

ADDENDUM-11

DATE: 29-05-2019

CHP/LHP/GHP Package for 1X660 MW Panki Thermal Power Station

Tender Ref : 77/19/6003/ANA

1. Pre-bid Queries & BHEL clarifications have been uploaded in the website <https://bhel.abcpurchase.com>
2. Any further addendum such issued carry part of the bidding documents and this will be available at the website from where the original documents have been received / downloaded by the bidder. Hence bidders are requested to visit the website <https://bhel.abcpurchase.com> on regular basis.

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ENQUIRY NO. : 77/19/6003/ANA dtd. 17.04.2019 CHP/LHP/GHP PACKAGE FOR 1X660 MW PANKI THERMAL POWER STATION					
Sl. No.	Clause No.	Page No.	Clause	ADDITIONAL PRE-BID QUERIES	BHEL reply dtd. 29.05.2019
1	PQ Qualification criteria	Sheet 4 of 5	Format for consortium agreement	We understand this format is intended towards agreement with an Indian company for erection with by foreign party and not for any other intention. We also believe no party who is manufacturer of stacker reclaimer, conveyors including crushers and wagon tippler will be qualified as per the PQ criteria.	Bidder to follow PQ criteria
2	Annexure-8, CHP General scope matrix	Sheet 1 of 6	Sr. no. 6 & 10 prescribes that ladders and platform as well as GTU super structure to be taken care by respective mechanical vendor.	We understand this RFQ scope includes only technological structure and no superstructure like GTU structure, ladders, platform are part of this package. Please clarify.	HGTU structure including all the structure , plate form, ladders etc is scope of bidder. For VGTU, Column and platform is in BHEL scope.
3	Annexure-8, CHP General scope matrix	Sheet 3 of 6	Sr. no. 56 prescribes that any other item required to complete the conveyor system as per specification is in respective mechanical vendors' scope.	This statement is not definable and this cannot be agreed. We will limit our scope to the as specified in TES of BHEL ISG.	Bidder to follow specification.
4	Cl. No. 03.03.05, Sheet 14 of 46, Tech. Enquiry Specifications	Sheet 14 of 46	Stockpile base shown for one stockpile is 35 M and for the other as 54 M.	We understand with 45 M boom and 9.2 M rail gauge formation of stockpile with 54 M base is not feasible. Kindly clarify.	Follow specification
5	Annexure-11, Drawing and document submission list	Sheet 1 to 5	The schedule of drawing and document submission is given in these sheets from the date of LOI.	Please note all drawings cannot be provided in 3D PDMS format. We can provide certain equipment drawings in 3D format through Pro E software. Schedule of days for submission of drawings should be discussed and agreed prior to order finalization.	Follow specification
6	DCPL specifications, Volume-II, Ch. 9	Sheet 22 of 19 to 40 of 109	List of mandatory spares for CHP	We understand we are required to follow list given in this chapter (Sheet 22 to 40) for CHP. Additionally, please clarify whether bull dozer spares are to be considered or not since the equipment is not in our scope.	Bull dozer is not in bidder specification. Hence, mandatory spare for the same is not in bidder scope.
7	DCPL specifications, Volume-II, Ch. 9	Sheet 22 of 64 to 109 of 109	List of mandatory spares for CHP – Electrical, control & instrumentation	We believe the given list is for total EPC package and cannot be followed for CHP, LHP & GHP portion. In view of this kindly provide specific list as generally provided in all respective packages by BHEL ISG which is package specific.	All the applicable Electrical and C&I spares as per the Customer NIT specs (Volume-II, General & Schedules, Ch 9 : Mandatory Spares sheet 1 to 109) for bidder supplied equipment shall be considered. If any item is repeated in section/clause, quantity shall be whichever is higher so as to comply with both the section/clause. Repeat supply is not required.

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8	Clause 10.00.00, Exclusions, Tech. Enquiry specifications	Sheet 40 of 46	Exclusions from the package	As per the exclusions list, bull dozers are excluded from this package scope; however list of mandatory spares in DCPL specifications specify spares for bull dozers in CHP list. Kindly clarify.	Bull dozer is not in bidder specification. Hence, mandatory spare for the same is not in bidder scope.
9	Clause 14.00.00, Drawings and document submission	Sheet 45 of 46	Drawing and document submission schedule	The drawing and document submission schedule given here against overall schedule of 29 months seems very tight. We would like to discuss before order finalization and arrive on practically possible schedule of submission.	Follow specification
10	L1 schedule, SCC	Sheet 55 of 55	L1 SCHEDULE is given by BHEL ISG for the package	Mechanical equipment erection schedule is given as 14th month to 24th month. The erection front for starting of erection accordingly should be made available with all required facilities within 12th month from LOI for this package in order to comply the given L1 schedule.	The area wise erection fronts will release progressively from 14th month from Date of LOI. Vendor shall be submit detailed area wise erection and Commissioning schedule.
11	Clause 7, Insurance, SCC	Page 2 of 31	INSURANCE	We understand the comprehensive storage insurance including EAR is in the scope of CHP vendor. Please confirm.	BHEL comprehensive Insurance policy covers from transit to Commissioning. However, it does not cover third-party bodily injury or property damage arising out of these operations.
12	Clause 12, Insurance, SCC	Page 2 of 31	Contract schedule	In order to complete the job within 29 months from LOI and as per L1 schedule of BHEL ISG, erection front should be made available for all area within 12th month of LOI on CHP vendor. In case the same is not available over run charges should be reimbursed to CHP vendor including price variation for supply items also.	Deviation to present clause is not acceptable. Bidder to comply with tender clause.
13	Clause 14, Insurance, SCC	Page 3 of 31	Defect liability	Defect liability should be linked with completion of supplies as completion of facilities is not totally dependent on CHP vendor.	Deviation to present clause is not acceptable. Bidder to comply with tender clause.
14			11/0.433 KV or 3.3/0.433 KV Dry Type Transformers for SCR Machine		11/0.433 KV Dry Type Transformers shall be considered for SCR Machine.
15			Plot Plan		CHPMCC-1 is shifted from the existing location. Approximate distance between MCC and WT complex is 100 Mtrs.