<table>
<tr><th rowspan="2">S. No.</th><th colspan="4">SPECIFICATION REFERENCE</th><th>Instead of</th><th>Read as</th></tr>
<tr><th>Section / Part</th><th>Sub-Section</th><th>Clause No.</th><th>Page No.</th><th></th><th></th></tr>
<tr><td>TG3-01</td><td>VI/A</td><td>IA</td><td>3.1 Sl. No. (j) Condensate Extraction Pumps (CEP)</td><td>3 of 36</td><td>
<table>
<tr><th>Name of equipment</th><th>Type of equipment</th><th>Equipment rating</th></tr>
<tr><td>Condensate Extraction Pumps (CEP)</td><td>Vertical, cannister with double suction first stage impeller for steam turbine generator sets</td><td>Capacity not less than 1025 Ton/ hr and total developed Head not less than 30 Kg/cm2
OR
Capacity not less than 880 Ton/ hr (in case drip pumps are used) and total developed Head not less than 30 Kg/cm2</td></tr>
</table>
</td><td>
<table>
<tr><th>Name of equipment</th><th>Type of equipment</th><th>Equipment rating</th></tr>
<tr><td>Condensate Extraction Pumps (CEP)</td><td>Vertical, cannister with double suction first stage impeller for steam turbine generator sets</td><td>Condensate Extraction Pump (CEP) rating not less than that supplied for minimum 660 MW size Steam Turbine Generator Unit</td></tr>
</table>
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EPC PACKAGE FOR LARA SUPER THERMAL POWER PROJECT, STAGE-II (2x800 MW)
Amendment No. 04 to Technical Specifications Section-VI of Bidding Document No.: CS-9587-001R-2

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<tr><td>TG3-02</td><td>VI/A</td><td>IA</td><td>3.1 Sl. No. (o) Boiler Feed Pumps (BFP)</td><td>3 of 36</td><td>
<table>
<tr><th>Name of equipment</th><th>Type of equipment</th><th>Equipment rating</th></tr>
<tr><td>Boiler Feed Pumps (BFP)</td><td>Horizontal, centrifugal, multistage, outer casing barrel type with end rotor removal for supercritical steam turbine generator sets</td><td>Capacity not less than 1250 Ton/ hr and total developed Head not less than 320Kg/cm2</td></tr>
</table>
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<table>
<tr><th>Name of equipment</th><th>Type of equipment</th><th>Equipment rating</th></tr>
<tr><td>Boiler Feed Pumps (BFP)</td><td>Horizontal, centrifugal, multistage, outer casing barrel type with end rotor removal for supercritical steam turbine generator sets</td><td>Boiler Feed Pump (BFP) rating not less than that supplied for minimum 660 MW size Super-critical Steam Turbine Generator Unit</td></tr>
</table>
</td></tr>
<tr><td>TG3-03</td><td>VI/A</td><td colspan="3">Attachment-3K for
D. BOILER FEED PUMPS
Page 185 of 401</td><td>----------</td><td>New clause added:

1.15.00 Steam parameters at Turbine inlet (Main Steam Pressure(kg/cm2 (abs.)) /Main Steam Temperature(Deg. C)/ Hot Reheat Steam Temperature(Deg. C)) : ----------</td></tr>
</table>

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S. No.	SPECIFICATION REFERENCE				Instead of	Read as
	Section / Part	Sub-Section	Clause No.	Page No.		
QA-01	VI/B	E-12	1.00.00 (5)	3 of 4	Visual Cavitation Test on one first stage production impeller of Boiler Feed Pump shall be carried out to demonstrate absence of Cavitation at Design Speed in Cold Water. The test will establish the cavitation characteristic of one production first stage impeller to confirm that the cavity length under dynamically scaled site conditions corresponding to design point will not exceed an agreed size. This test shall be carried out at 25%, 50%,65%,80%,100% and 125% of Design Flow.	Deleted