

Corrigendum - 09 dated 22/04/2026 to CPC Tender No. BHEL/CPC/KRW/EPC_AHP/26/070

Work Description - EPC package for Ash Handling Plant at 2x660 MW Korba West.

A) Some of the Bidders had asked queries in the published tender specification. The clarifications issued by BHEL are furnished below:

Sl. No	Reference clause of Tender Document	Existing provision	Bidder's query	BHEL's clarification
1	Sl. No. 3, NIT Specification- Technical, Annexure-2, Broad Scope Matrix	Fire Fighting System	Please inform location of Booster Pumps & Motors in case of requirement of boosting of water pressure. Please also indicate pipe size of Booster Water pump header of others where from we need to take tao off connection for boosting if required.	<p>Location of Fire Booster Pump house is marked (yellow colour) in the enclosed Plot Plan attached as annexure along with this corrigendum</p> <p>Discharge line size at Hydrant Booster Pumps: 150 NB ; pressure at discharge header will be approx.. 15-16 Kg/cm2</p> <p>Discharge line size at Spray Booster Pumps : 250 NB ; pressure at discharge header will be approx.. 15-16 Kg/cm2</p>

B) Following Clause of TCC is amended:

Sl. No.	Reference Clauses of Tender	Existing in Tender	Modified as
1.	TCC Clause no. 3.7.4	Ash handling Facilities outside plant boundary Bidder to note that 3 Nos. Fly ash silos,1 no. Silo utility building with associated water tank, 1 No. AHP MCC room, Rail weigh bridges along with associated control room, connecting pipe cum cable rack (which is crossing state highway) etc are located outside the plant boundary. Bidder to refer plot plan regarding location of these facilities which may or may not get changed (Slightly) during detailed engineering based on CSPGCL's confirmation.	<p>Ash handling Facilities outside plant boundary: Bidder to note that 3 Nos. Fly ash silos,1 no. Silo utility building with associated water tank, 1 No. AHP MCC room, Rail weigh bridges along with associated control room, connecting pipe cum cable rack (which is crossing state highway) etc are located outside the plant boundary. Bidder to refer plot plan regarding location of these facilities which may or may not get changed (Slightly) during detailed engineering based on CSPGCL's confirmation.</p> <p style="color: red;">Bidder to note that land for the above-mentioned facilities is presently not available and shall be handed over progressively in phased manner during project execution,</p>

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			based on site readiness and availability. However, bidder to visit the site for complete awareness about the site hinderances before submission of the bid.
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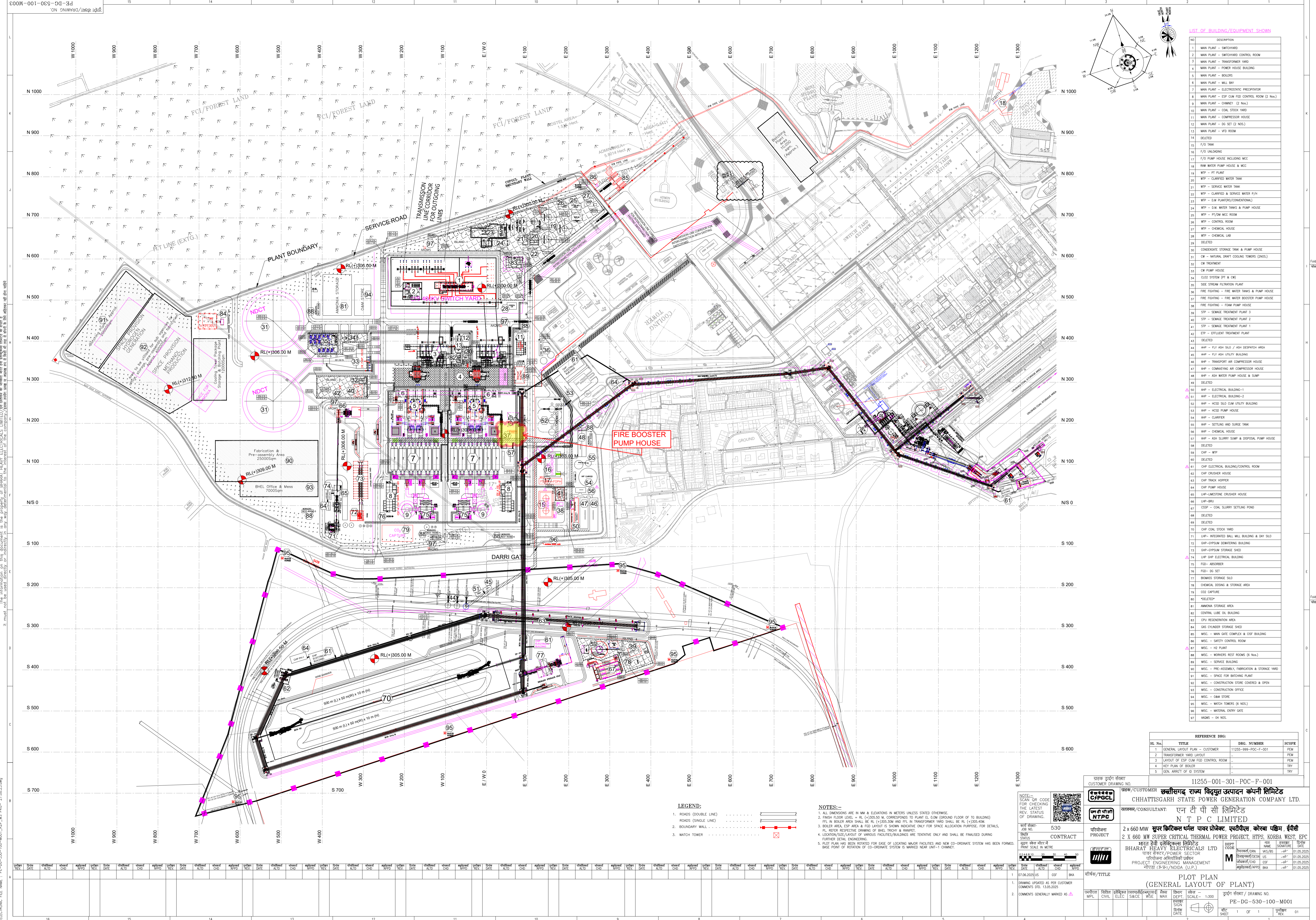
C) The following Clause is added to Chapter III of TCC

Sl. No.	Added Clause shall be referred as	Clause Description
1.	Clause no. 3.103 of Chapter III of TCC	<p>Bidder to note that the as per customer specification, AC for AHP Control Room & AHP VFD rooms has to be provided from common Chiller system which is placed at ESP Control Building unit-1, piping from ESP Control building has to be routed to AHP Control Room & AHP VFD rooms.</p> <p>Pipe rack requirement along with other requirements are attached along with this corrigendum</p> <p>Details mentioned are tentative and shall be finalised during detail engineering.</p> <p>Further note that these inputs are only for AC requirement of AHP Control Room & AHP VFD rooms that are being fed by common Chiller system placed at ESP Control Building unit-1. Any other Area requiring AC has not been considered.</p>

Note:

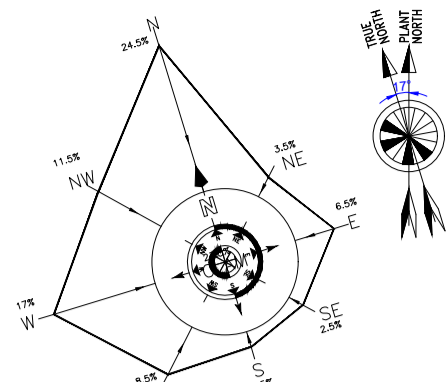
- 1) All other terms and conditions against this NIT shall remain unchanged.
- 2) This corrigendum is to be submitted duly signed and stamped along with the Techno-commercial bid (Part- I).

for BHARAT HEAVY ELECTRICALS LTD
Sr Manager/ SCT- CPC



LIST OF BUILDING/EQUIPMENT SHOWN

NO	DESCRIPTION
1	MAIN PLANT - SWITCHYARD
2	MAIN PLANT - SWITCHYARD CONTROL ROOM
3	MAIN PLANT - TRANSFORMER YARD
4	MAIN PLANT - POWER HOUSE BUILDING
5	MAIN PLANT - BOILERS
6	MAIN PLANT - MILL BAY
7	MAIN PLANT - ELECTROSTATIC PRECIPITATOR
8	MAIN PLANT - ESP CLM FGD CONTROL ROOM (2 Nos.)
9	MAIN PLANT - CHIMNEY (2 Nos.)
10	MAIN PLANT - COAL STOCK YARD
11	MAIN PLANT - COMPRESSOR HOUSE
12	MAIN PLANT - DG SET (2 Nos.)
13	MAIN PLANT - WEB ROOM
14	DELETED
15	T/O TANK
16	T/O UNLOADING
17	T/O PUMP HOUSE INCLUDING MCC
18	RAW WATER PUMP HOUSE & MCC
19	WTP - PT PLANT
20	WTP - CLARIFIED WATER TANK
21	WTP - SERVICED WATER TANK
22	WTP - CLARIFIED & SERVICED WATER P/H
23	WTP - DM PLANT(S)/CONVENTIONAL
24	WTP - D.M. WATER TANKS & PUMP HOUSE
25	WTP - PT/DM MCC ROOM
26	WTP - CONTROL ROOM
27	WTP - CHEMICAL HOUSE
28	WTP - CHEMICAL LAB
29	DELETED
30	CONDENSATE STORAGE TANK & PUMP HOUSE
31	CO - NATURAL DRAFT COOLING TOWERS (2Nos.)
32	CO TREATMENT
33	CO PUMP HOUSE
34	CLOS SYSTEM (PT & CM)
35	SIDE STREAM FILTRATION PLANT
36	FIRE FIGHTING - FIRE WATER TANKS & PUMP HOUSE
37	FIRE FIGHTING - FIRE WATER BOOSTER PUMP HOUSE
38	FIRE FIGHTING - FOM PUMP HOUSE
39	STP - SEWAGE TREATMENT PLANT 2
40	STP - SEWAGE TREATMENT PLANT 3
41	STP - SEWAGE TREATMENT PLANT 1
42	ETP - EFFLUENT TREATMENT PLANT
43	DELETED
44	AMP - FLY ASH SILD / ASH DESPATCH AREA
45	AMP - FLY ASH UTILITY BUILDING
46	AMP - TRANSPORT AIR COMPRESSOR HOUSE
47	AMP - COMMANING AIR COMPRESSOR HOUSE
48	AMP - ASH WATER PUMP HOUSE & SUMP
49	DELETED
50	AMP - ELECTRICAL BUILDING-1
51	AMP - ELECTRICAL BUILDING-2
52	AMP - HCD SILD CLM UTILITY BUILDING
53	AMP - HCD PUMP HOUSE
54	AMP - CLARIFIER
55	AMP - SETTLING AND SURGE TANK
56	AMP - CHEMICAL HOUSE
57	AMP - ASH SLURRY SUMP & DISPOSAL PUMP HOUSE
58	DELETED
59	CHP - WTP
60	DELETED
61	CHP CRUSHER HOUSE/CONTROL ROOM
62	CHP CRUSHER HOUSE
63	CHP TRACK HOPPER
64	CHP PUMP HOUSE
65	LHP-LIMESTONE CRUSHER HOUSE
66	LHP-BRU
67	CSP - COAL SLURRY SETTLING POND
68	DELETED
69	DELETED
70	CHP COAL STOCK YARD
71	LHP- INTEGRATED BALL MILL BUILDING & DRY SILD
72	CHP-GRIPPER SHANTENING BUILDING
73	CHP-GRIPPER STORAGE SHED
74	LHP-CHP ELECTRICAL BUILDING
75	FD- ABSORBER
76	FD- DG SET
77	BIOWASS STORAGE SLD
78	CHEMICAL DODING & STORAGE AREA
79	CO2 CAPTURE
80	COLETTA
81	AMMONIA STORAGE AREA
82	CENTRAL LUBE OIL BUILDING
83	CPU REGENERATION AREA
84	GAS CYLINDER STORAGE SHED
85	MSC - MAIN GATE COMPLEX & CSF BUILDING
86	MSC - SAFETY CONTROL ROOM
87	MSC - HR PLANT
88	MSC - WORKERS REST ROOMS (6 Nos.)
89	MSC - SERVICE BUILDING
90	MSC - PRE-ASSEMBLY, FABRICATION & STORAGE YARD
91	MSC - SPACE FOR BATHING PLANT
92	MSC - CONSTRUCTION STORE COVERED & OPEN
93	MSC - CONSTRUCTION OFFICE
94	MSC - GAW STORE
95	MSC - WATCH TOWERS (8 NOS.)
96	MSC - MATERIAL ENTRY GATE
97	ADMG - O4 NOS.



FIRE BOOSTER PUMP HOUSE

LEGEND:

- 1. ROADS (DOUBLE LINE)
- 2. ROADS (SINGLE LINE)
- 3. BOUNDARY WALL
- 4. WATCH TOWER

NOTES:-

- ALL DIMENSIONS ARE IN MM & ELEVATIONS IN METERS UNLESS STATED OTHERWISE.
- FINISH FLOOR LEVEL = RL (+335.50 M, CORRESPONDS TO PLANT EL 0.0M (GROUND FLOOR OF BUILDING))
- BOILER AREA, ESP AREA & FGD LAYOUT IS SHOWN INDICATING ONLY FOR SPACE ALLOCATION PURPOSES. FOR DETAILS, PL REFER RESPECTIVE DRAWING OF BHEL TRENCH & RANGETT.
- LOCATION/SIZE/LAYOUT OF VARIOUS FACILITIES/BUILDINGS ARE TENTATIVE ONLY AND SHALL BE FINALIZED DURING FURTHER DETAIL ENGINEERING.
- RIFIT PLAN HAS BEEN NOTATED FOR EDGE OF LOCATING MAJOR FACILITIES AND NEW CO-ORDINATE SYSTEM HAS BEEN FORMED. BASE POINT OF ROTATION OF CO-ORDINATE SYSTEM IS MARKED NEAR UNIT-1 CHIMNEY.

REF. NO.	TITLE	DRG. NUMBER	SCOPE
1	GENERAL LAYOUT PLAN - CUSTOMER	11255-999-POC-F-001	PEM
2	TRANSFORMER YARD LAYOUT	-	PEM
3	LAYOUT OF ESP CLM FGD CONTROL ROOM	-	PEM
4	KEY PLAN OF BOILER	-	TRY
5	GEN. ARRIST OF ID SYSTEM	-	TRY

संकेत/सूचना/संकेत
CUSTOMER DRAWING NO. 11255-001-301-POC-F-001

संकेत/सूचना/संकेत
CUSTOMER CHHATTISGARH STATE POWER GENERATION COMPANY LTD.

संकेत/सूचना/संकेत
CONSULTANT: एन टी पी सी लिमिटेड
N T P C LIMITED

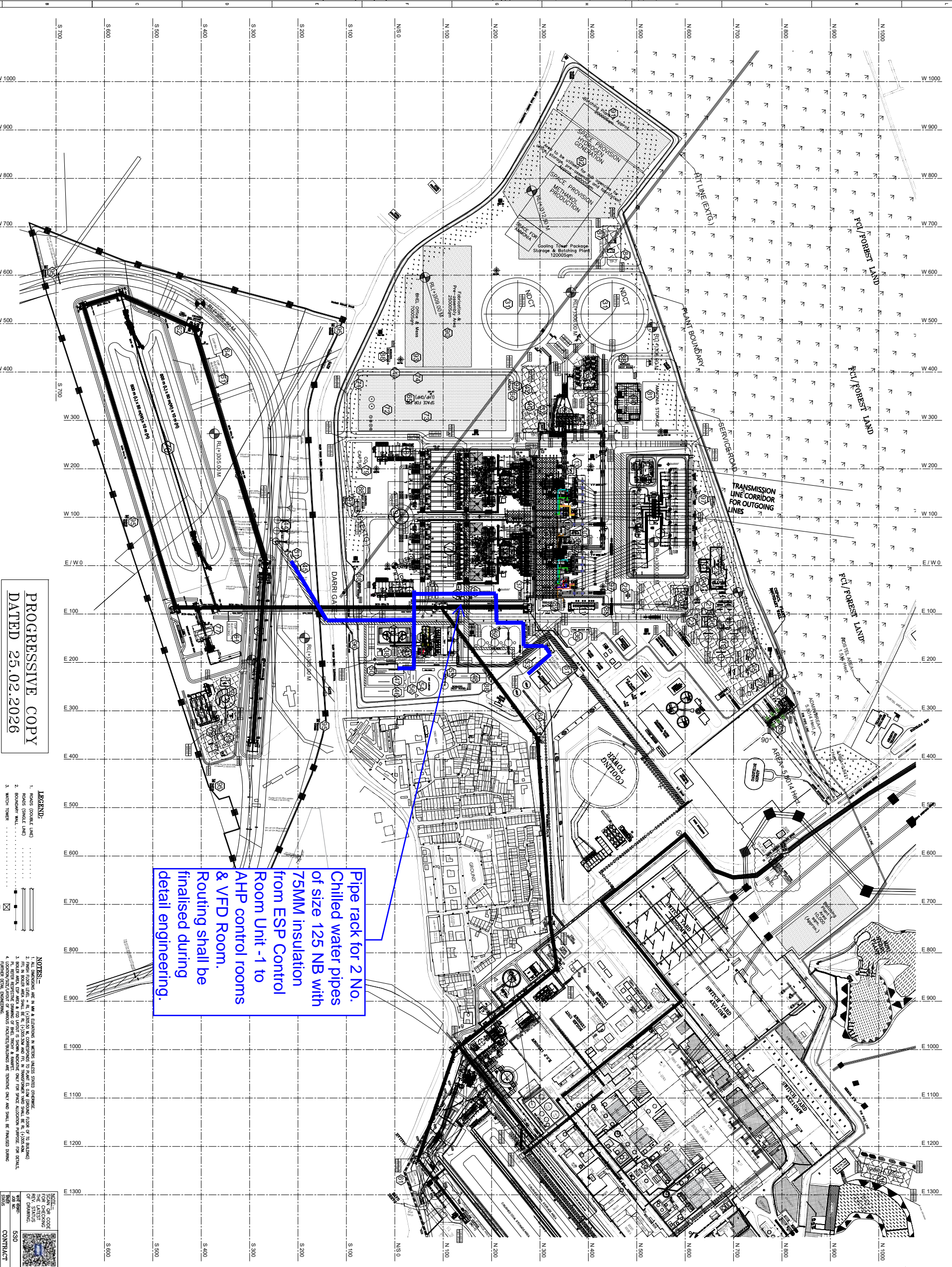
संकेत/सूचना/संकेत
PROJECT: 2 x 660 MW सुपर क्रिटिकल थर्मल पावर प्रोजेक्ट, पर्वतपीठ, कोरबा जिल्ला, ईन्डिया
2 X 660 MW SUPER CRITICAL THERMAL POWER PROJECT, HTPS, KORBA WEST, EPC

संकेत/सूचना/संकेत
DRAWING NO. PE-DG-530-100-M001

संकेत/सूचना/संकेत
SCALE: 1:300

संकेत/सूचना/संकेत
SHEET: 1 OF 1

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ELECTRONIC FILE NAME: PE-DG-530-100-M001_DWG_05.Plot_27.08.25.dwg



Pipe rack for 2 No. Chilled water pipes of size 125 NB with 75MM insulation from ESP Control Room Unit - 1 to AHP control rooms & VFD Room. Routing shall be finalised during detail engineering.

PROGRESSIVE COPY
DATED 25.02.2026

- LEGEND:**
- 1. BOUNDARY LINE
 - 2. BOUNDARY WALL
 - 3. MAIN ROAD
 - 4. SUB STATION FOR CONSTRUCTION POWER (SS)
 - 5. LIGHTING POLE (L.P.)

- NOTES:**
1. ALL NEW & EXISTING UTILITIES SHALL BE SHOWN.
 2. ALL NEW UTILITIES SHALL BE SHOWN IN RED.
 3. ALL EXISTING UTILITIES SHALL BE SHOWN IN BLACK.
 4. ALL UTILITIES SHALL BE SHOWN AS PER THE ATTACHED DRAWINGS.
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NO.	DESCRIPTION
1	MAIN PLANT - CHEMICAL CONTROL ROOM
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100	MAIN PLANT - CHEMICAL CONTROL ROOM

GENERAL LAYOUT OF PLANT

DATE: 25.02.2026
SCALE: AS SHOWN
SHEET NO. 1 OF 1

CLIENT: CHHATTISGARH STATE POWER GENERATION COMPANY LTD.
PROJECT: 2 X 660 MW SUPER CRITICAL THERMAL POWER PROJECT, KOREA WEST BPC
DESIGNER: BHARAT HEAVY ELECTRICALS LIMITED
DATE: 25.02.2026

NO.	DESCRIPTION	DATE
1	GENERAL LAYOUT PLAN - CONCEPT	15.02.2025
2	GENERAL LAYOUT PLAN - PRELIMINARY	20.02.2025
3	GENERAL LAYOUT PLAN - FINAL	25.02.2026

REVISIONS:

NO.	DESCRIPTION	DATE
1	GENERAL LAYOUT PLAN - CONCEPT	15.02.2025
2	GENERAL LAYOUT PLAN - PRELIMINARY	20.02.2025
3	GENERAL LAYOUT PLAN - FINAL	25.02.2026

APPROVED:

DATE: 25.02.2026

PROJECT MANAGER: [Signature]

DESIGNER: [Signature]

CHECKER: [Signature]

DATE: 25.02.2026

SCALE: AS SHOWN

Requirement pertaining to Air Handling Units (AHUs) of AHP Control Rooms, AHP VFD Rooms

AHUs (supplied under AC package) for AC requirement of AHP Control Rooms, AHP VFD Rooms shall have following requirement.

1. AHU Rooms

AHU room requirement for AHP Control Rooms, AHP VFD Rooms that are being fed by chilled water from common chiller plant at ESP Control Building Unit-1.

- 4 No. AHU rooms of size 8Mx8Mx5M Clear Height.
- Each AHU room shall have 2 No. AHUs with a load of 3000Kg each.
- AHU rooms to be placed above AHP Control room, AHP VFD room.

2. Electrical Load List

Equipment placed at these locations shall have following electrical load

S No	TITLE	UNIT No	NAME PLATE kW	NO OF WORKING	NO OF STANDBY	CONTI/INTT	VOLTAGE CODE	LOAD CODE	REMARKS
Note: All Drives are to be DCS Controlled except Split AC.									
AHU Room -1									
1	AHU		18.5	1	1	C	D	U	High Inertia Fans
2	Fresh air fan motor for above AHU room		0.75	1	1	C	D	U	
3	Strip heater for above AHU room		9	1	0	I	D	S	3 phase, 4 wire (with neutral) Contactor controlled without OLR (Star Connection)
4	Pan humidifier for above AHU room		9	1	0	I	D	S	3 phase, 4 wire (with neutral) Contactor controlled without OLR (Star Connection)
5	Single phase feeder for fire damper, VCD, motorised valve in above AHU room		0.1	4	0	C	E	S	
AHU Room -2									
6	AHU		18.5	1	1	C	D	U	High Inertia Fans
7	Fresh air fan motor for above AHU room		1.5	1	1	C	D	U	
8	Strip heater for above AHU room		9	1	0	I	D	S	3 phase, 4 wire (with neutral) Contactor controlled without OLR (Star Connection)
9	Pan humidifier for above AHU room		9	1	0	I	D	S	3 phase, 4 wire (with neutral) Contactor controlled without OLR (Star Connection)
10	Single phase feeder for fire damper, VCD, motorised valve in above AHU room		0.1	4	0	C	E	S	
AHU Room -3									
11	AHU		18.5	1	1	C	D	U	High Inertia Fans.
12	Fresh air fan motor for above AHU room		1.5	1	1	C	D	U	
13	Strip heater for above AHU room		9	3	0	I	D	S	3 phase, 4 wire (with neutral) Contactor controlled without OLR (Star Connection)
14	Pan humidifier for above AHU room		18	1	0	I	D	S	3 phase, 4 wire (with neutral) Contactor controlled without OLR (Star Connection)
15	Single phase feeder for fire damper, VCD, motorised valve in above AHU room		0.1	4	0	C	E	S	
AHU Room -4									
16	AHU		18.5	1	1	C	D	U	High Inertia Fans
17	Fresh air fan motor for above AHU room		1.5	1	1	C	D	U	
18	Strip heater for above AHU room		9	1	0	I	D	S	3 phase, 4 wire (with neutral) Contactor controlled without OLR (Star Connection)
19	Pan humidifier for above AHU room		9	1	0	I	D	S	3 phase, 4 wire (with neutral) Contactor controlled without OLR (Star Connection)
20	Single phase feeder for fire damper, VCD, motorised valve in above AHU room		0.1	4	0	C	E	S	
Note:									
1	Above feeder list is tentative.								
2	In case of fire, fire damper shall be closed along with the Tripping of AHU in power house building. Provision for manual tripping of all the equipment and Fire Damper shall also be provided.								
3	In case of need, spare feeders may be considered suitably at their end.								
Legend									
VOLTAGE CODE: (AC, A=11kV, B=6.6kV, C=3.3kV, D=415V, E=240V (1 Ph), F=110 V (DC) G=220V, H=110V, K=+24V, L=-24V									
LOAD CODE: U= Unidirectional Starter, B= Bidirectional Starter S= Supply Feeder D= SUPPLY FEEDER/(CONTRACTOR CONTROL)									
CONTI /INTT: Continuous / Intermittent, I.C.P: Local Control Panel									
Note: The KW ratings give above are per unit basis									

3. Intermittent Make up water for humidifier (25 NB) till 5M of AHU rooms.
4. Pipe Rack requirement. Chilled water pipe rack requirement from ESP Control build unit 1 till AHP Control Room/AHP VFD room is indicated in Annexure-1.
5. Details mentioned here are tentative and shall be finalized during detail engineering.