

WORKS CONTRACTS MANAGEMENT

CORRIGENDUM-II

BHEL Tender Enquiry No.: 9472600056/ 25.09.2026

NIC eProcurement Tender ID No.: 2026_BHEL_65451_1

BHEL NIT No.: NIT_181811

Name of Work: Request for offer submission for Solar Power Plant under BOOT Model through Renewable Energy Service Company(RESCO) for BHEL Trichy and Ranipet, for the period of 25 Years.

The following text in the Open Tender Document shall be read as under:

SL NO	PAGE No./Clause, Heading/Context	EXISTING TEMS AND CONDITIONS	REVISED TERMS AND CONDITIONS
1	Page No. 22/133 (Clause 3.9.9 EXCESS GENERATION)	The excess energy produced (Expected on Sundays/holidays) will be monitored through Zero export controller. For this, bidirectional meter shall be installed at incomer side, working with a maximum and minimum set point which can be configured through software. The zero export solution polls connected energy meters and inverters to determine the current load and help to use solar as per demanded load. This solution will throttle the power of solar inverters as per building load and there will be no Export to grid.	Clause 3.9.9 EXCESS GENERATION, Para 3 of Page No. 22/133 of Tender Document is Deleted
2	Page No. 22/133 (Clause 3.9.9 EXCESS GENERATION)	Below table shows applicability of energy export as per TNERC guidelines with respect to service connections. 1. Applicable 2. Applicable 3. Applicable 4. Not Applicable	Below table shows applicability of energy export as per TNERC guidelines with respect to service connections. 1. Applicable 2. Applicable 3. Applicable ~~4.~~ Applicable

3	Page No. 10/133 (4. Drainage, Access and Maintenance)	The mounting height shall be suitable for inspection and maintenance and shall generally be 7 feet or as directed by BHEL, subject to structural and wind load considerations.	The mounting height shall be suitable for inspection and maintenance and shall generally be 0.5mtr or as directed by BHEL, subject to structural and wind load considerations.
4	Page 20 of 133 Chapter 3, Clause 3.5.2 <i>Project Scope and Technology Selection</i>	3.5.2. The roofs identified for the project shall be made available to the SPD by BHEL, given under <Right-to- Use based= to the SPD. The SPD shall set up a roof top Solar PV Power Project including setting up of the evacuation network up to the nearest electrical network owned by BHEL, on Build Own Operate & Transfer (BOOT) basis, at SPD's own cost. The SPD shall also provide metering arrangement at/near the Delivery point as per the Tamilnadu DISCOM/CEA Metering Regulations, 2006 and its latest amendments.	3.5.2 The roofs identified for the project shall be made available to the SPD by BHEL, given under 'Right-to-Use based' to the SPD. The SPD shall set up a roof top Solar PV Power Project including setting up of the evacuation network up to the nearest electrical network owned by BHEL, on Build Own Operate & Transfer (BOOT) basis, at SPD's own cost. Provided that BHEL shall make available the nearest power supply distribution board (LT ACB / LT SFU panel) for power evacuation within a maximum distance / cable length of 100 metres from the solar LT panel / inverter location. The SPD shall also provide metering arrangement at/near the Delivery point as per the Tamilnadu DISCOM/CEA Metering Regulations, 2006 and its latest amendments
5	Page 21 of 133 Chapter 3, Clause 3.8.8 <i>Connectivity with the Grid</i>	Clause 3.8.8: The Direct Current (DC) from modules will be converted into Alternating Current (AC) by Inverters. The inverter outputs are connected to the Solar LT Panel and The Combined AC output will be connected to BHEL's Distribution Board installed inside the building. The main components of solar PV grid interactive power plants are: I. Solar modules or array II. Interconnecting Wiring III. Inverter to convert DC voltage to AC voltage IV. Inverter Output to Solar LT Panel MCCB V. Solar LT Panel Output to Customer LT Panel	Clause 3.8.8: The Direct Current (DC) from modules will be converted into Alternating Current (AC) by Inverters. The inverter outputs are connected to the Solar LT Panel and The Combined AC output will be connected to BHEL's Distribution Board installed inside the building. The main components of solar PV grid interactive power plants are: I. Solar modules or array II. Interconnecting Wiring III. Inverter to convert DC voltage to AC voltage IV. Inverter Output to Solar LT Panel MCCB V. Solar LT Panel Output to Customer LT Panel Note: BHEL's designated power

			supply distribution board (LT ACB / LT SFU panel) for grid interconnection shall be located within a maximum distance of 100 metres from the plant / inverter location.
6	Page 15 of 38 (Annexure-M PPA) (Page 147 in NIT) **Heading:** Information regarding Interconnection Facilities	Article 4.2.2: The transmission of power up to the point of interconnection (upto respective building LT switchgear) shall be the responsibility of the SPD at his own cost.	Article 4.2.2: The transmission of power up to the point of interconnection (upto respective building LT switchgear) shall be the responsibility of the SPD at his own cost, provided that BHEL shall make available the interconnection LT ACB / LT SFU panel within a maximum distance of 100 metres from the solar plant / inverter setup.
7	Page 18 of 38 (Annexure-M PPA) (Page 151 in NIT) **Heading:** BHEL, HPBP's Obligations	Article 4.9.3: BHEL HPBP agrees to provide support to the SPD and undertake to observe, comply with and perform, subject to and in accordance with the provisions of this Agreement and the Applicable Laws, the following: a) upon written request from the SPD... b) not do or omit to do... c) act reasonably... d) support, cooperate with and facilitate the SPD in the implementation and operation of the project in accordance with the provisions of this Agreement. However, BHEL HPBP is not obligatory for the safety, security and wages for the employees/ labours working under SPD and executing this project.	Article 4.9.3: BHEL HPBP agrees to provide support to the SPD and undertake to observe, comply with and perform, subject to and in accordance with the provisions of this Agreement and the Applicable Laws, the following: a) upon written request from the SPD... b) not do or omit to do... c) act reasonably... d) support, cooperate with and facilitate the SPD in the implementation and operation of the project in accordance with the provisions of this Agreement. However, BHEL HPBP is not obligatory for the safety, security and wages for the employees/ labours working under SPD and executing this project. e) make available the nearest power supply distribution board (LT ACB / LT SFU panel) for power injection within a maximum distance of 100 metres from the solar plant / inverter location.
8	Page 25 of 133 Clause 3.11.8 PBG Total Value	Clause 3.11.8: "Performance Bank Guarantee (PBG): Bidder selected based on this NIT shall submit Performance Guarantee for a value of Rs. 85,94,850.00 /- for HPBP Trichy and Rs. 7,35,850.00/- for BAP	Clause 3.11.8: "Performance Bank Guarantee (PBG): Bidder selected based on this NIT shall submit Performance Guarantee for a value of Rs. 23,30,000.00 /- for HPBP Trichy

		Ranipet before signing of PPA or 21 days from the date of issue of letter of Intent (LOI) whichever is earlier. It may be noted that successful Bidders shall submit the Performance Guarantee according to the Format 6.4-A from the date of signing of PPA"	and Rs. 1,56,000.00/- for BAP Ranipet before signing of PPA or 21 days from the date of issue of letter of Intent (LOI) whichever is earlier. It may be noted that successful Bidders shall submit the Performance Guarantee according to the Format 6.4-A from the date of signing of PPA."
9	Page 25 of 133 (Main NIT Document) Clause 3.11.9 <i>PBG Part-1 & Part-2 Breakdown</i>	Clause 3.11.9: "The Performance Bank Guarantee shall be submitted in two parts⁽ⁱⁱ⁾: A. HPBP Trichy: 1st part for an amount of Rs. 21,48,750.00/- and 2nd part for an amount of Rs. 64,46,100.00/-. B. BAP Ranipet: 1st part for an amount of Rs. 1,83,750.00/- and 2nd part for an amount of Rs. 5,51,100.00/-	Clause 3.11.9: "The Performance Bank Guarantee shall be submitted in two parts: A. HPBP Trichy: 1st part (25%) for an amount of Rs. 5,82,500.00/- and 2nd part (75%) for an amount of Rs. 17,47,500.00/- . B. BAP Ranipet: 1st part (25%) for an amount of Rs. 39,000.00/- and 2nd part (75%) for an amount of Rs. 1,17,000.00/- ."
10	Page 28 of 133 (Main NIT Document) **Clause 3.14 (II)** <i>Liquidated Damages for Commissioning Delay</i>	Clause 3.14 (II): FOR HPBP Trichy: a) Delay up to 1 month: Part-1 PBG of Rs. 21,48,750.00/- (Rs. 71,625.00/day × 30 days) encashed. b) Delay 1 to 3 months: Part-2 PBG of Rs. 64,46,100.00/- (Rs. 1,07,435.00/day × 60 days) encashed. FOR BAP Ranipet: a) Delay up to 1 month: Part-1 PBG of Rs. 1,83,750.00/- (Rs. 6,125.00/day × 30 days) encashed b) Delay 1 to 3 months: Part-2 PBG of Rs. 5,51,100.00/- (Rs. 9,185.00/day × 60 days) encashed.	Clause 3.14 (II): FOR HPBP Trichy: a) Delay up to 1 month: Part-1 PBG of Rs. 5,82,500.00/- (Rs. 19,416.67/day × 30 days) encashed. b) Delay 1 to 3 months: Part-2 PBG of Rs. 17,47,500.00/- (Rs. 29,125.00/day × 60 days) encashed. FOR BAP Ranipet: a) Delay up to 1 month: Part-1 PBG of Rs. 39,000.00/- (Rs. 1,300.00/day × 30 days) encashed. b) Delay 1 to 3 months: Part-2 PBG of Rs. 1,17,000.00/- (Rs. 1,950.00/day × 60 days) encashed.
11	<i>Page 13 & 17 of 38 of Annexure-M1 (PPA Trichy)</i> <i>(Page 146 & 150 in NIT)*</i> <i>Article 3.3.1 & 4.6.1*</i> Performance Bank Guarantee & Liquidated Damages	Article 3.3.1: "The Performance Bank Guarantee having validity of tenure of PPA from the date of signing this Agreement and of Rs. 85,94,850.00/- to be furnished under this Agreement..."	Article 3.3.1: "The Performance Bank Guarantee having validity of tenure of PPA from the date of signing this Agreement and of Rs. 23,30,000.00/- to be furnished under this Agreement..."
12	Page 17 of 38 of Annexure-M1 (Page 150 of NIT)	Article 3.3.1: "The Performance Bank Guarantee having validity of tenure of PPA from the date of	Article 3.3.1: "The Performance Bank Guarantee having validity of tenure of PPA

<i>Article 4.6.1 (a) & (b)</i> PPA Liquidated Damages (Trichy)	signing this Agreement and of Rs. 85,94,850.00/- to be furnished under this Agreement shall be for guaranteeing the commencement of the supply of power up to the Contracted Capacity within the time specified in this Agreement as per format provided in Schedule1." Article 4.6.1: "If the SPD is unable to commence supply of power to BHEL HPBP by the Scheduled Commissioning Date other than for the reasons specified in Article 4.5.1, the SPD shall pay to BHEL HPBP, damages for the delay in such commencement of supply of power and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per the following: a) Delay in commissioning beyond the scheduled commissioning date up to one month (30 Days) - part-1 of the PBG amounting to Rs. 21,48,750.00 /- (Rs 71,625.00 /- X 30 days) Will be encashed, proportionally calculated on per-day basis. b) Delay of more than one month and up to three months (60 days): BHEL will encash the remaining PBG Part- II amounting to Rs. 64,46,100.00/- (Rs.1,07,435.00/- X 60 Days), proportionally calculated on per day basis for delay up to another two months. c) In case of part or full encashment of PBG as cited at 4.6 (a) and 4.6 (b), the PBG shall be replenished to the full amount as per clause 3.11(ii) of the NIT. All the charges for the replenishment/renewal shall be borne by the SPD. d) In case the commissioning of the Project is delayed by more than 3 months after scheduled commissioning date, i.e. beyond 6 months from signing of PPA, BHEL HPBP reserves the right to terminate the PPA and cancel the Project.	from the date of signing this Agreement and of Rs. 23,30,000.00/- to be furnished under this Agreement shall be for guaranteeing the commencement of the supply of power up to the Contracted Capacity within the time specified in this Agreement as per format provided in Schedule1." Article 4.6.1: "If the SPD is unable to commence supply of power to BHEL HPBP by the Scheduled Commissioning Date other than for the reasons specified in Article 4.5.1, the SPD shall pay to BHEL HPBP, damages for the delay in such commencement of supply of power and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per the following: a) Delay in commissioning beyond the scheduled commissioning date up to one month (30 Days) - part-1 of the PBG amounting to Rs. 5,82,500.00/- (Rs. 19,416.67/- X 30 days) will be encashed, proportionally calculated on per-day basis. b) Delay of more than one month and up to three months (60 days): BHEL will encash the remaining PBG Part-II amounting to Rs. 17,47,500.00/- (Rs. 29,125.00/- X 60 Days), proportionally calculated on per day basis for delay up to another two months. c) In case of part or full encashment of PBG as cited at 4.6 (a) and 4.6 (b), the PBG shall be replenished to the full amount as per clause 3.11(ii) of the NIT. All the charges for the replenishment/renewal shall be borne by the SPD. d) In case the commissioning of the Project is delayed by more than 3 months after scheduled commissioning date, i.e. beyond 6 months from signing of PPA, BHEL HPBP reserves the right to terminate the PPA and cancel the
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		e) For the purpose of calculations for penalty, the month shall be considered consisting of 30 days."	Project. e) For the purpose of calculations for penalty, the month shall be considered consisting of 30 days."
13	<i>Page 11 & 17 of 38 of Annexure-M2 (PPA Ranipet) (Page 184 & 190 in NIT)</i> <i>Article 3.3.1 & 4.6.1 Performance Bank Guarantee & Liquidated Damages</i>	Article 3.3.1: "The Performance Bank Guarantee having validity of tenure of PPA from the date of signing this Agreement and of Rs. 7,35,850.00/- to be furnished under this Agreement shall be for guaranteeing the commencement of the supply of power up to the Contracted Capacity within the time specified in this Agreement as per format provided in Schedule1." Article 4.6.1: "If the SPD is unable to commence supply of power to BHEL BAP by the Scheduled Commissioning Date other than for the reasons specified in Article 4.5.1, the SPD shall pay to BHEL BAP, damages for the delay in such commencement of supply of power and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per the following: a) Delay in commissioning beyond the scheduled commissioning date up to one month (30 Days) - part-1 of the PBG amounting to Rs. 1,83,750.00/- (Rs. 6,125.00/- X 30 days) will be encashed, proportionally calculated on per-day basis. b) Delay of more than one month and up to three months (60 days): BHEL will encash the remaining PBG Part-II amounting to Rs. 5,51,100.00 /- (Rs. 9,185.00/- X 60 Days), proportionally calculated on per day basis for delay up to another two months. c) In case of part or full encashment of PBG as cited at 4.6 (a) and 4.6 (b), the PBG shall be replenished to the full amount as per clause 3.11(ii) of the NIT. All the charges for the replenishment/renewal shall be	Article 3.3.1: "The Performance Bank Guarantee having validity of tenure of PPA from the date of signing this Agreement and of Rs. 1,56,000.00/- to be furnished under this Agreement shall be for guaranteeing the commencement of the supply of power up to the Contracted Capacity within the time specified in this Agreement as per format provided in Schedule1." Article 4.6.1: "If the SPD is unable to commence supply of power to BHEL BAP by the Scheduled Commissioning Date other than for the reasons specified in Article 4.5.1, the SPD shall pay to BHEL BAP, damages for the delay in such commencement of supply of power and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per the following: a) Delay in commissioning beyond the scheduled commissioning date up to one month (30 Days) - part-1 of the PBG amounting to Rs. 39,000.00/- (Rs. 1,300.00/- X 30 days) will be encashed, proportionally calculated on per-day basis. b) Delay of more than one month and up to three months (60 days): BHEL will encash the remaining PBG Part-II amounting to Rs. 1,17,000.00/- (Rs. 1,950.00/- X 60 Days), proportionally calculated on per day basis for delay up to another two months. c) In case of part or full encashment of PBG as cited at 4.6 (a) and 4.6 (b), the PBG shall be replenished to the full amount as per clause 3.11(ii) of the NIT. All the charges for the replenishment/renewal

		borne by the SPD. d) In case the commissioning of the Project is delayed by more than 3 months after scheduled commissioning date, i.e. beyond 6 months from signing of PPA, BHEL BAP reserves the right to terminate the PPA and cancel the Project. e) For the purpose of calculations for penalty, the month shall be considered consisting of 30 days."	shall be borne by the SPD. d) In case the commissioning of the Project is delayed by more than 3 months after scheduled commissioning date, i.e. beyond 6 months from signing of PPA, BHEL BAP reserves the right to terminate the PPA and cancel the Project. e) For the purpose of calculations for penalty, the month shall be considered consisting of 30 days."
14	Tender offer submission due date and time	Existing Due date & Time Last Date/Time for receipt of Tender: - 16.10.2026/11:00 hrs Last Date/Time for Opening of Tender: - 16.10.2026/15:00 hrs	Revised Due Date & Time Last Date/Time for receipt of Tender: - 22.10.2026/11:00 hrs Last Date/Time for Opening of Tender: - 22.10.2026/15:00 hrs

Note: 1.

This Corrigendum-II forms an integral part of the tender. Therefore, bidders are required to submit the same along with their offer/tender duly signed and sealed by the Authorized Signatory, on a mandatory basis.

All other terms and conditions remain same.