it is done, the quality document (or applicable section) is stamped by the Inspector.
- iii) If a decision is made for dispatch, whereas all outstanding actions cannot be readily cleared for the release of the quality document by that time, the supplier shall immediately, upon shipment of the equipment, send a copy of the quality document Review Status signed by the Supplier Representative to the Inspector and notify of the committed date for the completion of all outstanding actions & submission. The Inspector shall stamp the quality document for applicable section when it is effectively completed. The submission of QA documentation package shall not be later than 3 weeks after the dispatch of equipment.

3.14 TRANSMISSION OF QUALITY DOCUMENTS

As a general rule, two hard copies of the quality document and Two CD ROMs/ Pen drive shall be issued to the Customer/ Employer on release of QA Documentation by Inspector. One set of quality document shall be forwarded to Corporate Quality Assurance Department and other set to respective Site.

For the particular case of phased deliveries, the complete quality document to the Customer/ Employer shall be issued not later than 3 weeks after the date of the last delivery similarly as stated above.

3.15 INSPECTION, TESTING & INSPECTION CERTIFICATE

- 3.15.1 The word 'Inspector' shall mean the Project Manager and/or his authorised representative and/or an outside inspection agency acting on behalf of the Customer/ Employer to inspect and examine the materials and workmanship of the works during its manufacture or erection.
- 3.15.2 The Project Manager or his duly authorised representative and/or an outside inspection agency acting on behalf of the Customer/ Employer shall have access at all reasonable times to inspect and examine the materials and workmanship of the works during its manufacture or erection and if part of the works is being manufactured or assembled on other premises or works, the Bidder shall obtain for the Project Manager and for his duly authorised representative permission to inspect as if the works were manufactured or assembled on the Bidder's own premises or works.
- 3.15.3 The Bidder shall give the Project Manager/Inspector fifteen (15) days written notice of any material being ready for testing. Such tests shall be to the Bidder's account except for the expenses of the Inspector's. The Project Manager/Inspector, unless the witnessing of the tests is virtually waived and confirmed in writing, will attend such tests within fifteen (15) days of the date on which the equipment is noticed as being ready for test/inspection failing which the Bidder may proceed with test which shall be deemed to have been made in the inspector's presence and he shall forthwith forward to the inspector duly certified copies of test reports in two (2) copies.
- 3.15.4 The Project Manager or Inspector shall within fifteen (15) days from the date of inspection as defined herein give notice in writing to the Bidder, or any objection to any drawings and all or any equipment and workmanship which is in his opinion not in accordance with the contract. The

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

Bidder shall give due consideration to such objections and shall either make modifications that may be necessary to meet the said objections or shall inform in writing to the Project Manager/Inspector giving reasons therein, that no modifications are necessary to comply with the contract.

- 3.15.5 When the factory tests have been completed at the Bidder's or subcontractor's works, the Project Manager /Inspector shall issue a certificate to this effect fifteen (15) days after completion of tests but if the tests are not witnessed by the Project Manager /Inspectors, the certificate shall be issued within fifteen (15) days of the receipt of the Contractor's test certificate by the Project Manager /Inspector. Project Manager /Inspector to issue such a certificate shall not prevent the Bidder from proceeding with the works. The completion of these tests or the issue of the certificates shall not bind the Customer/ Employer to accept the equipment should it, on further tests after erection be found not to comply with the contract.
- 3.15.6 In all cases where the contract provides for tests whether at the premises or works of the Bidder or any sub-contractor, the Bidder, except where otherwise specified shall provide free of charge such items as labour, material, electricity, fuel, water, stores, apparatus and instruments as may be reasonably demanded by the Project Manager /Inspector or his authorised representatives to carry out effectively such tests on the equipment in accordance with the Bidder and shall give facilities to the Project Manager/Inspector or to his authorised representative to accomplish testing.
- 3.15.7 The inspection by Project Manager / Inspector and issue of Inspection Certificate thereon shall in no way limit the liabilities and responsibilities of the Contractor in respect of the agreed Quality Assurance Programme forming a part of the contract.
- 3.15.8 To facilitate advance planning of inspection in addition to giving inspection notice, the Bidder shall furnish quarterly inspection programme indicating schedule dates of inspection at Customer Hold Point and final inspection stages. Updated quarterly inspection plans will be made for each three consecutive months and shall be furnished before beginning of each calendar month.
- 3.15.9 All inspection, measuring and test equipments used by contractor shall be calibrated periodically depending on its use and criticality of the test/measurement to be done. The Bidder shall maintain all the relevant records of periodic calibration and instrument identification, and shall produce the same for inspection by NTPC. Wherever asked specifically, the contractor shall re-calibrate the measuring/test equipments in the presence of Project Manager / Inspector.

3.16 PACKAGING & TRANSPORTATION

All the equipments shall be suitably protected, coated, covered or boxed and crated to prevent damage or deterioration during transit, handling and storage at Site till the time of erection. While packing all the materials, the limitation from the point of view of the sizes of railway wagons available in India should be taken account of. The Bidder shall be responsible for any loss or damage during transportation, handling and storage due to improper packing. The Bidder shall ascertain the availability of Railway wagon sizes from the Indian Railways or any other agency concerned in India well before effecting despatch of equipment. Before despatch it shall be ensured that complete processing and manufacturing of the components is carried out at shop, only restricted by transport limitation, in order to ensure that site works like grinding, welding, cutting & preassembly to bare minimum. The Customer/ Employer's Inspector shall have right to insist for completion of works in shops before despatch of materials for transportation.

Bidder shall ensure to affix RFID tags/Trackers on the item & punch the same before dispatch with RFID reader/BLE beacon & enter details of item associating with RFID tag no./Tracker no. For low value items QR code-based solution shall also be acceptable. Exact selection of type of tagging based on type & size of equipment/consignment/package will be decided during detail engineering.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

Bidder to provide RFID tags/Trackers/QR code for all items being supplied to the Contractor under the contract of this project.

- a) Each item identifiable with KKS / PGMA-DU / other identification scheme of the bidder/OEM/OES shall have a RFID/QR.
- b) Even if the BOQ is identified in tonnage/ cumulative of multiple items, unique identification shall be provided for each item as mentioned above (Eg GIS Duct, Gis bay module, Panels etc., however each sub item shall have its own RFID/equivalent).
- c) For items which are interchangeable and dispatched together (eg Foundation bolts in a box / Identical beams in a single consignment), the entire consignment can be tagged with a single RFID if the software system has the capability to track partial consumption (eg 100 bolts consumed from a package of 1000 bolts) from a consignment.

3.17 CLAMPS AND CONNECTORS INCLUDING TERMINAL CONNECTORS

- 3.17.1 The material of clamps and connectors shall be Aluminium alloy casting conforming to designation A6 of IS:617 for connecting to equipment terminals and conductors of aluminium. In case the terminals are of copper, the same clamps/connectors shall be used with 2mm thick bimetallic liner.
- 3.17.2 The material of clamps and connectors shall be Galvanised mild steel for connecting to G.S.shield wire.
- 3.17.3 Bolts, nuts and plain washers shall be hot dip galvanised mild steel for sizes M12 and above. For sizes below M12, they shall be electro-galvanised mild steel. The spring washers shall be electrogalvanised mild steel.
- 3.17.4 All castings shall be free from blow holes, surface blisters, cracks and cavities. All sharp edges and corners shall be rounded off to meet specified corona and radio interference requirements.
- 3.17.5 They shall have same current rating as that of the connected equipment. All current carrying parts shall be at least 10 mm thick. The connectors shall be manufactured to have minimum contact resistance.
- 3.17.6 Flexible connectors, braids or laminated strips shall be made up of copper/aluminium.
- 3.17.7 Current rating and size of terminal/conductor for which connector is suitable shall be put on a suitable sticker on each component which should last atleast till erection time.

3.18 SPACERS

- 3.18.1 Spacers shall conform to IS: 10162. They shall be of non-magnetic material except nuts and bolts, which shall be of hot dip galvanised mild steel.
- 3.18.2 Spacers shall generally meet the requirements of clamps and connectors as specified above. Its design shall take care of fixing and removing during installation and maintenance.
- 3.18.3 In addition to the type tests as per IS: 10162, clamp slip test should have been conducted. In this test the sample shall be installed on test span of twin/quad bundle string at a tension of 44.2kN (4500 kg). One of the clamps when subjected to a longitudinal pull of 2.5kN (250 kg) parallel to the axis of conductor shall not slip, i.e. permanent displacement between conductor and clamp after test shall not exceed 1.0 mm. This test should have been performed on all other clamps of the sample.

3.19 BUSHINGS, HOLLOW COLUMN INSULATORS, SUPPORT INSULATORS, AND DISC INSULATORS

3.19.1 Bushings shall be manufactured and tested in accordance with IS: 2099 & IEC: 60137 while hollow column insulators shall be manufactured and tested in accordance with IEC62155/IS 5284. The support insulators shall be manufactured and tested as per IS: 2544/IEC 60168/IEC

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

60273. The insulators shall also conform to IEC 60815 as applicable having alternate long and short sheds.

- Support insulators/ bushings/ hollow column insulators shall be designed to have ample insulation, mechanical strength and rigidity for the conditions under which they will be used.
- 3.19.2 Porcelain used shall be homogenous, free from laminations, cavities and other flaws or imperfections that might affect the mechanical or dielectric quality and shall be thoroughly vitrified, tough and impervious to moisture.
- 3.19.3 Glazing of the porcelain shall be uniform brown in colour, free form blisters, burns and other similar defects.
- 3.19.4 The design of the insulator shall be such that stresses due to expansion and contraction in any part of the insulator shall be lead to deterioration. All ferrous parts shall be hot dip galvanised.
- 3.19.5 Post type insulators shall consist of a porcelain/polymer part permanently secured in metal base to be mounted on supporting structures. They shall be capable of being mounted upright. They shall be designed to withstand all shocks to which they may be subjected to during operation of the associated equipment.
- 3.19.6 Bushing porcelain shall be robust and capable of withstanding the internal pressures likely to occur in service. The design and location of clamps, the shape and the strength of the porcelain flange securing the bushing to the tank shall be such that there is no risk of fracture. All portions of the assembled porcelain enclosures and supports other than gaskets, which may in any way be exposed to the atmosphere shall be composed of completely non hygroscopic material such as metal or glazed porcelain.
- 3.19.7 All iron parts shall be hot dip galvanised and all joints shall be air tight. Surface of joints shall be trued, porcelain parts by grinding and metal parts by machining. Insulator/ bushing design shall be such as to ensure a uniform compressive pressure on the joints.
- 3.19.8 In accordance with the requirement stipulated elsewhere, bushing, hollow column insulators and support insulators shall conform to type tests and shall be subjected to routine tests and acceptance test/sample test in accordance with relevant standards.

3.20 CONTROL CABINETS, JUNCTION BOXES, TERMINAL BOXES & MARSHALLING BOXES FOR OUTDOOR EQUIPMENT

- 3.20.1 All types of control cabinets, junction boxes, marshalling boxes, lighting panels, terminal boxes, operating mechanism boxes, Kiosks etc. shall generally conform to IS:5039, IS:8623 and IEC:60439 as applicable.
- 3.20.2 They shall be of Stainless steel or Aluminium. The thickness of Stainless steel shall be minimum 1 mm. The thickness of aluminium shall be minimum 3 mm and shall provide rigidity. Top of the boxes shall be sloped towards the rear of the box.

3.20.3 BAY MARSHALLING BOX

Bay Marshalling Box located at a convenient location to receive and distribute cables shall be provided as required. It shall meet all the requirements as specified for cabinets/boxes.

It shall have three separate distinct compartments for following purposes:

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

- To receive two incoming 415V, three phase, AC supplies controlled by 100A four pole MCBs with auto changeover provision, and to distribute five (5) three phase ac supplies controlled by 32A four pole MCBs. It shall also be provided with 63A, 3 phase 4 pin industrial grade receptacle with rotary switch.
- To receive three phase incoming from first compartment and to distribute ten (10) single phase ac supplies controlled by 16A two pole MCBs.
- 150 nos. terminal blocks in vertical formation for interlocking facility.

3.20.4 AUXILIARY SWITCH

The auxiliary switch shall conform of following type tests:

- a) Electrical endurance test A minimum of 1000 operations for 2A. D.C. with a time constant greater than or equal to 20 milliseconds with a subsequent examination of mV drop/ visual defects/ temperature rise test.
- b) Mechanical endurance test A minimum of 5000 operations with a subsequent checking of contact pressure test/ visual examination
- c) Heat run test on contacts
- d) IR/HV test, etc.

3.21 CABLE GLANDS AND LUGS/FERRULES

- 3.21.1 Cable shall be terminated using double compression type cable glands. Testing requirements of Cable glands shall conform to BS:6121 and gland shall be of robust construction capable of clamping cable and cable armour (for armoured cables) firmly without injury to insulation. Cable glands shall be made of heavy-duty brass machine finished and nickel chrome plated. Thickness of plating shall not be less than 10 microns. All washers and hardware shall also be made of brass with nickel chrome plating Rubber components shall be of neoprene or better synthetic material and of tested quality. Cable glands shall be suitable for the sizes of cable supplied/erected.
- 3.21.2 The cable glands shall be tested as per BS:6121. The cable glands shall also be duly tested for dust proof and weather proof termination.
- 3.21.3 Cable lugs/ferrules for power cables shall be tinned copper solderless crimping type suitable for aluminium compacted conductor cables. Cable lugs and ferrules for control cables shall be tinned copper type. The cable lugs for control cables shall be provided with insulating sleeve and shall suit the type of terminals provided on the equipments. Cable lugs and ferrule shall conform to DIN standards.
- 3.21.4 Cables lugs shall be tinned copper solder less crimping type conforming to IS:8309 and 8394 suitable for aluminum or copper conductor (as applicable). The cable lugs shall suit the type of terminals provided. The cable lugs shall be of Dowell make or equivalent.

3.22 CONDUITS, PIPES AND ACCESSORIES

- 3.22.1 The bidder shall supply and install all rigid conduits, mild steel pipes, flexible conduits, hume pipes, etc. including all necessary sundry materials, such as tees, elbows, check nuts, bushing reduces, enlargers, wooden plugs, coupling caps, nipples, gland sealing fittings, pull boxes, etc.
- 3.22.2 The size of the conduit/pipe shall be selected to limit the fill to a maximum of 40%. All conduits/pipes shall have their ends closed by caps until cables are pulled. After cables are

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

pulled, the ends of conduits/pipes shall be sealed in an approved manner to prevent damage to threaded portions and en- trance of moisture and foreign materials.

- 3.22.3 PVC conduits shall be of high impact, heavy gauge (at least class 2) conduit conforming to BS-4607.
- 3.22.4 The outer surface of the steel conduits shall be coated with hot-dip zinc and chromate conversion coatings. The inner surface shall have silicone epoxy ester coating for easy cable pulling. Mild steel pipes shall be hot-dip galvanized. All rigid conduits/pipes shall be of a reputed make.
- 3.22.5 The hume pipes and accessories shall be of reinforced concrete conforming to class NP2 of IS-458. All tests on hume pipes shall be conducted as per IS-458.
- 3.22.6 Rigid conduits shall be flow-coat metal conduits. The outer surface of the conduits shall be coated with hot-dip zinc and chromate conversion coatings. The inner surface shall have silicone epoxy ester coating for easy cable pulling. Mild steel pipes shall be hot-dip galvanised. All rigid conduits/pipes shall be of a reputed make.
- 3.22.7 Flexible conduits shall be heat-resistant lead coated steel, water-leak, fire and rust proof, and be of PLICA make or equivalent.

3.23 MOTORS

The voltage level for motors shall be as follows:

a) Upto 0.2 KW : Single phase 240V AC / 3 phase 415V AC

b) Above 0.2 KW and upto 200 KW : 3 phase, 415V AC c) Above 200 KW and upto 1500 KW : 3 phase, 3.3 kV AC

d) Above 1500 KW : 11 kV

The bidder may adopt 415V/3.3 KV for the drives rated in the range of 160-210 KW.

The voltage rating of the drives indicated above is for basic guideline.

- 3.23.1 All motors shall conform to IEC-60034-5 / IS Standard and with principal dimensions in accordance with IEC 60072-1 (1991), IEC 60072-2 (1990) and IEC 60072-3 (1994).
- 3.23.2 All equipment shall be suitable for rated frequency of 50 Hz with a variation of +3% & -5%, and 10% combined variation of voltage and frequency unless specifically brought out in the specification
- 3.23.3 Paint shade shall be as per RAL 5012 (Blue) for indoor and outdoor equipment.
- 3.23.4 Degree of Protection

Degree of protection for various enclosures as per IEC60034-05 shall be as follows:

Indoor motors - IP 55

Outdoor motors - IP 55 (additional canopy to be provided)

Cable box-indoor area - IP 55

Cable box-Outdoor area - IP 55

3.23.5 Type:

AC Motors:

- a) Squirrel cage induction motor suitable for direct-on-line starting.
- b) Continuous duty LT motors upto 200 KW Output rating (at 50 deg.C ambient temperature), shall be Premium Efficiency class-IE3, conforming to IS 12615, or IEC:60034-30.
- c) Crane duty motors shall be squirrel cage Induction motor as per the requirement.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

d) Motor operating through variable frequency drives shall be suitable for inverter duty. Also these motors shall comply the requirements stipulated in IEC: 60034-18-41 and IEC: 60034-18-42 as applicable.

DC Motors Shunt wound

3.24 AUXILIARY SWITCH

The auxiliary switch shall conform of following type tests:

- a) Electrical endurance test A minimum of 1000 operations for 2A. D.C. with a time constant greater than or equal to 20 milliseconds with a subsequent examination of mV drop/ visual defects/ temperature rise test.
- b) Mechanical endurance test A minimum of 5000 operations with a subsequent checking of contact pressure test/ visual examination
- c) Heat run test on contacts
- d) IR/HV test, etc.

3.25 LAMPS AND SOCKETS

3.25.1 Lamps:

All incandescent lamps shall use a socket base as per IS-1258, except in the case of signal lamps.

3.25.2 Sockets

All sockets (convenience outlets) shall be suitable to accept both 5 Amp & 15 Amp pin round Standard Indian plugs. They shall be switched sockets with shutters.

3.25.3 Hand Lamp:

A 240 Volts, single Phase, 50 Hz AC plug point shall be provided in the interior of each cubicle with ON-OFF Switch for connection of hand lamps.

3.26 SWITCHES AND FUSES

Each control panel shall be provided with necessary arrangements for receiving, distributing, isolating and fusing of DC and AC supplies for various control, signaling, lighting and space heater circuits. The incoming and sub-circuits shall be separately provided with switch-fuse units. Selection of the main and sub-circuit fuse ratings shall be such as to ensure selective clearance of sub-circuit faults. Potential circuits for relaying and metering shall be protected by HRC fuses.

All fuses shall be of HRC cartridge type conforming to IS 9228 mounted on plug-in type fuse bases. Miniature circuit breakers with thermal Protection and alarm contacts will also be accepted. All accessible live connection to fuse bases shall be adequately shrouded. Fuses shall have operation indicators for indicating blown fuse condition. Fuse carrier base shall have imprints of the fuse rating and voltage.

All control switches shall be of rotary type. Toggle/piano switches shall not be accepted.

3.27 TYPE, ROUTINE & ACCEPTANCE TESTS:

3.10.1 TYPE TEST REQUIREMENTS FOR EQUIPMENTS OTHER THAN GIS

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

- a) All equipments to be supplied shall be of type tested design. During detail engineering, the contractor shall submit for Owner's approval the reports of all the type tests as listed in this specification. The validity period of reports shall be as per CEA Guidelines for the validity period of Type test(s) conducted on Major Electrical Equipment in power Transmission-May2020 & with latest amendments for the from the date of bid opening. These reports should be for the test conducted on the equipment similar to those proposed to be supplied under this contract and the test(s) should have been either conducted at an independent laboratory or should have been witnessed by a Client.
- b) However if contractor is not able to submit report of the type test(s) conducted as per CEA Guidelines for the validity period of Type test(s) conducted on Major Electrical equipment in power Transmission-May2020 & with latest amendments from the date of bid opening, or in the case of type test report(s) are not found to be meeting the specification requirements, the contractor shall conduct all such tests under this contract at no additional cost to the owner either at third party lab or in presence of client/ owners representative and submit the reports for approval.
- c) All acceptance and routine tests as per the specification and relevant standards shall be carried out. Charges for these shall be deemed to be included in the equipment price.

3.11 CORONA AND RIV TESTS AND SEISMIC WITHSTAND TEST:

- a) The corona and RIV tests shall confirm to the requirements as per Annexure A.
- b) The seismic withstand test for shall conform to requirements as per Annexure B.

3.12 **Enclosures**:

- 1. ANNEXURE- A: CORONA AND RADIO INTERFERENCE VOLTAGE (RIV) TEST
- 2. ANNEXURE- B: SEISMIC WITHSTAND TEST
- 3. ANNEXURE- I: MOP (NTPC format)
- 4. ANNEXURE- II: QUALITY ASSURANCE FOR SWITCHYARD

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

ANNEXURE - A: CORONA AND RADIO INTERFERENCE VOLTAGE (RIV) TEST

1.0 General

Unless otherwise stipulated, all equipment together with its associated connectors where applicable shall be tested for external corona both by observing the voltage level for the extinction of visible corona under falling power frequency voltage and measurement of radio interference voltage (RIV).

2.0 Test Levels

The test voltage levels for measurement of external RIV and for corona extinction voltage are listed under the relevant clauses of the specification.

3.0 Test Methods for RIV (400kV):

- 3.1 RIV tests shall be made according to measuring circuit as per International Special committee on Radio Interference (CISPR) Publication 16 -1 (1993) Part I. The measuring circuit shall preferably be tuned to frequency with 10 % of 0.5 MHz but other frequencies in the range of 0.5 MHz to 2 MHz may be used, the measuring frequency being recorded. The result shall be in microvolts.
- 3.2 Alternatively, RIV tests shall be in accordance with NEMA standard Publication No. 107 1964 except otherwise noted herein.
- 3.3 In measurement of RIV temporary additional external corona shielding may be provided. In measurement of RIV only standard fittings of identical type supplied with the equipment and a simulation of the connections as used in the actual installation will be permitted in the vicinity within 3.5 meters of terminals.
- 3.4 Ambient noise shall be measured before and after each series of tests to ensure that there is no variation in ambient noise level. If variation is present, the lowest ambient noise level will form basis for the measurements. RIV levels shall be measured at increasing and decreasing voltages of 85%, 100%, 115% and 130% for the specified RIV test voltage for all equipment unless otherwise specified. The specified RIV test voltage for 420kV is listed in the detailed specification together with maximum permissible RIV level in microvolts.
- 3.5 The metering instruments shall be as per CISPR recommendations or equivalent device so long as it has been used by other testing authorities.
- 3.6 The RIV measurement may be made with a noise meter. A calibration procedure of the frequency to which noise meter shall be tuned shall establish the ratio of voltage at the high voltage terminal to the voltage read by the noise meter.

4.0 Test Methods for visible Corona (400kV AIS only)

The purpose of this test is to determine the corona extinction voltage of the apparatus, connectors etc. The test shall be carried out in the same manner as RIV test described above with the exception that RIV measurements are not required during test and a search technique shall be used near the onset and extinction voltage, when the test voltage is raised and lowered to determine their precise values. The test voltage shall be raised to 130 % of RIV test voltage and maintained there for five

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

minutes. In case corona inception does not take place at 130 %, the voltage level shall be raised till inception of corona or rated voltage whichever is lower. The voltage will then be decreased slowly until all visible corona disappears. The test procedure shall be repeated at least 4 times with corona inception and extinction voltage recorded each time. The corona extinction voltage for purposes of determining compliance with the specification shall be the lowest of the four values at which the visible corona (negative or positive polarity) disappears.

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: 400kV Gas Insulated Switchgear & its accessories

Doc No. TB-429-316-001 Rev 00

ANNEXURE - B: SEISMIC WITHSTAND TEST (400kV AIS only)

- a.) The seismic withstand test on the complete equipment (except BPI) shall be carried out along with supporting structure.
- b.) The supplier shall arrange to transport the structure from his purchaser's premises / owner's sites for purpose of seismic withstand test only.
- c.) The seismic level specified shall be applied at the base of the structure. The accelerometers shall be provided at the terminal pad of the equipment and at any other point as agreed by the owner. The seismic test shall be carried out in all possible combinations of the equipment. The seismic test procedure shall be furnished for approval of the purchaser.

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ENDORSEMENT SHEET FOR QP REFERENCE / STANDARD / FIELD QUALITY PLAN (RQP / SQP/RFQP/SFQP)

	COLOCOL DIVINO LINGON COLOCOL		
TO BE FILLED IN BY SUPPLIER AT T	IME OF SUBMISSION	profised NTPS	To be filled in by NTPC
PROJECT NAME			ENDORSEMENT BY NTPC PROJECT
CONTRACT NO.:			P NUMBER ALLOTTED
MAIN SUPPLIER		QP NO.:	
MANUFACTURER WORKS & ADDRESS	M/S	4.1	22 mag
ITEM /EQUIPMENT / SYSTEM/	. ,	REV. NO.:	DATE:
SUB-SYSTEM DETAILS LE MODEL TYPE /			SQP/RFQP/SFQP once endorsed for a particular emain valid even though the original QP may
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APPROVED QP NO.: RQP/SQP/RFQP/SFQP	0000-999-QV REV. NO.: DATED**:	the supplier. C	
Confirmation by Main Supplier (TICK WHICHE)	VER APPLICABLE)	(TICK APPLICA	
I. That the item/ component is identical to that con			endorsed for this project without any
II. That there are minor changes in the item/con not affect the contents of QP. OR	ponent with respect to that considered for QP approval, however the same do	change	
III. That there are minor changes in the item ca affect the QP slightly, as indicated below/ in atta-	emponent with respect to that considered for QP approval, however the same ched sheet.	indicated. DISTRIBUT. A) RQP/SQ 1. MAIN SUI 2. MANUFA 3. RIO 4. CQA-SPL 5. CQA-O/C B) RFQP/SI 1. MAIN SUI 2. MANUFA 3. NTPC FQ.	PPLIER (WITH A COPY OF QP) CTURER FQP: PPLIER (with a copy of QP) CTURER A (with a copy of QP) ction (with a copy of QP)
SIGN.: (Main Supplier) DATE	SIGN.: (Manufacturer) DATE:	NTPC (Revie	ewed /Approved by/ Date & Seal)
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ANNEXURE- II: QUALITY ASSURANCE FOR SWITCHYARD



SUB-SECTION— E-45 SWITCHYARD

SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III
(2X800 MW)
EPC PACKAGE

TECHNICAL SPECIFICATIONS SECTION-VI, PART-B BID DOC NO.:

QUALITY ASSURANCE



SWITCHYARD

SWITCHYARD	I	ı	1
Attributes /	Make, model,	Routine &	Functional
Characteristics	Type & Rating,	Acceptance	requirements as per
	Test Certificate	Test as per IS /	NTPC
		IEC	Specification
Items/Components			
1			
Sub Systems			
765 kV GIS (IEC:62271-203)	Y	Y	Y
400 kV GIS (IEC:62271-203)	Y	Y	Y
220 kV GIS (IEC:62271-203)	Y	Y	Y
132 kV GIS (IEC:62271-203)	Y	Y	Y
Circuit Breaker (IEC:62271-100)	Y	Y	Y
Isolator (IEC:62271-102)	Y	Y	Y
Current Transformer			
(IEC:60044/BS:3938/IS2705/ IEC:	Y	Y	Y
61869)			
Capacitor Voltage Transformer			
(IEC:186A /	37	3 7	37
358/IS3156/IEC60044/ IEC:	Y	Y	Y
61869)			
Potential transformer (IEC 60044 /			
IS3156)			
Surge Arrestor (AIS) (IEC:99-			
4/IS:3070)	Y	Y	Y
Wave Trap			
(IEC:353 / IS:8792 / 8793)	Y	Y	Y
Sub Station Automation system			
(IEC 61850)	Y	Y	Y
Protection Relays	Y	V	Y
•		Y	
Energy meter	Y	Y	Y
Bus Post Insulator	Y	Y	Y
(IEC:168 / 815 / IS:2544)	Y	Y	Y
Disc, Pin & String Insulator	3.7	N/	N/
(IEC:383 / IS:731)	Y	Y	Y
Aluminum Tube	***	Y	***
(IS:5082 / 2673 / 2678)	Y		Y
Conductor (IS:398)	Y	Y	Y
Hardware fittings for Insulator			
(IS:2486 / BS:3288)	Y	Y	Y
Hollow insulator			
(IEC:233/ IS:5621)	Y	Y	Y
Spacers, Clamps & Connector			
(IS:10162 / 5561/ 617)	Y	Y	Y
Galvanized Steel Structures			1
(IS:2062/2629/4759/6745)	Y	Y	Y
	Y	Y	Y
Vibration Damper (IS:9708)	<u>r</u>	l Y	Y

SINGRAULI SUPER THERMAL POWER PROJECT STAGE-III (2X800 MW) EPC PACKAGE	TECHNICAL SPECIFICATION SECTION – VI BID DOC. NO:	SUB SECTION E45 SWITCHYARD	PAGE 1 OF 2
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QUALITY ASSURANCE



Attributes /	Make, Type	Routine &	Functional
Characteristics	Rating, and	Acceptance	requirements
	Model, Test	Test as per	as per NTPC
	Certificates	relevant IS/IEC	Specification
Items/Components			
Sub Systems			
Sag Compensating Spring	Y	Y	Y
DIN:2089/2096 IS:3195 / 7906	Y	Y	Y
Long rod Insulator	Y	Y	Y
SF6 Gas filling & evacuating plant	Y	Y	Y
SF6 Gas Leak Detector	Y	Y	Y
Leakage Current Analyzer	Y	Y	Y
Nitrogen Gas Filling Device	Y	Y	Y
Event Logger	Y	Y	Y
Operation Analyzer	Y	Y	Y
Disturbance Recorder	Y	Y	Y
Synchronizing Trolly	Y	Y	Y
Relay Test Kit	Y	Y	Y

Notes: 1) This is an indicative list of test/checks. The manufacture is to furnish a detailed Quality Plan indicating the practice and procedure along with relevant supporting documents during QP finalisation for all items.

2) All major Bought Out Items will be subject to NTPC approval.

SINGRAULI SUPER THERMAL POWER
PROJECT STAGE-III (2X800 MW)
EPC PACKAGE

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

Contents

SECTION 4: ANNEXURES

ANNEXURE-A: Compliance Certificate of Technical Specification	2
ANNEAURE-D. Deviation(S) of Technical Specification	
ANNEXURE-C:	
Guaranteed Technical Particulars	
ANNEXURE-D:	
Technical Checklist	-

Section 4: Annexures Page 1 of 7

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

ANNEXURE-A: Compliance Certificate of Technical Specification

The bidder shall confirm compliance to the following by signing and stamping this compliance certificate and furnishing same with the offer.

- 1. The scope of supply, technical details, construction features, design parameters etc. shall be as per technical specification & there are no exclusion/deviation with regard to same.
- 2. There are no deviation(s) with respect to specification other than those furnished in the schedule of deviations.
- 3. Only those technical submittals which are specifically asked for in Notice Inviting Tender (NIT) to be submitted at tender stage shall be considered as part of offer. Any other submission, even if made, shall not be considered as part of technical offer.
- 4. Any comments/clarifications on technical/inspection requirements furnished as part of bidder's covering letter shall not be considered by BHEL, and bidder's offer shall be construed to be in conformance with the specification.
- 5. Any changes made by the bidder in the price schedule with respect to the description/ quantities from those given in 'BOQ' of the specification shall not be considered (i.e., technical description & quantities as per the specification shall prevail).

Date:	Bidder's Stamp &
Signature	

Page 2 of 7 Section 4: Annexures

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Sl. No.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

Page No.

Clause No.

ANNEXURE-B: Deviation(s) of Technical Specification

Reason/Justification(s)

Bidder shall list out all technical potential deviation/ change request (s) along with clause with respect to technical specifications.

Deviation

Any deviation not specifically brought out in this section shall not be admissible for any commercial implication at later stage. Except to the technical deviations listed in this schedule, bidder's offer shall be considered in full compliance to the tender specifications irrespective of any such deviation indicated / taken elsewhere in the submitted offer.

Date: Bidder's Stamp & Signature

Section 4: Annexures Page 3 of 7

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

ANNEXURE-C: Guaranteed Technical Particulars.

Sl. No.	Description	Particulars
1.a)	GENERAL	
i.)	Manufacturer's Name	
ii.)	Type Designation	
iii.)	Country of origin	
b.)	Degree of Protection as perIS:13947	
c.)	Cubicle sheet metal details	
i.)	Material and Thickness	
ii.)	Thickness of Gland Plates	
d.)	Painting Type (Powder Coated)	
i.)	Outside	
ii)	Inside	
2.)	Cable Entry	
3.)	Miniature Circuit Breaker	
a.)	Make	
b.)	Short Circuit Breaking Capacity	
4.)	Fuses	
a.)	Make	
b.)	Туре	
5.)	Space Heater	
a.)	Make	
b.)	Type Designation	
c.)	Rated Voltage	
d.)	Heater output (W)	
e.)	Thermostat setting range deg. C	
6.)	Wiring & Terminal block	
a.)	Voltage grade of wires	
b.)	Insulator of wires	
c.)	Minimum Size of conductor for	
i.)	Power wiring (mm2)	
ii.)	Control wiring (mm2)	
d.)	Type of Control Terminal blocks on	
e.)	Make & Type of terminal blocks	
	Minimum current rating of terminal	
f.)	blocks	
	Suitable for 2.5mm2 cable termination	
g.)	on each side.	

Section 4: Annexures Page 4 of 7

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

ANNEXURE-D: Technical Checklist

A)

(1)	(2)	(3)	(4)	(5)
Sl.	Parameters	Data	Yes /	Remarks
No.			No	in case
				reply in Col
				(4) is <i>NO</i>
1	Applicable	Latest IS -5039, IS-8623, or IEC-		
	Standard	60439, IS 13947		
2	Type of JB			
3.0	Construction			
	Feature			
3.1	Material and	Minimum 1mm thickness for Stainless		
	Thickness of Sheet	steel. or		
		Minimum 3mm thickness for		
0.0	- C	Aluminium and shall provide rigidity.		
3.2	Degree of	IP 55 as per IS 13947		
	protection			
3.3	Control Wiring	2.5 mm ² , Stranded copper		
3.4	Space Heater /	Provided		
	Lamp for			
	illumination			
	/Socket			
4.0	Type of terminal	Non disconnecting stud type		
	block (Indenter to	CAT M4 of Elmex /Eq.		
	tick)			
4.1	No. of terminal	As per Table-IV of Section-2		
	block (Indenter to			
	tick)			
5.0	Clearance between TBs			
5.1	Clearance between	150 mm minimum		
5.1	two rows of	150 mm mmmum		
	terminal blocks			
5.2	(End to End) Clearance between	250 mm minimum		
5.2				
	first/bottom row of terminal blocks and			
	associated cable			
	gland plate		1	

Section 4: Annexures Page 5 of 7

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

(1)	(2)	(3)	(4)	(5)
Sl. No.	Parameters	Data	Yes / No	Remarks in case reply in Col (4) is NO
6.0	Name plate details, type etc. shall be mentioned in notes of drawings	Yes		
7.0	Door handle with integral lock & master key	Provided		
8.0	TBs fully enclosed with removable covers of transparent, nondeteriorating type plastic material	Provided		
9.0	Fixing Hardware (Nuts, Bolts and Washers) for mounting JB	Provided		
10.0	Fuse	18 Nos. 6A HRC fuses provided with internal wiring for VT JB-N100, as shown in Table-IV of Section-2		

B) TYPE TESTS

i) Whether type test reports of the following test conducted earlier on identical or similar material are available (test reports are of the test conducted not earlier than 10 (ten) years prior to the date of bid opening i.e 22.12.2023). **(YES / NO)**

SL. No.	TESTS	REPORT NO.	Date	Conducted at accredited laboratory or witnessed by independent authority
1	Degree of			
	protection test			

ii) If type test reports are not acceptable to BHEL/Customer then above tests shall be conducted by the bidder free of cost. **(YES)**

Section 4: Annexures Page 6 of 7

Project: 400kV GIS Switchyard at Singrauli Super Thermal Power Project Stage- III (2x800MW)

Customer: NTPC Ltd.

Technical Specification: CVT Junction Box

Doc No. TB-429-510-023 Rev 00

C)

Sl. No.	Description	Confirmation of Supplier
1.	Bidder to confirm that at all drawings / data sheets/QP/ valid type tests reports/ all relevant information shall be submitted to BHEL for organizing approval of ultimate customer.	
2.	Bidder to confirm that it will offer approved Make of the components and fitments at contract stage. In case the offered make is not approved by the customer, then alternate make shall be supplied without any commercial implications to BHEL.	

Date: Bidder's Stamp & Signature

Section 4: Annexures Page 7 of 7