

DATA SHEET



Project NO.

080557C001

PROJECT

Standby SRU & Additional Tanks

IOCL - Paradip Refinery

CLIENT

INDIAN OIL CORPORATION LIMITED

Document No. Rev. No. Page 080557C-088-SP-0410-001 A 1 of 11

DATA SHEET

SRU (088)

1ST CONVERTER

088-R-001

			Written By Senthilkumar Kasi 2019.12.06 19:38:24 +05'30'	Checked By Krishnagiri Hemanth 2019.12.09 14:14:55 +05'30'		Authorized By Jesumarian 2019.12.09 20:20:00 +05'30'
Α	06-Dec-2019	ISSUED FOR DESIGN	KSK	KH	MSS	JMC
REV.	DATE	DESCRIPTION	PREPARED	CHECKED	APPROVED	AUTHORIZED



The following notes to be considered for :

PDRP4220-8430-DS-087-2013 (088-R-001: Equipment Datasheet for 1st Converter)

General Notes

- 1. Information shown below supersedes the information indicated in the following pages.
- 2. This document shall be read along with IOCL Specifications, Technip Specifications & FWEL Specifications.
- 3. Wherever "IOCL" is mentioned inside FWEL document, the same shall be read as PMC.
- 4. Wherever "Vendor" is mentioned, same shall be read as CONTRACTOR & VENDOR.
- 5. All dimensions in mm unless specified otherwise.
- 6. All thicknesses specified on the drawing / sketch are minimum after forming and machining. The LSTK contractor / Detail Engineering Contractor (DEC) shall be responsible for detail design.
- 7. All Nozzle sizes, Projections, Elevations, Locations are preliminary and to be finalized during detail design.
- 8. Flange ratings shall also be checked for impact due to loads from connected piping & shall be increased, if required. See code requirements.
- 9. All removable Internals shall be designed to pass through Manhole.
- 10. All carbon steel material shall be in killed quality.
- 11. SS316 spiral wound gasket with graphite filler, SS316 inner ring & CS outer ring shall be used as gasket material.
- 12. Local load analysis for process nozzles shall be carried out as per WRC 107 / 297 or FEA.
- 13. For Additional Technical Requirements, refer other specifications in ITB.

Specific Notes for 088-R-001

- 14. Quantity: ONE.
- 15. All Butt weld seams in shell shall be Spot radiographed. All Butt weld seams in dished ends shall be fully radiographed.
- 16. Refer Painting specification for details of surface preparation and Painting.
- 17. Nozzle reinforcement: All Nozzle openings shall be integrally reinforced. Reinforcement Pads are not allowed. Special attention shall be given to Manhole (M6) whose opening lies in Knuckle region. Hence the nozzle to dished end junction plus surrounding annular region of upto 300mm shall be checked using FEA.
- 18. All openings > 20" NB shall also be verified as per Appendix 1-7 of the Code.
- 19. Corrosion Allowance: 1.5 mm C.A on each surface of internal support beams. 0 mm C.A for SS internals. For welded internals (including support clips of beam): 3 mm C.A on each surface.
- 20. All Pressure part and non-pressure part material shall be as per ASME. ASTM material is not to be used. Wherever ASTM is specified in this document, the same to be read as ASME.



DATA SHEET



PROJECT	Standby SRU & Additional Tanks IOCL- Paradip Refinery
CLIENT	INDIAN OIL CORPORATION LIMITED

Project No.

080557C001

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- 21. For Details of Catalyst, Catalyst support bed, Bed retainer with inert ceramic balls, refer to specification
- 22. Catalyst, Catalyst support bed layer & Catalyst Hold down layer: Free issue material to Contractor by IOCL.
- 23. Contractor to select the refractory material as per FWEL specifications PDRP-8440-SP-0017, 0020, 0021 & 0023 anywhere attached in the ITB documents.
- 24. Refractory Properties shall meet the below requirements.

D6-086-R-001-1 elsewhere attached in ITB documents.

- Acid Resistant
- Design temperature of atleast 1000 Deg.C,
- Insulating Castable,
- Can contain Silica
- Erosion resistance, Strength & other criteria shall be as per project specifications and standards.
- 25. All nozzle flanges shall be weld neck type.
- 26. Induced stresses in vessel owing to saddle reactions shall be checked as per PD 5500 as well as ASME Sec.VIII Div.2.
- 27. Lifting lug detail design by Contractor.
- 28. Vessel to be normalized Carbon steel as follows:

Flanges: SA-105 fine grain and Normalized, C < = 0.25 %

- Weld in internals : SA-516 70N C < = 0.23%

29. Contractor to refer the castable refractory – Inspection & Repair procedure (Black & Veatch doc. No. 160796-6.03X) elsewhere attached in ITB documents.

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PDRP4220-8430-DS-087-2013



EQUIPMENT DATA SHEET PRESSURE VESSEL

088-R-001

PRESSURE VESSEL 1st CONVERTER (088-R-001)

(*) - TO BE CONFIRMED LATER (**) - TO BE CONFIRMED BY CONTRACTOR

NOTE: This MDS is based on Process Data Sheet No. PDRP-8110-PS-086-013 Rev F1.

Indian Oil Corporation Limited (IOCL) Paradip Refinery Project (PDRP) Paradip, Orissa State, India

Contract No: 1-14-4200/4399

F2	11-Jan-10	Issued for Enhanced Design	N. Barnett	Medura	WKDxo
F1	27-Aug-09	Issued for Enhanced Deisgn	J. Iceton	M. Dixon	M. Dixon
A1	29-Apr-09	Issued For Comment	S. Gray	M. Dixon	M. Dixon
Rev	Date	Description	Orig By	Checked By	Approved By

DSN: 15592

TECHNIPFMC DOC. NO: 080557C-088-SP-0410-001 REV. NO: A

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DATA SHEET				Iten	n Number <mark>088</mark> -R-001	
		DESIG	GN DATA			Rev
	ong property and a series					
Number of Units			1		la alsat / Cail	
0 t t -			Shell Acid Gas		Jacket / Coil N/A	\vdash
Contents			No		IV/A	F2
Toxic / Lethal (Yes / No) Sour Service (Yes / No)			No			F2
Cyclic Service (Yes / No	1		No			- <u>-</u> -
Design Pressure (Intern	-	rternal)		e 4.4		
Design Temperature (M		•		75		
Operating Pressure (Inte		•	Kg/cm2(g) 0.5	-		
Operating Temperature		· · · · · · · · · · · · · · · · · · ·	°C 287/237	-		
Hydrotest Pressure (Site	Corr	oded / Shop New)	Kg/cm2(g) Per Code & S	рес		
Minimum Design Metal t	empe	rature	°C 11.3			
Contents S.G.			- 0.0016			\perp
Corrosion Allowance (In	ternal	/ External)	mm 3.0			\vdash
	***************************************	MECHA	NICAL DATA			
Layout			Loads			
Vertical / Horizontal	-	Horizontal	Basic Wind Speed	m/s	65	
Vessel Diameter	mm	3600	Basic Wind Pressure K	(g/m²	Per IS 875	
Tan / Tan	mm	15500	Earthquake Factor	-	Note 4.8	
Height of Btm. T.L.	mm	N/A	Base Shear	kgf	61040 (Note 4.6)	
Type of Heads		2:1 Ellipsoidal		gf-m	123911(Note 4.6)	
Shell Thickness	mm	20,24 (See Dwg)	AGITATOR			
Head Thk (Left/Right)	mm	24 (M.A.F.)	Download .	kg		-
Type of Supports	-	Saddle	4 ·	kg-m	-	
Insulation Thickness	mm	100 IH	Bending Moment & WEIGHT	kg-m	-	
Insulation Type Fireproofing	-	(**)	Shipping	kg	47000 (Note 4.6)	\vdash
Vessel Volume	m³	164.0	Empty (Shop Fabricated)	kg	54,400	
Liquid Volume	m³	-	Operating	kg	188,000)	
Jacket / Coil volume	m³	N/A	Hydrotest (at site)	kg	241,000)	
Heat Transfer Area	m^2	N/A	Internals	kg	(**)	
			RIAL DATA (NOTE.20)		LACTMA 400 DZ M	
Shell		ASTM A 516 Gr.70N	-		ASTM A-193 B7 M ASTM A-194 2H M	
Heads Coil Shell		ASTM A 516 Gr.70N N/A	Nuts (external) Bolts (internal)		SS 304L	-
Jacket / Coil Head		N/A	Nuts (internal)		SS 304L	
Nozzle Flanges		ASTM A 105N	Gaskets (external)		Note 4.7	
Nozzle Necks		ASTM A 106N Gr.E	-		SS 316L	
Nozzle Reinforcement		SA 105N	GRATINGS, REFRACTORY ANCHORS, T-BEAM SPACERS, INLET BAFFLE (DEFLECTOR) PLAT	E, MANWAY	SS 316L SS 30)4L
Girth Flanges		N/A	PLUG (EXCEPT CS RING AS NOTED), 42"NB C NOZZLE SLEEVE, REFRACTORY STOP BAR	UTLET	SS 304L	
Saddle Wear Plate		ASTM A 516 Gr.70N	=		N/A	
Saddle Supports		A516 Gr.70N/A36	-		N/A	
Insulation Supports		ASTM A 516 Gr.70	-		N/A	\vdash
Stiffening Rings			N I nternal Supports		SS 316L (See note.22)	\vdash
Platform Clips		ASTM A 516 Gr.70	Expanded Metal		CS CS	-
Tailing Lugs		N/A ASTM A 516 Gr 70	N Int. Refractory Lining		(See note.23)	
Lifting Lugs Ext. / Int. Attachments		: SA 516 70N	The line regulation of the line of the lin		(555 11515.25)	
Int. Support Beams		: SA 516 70N	1			

15	st CONVERTER			
D	ATA SHEET (PRESSURE VESSEL)	Rev F2		
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Item Number 088-R-001

FABRICATION / INSPECTION Rev ASME SEC VIII DIV 1- 2019 ED. Design Code Radiography (Shell / Head) Spot / Full Additional Specification Per Code & Specs Code Stamp Yes NO Magnetic Particle NORMALIZING (FOR BOTH DISHED ENDS **Dve Penetrant** Per Code & Specs Stress Relieving Per Code & Specs Ultrasonic Per code / Specs Other Heat Treatment N/A Clean and Dry Gas Leak Testing Surface finish (internal) Surface finish (external) REFER PAINTING SPECIFICATION N/A F2 PMI REFER PAINTING SPECIFICATION Per Code & Specs F2 Other NDE Painting Per Code & Specs Refractory (Note 4.5) Hardness Tests Lining Impact Tests at Per Code & Specs °C Specified Flange Rating is indicative. However Contractor/ Vendor to verify the adequacy for connected piping Loads. **NOZZLE SCHEDULE** Note Nozzle No. Service NB Rating Flange Finish Stand Elevat -out -ion off. mm (#) Process Nozzles c/w Deflector F2 Gas Inlet Nozzle 900(* 150 RF N₁ 1 c/w Deflector F2 900(* 150 RF N₂ Gas Inlet Nozzle 125 to F2 RF Refract. Lined 75mm N3 1 Gas Outlet Nozzle 1050x900(* 150 By Contractor 250 RF Refract. Lined 75mm F2 N4 1 Gas Outlet Nozzle 1050x900(**) 150 **AARH** RF F2 N9 Vent & Purge 300 50 F2 RF N10 Vent & Purge 50 300 Manways 600 Note 3.2 Manway 150 RF M1 Note 3.2 600 150 RF M2 1 Manway 125 to Note 3.2 Manway 600 150 RF М3 1 By Contractor 250 150 RF Note 3.3 600 M4 1 Manway **AARH** Note 3.3 M5 Manway 600 150 RF 500(**) 150 RF Note 3.3 M6 Manway Instrument Nozzles 300 RF N5 Thermowell 50 125 to 50 300 RF N₆ Thermowell 1 By Contractor 250 N7 1 Thermowell 50 300 RF AARH N8 1 Thermowell 50 300 RF Notes 3.1) Standout from vessel centre line to flange face, for nozzles in top head from head tan line to flange face (mm). 3.2) Manways C/W blind, gaskets, bolting and davit. 3.3) Manways C/W blind, gaskets, bolting, davit and plug.

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UT = Ultrasonic Testing, RT = Radiography Testing,

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Item Number 088-R-001 VESSEL DESIGN NOTES 4.1. Flange bolts to straddle the vessel centre lines. 4.2. All dimensions are in millimetres unless otherwise stated. 4.3. All dimensions are from reference tangent line, unless otherwise indicated. 4.4. Vessel shall be designed for steam out condition : 3.0 Kg / cm² (g) / FV @175° C. 4.5. See pages 7 and 8 for refractory details 4.6. The thicknesses, weights and loads shown are for estimation purposes only. Vendor shall calculate and confirm. Thicknesses shown are the minimum acceptable to IOCL. Vendor is responsible for complete mechanical design. 4.7. Gaskets: Spiral wound graphite filled gasket with type 304 SS or 316 SS windings with 304/316SS inner rings and carbon steel outer ring.conforming to ASME B16.20. F2 for Wind/Earthquake requirements. 4.8. See Specifications 4.9 The Catalyst bed not including support holddown layers is centered vertically in the vessel 4.10 Activated Alumina Claus catalyst shall be Porocel Maxcwl 727 or equivalent, maybe cylindrical or spherical & nominal size is 3/16" (5mm). Bed depth to be 3.93ft (1200mm) and density of material is 641 kg/m³. 4.11 6" (150mm) catalyst support bed depth of Porocel Durocel 242 or equivalent nominal size 7/16" (11mm) active catalyst balls. Density of material is 770 kg/m³. 4.12 The screens which are installed on top of the horizontal support grating will be 316L SS. The screens are 6 x 6 mesh with wire diameter of 0.04" (1.04mm). 4.13 Pressure Drop across the catalyst bed is 0.042 kg/cm². 4.14 Inlet Deflector Plate to be positioned 460mm from top of vessel and consist of a square plate 1150mm. See sheet 7 4.15 All nozzles to be of the self reinforcing type. Reinforcing pads not allowed. 4.16 The following internal items are include in contractor's scope of supply and works: - Catalyst bed, Catalyst supporting bed, Catalyst Retainer Bed : Free issue material by IOCL to Contractor. - Loading and installation of catalyst bed. - Loading and installation of catalyst support bed. - Loading and installation of catalyst retainer bed. - Supply of all accessories required for installation of catalyst, support bed and retainer bed. - Supply of wire mesh screen & installation of wire mesh screen. - Supply of gratings & installation of gratings. - Supply of refractory, application of refractory, supervision during refractory application, initial curing final curing as necessary. - Supply and installation of ceramic / cerawool blankets as noted on datasheets. - Supply of support beams, installation of support beams below gratings, application of refractory on support beams, initial curing, final curing as necessary. 4.17 Manhole (M6): This nozzle punctures into the knuckle region of the dished end. The dish to nozzle junction, surrounding region upto 400mm from the junction shall be checked (for adequacy of strength). Stress induced in design condition (as well as hydrotest conditions) shall be checked & limited within ASME Sec VIII Div.1 / Div.2 allowable stress limits. If necessary, dish thickness and adjoining shell thickness shall be increased to maintain stress within code limits. 4.18 For Nozzles N1, N2, N3, N4: Insert plates may be provided on shell to accommodate the loads due to connected piping, if required **USED ABBREVIATIONS** FV = Full vacuum, N/A = Not Applicable, NB = Nominal Bore, RF = Raised Face, FF = Flat Face, RTJ = Ring Type Joint, SO = Slip On, WN = Weld Neck, LWN = Long Weld Neck, SR = Self Reinforced, LJ = Lap Joint, PWHT = Post Weld Heat Treatment, PT = Penetrant Testing, MT = Magnetic Testing,

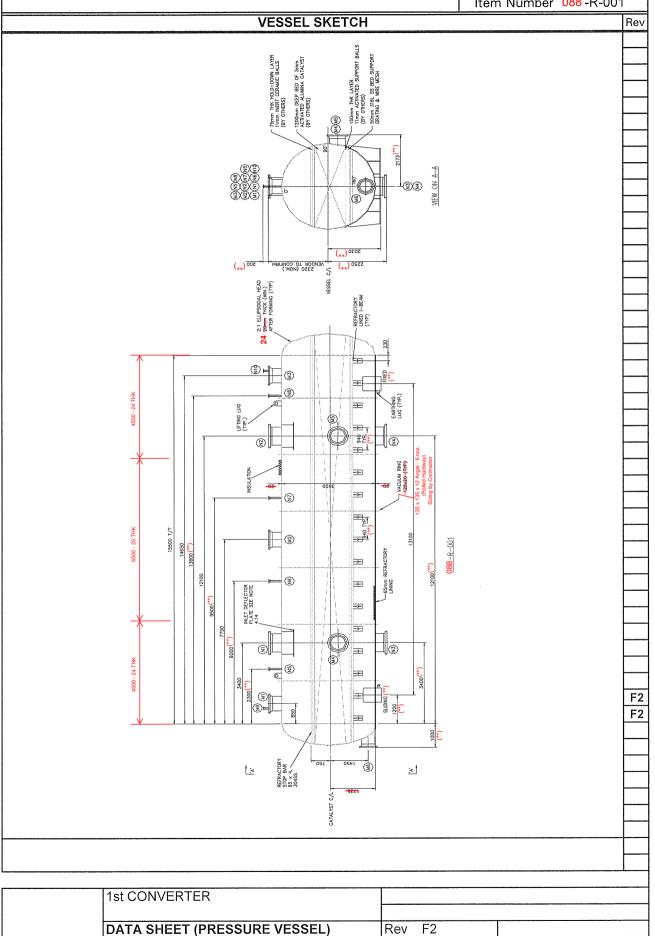
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HC = Heat Conservation, PP = Personnel Protection, VTA = Vendor to Advise. M.A.F = Minimum After Forming, Min.=Minimum

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Item Number 088 -R-001



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Page

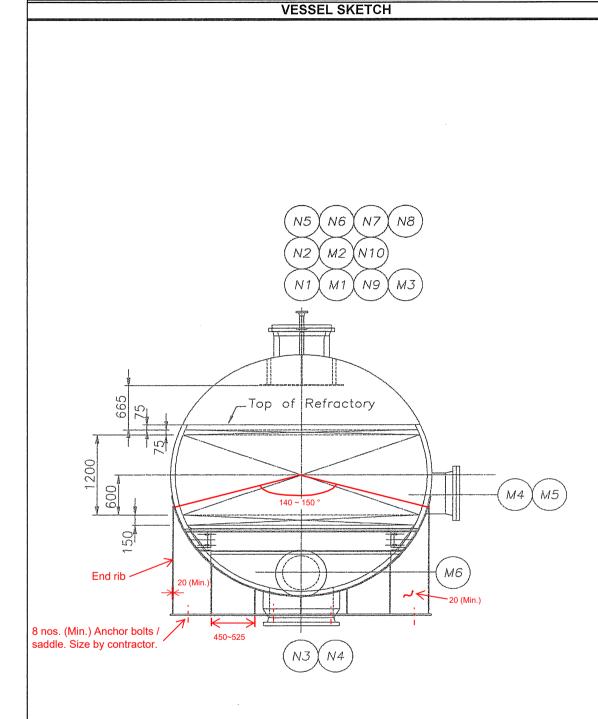
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TECHNIPFMC DOC. NO: 080557C-088-SP-0410-001

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Item Number 088-R-001

Rev



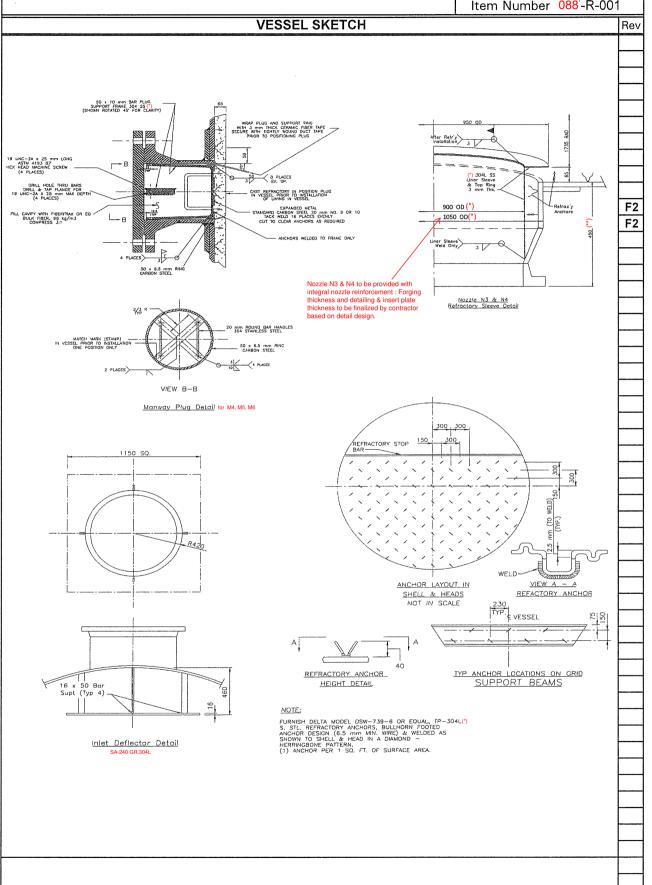
- Base plate shall be wide enough to allow slotted holes on sliding saddle.
- Teflon embedded SS 304 sliding plates are to be provided below sliding saddle to reduce the friction at the sliding saddle.

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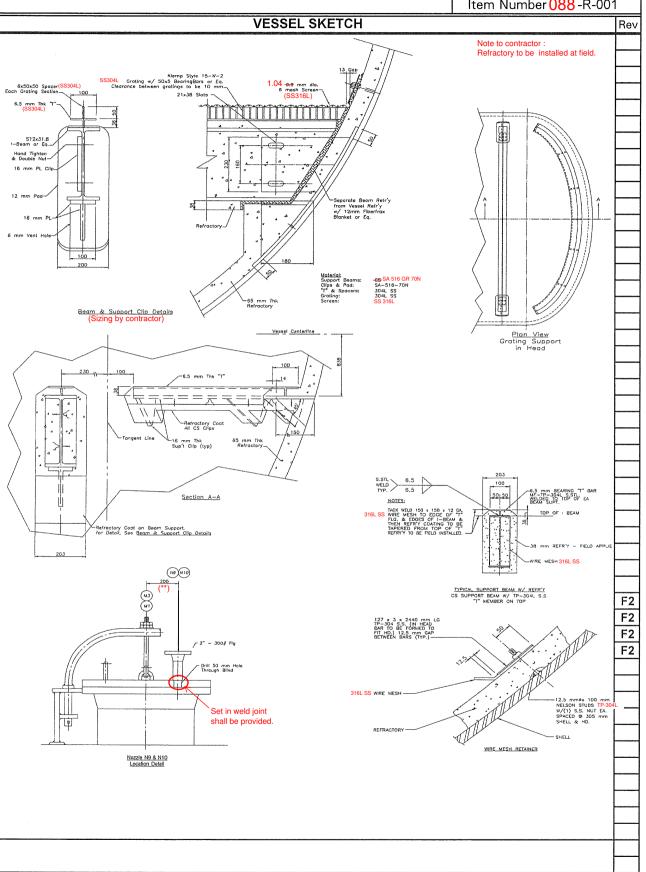
Item Number 088-R-001



	1st CONVERTER					
I	DATA SHEET (PRESSURE VESSEL)	Rev	F2			
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1st CONVERTER	
DATA SHEET (PRESSURE VESSEL)	Rev F2
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DATA SHEET



Project NO.

080557C001

PROJECT

Standby SRU & Additional Tanks

IOCL - Paradip Refinery

CLIENT

INDIAN OIL CORPORATION LIMITED

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DATA SHEET

SRU (088)

2ND CONVERTER

088-R-002

			Written By Senthilkumar Kasi 2019.12.06 19:41:25 +05'30'	Checked By Krishnagiri Hemanth 2019.12.09 14:15:55 +05:30'	Тисьпертис Арргоved By Suresh MS 2019.12.09 15:36:39 +05'30'	Authorized By Jesumarian 2019.12.09 20:20.55 +05'30'
Α	06-Dec-2019	ISSUED FOR DESIGN	KSK	KH	MSS	JMC
REV.	DATE	DESCRIPTION	PREPARED	CHECKED	APPROVED	AUTHORIZED



The following notes to be considered for :

PDRP4220-8430-DS-087-2014 (**088-R-002** : Equipment Datasheet for 2nd Converter)

General Notes

- 1. Information shown below supersedes the information indicated in the following pages.
- 2. This document shall be read along with IOCL Specifications, Technip Specifications & FWEL Specifications.
- 3. Wherever "IOCL" is mentioned inside FWEL document, the same shall be read as PMC.
- 4. Wherever "Vendor" is mentioned, same shall be read as CONTRACTOR & VENDOR.
- 5. All dimensions in mm unless specified otherwise.
- 6. All thicknesses specified on the drawing / sketch are minimum after forming and machining. The LSTK contractor / Detail Engineering Contractor (DEC) shall be responsible for detail design.
- 7. All Nozzle sizes, Projections, Elevations, Locations are preliminary and to be finalized during detail design.
- 8. Flange ratings shall also be checked for impact due to loads from connected piping & shall be increased, if required. See code requirements.
- 9. All removable Internals shall be designed to pass through Manhole.
- 10. All carbon steel material shall be in killed quality.
- 11. SS316 spiral wound gasket with graphite filler, SS316 inner ring & CS outer ring shall be used as gasket material.
- 12. Local load analysis for process nozzles shall be carried out as per WRC 107 / 297 or FEA.
- 13. For Additional Technical Requirements, refer other specifications in ITB.

Specific Notes for 088-R-002

- 14. Quantity: ONE.
- 15. All Butt weld seams in shell shall be Spot radiographed. All Butt weld seams in dished ends shall be fully radiographed.
- 16. Refer Painting specification for details of surface preparation and Painting.
- 17. Nozzle reinforcement: All Nozzle openings shall be integrally reinforced. Reinforcement Pads are not allowed. Special attention shall be given to Manhole (M6) whose opening lies in Knuckle region. Hence the nozzle to dished end junction plus surrounding annular region of upto 300mm shall be checked using FEA.
- 18. All openings > 20" NB shall also be verified as per Appendix 1-7 of the Code.
- 19. Corrosion Allowance: 1.5 mm C.A on each surface of internal support beams. 0 mm C.A for SS internals. For welded internals (including support clips of beam): 3 mm C.A on each surface.
- 20. All Pressure part and non-pressure part material shall be as per ASME. ASTM material is not to be used. Wherever ASTM is specified in this document, the same to be read as ASME.





PROJECT	Standby SRU & Additional Tanks IOCL- Paradip Refinery
CLIENT	INDIAN OIL CORPORATION LIMITED

DATA SHEET

Project No. 080557C001

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- 21. For Details of Catalyst, Catalyst support bed, Bed retainer with inert ceramic balls, refer to specification D6-086-R-001-1 elsewhere attached in ITB documents.
- 22. Catalyst, Catalyst support bed layer & Catalyst Hold down layer: Free issue material to Contractor by IOCL.
- 23. Contractor to select the refractory material as per FWEL specifications PDRP-8440-SP-0017, 0020, 0021 & 0023 anywhere attached in the ITB documents.
- 24. Refractory Properties shall meet the below requirements.
 - Acid Resistant
 - Design temperature of atleast 1000 Deg.C,
 - Insulating Castable,
 - Can contain Silica
 - Erosion resistance, Strength & other criteria shall be as per project specifications and standards.
- 25. All nozzle flanges shall be weld neck type.
- 26. Induced stresses in vessel owing to saddle reactions shall be checked as per PD 5500 as well as ASME Sec.VIII Div.2.
- 27. Lifting lug detail design by Contractor.
- 28. Vessel to be normalized Carbon steel as follows:

Flanges: SA-105 fine grain and Normalized, C < = 0.25 %

Weld in internals : SA-516 70N C <= 0.23%

29. Contractor to refer the castable refractory – Inspection & Repair procedure (Black & Veatch doc. No. 160796-6.03X) elsewhere attached in ITB documents.

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EQUIPMENT DATA SHEET PRESSURE VESSEL

088-R-002

PRESSURE VESSEL 2nd CONVERTER (088-R-002)

(*) - TO BE CONFIRMED LATER (**) - TO BE CONFIRMED BY CONTRACTOR

NOTE: This MDS is based on Process Data Sheet No. PDRP-8110-PS-086-0013 Rev F1.

Indian Oil Corporation Limited (IOCL) Paradip Refinery Project (PDRP) Paradip, Orissa State, India

Contract No: 1 14 4200/4399

F2	11-Jan-10	Issued for Enhanced Design	N. Barnett	Mebra	Meliso
F1	27-Aug-09	Issued for Enhanced Deisgn	J. Iceton	M. Dixon	M. Dixon
A1	29-Apr-09	Issued For Comment	S. Gray	M. Dixon	M. Dixon
Rev	Date	Description	Orig By	Checked By	Approved By

DSN: 15593

TECHNIPFMC DOC. NO : 080557C-088-SP-0410-002

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DATA SHELT		Iter	n Number <mark>088</mark> -R-002
	DESI	GN DATA	Rev
Number of Units		1	
		Shell	Jacket / Coil
Contents		Acid Gas	N/A
Toxic / Lethal (Yes / No)		No	F2
Sour Service (Yes / No)		No	F2
Cyclic Service (Yes / No)	No	
Design Pressure (Intern	al / External)	Kg/cm2(g) 3.8/F.V Note 4.4	
Design Temperature (M	· ·	°C 343 175	
Operating Pressure (Interpretation)	•	Kg/cm2(g) 0.5 -	
Operating Temperature		°C 287/237 -	
	e Corroded / Shop New)	Kg/cm2(g) Per Code & Spec	
Minimum Design Metal	temperature	°C 11.3	
Contents S.G.		- 0.0016	<u> </u>
Corrosion Allowance (In	ternal / External)	mm 3.0 -	
	МЕСНА	NICAL DATA	
Layout	MEONA	Loads	
Vertical / Horizontal	- Horizontal	Basic Wind Speed m/s	65
Vessel Diameter	mm 3600	Basic Wind Pressure Kg/m²	Per IS 875
Tan / Tan	mm 15500	Earthquake Factor -	Note 4.8
Height of Btm. T.L.	mm N/A	Base Shear kgf	61040 (Note 4.6)
Type of Heads	2:1 Ellipsoidal	Base Moment kgf-m	123011 (Note 4.6)
Shell Thickness	mm 20,24 (See Dwg)	AGITATOR	
Head Thk (Left/Right)	mm 24 (M.A.F.)	Download kg	
Type of Supports	- Saddle	Torque kg-m	-
Insulation Thickness	mm 100	Bending Moment kg-m	-
Insulation Type	- IH	WEIGHT	
Fireproofing	(**)	Shipping kg	47000 (Note 4.6)
Vessel Volume	m³ 164.0	Empty(Shop Fabricated) kg	54,400
Liquid Volume	m³ -	Operating kg	188,000 241,000
Jacket / Coil volume	m³ N/A	Hydrotest (at site) kg	
Heat Transfer Area	m ² N/A	Internals kg	(**)
	MATE	RIAL DATA	
Shell	ASTM A 516 Gr.70N		ASTM A-193 B7 M
Heads	ASTM A 516 Gr.701	-	ASTM A-194 2H M
Coil Shell	N/A	Bolts (internal)	SS 304L
Jacket / Coil Head	N/A	Nuts (internal)	SS 304L
Nozzle Flanges	ASTM A 105N	Gaskets (external)	Note 4.7
Nozzle Necks	ASTM A 106N Gr.	B WIRE MESH	SS 316L
Nozzle Reinforcement	SA 105N	GRATINGS, REFRACTORY ANCHORS, T-BEAMS, SPACERS, INLET BAFFLE (DEFLECTOR) PLATE, MANWAY	
Girth Flanges	N/A	PLUG (EXCEPT CS RING AS NOTED), 42"NB OUTLET NOZZLE SLEEVE, REFRACTORY STOP BAR	SS 304L
Saddle Wear Plate	ASTM A 516 Gr.701		N/A
Saddle Supports	A516 Gr.70N/A36		N/A
Insulation Supports	ASTM A 516 Gr.7		N/A
Stiffening Rings		ON Internal Supports	SS 316L (See note.22)
Platform Clips	ASTM A 516 Gr.7	ON Catalyst Expanded Metal	CS CS
Tailing Lugs	N/A	ON Int. Refractory Lining	(See note.23)
Lifting Lugs Ext. / Int. Attachments	: SA 516 70N	T III. Nenactory Lining	(GGC HOIC.20)
Int. Support Beams	: SA 516 70N	┪	
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Item Number 088-R-002

FABRICATION / INSPECTION Rev ASME SEC VIII DIV 1-2019 ED. Design Code Radiography (Shell / Head) Spot / Full Additional Specification Per Code & Specs Yes NO Magnetic Particle Code Stamp NORMALIZING (FOR BOTH DISHED END Per Code & Specs S) Dye Penetrant Stress Relieving Per Code & Specs Per code / Specs Ultrasonic Other Heat Treatment N/A Gas Leak Testing Clean and Dry Surface finish (internal) Surface finish (external) REFER PAINTING SPECIFICATION N/A F2 PMI REFER PAINTING SPECIFICATION Per Code & Specs F2 Other NDE Painting Per Code & Specs Refractory (Note 4.5) Hardness Tests Lining Per Code & Specs °C Impact Tests at Specified Flange Rating is indicative. However Contractor/ Vendor to verify the adequacy for connected piping Loads. **NOZZLE SCHEDULE** Rating Flange Finish Stand Elevat Note Service NB Nozzle No. -out -ion mm (#) off. Process Nozzles F2 c/w Deflector 900(* 150 RF Gas Inlet Nozzle N1 F2 c/w Deflector 900(* 150 RF N2 Gas Inlet Nozzle 125 to F2 Refract. Lined 75mm 150 RF 1 Gas Outlet Nozzle 1050x900 By Contractor N3 250 F2 Refract. Lined 75mm 1050x9000 150 RF N4 Gas Outlet Nozzle 1 AARH F2 300 RF N9 Vent & Purge 50 1 F2 RF Vent & Purge 50 300 N10 1 Manways Note 3.2 600 150 RF M1 Manway Note 3.2 150 RF 600 M2 Manway 125 to RF Note 3.2 600 150 М3 1 Manway By Contractor 250 Note 3.3 600 150 RF 1 Manway M4 AARH RF Note 3.3 600 150 M5 1 Manway Note 3.3 150 RF 500(**) M6 Manway Instrument Nozzles 300 RF 50 N5 Thermowell 125 to By Contractor 50 300 RF N6 1 Thermowell 250 50 300 RF Thermowell N7 1 **AARH** RF 300 N8 Thermowell 50 Notes 3.1) Standout from vessel centre line to flange face, for nozzles in top head from head tan line to flange face (mm). 3.2) Manways C/W blind, gaskets, bolting and davit. 3.3) Manways C/W blind, gaskets, bolting, davit and plug.

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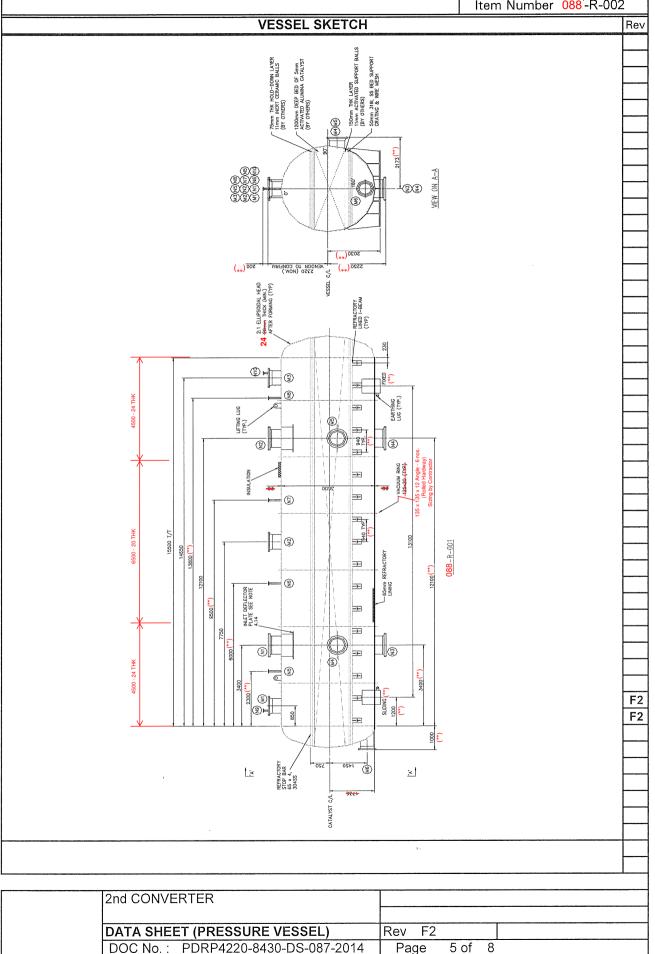
	item Number 088-R-002	
VESSEL DESIGN NOTES		Rev
4.1. Flange bolts to straddle the vessel centre lines.		
4.2. All dimensions are in millimetres unless otherwise stated.		
4.3. All dimensions are from reference tangent line, unless otherwise indicated.		
4.4. Vessel shall be designed for steam out condition : 3.0 Kg / cm² (g) / FV @175° C.		
4.5. See pages 7 and 8 for refractory details		
4.6. The thicknesses, weights and loads shown are for estimation purposes only. Vendor shall	calculate and confirm.	
Thicknesses shown are the minimum acceptable to IOCL. Vendor is responsible for comp	lete mechanical design.	
4.7. Gaskets: Spiral wound graphite filled gasket with type 304 SS or 316 SS windings with 30)4/ 316SS	
inner rings and carbon steel outer ring.conforming to ASME B16.20.		
4.8. See Specifications for Wind/Earthquake requirements.		F2
4.9 The Catalyst bed not including support holddown layers is centered vertically in the vessel		
4.10 Activated Alumina Claus catalyst shall be Porocel Maxcwl 727 or equivalent, maybe cylin		
nominal size is 3/16" (5mm). Bed depth to be 3.93ft (1200mm) and density of material is		
4.11 6" (150mm) catalyst support bed depth of Porocel Durocel 242 or equivalent nominal size		
active catalyst balls. Density of material is 770 kg/m³.		
4.12 The screens which are installed on top of the horizontal support grating will be 316L SS.	The screens are	
6 x 6 mesh with wire diameter of 0.04" (1.04mm).		
4.13 Pressure Drop across the catalyst bed is 0.042 kg/cm ² .		
4.14 Inlet Deflector Plate to be positioned 460mm from top of vessel and consist of a square p	plate 1150mm. See sheet 7	
4.15 All nozzles to be of the self reinforcing type. Reinforcing pads not allowed.		
4.16 The following internal items are include in contractor's scope of supply and works:		\vdash
- Catalyst bed, Catalyst supporting bed, Catalyst Retainer Bed : Free issue material by I	OCL to Contractor.	
- Loading and installation of catalyst bed.		
- Loading and installation of catalyst support bed.		
 Loading and installation of catalyst retainer bed. Supply of all accessories required for installation of catalyst, support bed and retainer better the company of the c	ned	
- Supply of all accessories required for installation of catalyst, support bed and retainer to - Supply of wire mesh screen & installation of wire mesh screen.	504.	
- Supply of gratings & installation of gratings.		
- Supply of refractory, application of refractory, supervision during refractory application,	initial curing,final curing as	
necessary Supply and installation of ceramic / cerawool blankets as noted on datasheets.		
- Supply and installation of ceramic / cerawoor brainers as noted on datasheets Supply of support beams, installation of support beams below gratings, application of re	efractory on support beams, initial	
curing, final curing as necessary.		
	ch to nozzlo junction commondina	
4.17 Manhole (M6): This nozzle punctures into the knuckle region of the dished end. The dis region upto 400mm from the junction shall be checked (for adequacy of strength). Stress indu		-
hydrotest conditions) shall be checked & limited within ASME Sec VIII Div.1 / Div.2 allowable s		
thickness and adjoining shell thickness shall be increased to maintain stress within code limits	and the second s	
	ha laada dua ta sannastad sisis	
4.18 For Nozzles N1, N2, N3, N4 : Insert plates may be provided on shell to accommodate the if required	ne loads due to connected piping,	
		<u> </u>
		<u> </u>
<u>USED ABBREVIATIONS</u>		
FV = Full vacuum, N/A = Not Applicable, NB = Nominal Bore, RF = Raised Face,		
FF = Flat Face, RTJ = Ring Type Joint, SO = Slip On, WN = Weld Neck, LWN = Long Weld N	Neck, SR = Self Reinforced,	
LJ = Lap Joint, PWHT = Post Weld Heat Treatment, PT = Penetrant Testing, MT = Magnetic		
UT = Ultrasonic Testing, RT = Radiography Testing,		
HC = Heat Conservation, PP = Personnel Protection, VTA = Vendor to Advise. M.A.F = Minimum	um After Forming, Min.=Minimum	

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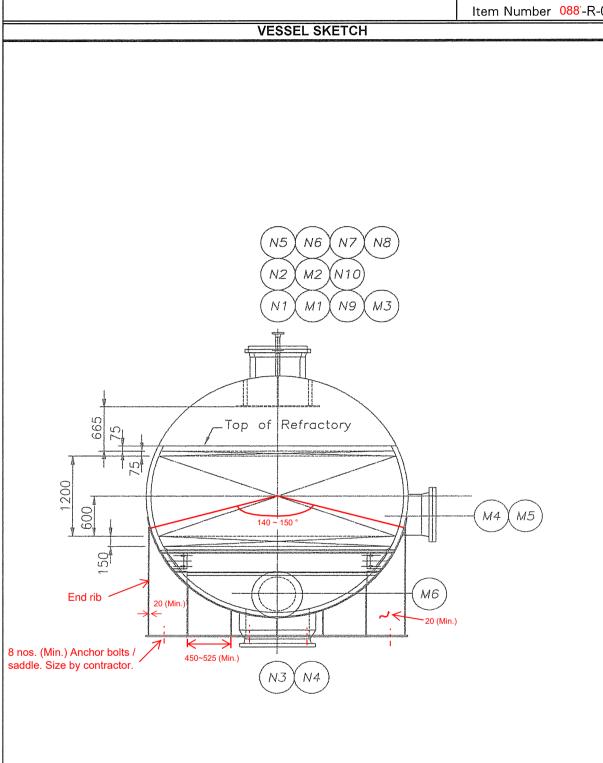
TECHNIPFMC DOC. NO: 080557C-088-SP-0410-002 REV. NO : A

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Rev



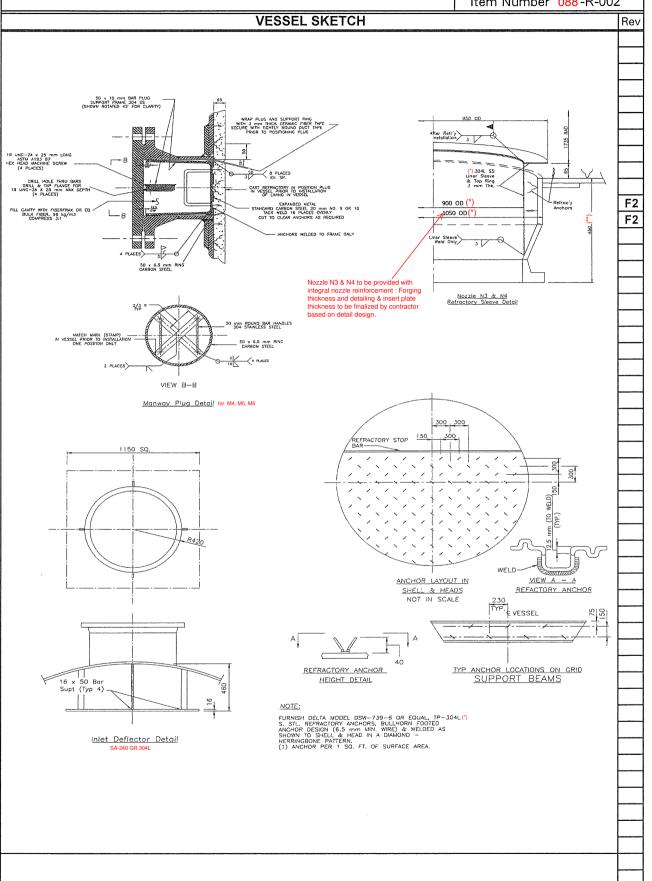
- Base plate shall be wide enough to allow slotted holes on sliding saddle.
- Teflon embedded SS 304 sliding plates are to be provided below sliding saddle to reduce the friction at the sliding saddle.

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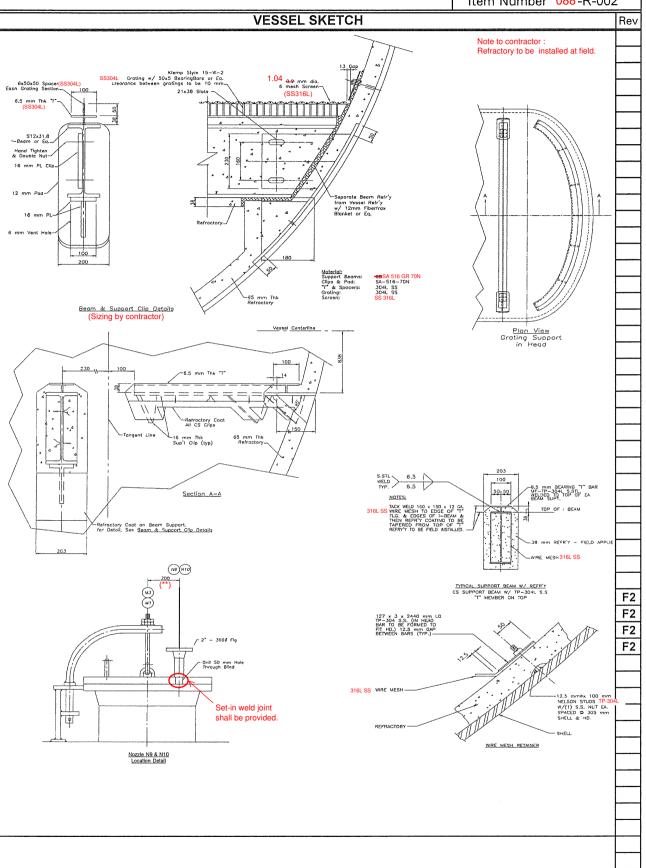


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DATA SHEET



PROJECT

Standby SRU & Additional Tanks

IOCL - Paradip Refinery

CLIENT

INDIAN OIL CORPORATION LIMITED

 Project NO.
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DATA SHEET

SRU (088)

DEGASSING CONTACTOR

088-C-001

			Written By Senthilkumar Kasi 2020.04.24 13:11:19 +05'30'	Checked By Krishnagiri Hemanth 2020.04.24 13:15:19 +05'30'	Approved By Suresh MS 2020.04.24 18:10:29 +05'30'	TechnipFMC Authorized By Marichiangher Jeannafan 2000.06.02.2.2.0.2.2.4.2.26.4.207
В	24-Apr-2020	ISSUED FOR DESIGN	KSK	KH	MSS	JMC
Α	05-Dec-2019	ISSUED FOR DESIGN	KSK	KH	MSS	JMC
REV.	DATE	DESCRIPTION	PREPARED	CHECKED	APPROVED	AUTHORIZED





PROJECT	Standby SRU & Additional Tanks
	IOCL- Paradip Refinery

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INDIAN OIL CORPORATION LIMITED

DATA SHEET

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The following notes to be considered for :

PDRP4220-8430-DS-087-2003 Rev. F2 (**088-C-001** Equipment Datasheet for Degassing Contactor)

General Notes

- 1. Information shown below supersedes the information indicated in the following pages.
- 2. This document shall be read along with IOCL Specifications, Technip Specifications & FWEL Specifications.
- 3. Wherever "IOCL" is mentioned inside FWEL document, the same shall be read as PMC.
- 4. Wherever "Vendor" is mentioned, same shall be read as CONTRACTOR & VENDOR.
- 5. All dimensions in mm unless specified otherwise.
- 6. All thicknesses specified on the drawing / sketch are minimum after forming and machining. The LSTK contractor / Detail Engineering Contractor (DEC) shall be responsible for detail design.
- 7. All Nozzle sizes, Projections, Elevations & Locations are preliminary and to be finalized during detail design.
- 8. Flange ratings shall also be checked for impact due to loads from connected piping & shall be increased, if required. See code requirements .
- 9. All removable Internals shall be designed to pass through Manhole.
- 10. All carbon steel material shall be in killed quality.
- 11. SS316 spiral wound gasket with graphite filler, SS316 inner ring & SS316 outer ring shall be used as gasket material.
- 12. Local load analysis for process nozzles shall be carried out as per WRC 107 / 297 or FEA.
- 13. Skirt Height and Anchorage are preliminary. 4.6 type anchor bolt considered. To be finalized by DEC.
- 14. For Additional Technical Requirements, refer other specifications in ITB.

Specific Notes for 088-C-001

- 15. Quantity: ONE.
- 16. Butt weld seams shall be fully radiographed.
- 17. Refer Painting specification for details of surface preparation and Painting for external surface of Vessel.
- 18. All openings >= 20"NB shall also be verified as per Appendix 1-7 of the Code.
- 19. All pressure parts, all attachments welded to pressure parts & wetted surfaces by process shall meet the requirement of NACE MR0103.
- 20. All Pressure part and non-pressure part material shall be as per ASME. ASTM material is not to be used. Wherever ASTM is specified in this document, the same to be read as ASME.
- 21. Wherever external steam jacketing required on nozzles, Slip-on RF (SORF) flanges to be provided on nozzles.
- 22. Column TL-TL increased from licensor data sheet for Mechanical reasons.
- 23. For details of Claus catalyst, Denstone support bed & Denstone hold down bed, refer to specification D6-086-C-001-1 elsewhere attached in tender documents.
- 24. Claus catalyst, Denstone support bed & Denstone hold down bed : Free issue material to Contractor by IOCL.





PROJECT	Standby SRU & Additional Tanks
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- 25. Except as indicated in note.24, all other internals to be supplied by Contractor.
- 26. As indicated in Process data sheet, configuration of Liquid Sulphur drain nozzle shall be tangential to the bottom Head.
- 27. External steam tracing shall be provided by means of steam coil or plate coil or Contro trace to maintain 138 Deg.C wall temperature as well as liquid bulk temperature. Thermal guarantee is included in contractor scope.

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EQUIPMENT DATA SHEET PRESSURE VESSEL

088-C-001

PRESSURE VESSEL DEGASSING CONTACTOR 088 -C-001

(*) - TO BE CONFIRMED LATER (**) - TO BE CONFIRMED BY CONTRACTOR

Note: This MDS is based on Process Data Sheet No.: PDRP-8110-PS-086-0015, Issue. F1

Indian Oil Corporation Limited (IOCL)
Paradip Refinery Project (PDRP)
Paradip, Orissa State, India

Contract No: 1-14-4200/4399

				1/0	
F2	02-Mar-10	Final Issue	SG	WHO	WARRY
F1	24-Aug-09	Issue for Enhanced Design	NB	SG	MD
A1	14-May-09	Approved For Design	SG	MD	MD
Rev	Date	Description	Orig By	Checked By	Approved

DSN: 15583

TECHNIPFMC DOC. NO : 080557C-088-SP-0510-001 REV. NO : B PAGE NO. : 5 / 9

DATA SHEET			Item Nur	mber 088-C	-001
	DESIGN DATA				Re
Number of Units	-	ONE			
		Shell		Nozzle Jacket	_,
Contents	-	Liquid Sulfur & diss	olved H ₂ S	Steam	
Toxic / Lethal (Yes / No)	-	No		No	
Sour Service (Yes / No)		Yes		No	_
Cyclic Service (Yes / No)		No		No	_
Design Pressure (Internal / External)	kg/cm²(g)	7.0 Note 4.5 Note		7 FV	_
Design Temperature (Max / Min)	°C	200	175	240 -	_
Operating Pressure (Top/ Bot)	kg/cm²(g)		1.308	4 -	4
Operating Temperature (Top/Bot)	°C	138	-	175 175	
Hydrotest Pressure (Site Corroded / S		Per Code &	Spec.	- -	
Minimum Design Metal temperature	°C	11.3		11.3	
Contents S.G.	- al\	1.8	0.0	-	
Corrosion Allowance (Internal / Externation	al) mm	0.0	0.0		- -
	MECHANICAL DA	TA			
Layout		Loads			
		nd Speed	m/s	65	
		nd Pressure	N/m²	As per IS-875	
		ake Factor	-	Note 4.9	
	6350 (**) Base Sh	ear	kgf	54969 See Note 4	.7
	Ellipsoidal Base Mo		kgf-m	473695 See Note 4	.7
	15-	AGITATOR			_
` ' '	(M.A.F) Downloa	.d	kg	-	_
,	Skirt Torque		kg-m	-	_
	00 (**) Bending		kg-m	-	┚
Insulation Type -	IH Oida)	WEIGHT		1.1050	-, -
, , ,	ach Side) Shipping		kg	14650 26000	
Vessel Volume m³		hop Fabricated)	kg	110500	
Liquid Volume m³ Jacket / Coil volume m³	Operatin		kg	96000	$\dashv \vdash$
Heat Transfer Area m ²	- Hydrotes		kg kg	(**)	
Heat Hansiel Alea III	internais		Ng [()	-
	MATERIAL DAT	,			
	A 240 -316L Bolts (ex			ASTM A 193 Gr. E	
	A 240 -316L Nuts (ex lote, 4.11)	•	}	ASTM A 194 Gr. 2 SS 316	TIVI
· ·	, = = 1.10 (,	ŀ	SS 316	$\dashv \vdash$
	,		-	Note 4.8	$\dashv \vdash$
		(external) (internal) F	lexible Graphit	te with SS316L insert (*	*)
	82 F316L Internal	(TOXIDIO GIAPIIII	to Mar CCC TCL moort (_
Girth Flanges	- Internal	•	ŀ	316L SS	
		ort Grating, Hold	down	SS 316L	$\dashv \vdash$
		Perforated plate &		00 0 102	+
		m Coil for Demist	<u> </u>	SS 316L	$\dashv \vdash$
	A 240 -316L Internal		L	ASTM A 240 -316	
		ort & Hold down I		SA 240 316L	$\exists \vdash$
	A 240 -316L Vortex B			ASTM A 240 -316	
	A 240 -316L Baffle	. 541.01	•	SA 240 316L	7
Int. / Ext. Welded attach. SA 240				-	$\dashv \vdash$
Int. Removable attach. SA 240		Steam Tracing	L	SS 316L	7
		<u>~</u>			

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TECHNIPFMC DOC. NO: 080557C-088-SP-0510-001

Notes 3.4 & 3.5

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Item Number 088-C-001 **FABRICATION / INSPECTION** Rev ASME Sec VIII Div-1- 2019 Ed. Design Code NDF Additional Specification 30557C-088-JSD-0400-001 Radiography Full Code Stamp N/A Magnetic Particle Per Code&Specs Stress Relieving Per Code&Specs. Dye Penetrant Per Code&Spec Other Heat Treatment Per Code&Specs. Ultrasonic Per Code&Specs Gas Leak Testing Surface finish (internal) Clean and Dry N/A Surface finish (external) Refer Painting Specification Painting Refer Painting Specification PMI Per Code&Specs Other NDE Per Code&Specs N/A Lining Hardness Tests Per Code&Spec Impact Tests at Per Code&Specs **NOZZLE SCHEDULE** NB Rating Flange Finish Elevat Note Nozzle No. Service Stand off. -out mm (#) -ion OTE.21 Process Nozzles Liquid Sulfur Inlet 150/100 150 RF N1 c/w Inlet pipe. Notes 3.4 & 3.5 N2 Air Inlet 200/150 150 RF c/w Sparger. Notes 3.4 & 3.5 RF N3 1 Liquid Sulphur Outlet 250/200 150 c/w Weir. Notes 3.4 & 3.5 RF N4 1 Air & H2S Outlet 200/150 150 Notes 3.4 & 3.5 50 **RFWN** N₅ Vent 150 N₆ 1 Liquid Sulphur Drain 100/80 150 RF Vortex Breaker, Notes 3.4 & 3.5 N7 1 Steam Out 80/50 150 RF Notes 3.4 & 3.5 125 to 250 BY N8A Demister Steam Inlet Note 3.6 1 25 FS Coup. **AARH** CONTRACTOR N8B Demister Steam Inlet 25 Note 3.6 1 FS Coup. N9A 25 FS Coup. Note 3.6 1 **Demister Steam Outlet** 25 Note 3.6 **P**1 N9B Demister Steam Outlet FS Coup. N10 Steam To Nozzle 20 FS Coup. Note 3.6 Jacket N11 12 Condensate from 20 FS Coup. Note 3.6 14 Nozzle Jacket Manways 600 ID RFWN M1 1 Manway 150 Above Demister, Note 3.3 Manway 600 ID RFWN 125 to 250 M2 1 150 Above Catalyst, Note 3.3 600 HD 150 RFWN **AARH** Catalyst Bed, Note 3.3 М3 1 Manway RFWN M4 1 Manway 600 ID 150 Below Catalyst Bed, Note 3.3 Instrument Nozzles 300 Notes 3.4 & 3.5 **+2** Level Transmitter 100 x 80 RF L1A/B +2 Level Transmitter 300 RF Notes 3.4 & 3.5 L2A/B 100 x 80 BY RF 125 to 250 80/50 300 Notes 3.4 & 3.5 Τ1 1 Temperature CONTRACTOR T2 80/50 RF **AARH** Notes 3.4 & 3.5 1 Temperature 300 Т3 1 Temperature 80/50 300 RF Notes 3.4 & 3.5

SO Notes

P1

SV1-4

Skirt Nozzles SA

1

1

4

3.1) Standouts from vessel centre line to flange face, for nozzles in top head from head tan line to flange face (mm)

300

RF

3.2) Elevation is from bottom tan line to nozzle centre line (mm).

Pressure Trans.

Skirt Access

Skirt Opening

Skirt Vent

- 3.3) Manways C/W blind, gaskets, bolting and davit.
- 3.4) Nozzle to be Steam Jacketed. Nozzle and Jacket NB quoted in table above
- 3.5) Jacketed nozzle flanges to be fabricated as a forging, Material ASTM A182 F316L

80/50

500

50

200

3.6) Couplings for Demister steam coils and nozzle jackets to be rated 6000#

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Item Number 088-C-001 **VESSEL DESIGN NOTES** Rev 4.1) Flange bolts to straddle the vessel centre lines. 4.2) All dimensions are in millimeters unless otherwise stated. 4.3) All dimensions are from reference tangent line, unless otherwise indicated. 4.4) Vessel shall be designed for steam out conditions: 3.0 kg/cm²(g) @ 175° C and for FV @ 175° C 4.5) Design pressure is at top of tower. The design pressure at the bottom shall be determined based on tower pressure drop and bottom liquid static head. Pressure drop value to be confirmed by Catalyst supplier. 4.6) Anchor Bolt holes shall straddle the vessel north/south centre lines unless otherwise indicated. 4.7) The thicknesses, weights and Loads shown are for estimation purposes only. Vendor shall calculate and confirm. Thicknesses shown are the minimum acceptable to IOCL. Vendor is responsible for complete mechanical design. 4.8) Gaskets: Spiral wound graphite filled gasket with type 304 SS or 316 SS windings with 304/316SS inner ring and outer ring conforming to ASME B16.20 4.9) Refer to PDRP 8310 SP 0001 Refer Specification 080557C-088-JSD-0400-001 for details. 4.10) Skirt height to be confirmed in detail engineering 4.11) Vessel shell and heads to be steam traced with external plate coils/ Panel type coils / Contro trace. Mechanical design for plate coils: 7.0 kg/cm² g & 240°C, FV & 175°C Operating conditions for Plate coils: 4.0kg/cm²g @ 175°C Insulate for Heat Conservation @ 175°C (100mm) - By Others. Insulation thickness to be confirmed by Contractor. 4.12) Install a steam coil above and below the demister pad. 4.13) Nozzles N1, N2, N3, N4, N5, N6, N7, M1, M2, M3, M4, L1, L2, T1, T2, T3 & PI, shall have integral reinforcement employing butt welds that can be examined by radiography (Per ASME VIII Div. 1 FIG UW-16.1 Sketch F) 4.14) Equipment is mounted concrete foundation on grade. Anchor chair reaction in skirt shall be calculated using Brownell & Young Method. Neutral axis shifted method shall be used for calculating the base plate thickness. 4.15) Internal details like wire mesh screen details, perforated plate details & support grid details shall be finalized by contractor based on the Catalyst supplier's design input. Contractor to obtain necessary informations from catalyst supplier through IOCL. **USED ABBREVIATIONS** FV = Full vacuum, N/A = Not Applicable, NB = Nominal Bore, RF = Raised Face, FF = Flat Face, RTJ = Ring Type Joint, SO = Slip On, WN = Weld Neck, LWN = Long Weld Neck, SR = Self Reinforced, LJ = Lap Joint, PWHT = Post Weld Heat Treatment, PT = Penetrant Testing, MT = Magnetic Testing, UT = Ultrasonic Testing, RT = Radiography Testing,

DEGASSING CONTACTOR		
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HC = Heat Conservation, PP = Personnel Protection, VTA = Vendor to Advise. M.A.F = Minimum after Forming

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FOSTER WHEELER ENERGY LIMITED PRESSURE VESSEL **DATA SHEET**

Item Number 088-C-001 VESSEL SKETCH Rev NOTE: VESSEL SHELL & HEADS TO BE STEAM TRACED WITH EXTERNAL PLATE COILS/PANEL TYPE COILS/ CONTRO TRACE (<u>\$</u>(<u>\$</u>)(<u>\$</u>) N5 1530 500 Α. L.V. 2:1 ELLIPSOIDAL HEAD 16 mm THK (Min.) AFTER FORMING TAN LINE 9 (M1 L(NBA)N9A) -(N8B)(N9B) M2 (1)(1)(N1) HHLL 5700mm N1)(10(T1) HLL 5600mm (L2)(N10)(N11) OUTLET WEIR N3N10N11 HOLD-DOWN BED 15mm DENSTONE BALLS ¥ 1480 2300 I/D 50mm SS GRATING PERF. PLT. & SCREENS (Note.4.15) 94 INSULATION & EXTERNAL COUL PLATE COIL
BY OTHERS (SEE NOTE) CLAUS CATALYST -7/1 02/2 -5850 (**) 6400 6200 6150 -(12)(11)(N1)-5700 5700 50mm SS GRATING PERF. PLT. & SCREENS(Note.4.15) 5600 2000 SUPPORT BED -15mm DENSTONE BALLS 'B' M3 150 3025 W1)(13) 250mm SS I-BEAM (H)(H)(N2) P1\010\011 1200 1000 (17(10)(11)) § M4) TAN LINE (SV 900 300 2:1 ELLIPSOIDAL HEAD-16 mm THK (Min.) AFTER FORMING (N6)(10)(N11)(Note.26) 1480 1380 Fire Proofing on skirt 1850 50 mm Each side NOTE: COLUMN SKIRT TO BE TAPERED INSIDE DIA. AT TOP = 22802302 m INSIDE DIA. AT BOTTOM = 3080mm NAMEPLATE SA ANCHOR BOLTS M48, 32 28 NOS. BCD 3254 1500 EARTHING LUG 2-OFF TAILING LUG 3080 SKIRT I/D AT BOTTOM 250 Nozzle elevation & Nozzle projection is preliminary. To be OUTLET WEIR DETAIL confirmed by Contractor during detail engineering. **DEGASSING CONTACTOR** DATA SHEET (PRESSURE VESSEL) Rev.: F2 DOC No.: PDRP4220-8430-DS-087-2003

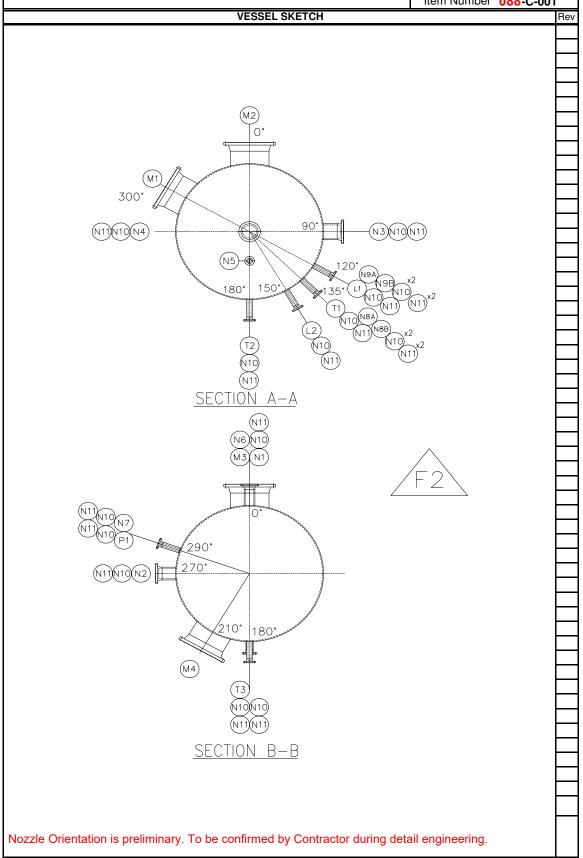
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FOSTER WHEELER ENERGY LIMITED **PRESSURE VESSEL DATA SHEET**

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Standby SRU & Additional Tanks

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DATA SHEET

SRU (088)

ACID GAS KO DRUM

088-V-001

			Written By Senthilkumar Kasi 2019.11.29 12:04:13 +05'30'	Checked By Hemanth K 2019.11.29 14:56:03 +05'30'	Approved By Suresh MS 2019.11.29 17:52:14 +05'30'	Authorized By Authorized By
Α	29-Nov-2019	ISSUED FOR DESIGN	KSK	KH	MSS	JMC
REV.	DATE	DESCRIPTION	PREPARED	CHECKED	APPROVED	AUTHORIZED





PROJECT

Standby SRU & Additional Tanks IOCL- Paradip Refinery

CLIENT

INDIAN OIL CORPORATION LIMITED

DATA SHEET

Project No. 080557C001

Document No.
080557C-088-SP-0810-001

Rev. No.

Page 2 of 7

The following notes to be considered for:

PDRP4220-8430-DS-087-2016 (088-V-001 : Equipment Datasheet for Acid Gas KO Drum)

General Notes

- 1. Information shown below supersedes the information indicated in the following pages.
- 2. This document shall be read along with IOCL Specifications, Technip Specifications & FWEL Specifications.
- 3. Wherever "IOCL" is mentioned inside FWEL document, the same shall be read as PMC.
- 4. Wherever "Vendor" is mentioned, same shall be read as CONTRACTOR & VENDOR.
- 5. All dimensions in mm unless specified otherwise.
- 6. All thicknesses specified on the drawing / sketch are minimum after forming and machining. The LSTK Contractor / Detail Engineering Contractor (DEC) shall be responsible for detail design.
- 7. All Nozzle sizes, Projections, Elevations, Locations are preliminary and to be finalized during detail design.
- 8. Flange ratings shall also be checked for impact due to loads from connected piping & shall be increased, if required. See code requirements.
- 9. All removable Internals shall be designed to pass through Manhole.
- 10. All carbon steel material shall be in killed quality.
- 11. SS316 spiral wound gasket with graphite filler, SS316 inner ring & CS outer ring shall be used as gasket material.
- 12. Local load analysis for process nozzles shall be carried out as per WRC 107 / 297 or FEA.
- 13. Skirt Height and Anchorage are preliminary. 4.6 type anchor bolt considered. To be finalized by DEC.
- 14. For Additional Technical Requirements, refer other specifications in ITB.

Specific Notes for 088-V-001

- 15. Quantity: ONE.
- 16. Butt weld seams shall be fully radiographed.
- 17. Refer Painting specification for details of surface preparation and Painting.
- 18. Nozzle reinforcement : All nozzle openings shall be integrally reinforced. All nozzle openings shall be completely reinforced including those openings in skirt.
- 19. All openings >= 20"NB shall also be verified as per Appendix 1-7 of the Code
- 20. All pressure parts, all the attachments welded to pressure parts & all wetted surfaces by process fluid shall meet the requirement of NACE MR0103 + HIC.
- 21. All Pressure part and non-pressure part material shall be as per ASME. ASTM material is not to be used. Wherever ASTM is specified in this document, the same to be read as ASME.

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PDRP4220-8430-DS-087-2016



EQUIPMENT DATA SHEET PRESSURE VESSEL

088-V-001

PRESSURE VESSEL ACID GAS KO DRUM 088-V-001

(*) - TO BE CONFIRMED LATER (**) - TO BE CONFIRMED BY CONTRACTOR

Note: This MDS is based on Process Datasheet No. PDRP4220-8110-PS-086-0009, Rev. O1.

Indian Oil Corporation Limited (IOCL)
Paradip Refinery Project (PDRP)
Paradip, Orissa State, India

Contract No: 1-14-4200/4399

		-	FM'Cam	XR.	K. Chlude
F1	7-Oct-09	Issued for Enhanced Design	J McCann	G Brown	K Gallacher
A1	14-Aug-09	Issued for design	Sunil Gaba	Manoj Dash	J P Biswas
Rev	Date	Description	Orig By	Checked By	Approved

TECHNIPFMC DOC. NO: 080557C-088-SP-0810-001

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		Item	Number	088-V-00	11
DE	SIGN DATA				Rev
Number of Units	ONE				
Number of Offics	Shell		lacke.	t / Coil	-
Contents	ACID GA	AS	N		\vdash
Toxic / Lethal (Yes / No)	No.			_	
Sour Service (Yes / No)	Yes		_	_	
Cyclic Service (Yes / No)	No		_	_	
Design Pressure (Internal / External)		ote 4.4	_	_	
Design Temperature (Max / Min)	°C 343	10	_	_	
Operating Pressure (Internal / External)	Kg/cm2(g) 0.8	-	_	_	
Operating Temperature (Max / Min)	°C 48	16	_	_	
Hydrotest Pressure (Site Corroded / Shop New)			_	_	
Minimum Design Metal temperature	°C 10	-	<u> </u>	-	
Contents S.G.	- 0.99				
Corrosion Allowance (Internal / External)	mm Note 4.10	_	_ [_	
ostrosion / morrando (miorman / External)	11111		<u> </u>		
	ANICAL DATA				
Layout Vertical / Horizontal - Vertical	Loads Basic Wind Speed	m/s	6	5	\vdash
	-				-
Vessel Diameter mm 2200 ID	Basic Wind Pressure	Kg/m ²		S 875	
Tan / Tan mm 6000	Earthquake Factor	-		4.9	-
Height of BTL mm 3500 (Hold)	Base Shear	kgf		lote 4.7)	
Type of Heads 2:1 Ellipsoidal	Base Moment	kgf-m	1) 0006e	vote 4.7)	-
Shell Thickness mm 15	AGITATOR	Long			-
Head Thk (top/bottom) mm 12 12	Download	kg		-	
Type of Supports - Skirt	Torque	kg-m		-	
Insulation Thickness mm 80	Bending Moment	kg-m		-	
Insulation Type - IH	WEIGHT	l.a.	100	200	-
Fireproofing Vessel Volume m³ 25.6	Shipping Franty (Shop Fabricated)	kg	15,0		F1
Liquid Volume m³ 11.1	Empty (Shop Fabricated) Operating	kg ka	40,7		
		kg ka	55,0		
Jacket / Coll volume m³ Heat Transfer Area m² -	Hydrotest (at site) Internals	kg kg		**)	
Treat Transier Area III	Internals	Ng		/	\vdash
	ERIAL DATA (SEE NOTE.2	1)			
	HIC Bolts (external)			93 Gr B7M	
	HIC Nuts (external)			94 Gr 2HM	
Coil Shell -	Bolts (internal)			SS 316	
Jacket / Coil Head -	Nuts (internal)			SS 316	-
Nozzle Flanges SA 350 Gr.LF2 Cl.1	Cachelo (Criticinal)		Note	e 4.8	-
	Gr.6 Gaskets (internal)		AOT: 4 -	40.0.001	
	Internals			16 Gr 60N +	HIC
Girth Flanges -	Demister pad & Grids		SS	310	_
Skirt (Upper) ASTM A516 60N + F			<u> </u>		_
Skirt (Lower)/ Basering SA 516 GR.70	Shell Clad or Overlay		<u> </u>		_
Insulation Supports ASTM A 516 Gr 70			CA E40 OD	CON . LUC	-
Stiffening Rings ASTM A 51660N + 1			SA 516 GR		
. ` */	HIC Vortex Breaker		ASTM A 5	16 Gr 60N +	HIC
Tailing Lugs ASTM A 516 Gr.70	Wear Plate		<u> </u>	-	<u> </u>
Lifting Lugs ASTM A 51660N +	LIIO Elbarri		ACTRA A	420 WPL6 (S	

ACID GAS KO DRUM			
DATA SHEET (PRESSURE VESSEL)	Rev F1		
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Item Number 088'-V-001

Rev

F1

F1

FABRICATION / INSPECTION

Design Code
Additional Specification
Code Stamp
Stress Relieving
Other Heat Treatment
Surface finish (internal)
Surface finish (external)
Painting
Lining

ASME SEC VIII DIV 1-ED. 2019

080557C-088-JSD-0400-001

No

Yes

Per code / Specs

Clean and Dry

REFER PAINTING SPECIFICATION

N/A

REFER PAINTING SPECIFICATION

N/A

Hardr

D. 2019 NDE
Radiography
Magnetic Particle
Dye Penetrant
Ultrasonic
Gas Leak Testing
PMI
Other NDE
Hardness Tests

Impact Tests

Full (Note 4.15)
Per Code & Specs
Per Code & Specs
Per Code & Specs
N/A
Per Specs
Per Code & Specs
Per Code & Specs
Per Code & Specs
Per Code & Specs

Specified Flange Rating is indicative. However Contractor/ Vendor to verify the adequacy for connected piping Loads.

NOZZLE SCHEDULE										
Nozzle	No.	Service	NB	Rating	Flange	Finish	Stand	Elevat	Note	
	off.		mm	(#)			-out	-ion		
Process	Nozz	es				•		•		
N1	1	ACID GAS INLET	500 900	(**) 150	SR-RFWN	BY	VENDOR	3650	W/ INLET DEFLECTOR	F1
N2	1	ACID GAS OUTLET	500 900	(**)150	SR-RFWN	BY	VENDOR	SEE SKETCH		F1
N3	1	SOUR WATER OUTLET	80	150	SR-RFWN	BY	VENDOR	-1000	W/ VORTEX BREAKER	F1
N4	1	VENT	50	150	RFWN	125 to BY	/ VENDÔR	SEE SKETCH		F1
N5	1	DRAIN	50	150	RFWN		Y VENDOR	SEE SKETCH		F1
N6	1	UTILITY CONNECTION	50	150	RFLWN		1400	500		F1
N7	1	RELIEF VALVE	100	#300	SR-RFWN		/ VENDOR	SEE SKETCH		F1
N8	1	AIR MOVER	100	150	SR-RFWN	B	Y VENDOR	SEE SKETCH	Note 3.4	F1
Manway										
M1	1	MANWAY	600	150	SR-RFWN	125 to	1500	550	Note 3.2	F1
						250				
						AARH				
Instrume			1			1		1	ı	
L1 A/B	2	LEVEL BRIDDLE	80	300	SR-RFWN	125 to	1400	SEE SKETCH		F1
L2 A/B	2	LEVEL TRANSMITTER	80	300	SR-RFWN	250	1400	SEE SKETCH		F1
L3 A/B	2	LEVEL TRANSMITTER	80	300	SR-RFWN	AARH	1400	BY CONTRA	14010. 1.10	
L4 A/B	2	LEVEL TRANSMITTER	80	300	SR-RFWN		1400	BY CONTRA	CTOR Note. 4.16	
01:10										
Skirt Op	enings		=00.15		1	1			T	
SA	1	SKIRT ACCESS	500 ID					2340 (HOLD)		F1
SV 1~6	6	SKIRT VENT	100					-520 -		F1

Notes:

- 3.1) Standout for nozzle in shell shall be from vessel C.L to flange face and for nozzles in head shall be from tan line to flange face.
- 3.2) C/W blind, gaskets, bolting & davit.
- 3.3) Provide adequate skirt opening for nozzle N3.
- 3.4) C/W blind, gaskets and bolting.
- 3.5) All instrument paired nozzles to be Jig-Set.

ACID GAS KO DRUM	
DATA SHEET (PRESSURE VESSEL)	Rev F1
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FOSTER WHEELER ENERGY LIMITED PRESSURE VESSEL DATA SHEET

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Item Number 088-V-001

Rev **F1**

F1 F1

F1

F1

VESSEL DESIGN NOTES

SSEL DESIGN NOTES

- 4.1) Flange bolts to straddle the principal vessel centrelines.
- 4.2) All dimensions are in millimetres unless otherwise stated.
- 4.3) All dimensions are from reference tangent line, unless otherwise indicated.
- 4.4. Vessel shall be designed for full vacuum (FV) @ 175° C.
- 4.5) Design Pressure excludes static head of liquid. Vendor to calculate based on maximum liquid level and Specific gravity and incorporate into design calculations.
- 4.6) Anchor Bolt holes shall straddle the North/ South centre lines unless otherwise indicated.
- 4.7) The thicknesses, weights base shear and moments are shown for estimation purposes only. Vendor shall calculate and confirm. Thicknesses shown are the minimum acceptable to IOCL. Vendor is responsible for complete mechanical design.
- 4.8) Gaskets: Spiral wound graphite filled gasket with type 304 SS or 316 SS windings with 304/316 SS inner ring and carbon steel outer ring conforming to ASME B16.20.
- 4.9) See clause 3.9 of Doc. No. PDRP-8820-SP-0901. Refer Specification 080557C-088-JSD-0400-001 for details.
- 4.10) Corrosion allowance
 - a) for vessel 6 mm
 - b) for Skirt Supp. 1.5 mm & FOR DEMISTER SUPPORT BEAM: 6 mm C.A (Total)
- 4.11) Vessel is in sour service and the below requirements shall be applicable: 2019
 - a) Vessel fabrication and material requirements shall meet the requirements of NACE MR0103-2007 and NACE RP0472-2008. Vessel shall be fabricated using HIC Certified plates.
 - b) Vessel shall be subjected to PWHT.
 - c) Refer to specification SS 5.11 for full details of requirements.
 - d) Compliance to spec. PDRP 8440 SP 0026 is required.
- 4.12) Longitudinal weld joints in dished ends subject to 100% radiography.
- 4.13) Skirt Hot box is required as per spec. PDRP-8430-SP-0025. Hot box analysis shall be performed using FEA.
- 4.14) Mesh Pad shall be designed to be installed from bottom.

Mesh Pad shall be furnished and installed by the vendor as per the MESH PAD PROCESS DATA given below:

PROPERTY	VAPOUR	LIQUID		
MASS FLOW	kg/hr	24720		
TEMPERATURE	°С	4	8	
PRESSURE	kg/cm ² g	0	.8	
MOL WT	-	33.81	18.06	
COMPRESSIBILTY	-	1		
VISCOSITY	CP	0.014	0.6	
DENSITY	kg/cm ³	2.267	990	
SURF. TENS.	dynes/cm	-	78	
REMOVAL EFFICIENCY		99%>100 <mark>/ɹm</mark>		
PRES. DROP ALLOWED	kg/cm ²			

- 4.15) Full Radiography shall be interpreted as 100% radiography (RT-1), Not RT-2.
- 4.16) Apart from L3 A/B & L4 A/B, requirement of additional Level Transmitter nozzles shall be confirmed by contractor during detail Engineering.

USED ABBREVIATIONS

FV = Full vacuum, N/A = Not Applicable, NB = Nominal Bore, RF = Raised Face, IBR = Indian Boiler Regulations

FF = Flat Face, RTJ = Ring Type Joint, SO = Slip On, WN = Weld Neck, LWN = Long Weld Neck, SR = Self Reinforced,

LJ = Lap Joint, PWHT = Post Weld Heat Treatment, PT = Penetrant Testing, MT = Magnetic Testing,

UT = Ultrasonic Testing, RT = Radiography Testing,

HC = Heat Conservation, PP = Personnel Protection, VTA = Vendor to Advise.

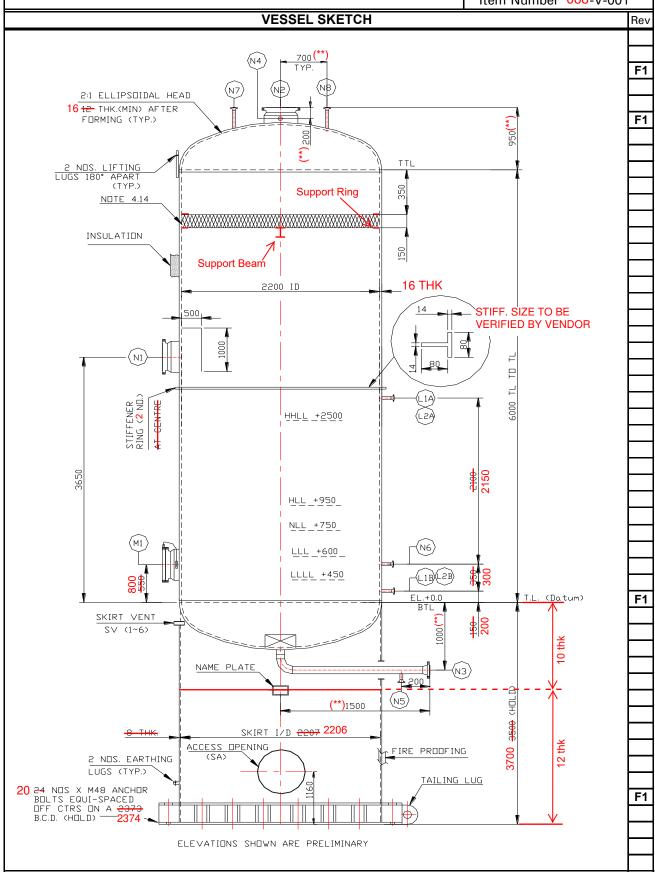
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FOSTER WHEELER ENERGY LIMITED PRESSURE VESSEL DATA SHEET

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ACID G	GAS KO DRUM				
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DATA SHEET



Project NO.

080557C001

PROJECT

Standby SRU & Additional Tanks

IOCL - Paradip Refinery

CLIENT

INDIAN OIL CORPORATION LIMITED

Document No. Rev. No. Page 080557C-088-SP-0810-002 A 1 of 7

DATA SHEET

SRU (088)

SWS ACID GAS KO DRUM

088-V-002

			Written By Senthilkumar Kasi 2019.11.29 16:03:05 +05'30'	TechnipFMC Hemanth K 2019.11.29 16:06:21+05'30'	Suresh MS 2019.11.29 16:32:42 +05'30'	Morischristopher Jesumarian 2019.12.09 20:30:21 +05'30'
Α	29-Nov-2019	ISSUED FOR DESIGN	KSK	KH	MSS	JMC
REV.	DATE	DESCRIPTION	PREPARED	CHECKED	APPROVED	AUTHORIZED





PROJECT Standby SRU & Additional Tanks IOCL- Paradip Refinery

CLIENT

INDIAN OIL CORPORATION LIMITED

DATA SHEET

Project No. 080557C001

Document No.	Rev.
080557C-088-SP-0810-002	А

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The following notes to be considered for :

PDRP4220-8430-DS-087-2017 (088-V-002 : Equipment Datasheet for SWS Acid Gas KO Drum)

General Notes

- 1. Information shown below supersedes the information indicated in the following pages.
- 2. This document shall be read along with IOCL Specifications, Technip Specifications & FWEL Specifications.
- 3. Wherever "IOCL" is mentioned inside FWEL document, the same shall be read as PMC.
- 4. Wherever "Vendor" is mentioned, same shall be read as CONTRACTOR & VENDOR.
- 5. All dimensions in mm unless specified otherwise.
- 6. All thicknesses specified on the drawing / sketch are minimum after forming and machining. The LSTK contractor / Detail Engineering Contractor (DEC) shall be responsible for detail design.
- 7. All Nozzle sizes, Projections, Elevations, Locations are preliminary and to be finalized during detail design.
- 8. Flange ratings shall also be checked for impact due to loads from connected piping & shall be increased, if required. See code requirements.
- 9. All removable Internals shall be designed to pass through Manhole.
- 10. All carbon steel material shall be in killed quality.
- 11. SS316 spiral wound gasket with graphite filler, SS316 inner ring & CS outer ring shall be used as gasket material.
- 12. Local load analysis for process nozzles shall be carried out as per WRC 107 / 297 or FEA.
- 13. Skirt Height and Anchorage are preliminary. 4.6 type anchor bolt considered. To be finalized by DEC.
- 14. For Additional Technical Requirements, refer other specifications in ITB.

Specific Notes for 088-V-002

- 15. Quantity: ONE.
- 16. Butt weld seams shall be fully radiographed.
- 17. Refer Painting specification for details of surface preparation and Painting.
- 18. Nozzle reinforcement : All nozzle openings shall be integrally reinforced. All nozzle openings shall be completely reinforced including those openings in skirt.
- 19. All openings >= 20"NB shall also be verified as per Appendix 1-7 of the Code
- 20. All pressure parts, all the attachments welded to pressure parts & all wetted surfaces by process fluid shall meet the requirement of NACE MR0103 + HIC.
- 21. All Pressure part and non-pressure part material shall be as per ASME. ASTM material is not to be used. Wherever ASTM is specified in this document, the same to be read as ASME.

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EQUIPMENT DATA SHEET PRESSURE VESSEL

088-V-002

PRESSURE VESSEL SWS ACID GAS KO DRUM 088-V-002

(*) - TO BE CONFIRMED LATER (**) - TO BE CONFIRMED BY CONTRACTOR

Note: This MDS is based on process Datasheet No. PDRP4220-8110-PS-086-0010, Rev. O1.

Indian Oil Corporation Limited (IOCL)
Paradip Refinery Project (PDRP)
Paradip, Orissa State, India

Contract No: 1-14-4200/4399

			Λ		
			Paul M-Med	ーで送し	K. Callader
F1	2-Oct-09	Issued for Enhanced Design	Paul McNeil	lan GBrown	Kevin Gallacher
A1	14-Aug-09	Issued for design	Sunil Gaba	Manoj Dash	J P Biswas
Rev	Date	Description	Orig By	Checked By	Approved

ΤA

DSN:

15639

FOSTER WHEELER ENERGY LIMITED PRESSURE VESSEL DATA SHEFT

TECHNIPFMC DOC. NO: 080557C-088-SP-0810-002 REV. NO: A PAGE NO: : 4 / 7

DATA SHEET Item Number 088-V-002 **DESIGN DATA** Rev Number of Units ONE Shell Jacket / Coil Contents **SWS GAS** N/A Toxic / Lethal (Yes / No) No Sour Service (Yes / No) Yes Cyclic Service (Yes / No) No _ Design Pressure (Internal / External) 3.8/ **F.V** Note 4.4 Kg/cm2(g) Design Temperature (Max / Min) ٥С 343 10 Operating Pressure (Internal / External) Kg/cm2(g) 8.0 --Operating Temperature (Max / Min) 90 16 ٥C Hydrotest Pressure (Site Corroded / Shop New) Per Code / Spec Kg/cm2(g) Minimum Design Metal temperature ٥С 10 Contents S.G. 0.966 Corrosion Allowance (Internal / External) Note 4.10 mm **MECHANICAL DATA** Layout Loads Vertical / Horizontal Vertical **Basic Wind Speed** 65 m/s 1600 ID Kg/m² **Per IS 875** Vessel Diameter **Basic Wind Pressure** mm Tan / Tan 4400 Earthquake Factor Note 4.9 mm 3400 (HOLD) Height of BTL Base Shear 8250 (Note 4.7) mm kgf Type of Heads 2:1 Ellipsoidal **Base Moment** 33500 (Note 4.7) kgf-m Shell Thickness 13 **AGITATOR** mm Head Thk (top/bottom) 44 Download 11 mm kg Type of Supports Torque kg-m Skirt **Insulation Thickness Bending Moment** mm 80 kg-m -Insulation Type ĪΗ WEIGHT Fireproofing 5500 F1 Shipping kg Vessel Volume 9.9 Empty (Shop Fabricated) m^3 kg 6,800 Liquid Volume m^3 4.46 Operating 20,100 kg Hydrotest (at site) Jacket / Coil volume m^3 kg 27,300 ${\rm m}^{\rm 2}$ Heat Transfer Area Internals kg **MATERIAL DATA (SEE NOTE 25)** Shell ASTM A 516 60N + HIC Bolts (external) ASTM A 193 Gr.B7M ASTM A 516 60N + HIC Nuts (external) ASTM A 194 Gr. 2HM Heads Bolts (internal) Coil Shell Jacket / Coil Head Nuts (internal) Nozzle Flanges SA 350 Gr.LF2 Cl.1 Gaskets (external) Note 4.8 Nozzle Necks SA350Gr.LF2 Cl.1 / SA333 Gr.6 Gaskets (internal) SA 350 Gr.LF2 Cl.1 Nozzle Reinforcement ASTM A 516 60N + HIC Internals Girth Flanges Internal Travs Skirt (Upper) ASTM A 516 60N + HIC Internal Flanges Skirt (Lower)/ Basering Shell Clad or Overlay SA 516 GR.70 -**Insulation Supports** ASTM A 516 Gr 70N Head Clad or Overlay Stiffening Rings ASTM A 516 60N + HIC Internal Supports ASTM A 516 60N + HIC Vortex Breaker Platform Clips (If Any) ASTM A 516 60N + HIC Tailing Lugs ASTM A 516 Gr.70 Wear Plate Lifting Lugs ASTM A 516 60N + HIC Elbow ASTM A 420 WPL6 (SEAMLESS) WELDED EXTERNALS : SA 516 GR 60N + HIC

SWS ACID GAS KO DRUM			
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DOC No.: PDRP4220-8430-DS-087-2017	Page	2 of	5

FOSTER WHEELER ENERGY LIMITED PRESSURE VESSEL

TECHNIPFMC DOC. NO: 080557C-088-SP-0810-002 REV. NO: A

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DATA SHEET Item Number 088-V-002 **FABRICATION / INSPECTION** Rev Design Code ASME SEC VIII DIV -ED. 2019 NDE Additional Specification Radiography FULL (Note 4.12) F1 Code Stamp N/A Magnetic Particle Per Code & Specs Stress Relieving **Dve Penetrant** Per Code & Specs Yes Other Heat Treatment Per Code & Specs Per code / Specs Ultrasonic Clean and Dry Gas Leak Testing Surface finish (internal) N/A REFER PAINTING SPECIFICATIO Surface finish (external) PMI Per Specs REFER PAINTING SPECIFICATION **Painting** Other NDE Per Code & Specs N/A Lining Hardness Tests Per Code & Specs Impact Tests at Per Code & Specs F1 Specified Flange Rating is indicative. However Contractor/ Vendor to verify the adequacy for connected piping Loads. **NOZZLE SCHEDULE** Nozzle No. Service NB Rating Flange Finish Stand Elevat Note off. mm (#)-out -ion Process Nozzles 250(150 1100 F1 N₁ **ACID GAS INLET** SR-RFWN 2850 W/ INLET DEFLECTOR BY VENDOR 150 250(F1 N2 ACID GAS OUTLET SR-RFWN SEE SKETCH BY VENDOR N3 SOUR WATER OUTLET 80 150 SR-RFWN F1 SEE SKETCH W/ VORTEX BREAKER BY VENDOR 150 N4 **VENT** 50 **RFWN** F1 1 SEE SKETCH 125 to BY VENDOR N₅ 1 **DRAIN** 50 150 **RFWN** F1 SEE SKETCH 250 1050 N6 1 UTILITY CONNECTION 50 150 RFLWN F1 SEE SKETCH AARH _E RELIEF VALVE / VENDOR F1 N7 1 80 (**) #300 SR-RFWN SEE SKETCH BY VENDOR AIR MOVER 150 N8 1 100 SR-RFWN SEE SKETCH Note 3.3 F1 Manways **MANWAY** 600 150 125 to SEE DWG Note 3.2 F1 M1 SR-RFWN 1200 L4 A/B LEVEL TRANSMITTER 300 R-RFWN 250 1100 BY CONTRA Note. 4.15 **AARH** Instrument nozzles L1 A/B LEVEL BRIDDLE 300 SR-RFWN 1100 SEE DWG 2 80 125 to F1 250 1100 SEE DWG L2 A/B 2 LEVEL TRANSMITTER 80 300 SR-RFWN F1 **AARH** BY CONTRACTOR Note. 4.15 L3 A/B LEVEL TRANSMITTER 80 300 SR-RFWN 1100 Skirt Openings SA SKIRT ACCESS 500 ID SV 1~4 4 SKIRT VENT 100 Notes 3.1) Standout for nozzle in shell shall be from vessel C.L to flange face and for nozzles in head shall be from tan line to flange face. 3.2) C/W blind, gaskets, bolting and davit. 3.3) C/W blind, gaskets and bolting. 3.4) Provide adequate skirt opening for nozzle N3 3.5) All instrument paired nozzles to be Jig-Set.

SWS ACID GAS KO DRUM	
OWS AGID GAS NO BITOW	
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DOC No.: PDRP4220-8430-DS-087-20	117 Page 3 of 5

FOSTER WHEELER ENERGY LIMITED PRESSURE VESSEL DATA SHEET

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Item Number 088-V-002

4.1) Flange botts to straddle the vessel principal centrelines 4.2) All dimensions are from reference tangent line, unless otherwise indicated. 4.4) Vessel shall be designed for full vacuum (FV) @ 175° C. 4.5) Design Pressure excludes static head of liquid. Vendor to calculate based on maximum liquid level and Specific gravity and incorporate into design calculations. 4.7) The thicknesses, weights and loads are shown for estimation purposes only. Vendor shall calculate and confirm. Thicknesses shown are the minimum acceptable to IOCL. Vendor is responsible for complete mechanical design. 4.8) Gaskets: Spiral wound graphite filled gasket with type 384-58-er 316 SS windings with 984/316 SS inner ring and carbon steel outer ring conforming to ASME B16.20. 4.9) See-clause 3.9 of Dec. No. PDRP-8820-80-0981, Performance of the conforming to ASME B16.20. 4.9) See-clause 3.9 of Dec. No. PDRP-8820-80-0981, Performance of the conforming to ASME B16.20. 4.10) Conforming to ASME B16.20. 4.10) Conforming to ASME B16.20. 4.11 Vessel is no sour service and the following requirements are applicable: a) Vessel fabrication and material requirements shall meet the requirements of NACE MR0103-2999 and NACE MR272-2099 Vessel shall be fabricated using HIC Certified plates. b) Vassel area and be subjected to PWHT. c) Refer to specification SS 5.11 for full details of requirements. d) Geometrice to specification SS 5.11 for full details of requirements. d) Geometrice to specification SS 5.11 for full details of requirements. d) Geometrice to specification SS 5.11 for full details of requirements. d) Geometrice to specification SS 5.11 for full details of requirements. d) Geometrice to specification SS 5.11 for full details of requirements. d) Geometrice to specification SS 5.11 for full details of requirements. d) Geometrice to specification SS 5.11 for full details of requirements. d) Geometrice to specification SS 5.11 for full details of requirements of the full specification of the specific specific specification of the specific s	VESSEL DESIGN NOTES	Rev
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b) for Skirt Supp. 1.5 mm 4.11) Vessel is in sour service and the following requirements are applicable: a) Vessel fabrication and material requirements shall meet the requirements of NACE MR0103-2997 and NACE FROATS 2005. Vessel shall be fabricated using HIC Certified plates. b) Vessel shall be subjected to PWHT. c) Refer to specification SS 5.11 for full details of requirements. d) Compliance to spec. PDRP 2440-SP-0906 is requirede. 4.12) Full Radiography shall be interpreted as 100% radiography (RT-1), Not RT-2. 4.13) Skirt Hot Box is required as per specification PDRP-8430-SP-0025. Hot box analysis shall be performed using FEA. 4.14) Vessel to be steam traced to 93 °C. Preliminary steam traced to 93 °C. Preliminary steam tracing details: 1*NB, Sch.160 pipe as heating coil wound around the vessel at ~ 150mm pitch, SA 106 Gr.B (3mm corrosion allowance); Thermal design to be performed by contractor to verify that 93 Deg.C can be maintained. Contractor to provide thermal guarantee. Design pressure and design temperature of steam coil to be advised by contractor to assed on detailed engg. Alternate to steam tracing coil arrangement, panel type tracing, Contro trace or Equivalent) may be provided (whichever is Economical). 4.15) Apart from L3 A/B & L4 A/B, requirement of additional Level Transmitter nozzles shall be confirmed by contractor during detail Engineering. USED ABBREVIATIONS FV = Full Vacuum, N/A = Not Applicable, NB = Nominal Bore, RF = Raised Face, IBR = Indian Boiler Regulations FV = Full Vacuum, N/A = Not Applicable, NB = Nominal Bore, RF = Raised Face, IBR = Indian Boiler Regulations FF = Full Face, RTJ = Finig Type Joint, SO = Slip On, WN = Weld Neck, LWN = Long Weld Neck, SR = Self Reinforced, LJ = Lap Joint, PWHT = Post Weld Heat Treatment, PT = Penetrant Testing, MT = Magnetic Testing,	4.10) C <mark>orr</mark> osion allowance	F1
4.11) Vessel is in sour service and the following requirements are applicable: a) Vessel fabrication and material requirements shall meet the requirements of NACE MR0103-29967 and NACE FR9472-2096. Vessel shall be fabricated using HIC Certified plates. b) Vessel shall be subjected to PWHT. c) Refer to specification SS 5.11 for full details of requirements. d) Compliance to spec. PDRP 8440-SP 9026 is required. 4.12) Full Radiography shall be interpreted as 100% radiography (RT-1), Not RT-2. 4.13) Skirt Hot Box is required as per specification PDRP-8430-SP-0025. Hot box analysis shall be performed using FEA. 4.14) Vessel to be steam traced to 93 °C. Preliminary steam tracing details: 1"NB, Sch.160 pipe as heating coil wound around the vessel at 150mm pitch, SA 106 Gr. B (3mm corrosion allowance); Thermal design to be performed by contractor to verify that 93 Deg.C can be maintained. Contractor to provide thermal guarantee. Design pressure and design temperature of steam coil to be advised by contractor based on detailed engg. Alternate to steam tracing coil arrangement, panel type tracing, Contro trace or Equivalent) may be provided (whichever is Economical). 4.15) Apart from L3 A/B & L4 A/B, requirement of additional Level Transmitter nozzles shall be confirmed by contractor during detail Engineering.	a) for vessel 6 mm	
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b) Vessel shall be subjected to PWHT. c) Refer to specification SS 5.11 for full details of requirements. d) Gompliance to spec. PDRP 8440 SP 0026 is required. 4.12) Full Radiography shall be interpreted as 100% radiography (RT-1), Not RT-2. 4.13) Skirt Hot Box is required as per specification PDRP-8430-SP-0025. Hot box analysis shall be performed using FEA. 4.14) Vessel to be steam traced to 93 °C. Preliminary steam tracing details: 1"NB, Sch.160 pipe as heating coil wound around the vessel at 150mm pitch, SA 106 Gr.B (3mm corrosion allowance); Thermal design to be performed by contractor to verify that 93 Deg.C can be maintained. Contractor to provide thermal guarantee. Design pressure and design temperature of steam coil to be advised by contractor based on detailed engg. Alternate to steam tracing coil arrangement, panel type tracing, Contro trace or Equivalent) may be provided (whichever is Economical). 4.15) Apart from L3 A/B & L4 A/B, requirement of additional Level Transmitter nozzles shall be confirmed by contractor during detail Engineering. USED ABBREVIATIONS FV = Full vacuum, N/A = Not Applicable, NB = Nominal Bore, RF = Raised Face, IBR = Indian Boiler Reguiations FV = Full vacuum, N/A = Not Applicable, NB = Nominal Bore, RF = Raised Face, IBR = Indian Boiler Reguiations FF = Flat Face, RTJ = Ring Type Joint, SO = Slip On, WN = Weld Neck, LWN = Long Weld Neck, SR = Self Reinforced, LJ = Lap Joint, PWHT = Post Weld Heat Treatment, PT = Penetrant Testing, MT = Magnetic Testing,	·	\Box
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HC = Heat Conservation, PP = Personnel Protection, VTA = Vendor to Advise.		[□

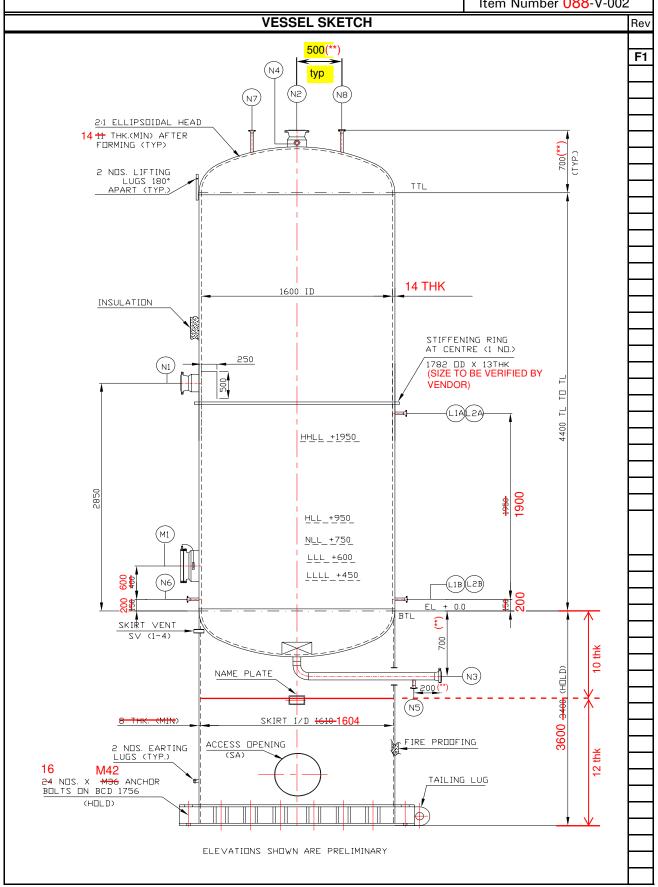
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	DATA SHEET (PRESSURE VESSEL)	Rev F1
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FOSTER WHEELER ENERGY LIMITED PRESSURE VESSEL **DATA SHEET**

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Item Number 088-V-002



SWS ACID GAS KO DRUM			
SWS ACID GAS NO DROW			
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DATA SHEET



Project NO.

080557C001

PROJECT

Standby SRU & Additional Tanks

IOCL - Paradip Refinery

CLIENT

INDIAN OIL CORPORATION LIMITED

Document No. Rev. No. Page 080557C-088-SP-0810-005 A 1 of 5

DATA SHEET

SRU (088)

1ST CONDENSER SEAL POT

088-V-005

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			Written By Senthilkumar Kasi 2019.11.29 14:13:14+05'30'	TechnipFMC Hemanth K 2019.11.29 14:55:28 +05'30'		Authorized By Jesumarian 2019.12.09 20:30:59 +05'30'
Α	29-Nov-2019	ISSUED FOR DESIGN	KSK	KH	MSS	JMC
REV.	DATE	DESCRIPTION	PREPARED	CHECKED	APPROVED	AUTHORIZED





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Standby SRU & Additional Tanks IOCL- Paradip Refinery

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DATA SHEET

Project No. 080557C001

Document No.
080557C-088-SP-0810-005

Rev. No. A Page 2 of 5

The following notes to be considered for :

PDRP4220-8430-DS-087-2019 (088-V-005 : Equipment Datasheet for 1st Condenser Seal Pot)

General Notes

- 1. Information shown below supersedes the information indicated in the following pages.
- 2. This document shall be read along with IOCL Specifications, Technip Specifications & FWEL Specifications.
- 3. Wherever "IOCL" is mentioned inside FWEL document, the same shall be read as PMC.
- 4. Wherever "Vendor" is mentioned, same shall be read as CONTRACTOR & VENDOR.
- 5. All dimensions in mm unless specified otherwise.
- 6. All thicknesses specified on the drawing / sketch are minimum after forming and machining. The LSTK Contractor / Detail Engineering Contractor (DEC) shall be responsible for detail design.
- 7. All Nozzle sizes, Projections, Elevations, Locations are preliminary and to be finalized during detail design.
- 8. Flange ratings shall also be checked for impact due to loads from connected piping & shall be increased, if required. See code requirements .
- 9. All carbon steel material shall be in killed quality.
- 10. Local load analysis for process nozzles shall be carried out as per WRC 107 / 297 or FEA.
- 11. Suitable supporting arrangement for this equipment to be provided by contractor during detail engineering.
- 12. For Additional Technical Requirements, refer other specifications in ITB.

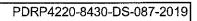
Specific Notes for 088-V-005

- 13. Quantity: ONE.
- 14. Design Code : ASME Sec VIII Div-1 Ed-2019.
- 15. Contractor to finalize the applicability of IBR during detail engineering.
- 16. All Butt weld seams shall be fully radiographed.
- 17. Refer Painting specification for details of surface preparation and Painting.
- 18. All pressure parts, all the attachments welded to pressure parts & all wetted surfaces by process fluid shall meet the requirement of NACE MR0103 + HIC.
- 19. All Pressure part and non-pressure part material shall be as per ASME. ASTM material is not to be used. Wherever ASTM is specified in this document, the same to be read as ASME.

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EQUIPMENT DATA SHEET PRESSURE VESSEL

088-V-005

PRESSURE VESSEL 1ST CONDENSER SEAL POT 088-V-005

Note: This Mechanical Datasheet is based on process datasheet No. PDRP4220-8110-PS-086-0030, Rev. F1.

Indian Oil Corporation Limited (IOCL)
Paradip Refinery Project (PDRP)
Paradip, Orissa State, India

Contract No: 1-14-4200/4399

			Kaul Miller	JaBan-	K_CDOOLEN
F1	20-Oct-09	Issued for Enhanced Design	Paul McNeil	lan G Brown	Kevin Gallacher
A1	14-Aug-09	Issued for Design	Sunil Gaba	Manoj Dash	J P Biswas
Rev	Date	Description	Orig By	Checked By	Approved By

DSN:

15640





REV. NO : A PAGE NO. : 4/5

PDRP4220-8430-DS-087-2019

IndianOil	088 -V-005	
	CONTENTS	Rev
DESCRIPT	TION PAGE NO	
Title	1	
Contents	2	
Notes	3	

ATTACHMENT

1 BLACK & VEATCH DRAWING 3210-8110-51-086-001, Rev. 0 1 PAGE

F1

F1

F1





TECHNIPFMC DOC. NO: 080557C-088-SP-0810-005

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088-V-005

CONTENTS

Equipments General Notes:

- 1. Full details of the 1st Condenser Seal Pot is given in attachment 1 (Black & Veatch Drawing).
- 2. Deleted.
- 3. A preliminary value of 6m is advised for the vendor for cost estimating purpose.
- The seal pot depth is to be revised, during detail engineering, to be based upon " as purchased" blower.
- 4. Minimum sulphur seal pot depth is maximum blower discharge head at minimum ambient tempertaure plus 600mm. The minimum depth is based on the shutoff head of the turbine-driven Claus Air Blower at maximum speed and minimum ambient temperature.

Design Temperature:

5. Operating and Design specifications conditions for the sulphur seal pot is given in the below table:

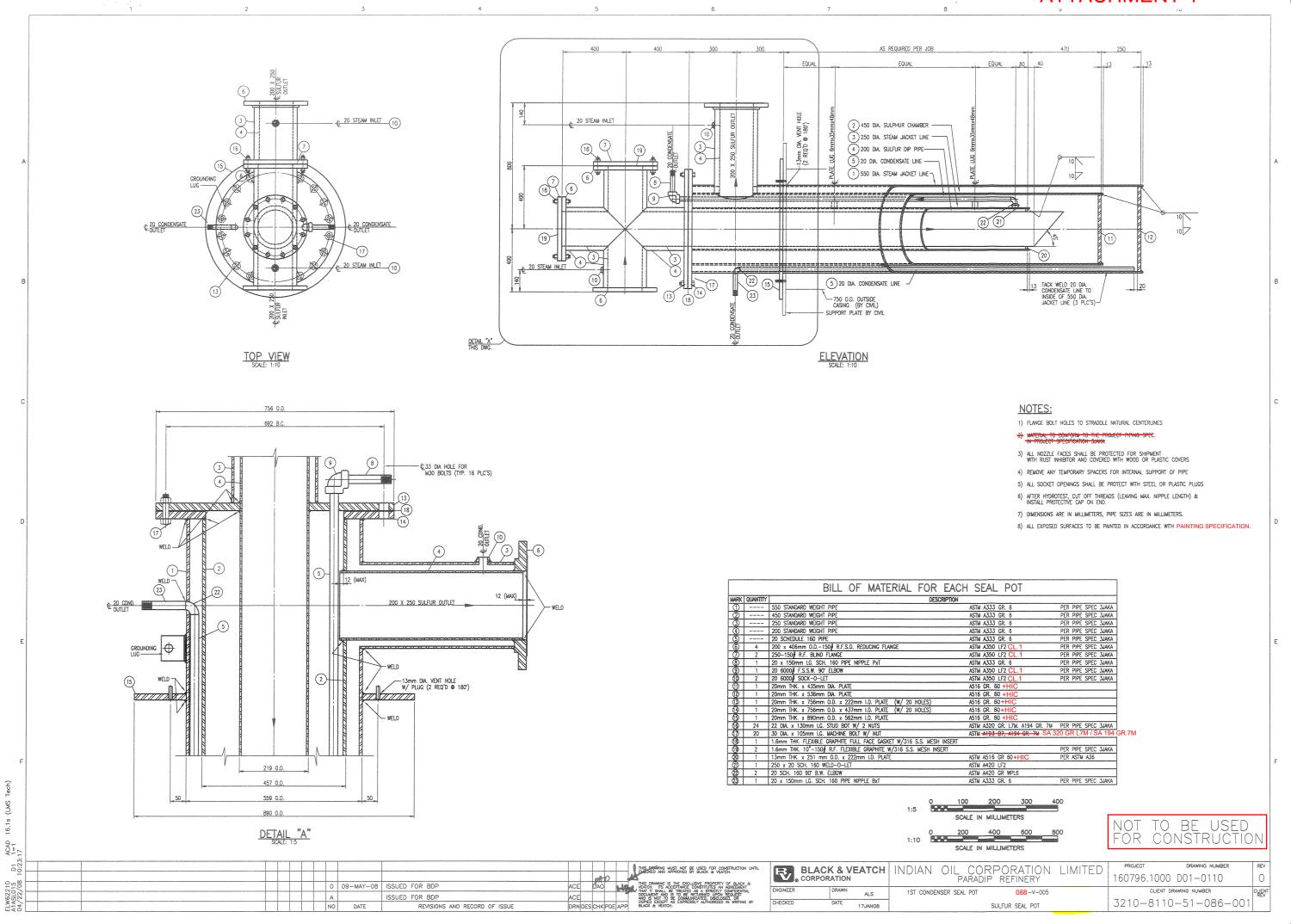
Property	Ist Condenser Seal Pot	LP Steam Jacket
Rundown Line Size (NB), mm	200 x 200	na
Flowrate, kg/hr	15,320	na
Sulphur Density, kg/m3	1767.9	na
Operating Temperature, °C	177	175
Operating Pressure, kg/cm ² (g)	0.538	4
Design Temperature, °C	200/175	240/175
Design Pressure, kg/cm ² (g)	3.8/ FV	7.0/FV

- 6. Material and Corrosion Allowance to conform to Piping Specifications 3JAKA.

 Corrosion Allowance for Process Fluid side: 3mm (HOLD), Steam side: 1.5 mm (HOLD)
- 7. All exposed surfaces should be painted in accordance with specifications PDRP4200 8440 SP 1006.

 Painting specifications.
- 8. Service Content of Condenser Seal Pot is Sulphur. For Sulphur service, following requirements are applicable:
 - a) Fabrication and Material requirements shall meet the requirements of NACE MR0103-20072015 & NACE RP0472-2008 NACE SP 0472-2015.
 - b) Refer to specifications SS 5.11and PDRP-8440-SP-0026 for full detail of requirements.
 - c) Pot shall be subjected to PWHT.
- 9. Other Applicable specifications are:
 - a) 080557C-000-JSS-6300-004 Job spec. for Welding and NDE of pressure vessels and heat exchangers.
 - b) 080557C-088-JSD-0400-001 Engineering Design Basis Static Equipment
- 10. Provide jump over section (or similar) for steam from cross to main seal pot 200/250 dia steam jacket.
- 11. Purchased Claus Air blower design discharge pressure = 1.2 kg/cm2 g. The seal pot's depth shall be based on this design discharge pressure of Purchased and installed Claus blowers.
- 12. Minimum depth of vessels from Sulphur outlet nozzle centerline to inner sulphur dip pipe bottom shall be 7500mm.

ATTACHMENT-1





DATA SHEET



Project NO.

080557C001

PROJECT

Standby SRU & Additional Tanks

IOCL - Paradip Refinery

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INDIAN OIL CORPORATION LIMITED

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DATA SHEET

SRU (088)

2ND CONDENSER SEAL POT

088-V-006

			Written By Senthilkumar Kasi 2019.11.29 14:19:25 +05'30'	Checked By Hemanth K 2019.11.29 14:53:52 +05'30'	Suresh MS 2019.11.29 16:33:55 +05'30'	Authorized By Northead By Nor
Α	29-Nov-2019	ISSUED FOR DESIGN	KSK	KH	MSS	JMC
REV.	DATE	DESCRIPTION	PREPARED	CHECKED	APPROVED	AUTHORIZED





Standby SRU & Additional Tanks IOCL- Paradip Refinery

CLIENT

INDIAN OIL CORPORATION LIMITED

DATA	SHEET
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Project No. 080557C001

Document No.	
080557C-088-SP-0810-00)6

Rev. No. A Page 2 of 5

The following notes to be considered for :

PDRP4220-8430-DS-086-2020 (088-V-006 : Equipment Datasheet for 2nd Condenser Seal Pot)

General Notes

- 1. Information shown below supersedes the information indicated in the following pages.
- 2. This document shall be read along with IOCL Specifications, Technip Specifications & FWEL Specifications.
- 3. Wherever "IOCL" is mentioned inside FWEL document, the same shall be read as PMC.
- 4. Wherever "Vendor" is mentioned, same shall be read as CONTRACTOR & VENDOR.
- 5. All dimensions in mm unless specified otherwise.
- 6. All thicknesses specified on the drawing / sketch are minimum after forming and machining. The LSTK Contractor / Detail Engineering Contractor (DEC) shall be responsible for detail design.
- 7. All Nozzle sizes, Projections, Elevations, Locations are preliminary and to be finalized during detail design.
- 8. Flange ratings shall also be checked for impact due to loads from connected piping & shall be increased, if required. See code requirements.
- 9. All carbon steel material shall be in killed quality.
- 10. Local load analysis for process nozzles shall be carried out as per WRC 107 / 297 or FEA.
- 11. Suitable supporting arrangement for this equipment to be provided by contractor during detail engineering.
- 12. For Additional Technical Requirements, refer other specifications in ITB.

Specific Notes for 088-V-006

- 13. Quantity: ONE.
- 14. Design Code: ASME Sec VIII Div-1 Ed-2019.
- 15. Contractor to finalize the applicability of IBR during detail engineering.
- 16. All Butt weld seams shall be fully radiographed.
- 17. Refer Painting specification for details of surface preparation and Painting.
- 18. All pressure parts, all the attachments welded to pressure parts & all wetted surfaces by process fluid shall meet the requirement of NACE MR0103 + HIC.
- 19. All Pressure part and non-pressure part material shall be as per ASME. ASTM material is not to be used. Wherever ASTM is specified in this document, the same to be read as ASME.

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PDRP4220-8430-DS-086-2020





EQUIPMENT DATA SHEET PRESSURE VESSEL

088-V-006

PRESSURE VESSEL 2nd CONDENSER SEAL POT 088-V-006

Note: This Mechanical Datasheet is based on process datasheet No. PDRP4220-8110-PS-086-0030, Rev. F1.

Indian Oil Corporation Limited (IOCL)
Paradip Refinery Project (PDRP)
Paradip, Orissa State, India

Contract No: 1-14-4200/4399

			_		
			Paul Miper	X5~	V Chaler
F1	20-Oct-09	Issued for Enhanced Design	Paul McNeil	lan G Brown	Kevin Gallacher
A1	14-Aug-09	Issued for Design	Sunil Gaba	Manoj Dash	J P Biswas
Rev	Date	Description	Orig By	Checked By	Approved By

DSN:

15633





Title

TECHNIPFMC DOC. NO: 080557C-088-SP-0810-006

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088-V-006

1

PDRP4220-8430-DS-086-2020

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TECHNIPFMC DOC. NO: 080557C-088-SP-0810-006

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088-V-006

CONTENTS

Equipments General Notes:

- 1. Full details of the 2nd Condenser Seal Pot is given in attachment 1 (Black & Veatch Drawing).
- 2. Deleted.
- 3. A preliminary value of 6m is advised for the vendor for cost estimating purpose.

 The seal pot depth is to be revised, during detail engineering, to be based upon " as purchased" blower.
- 4. Minimum sulphur seal pot depth is maximum blower discharge head at minimum ambient temperature plus 600mm. The minimum depth is based on the shutoff head of the turbine-driven Claus Air Blower at maximum speed and minimum ambient temperature.

Design Conditions:

5. Operating and Design specifications conditions for the sulphur seal pot is given in the below table:

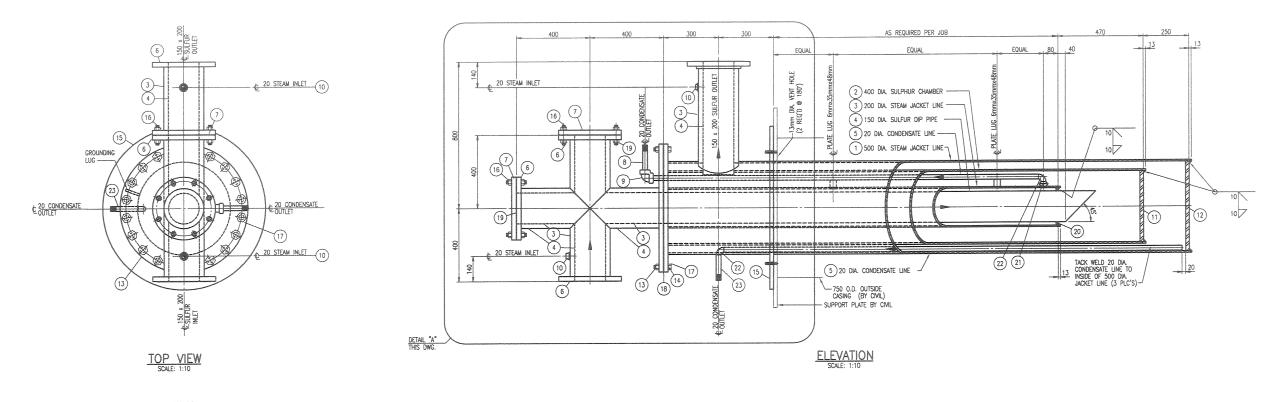
Property	2nd Condenser Seal Pot	LP Steam Jacket
Rundown Line Size (NB), mm	150 x 150	na
Flowrate, kg/hr	4,253	na
Sulphur Density, kg/m3	1769.7	na
Operating Temperature, °C	171	175
Operating Pressure, kg/cm ² (g)	0.422	4.0
Design Temperature, °C	200/175	240/ 175
Design Pressure, kg/cm ² (g)	3.8/ FV	7.0/ FV

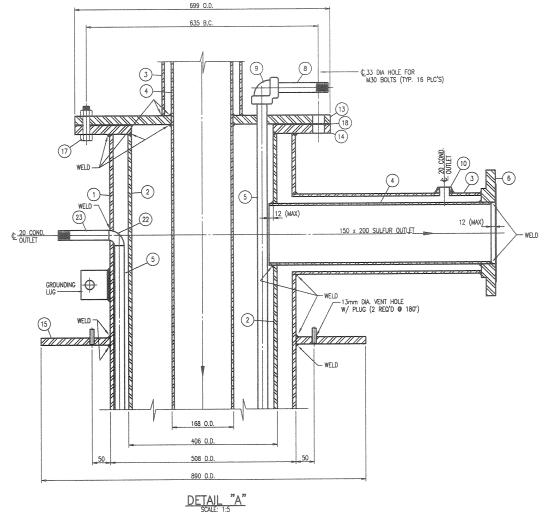
- 6. Material and Corrosion Allowance to conform to Piping Specifications 3JAKA.

 Corrosion Allowance for Process Fluid side: 3mm (HOLD), Steam side: 1.5 mm (HOLD)
 - 7. All exposed surfaces should be painted in accordance with specifications PDRP4200-8440-SP-1006.

 Painting specifications.
- 8. Service Content of Condenser Seal Pot is Sulphur. For Sulphur service, following requirements are applicable:
 - a) Fabrication and Material requirements shall meet the requirements of NACE MR0103-2007 2015 & NACE RP0472-2008 NACE SP 0472-2015.
 - b) Refer to specifications SS 5.11and PDRP-8440-SP-0026 for full detail of requirements.
 - c) Pot shall be subjected to PWHT.
- 9. Other Applicable specifications are:
 - a) 080557C-000-JSS-6300-004 Job spec. for Welding and NDE of pressure vessels and heat exchangers.
 - b) 080557C-088-JSD-0400-001 Engineering Design Basis Static Equipment
- 10. Provide jump over section (or similar) for steam from cross to main seal pot 150/200 dia steam jacket.
- 11. Purchased Claus Air blower design discharge pressure = 1.2 kg/cm2 g. The seal pot's depth shall be based on this design discharge pressure of Purchased and installed Claus blowers.
- 12. Minimum depth of vessels from Sulphur outlet nozzle centerline to inner sulphur dip pipe bottom shall be 7500mm.

ATTACHMENT-1

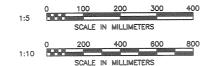




NOTES:

- 1) FLANGE BOLT HOLES TO STRADDLE NATURAL CENTERLINES
- 2) MATERIAL TO CONFORM TO THE PR
- ALL NOZZLE FACES SHALL BE PROTECTED FOR SHIPMENT WITH RUST INHIBITOR AND COVERED WITH WOOD OR PLASTIC COVERS
- 4) REMOVE ANY TEMPORARY SPACERS FOR INTERNAL SUPPORT OF PIPE
- 5) ALL SOCKET OPENINGS SHALL BE PROTECT WITH STEEL OR PLASTIC PLUGS
- AFTER HYDROTEST, CUT OFF THREADS (LEAVING MAX. NIPPLE LENGTH) & INSTALL PROTECTIVE CAP ON END.
- 7) DIMENSIONS ARE IN MILLIMETERS, PIPE SIZES ARE IN MILLIMETERS.
- 8) ALL EXPOSED SURFACES TO BE PAINTED IN ACCORDANCE WITH PAINTING SPECIFICATION.

		BILL OF MATERIAL FOR EAC	H SEAL POT	
MARK	QUANTITY	DESCRIPTION		
(1)		500 STANDARD WEIGHT PIPE	ASTM A333 GR. 6	PER PIPE SPEC 3JAKA
2		450 STANDARD WEIGHT PIPE	ASTM A333 GR. 6	PER PIPE SPEC 3JAKA
<u>(3)</u> (4)		200 STANDARD WEIGHT PIPE	ASTM A333 GR. 6	PER PIPE SPEC 3JAKA
(4)		150 STANDARD WEIGHT PIPE	ASTM A333 GR. 6	PER PIPE SPEC 3JAKA
(5)		20 SCHEDULE 160 PIPE	ASTM A333 GR. 6	PER PIPE SPEC 3JAKA
6	4	150 x 343mm 0.D150# R.F.S.O. REDUCING FLANGE	ASTM A350 LF2 CL.1	PER PIPE SPEC 3JAKA
7	2	200-150# R.F. BUND FLANGE	ASTM A350 LF2 CL.1	PER PIPE SPEC 3JAKA
<u>®</u>	1	20 x 150mm LG. SCH. 160 PIPE NIPPLE PxT	ASTM A333 GR. 6	PER PIPE SPEC 3JAKA
9	1	20 6000# F.S.S.W. 90" ELBOW	ASTM A350 LF2 CL.1	PER PIPE SPEC 3JAKA
<u>ŏ</u>	2	20 6000# SOCK-0-LET	ASTM A350 LF2 CL.1	PER PIPE SPEC 3JAKA
(ii)	1	20mm THK. x 384mm DIA. PLATE	A516 GR. 60+HIC	
12	1	20mm THK. x 485mm DIA. PLATE	A516 GR. 60+HIC	
(1)	1	20mm THK, x 699mm O.D. x 172mm I.D. PLATE (W/ 20 HOLES)	A516 GR. 60+HIC	
(1)	1	20mm THK. x 699mm 0.D. x 386mm I.D. PLATE (W/ 20 HOLES)	A516 GR. 60 + HIC	
(3)	1	20mm THK, x 890mm 0.D, x 505mm I.D. PLATE	A516 GR. 60 +HIC	
10	16	20 DIA. x 120mm LG. STUD BOT W/ 2 NUTS	ASTM A320 GR. L7M. A194 GR. 7M	
(T)	20	M30 x 105mm LG. MACHINE BOLT W/ NUT	ASTM A193 B7, A194 CR. 7M SA 3	320 GR L7M / SA 194 GF
10	1	1.6mm THK. FLEXIBLE GRAPHITE FULL FACE GASKET W/316 S.S. MESH INSERT		
19	2	1.6mm THK. 8"-105# R.F. FLEXIBLE GRAPHITE W/316 S.S. MESH INSERT		PER PIPE SPEC 3JAKA
20)	1	13mm THK. x 200 mm 0.D. x 172mm I.D. PLATE	ASTM A516 GR 60+HIC	PER ASTM A36
2	1	200 x 20 SCH. 160 WELD-O-LET	ASTM A420 LF2	
Ø	2	20 SCH. 160 90" B.W. ELBOW	ASTM A420 GR WPL6	
(23)	1	20 x 150mm LG, SCH, 160 PIPE NIPPLE BxT	ASTM A333 GR. 6	PER PIPE SPEC 3JAKA



NOT TO BE USED FOR CONSTRUCTION

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				C	0 0	9-MAY-08	ISSUED FOR BDP	ACE		DAO	ME	THIS DRAWING IS THE EXCLUSIVE PROPERTY OF BLACK & MATCH. ITS ACCEPTANCE CONSTITUTES AN AGREEMENT THAT IT SHALL BE TREATED AS A STRICTLY CONFIDENTIAL
		\neg		A	4		ISSUED FOR BDP	ACE				DOCUMENT AND IS TO BE RETURNED UPON REQUEST AND IS NOT TO BE COMMUNICATED, DISCLOSED, OR COMPLET AS EXPRESSLY A UTDORIZED, IN WRITING BY
				N	0	DATE	REVISIONS AND RECORD OF ISSUE	DRN	DES	CHKPDE	APP	COPIED EXCEPT AS EXPRESSLY AUTHORIZED IN WRITING BY BLACK & VEATCH.

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CHECKED	DATE	17JAN08		SULFUR SEAL POT		. 32

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Project NO.

080557C001

PROJECT

Standby SRU & Additional Tanks

IOCL - Paradip Refinery

CLIENT

INDIAN OIL CORPORATION LIMITED

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DATA SHEET

SRU (088)

FINAL CONDENSER SEAL POT

088-V-007

			Written By Senthilkumar Kasi 2019.11.29 14:23:51 +05'30'	TechnipFMC Checked By Hemanth K 2019.11.29 14:53:26 +05'30'		Authorized By Wethologous Jesumarian 2019.12.09 20:32:10 +05'30'
Α	29-Nov-2019	ISSUED FOR DESIGN	KSK	KH	MSS	JMC
REV.	DATE	DESCRIPTION	PREPARED	CHECKED	APPROVED	AUTHORIZED





PROJECT	Standby SRU & Additional Tanks
PROJECT	IOCL- Paradip Refinery

CLIENT

INDIAN OIL CORPORATION LIMITED

DATA SHEET

Project No. 080557C001

Document No.
080557C-088-SP-0810-007

Rev. No.

Page 2 of 5

The following notes to be considered for:

PDRP4220-8430-DS-086-2021 (088-V-007 : Equipment Datasheet for Final Condenser Seal Pot)

General Notes

- 1. Information shown below supersedes the information indicated in the following pages.
- 2. This document shall be read along with IOCL Specifications, Technip Specifications & FWEL Specifications.
- 3. Wherever "IOCL" is mentioned inside FWEL document, the same shall be read as PMC.
- 4. Wherever "Vendor" is mentioned, same shall be read as CONTRACTOR & VENDOR.
- 5. All dimensions in mm unless specified otherwise.
- 6. All thicknesses specified on the drawing / sketch are minimum after forming and machining. The LSTK Contractor / Detail Engineering Contractor (DEC) shall be responsible for detail design.
- 7. All Nozzle sizes, Projections, Elevations, Locations are preliminary and to be finalized during detail design.
- 8. Flange ratings shall also be checked for impact due to loads from connected piping & shall be increased, if required. See code requirements .
- 9. All carbon steel material shall be in killed quality.
- 10. Local load analysis for process nozzles shall be carried out as per WRC 107 / 297 or FEA.
- 11. Suitable supporting arrangement for this equipment to be provided by contractor during detail engineering.
- 12. For Additional Technical Requirements, refer other specifications in ITB.

Specific Notes for 088-V-007

- 13. Quantity: ONE.
- 14. Design Code : ASME Sec VIII Div-1 Ed-2019.
- 15. Contractor to finalize the applicability of IBR during detail engineering.
- 16. All Butt weld seams shall be fully radiographed.
- 17. Refer Painting specification for details of surface preparation and Painting.
- 18. All pressure parts, all the attachments welded to pressure parts & all wetted surfaces by process fluid shall meet the requirement of NACE MR0103 + HIC.
- 19. All Pressure part and non-pressure part material shall be as per ASME. ASTM material is not to be used. Wherever ASTM is specified in this document, the same to be read as ASME.

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PDRP4220-8430-DS-086-2021



EQUIPMENT DATA SHEET PRESSURE VESSEL

088-V-007

PRESSURE VESSEL FINAL CONDENSER SEAL POT 088-V-007

Note: This Mechanical Datasheet is based on process datasheet No. PDRP4220-8110-PS-086-0030, Rev. F1.

Indian Oil Corporation Limited (IOCL)
Paradip Refinery Project (PDRP)
Paradip, Orissa State, India

Contract No: 1-14-4200/4399

	·		Paul Mª Med	3Com	K. Calleder
F1	20-Oct-09	Issued for Enhanced Design	Paul McNeil	lan & Brown	Kevin Gallacher
A1	14-Aug-09	Issued for Design	Sunil Gaba	Manoj Dash	J P Biswas
Rev	Date	Description	Orig By	Checked By	Approved By

DSN:

15634





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088-V-007

PDRP4220-8430-DS-086-2021

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TECHNIPFMC DOC. NO: 080557C-088-SP-0810-007

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088-V-007

CONTENTS

Equipments General Notes:

Final

- 1. Full details of the 1st Condenser Seal Pot is given in attachment 1 (Black & Veatch Drawing).
- 2. Deleted.
- 3. A preliminary value of 6m is advised for the vendor for cost estimating purpose.

 The seal pot depth is to be revised, during detail engineering, to be based upon " as purchased" blower.
- 4. Minimum sulphur seal pot depth is maximum blower discharge head at minimum ambient tempertaure plus 600mm. The minimum depth is based on the shutoff head of the turbine-driven Claus Air Blower at maximum speed and minimum ambient temperature.

Design Conditions:

5. Operating and Design specifications conditions for the sulphur seal pot is given in the below table:

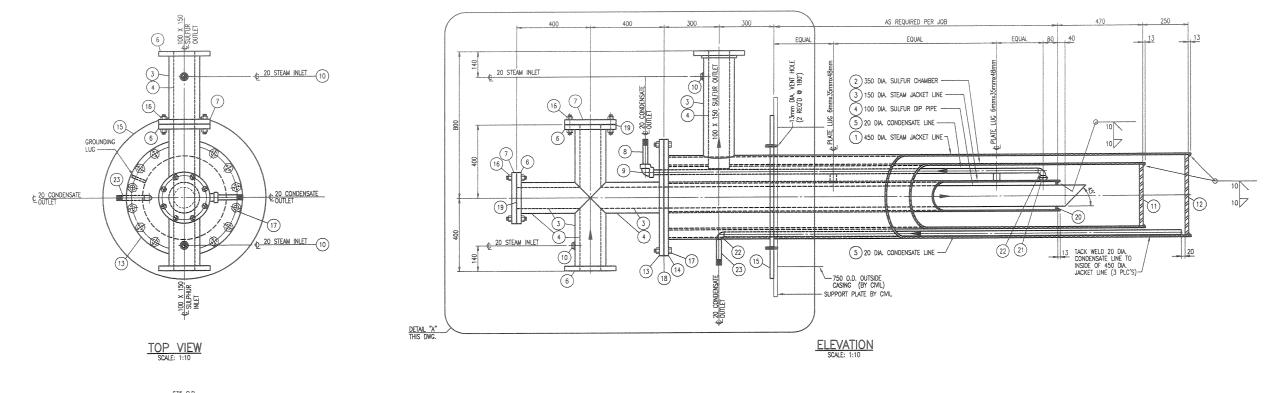
Property	Final Condenser Seal Pot	LP Steam Jacket
Rundown Line Size (NB),mm	100 x 100	na
Flowrate, kg/hr	2,316	na
Sulphur Density, kg/m3	1797.4	na
Operating Temperature, °C	138	175
Operating Pressure, kg/cm ² (g)	0.306	4.0
Design Temperature, °C	200/175	240/ 175
Design Pressure, kg/cm ² (g)	3.8/ FV	7.0/ FV

- 6. Material and Corrosion Allowance to conform to Piping Specifications 3JAKA.

 Corrosion Allowance for Process Fluid side: 3mm (HOLD), Steam side: 1.5 mm (HOLD)
- 7. All exposed surfaces should be painted in accordance with specifications PDRP4200-8440-SP-1006.

 Painting specifications.
- 8. Service Content of Condenser Seal Pot is Sulphur. For Sulphur service, following requirements are applicable:
 - a) Fabrication and Material requirements shall meet the requirements of NACE MR0103-2007 2015 & NACE RP0472-2008 NACE SP 0472-2015.
 - b) Refer to specifications SS 5.11and PDRP-8440-SP-0026 for full detail of requirements.
 - c) Pot shall be subjected to PWHT.
- 9. Other Applicable specifications are:
 - a) 080557C-000-JSS-6300-004 Job spec. for Welding and NDE of pressure vessels and heat exchangers.
 - b) 080557C-088-JSD-0400-001 Engineering Design Basis Static Equipment
- 10. Provide jump over section (or similar) for steam from cross to main seal pot 100/150 dia steam jacket.
- 11. Purchased Claus Air blower design discharge pressure = 1.2 kg/cm2 g. The seal pot's depth shall be based on this design discharge pressure of Purchased and installed Claus blowers.
- 12. Minimum depth of vessels from Sulphur outlet nozzle centerline to inner sulphur dip pipe bottom shall be 7500mm.

ATTACHMENT-1

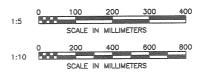


555 0.D. 578 B.C. 13 DM. HOLE FOR MAD BOLTS (YEP. 16 PLU'S) WELD 12 (MMX) 150 X 150 SMARR OUTLET 17 (MMX) WELD 18 DETAIL 18 A7 SMALL 18 SSO D. 457 0.D. 850 0.D. 850 0.D.

NOTES:

- 1) FLANGE BOLT HOLES TO STRADDLE NATURAL CENTERLINES
- IN ODD JECT OFFICIATION STAVA
- ALL NOZZLE FACES SHALL BE PROTECTED FOR SHIPMENT
 WITH DIJET INHIBITION AND CONFEDED WITH WOOD OR PLASTIC CONFES
- 4) REMOVE ANY TEMPORARY SPACERS FOR INTERNAL SUPPORT OF PIPE
- 5) ALL SOCKET OPENINGS SHALL BE PROTECT WITH STEEL OR PLASTIC PLUGS
- 6) AFTER HYDROTEST, CUT OFF THREADS (LEAVING MAX. NIPPLE LENGTH) & INSTALL PROTECTIVE CAP ON END.
- 7) DIMENSIONS ARE IN MILLIMETERS, PIPE SIZES ARE IN MILLIMETERS.
- 8) ALL EXPOSED SURFACES TO BE PAINTED IN ACCORDANCE WITH PIPNG PAINTING SPECIFICATION.

		BILL OF MATERIAL FOR EAC	H SEAL POT	
MARK	QUANTITY	DESCRIPTION		
1		450 STANDARD WEIGHT PIPE	ASTM A333 GR. 6	PER PIPE SPEC 3JAKA
2		350 STANDARD WEIGHT PIPE	ASTM A333 GR. 6	PER PIPE SPEC 3JAKA
3		150 STANDARD WEIGHT PIPE	ASTM A333 GR. 6	PER PIPE SPEC 3JAKA
4		100 STANDARD WEIGHT PIPE	ASTM A333 GR. 6	PER PIPE SPEC 3JAKA
(5)		20 SCHEDULE 160 PIPE	ASTM A333 GR. 6	PER PIPE SPEC 3JAKA
6	4	100 x 279mm O.D150# R.F.S.O. REDUCING FLANGE	ASTM A350 LF2 CL.1	PER PIPE SPEC 3JAKA
0	2	150-150# R.F. BLIND FLANGE	ASTM A350 LF2 CL.1	PER PIPE SPEC 3JAKA
8	1	20 x 150mm LG. SCH. 160 PIPE NIPPLE PxT	ASTM A333 GR. 6	PER PIPE SPEC 3JAKA
9	1	20 6000∯ F.S.S.W. 90° ELBOW	ASTM A350 LF2 CL.1	PER PIPE SPEC 3JAKA
10	2	20 6000# SOCK-0-LET	ASTM A350 LF2 CL.1	PER PIPE SPEC 3JAKA
1	1	20mm THK. x 337mm DIA. PLATE	A516 GR. 60 +HIC	
12	1	20mm THK. x 438mm DIA. PLATE	A516 GR. 60 +HIC	
(13)	1	20mm THK. x 635mm O.D. x 111mm I.D. PLATE (W/ 16 HOLES)	A516 GR. 60+HIC	
13	1	20mm THK. x 635mm 0.D. x 336mm I.D. PLATE (W/ 16 HOLES)	A516 GR. 60+HIC	
(13)	1	20mm THK. x 890mm 0.D. x 460mm I.D. PLATE	A516 GR. 60+HIC	
10	16	20 DIA x 110mm LG. STUD BOT W/ 2 NUTS	ASTM A320 GR. L7M. A194 GR. 7M	
0	16	M30 x 105mm LG. MACHINE BOLT W/ NUT	ASTM A193 B7, A194 GR. 7M SA 3	20 GR L7M / SA 194 G
18	1	1.6mm THK. FLEXIBLE GRAPHITE FULL FACE GASKET W/316 S.S. MESH INSERT		
19	2	1.6mm THK. 6"-105# R.F. FLEXIBLE GRAPHITE W/316 S.S. MESH INSERT		PER PIPE SPEC 3JAKA
20	1	13mm THK. x 154 mm 0.D. x 118mm I.D. PLATE	ASTM A516 GR 60+HIC	PER ASTM A36
②	1	150 x 20 SCH. 160 WELD-O-LET	ASTM A420 LF2	
22	2	20 SCH. 160 90" B.W. ELBOW	ASTM A420 GR WPL6	
23	1	20 x 150mm LG. SCH. 160 PIPE NIPPLE BxT	ASTM A333 GR. 6	PER PIPE SPEC 3JAKA



NOT TO BE USED FOR CONSTRUCTION

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					NO	DATE	REVISIONS AND RECORD OF ISSUE	DRN	DES	CH	KPD	AP	P	BLACK & VEATCH.

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DATA SHEET



Project NO.

080557C001

PROJECT

Standby SRU & Additional Tanks

IOCL - Paradip Refinery

CLIENT

INDIAN OIL CORPORATION LIMITED

Document No. Rev. No. Page 080557C-088-SP-0810-008 A 1 of 5

DATA SHEET

SRU (088)

DEGASSING SEAL POT

088-V-008

						Morischristopher
			Written By Senthilkumar Kasi 2019.11.29 14:28:36 +05'30'	TechnipFMC Hemanth K 2019.11.29 14:53:04 +05'30'	Suresh MS 2019.11.29 16:35:05 +05'30'	Authorized By Jesumarian 2019.12.09 20:32:50 +05'30'
Α	29-Nov-2019	ISSUED FOR DESIGN	KSK	KH	MSS	JMC
REV.	DATE	DESCRIPTION	PREPARED	CHECKED	APPROVED	AUTHORIZED





PROJECT

Standby SRU & Additional Tanks IOCL- Paradip Refinery

CLIENT

INDIAN OIL CORPORATION LIMITED

DATA SHEET

Project No. 080557C001

Document No.	
080557C-088-SP-0810-008	,

Rev. No.

Page 2 of 5

The following notes to be considered for :

PDRP4220-8430-DS-086-2022 (**088-V-008** : Equipment Datasheet for Degassing Seal Pot)

General Notes

- 1. Information shown below supersedes the information indicated in the following pages.
- 2. This document shall be read along with IOCL Specifications, Technip Specifications & FWEL Specifications.
- 3. Wherever "IOCL" is mentioned inside FWEL document, the same shall be read as PMC.
- 4. Wherever "Vendor" is mentioned, same shall be read as CONTRACTOR & VENDOR.
- 5. All dimensions in mm unless specified otherwise.
- 6. All thicknesses specified on the drawing / sketch are minimum after forming and machining. The LSTK Contractor / Detail Engineering Contractor (DEC) shall be responsible for detail design.
- 7. All Nozzle sizes, Projections, Elevations, Locations are preliminary and to be finalized during detail design.
- 8. Flange ratings shall also be checked for impact due to loads from connected piping & shall be increased, if required. See code requirements .
- 9. All carbon steel material shall be in killed quality.
- 10. Local load analysis for process nozzles shall be carried out as per WRC 107 / 297 or FEA.
- 11. Suitable supporting arrangement for this equipment to be provided by contractor during detail engineering.
- 12. For Additional Technical Requirements, refer other specifications in ITB.

Specific Notes for 088-V-008

- 13. Quantity: ONE.
- 14. Design Code: ASME Sec VIII Div-1 Ed-2019.
- 15. Contractor to finalize the applicability of IBR during detail engineering.
- 16. All Butt weld seams shall be fully radiographed.
- 17. Refer Painting specification for details of surface preparation and Painting.
- 18. All pressure parts, all the attachments welded to pressure parts & all wetted surfaces by process fluid shall meet the requirement of NACE MR0103 + HIC.
- 19. All Pressure part and non-pressure part material shall be as per ASME. ASTM material is not to be used. Wherever ASTM is specified in this document, the same to be read as ASME.

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EQUIPMENT DATA SHEET PRESSURE VESSEL

800-V-880

PRESSURE VESSEL DEGASSING SEAL POT 088-V-008

Note: This Mechanical Datasheet is based on process datasheet No. PDRP4220-8110-PS-086-0030, Rev. F1.

Indian Oil Corporation Limited (IOCL)
Paradip Refinery Project (PDRP)
Paradip, Orissa State, India

Contract No: 1-14-4200/4399

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A1	14-Aug-09	Issued for Design	Sunil Gaba	Manoj Dash	J P Biswas
Rev	Date	Description	Orig By	Checked By	Approved By

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CONTENTS

Equipments General Notes:

Degassing

- 1. Full details of the 1st Condenser Seal Pot is given in attachment 1 (Black & Veatch Drawing).
- 2. Deleted.
- 3. A preliminary value of 6m is advised for the vendor for cost estimating purpose.

 The seal pot depth is to be revised, during detail engineering, to be based upon " as purchased" blower.
- 4. Minimum sulphur seal pot depth is maximum blower discharge head at minimum ambient temperature plus 600mm. The minimum depth is based on the shutoff head of the turbine-driven Claus Air Blower at maximum speed and minimum ambient temperature.

Design Temperature:

5. Operating and Design specifications conditions for the sulphur seal pot is given in the below table:

Property	Degassing Seal Pot	LP Steam Jacket	
Rundown Line Size (NB), mm	200 x 200	na	
Flowrate, kg/hr	21,889	na	
Sulphur Density, kg/m3	1797.4	na	
Operating Temperature, °C	138	175	
Operating Pressure, kg/cm ² (g)	0.049	4.0	
Design Temperature, °C	200/175	240/175	
Design Pressure, kg/cm ² (g)	3.8/ FV	7.0/FV	

- 6. Material and Corrosion Allowance to conform to Piping Specifications 3JAKA.

 Corrosion Allowance for Process Fluid side: 3mm (HOLD), Steam side: 1.5 mm (HOLD)
- 7. All exposed surfaces should be painted in accordance with specifications PDRP4200 8440 SP 1006.

 Pegassing Painting specifications.
- 8. Service Content of Gondenser Seal Pot is Sulphur. For Sulphur service, following requirements are applicable:
 - a) Fabrication and Material requirements shall meet the requirements of NACE MR0103-20072015 & NACE RP0472-2008 NACE SP 0472-2015.
 - b) Refer to specifications SS 5.11and PDRP-8440-SP-0026 for full detail of requirements.
 - c) Pot shall be subjected to PWHT.
- 9. Other Applicable specifications are:
 - a) 080557C-000-JSS-6300-004 Job spec. for Welding and NDE of pressure vessels and heat exchangers.
 - b) 080557C-088-JSD-0400-001 Engineering Design Basis Static Equipment
- 10. Provide jump over section (or similar) for steam from cross to main seal pot 200/250 dia steam jacket.
- 11. Purchased Claus Air blower design discharge pressure = 1.2 kg/cm2 g. The seal pot's depth shall be based on this design discharge pressure of Purchased and installed Claus blowers.
- 12. Minimum depth of vessels from Sulphur outlet nozzle centerline to inner sulphur dip pipe bottom shall be 7500mm.